



Statistical Digest

2014

CEB Year of Customer Service Excellence

CEYLON ELECTRICITY BOARD
Colombo 00200 Sri Lanka
www.ceb.lk

SUMMARY STATISTICS - 2014

	Units	2013	2014	Annual Percentage Change
Number of Power Stations (with PPP)	No.	180	199	10.56%
Installed Capacity (with PPP)	MW.	3,355	3,932	17.20%
Maximum Demand (with PPP)	MW.	2,164	2,152	-0.58%
Net Generation (with PPP)	GWh.	11,898	12,357	3.86%
Trans. & Distri. Losses *	%	10.73	10.47	-2.37%
Gross Units Sold	GWh.	10,621	11,063	4.16%
Average Selling Price Per Unit	Rs./kWh	17.93	18.50	3.16%
Average Cost per Unit (@ selling point)	Rs./kWh	16.94	19.97	17.93%
Revenue from Billed Sales (with FAC)	M.Rs.	190,488	204,672	7.45%
Fuel Adjustment Charge	M.Rs.	32,885	29,881	-9.13%
Consumer Accounts	No.	5,210,761	5,417,532	3.97%
Net Metering Consumers - Total Nos:	No.	585	1,732	196.07%
- Capacity	kW	3,314	10,279	210.18%
No. of Area Offices	No.	60	62	3.33%
No. CSCs	No.	207	210	1.45%
No. of POS Centers Operated by CEB	No.	52	53	1.92%
% of Household Electrified	%	96.0 (a)	98.4 (a)	2.50%
System Load Factor *	%	62.8	65.6	4.47%
Total Employed (as @ year end)	No.	16,326	16,123	-1.24%
Capital Investments	M.Rs.	75,771	59,675	
Net Fixed Assets in Operation (average)	M.Rs.	487,676	495,957	
Rate of Return on Fixed Assets	%	2.47	-1.67	
No. of Consumers per Employee	No./Employee	319	336	5.28%
Av. Elect: Consumption per Capita	kWh/Person	519	535	3.19%
No. of Consumers per length of dist.line	No./ km.	34	34	
Electricity Elasticity (w.r.t. GDP)		0.2	0.6	
Total Energy Consumption in Sri Lanka	KTOE	8,906 (b)		
Per Capita Energy Consumption in Sri Lanka	kgOE/Person	435 (b)		
Share of Elect. to Total Energy Supply	%	10.2 (b)		

* Calculated on Net Generation

CSC - Consumer Service Centres

POS - Point of Sales

P.P.P. - Private Power Purchase.

(a) - Estimated. (b) - Provisional

Note - (1) All financial data are provisional.

(2) Revenue in 2014 includes FAC. (Domestic - up to 15/09/2014
Non Domestic Categories - up to 14/11/2014)

(3) Local standard time was adjusted to +5 1/2 GMT in April, 2006.

(4) Tariff structure changed effective from ● Domestic - 16/09/2014

● Non Domestic Categories - 15/11/2014

GENERATION STATISTICS

Ownership & Source	No. of Power Stations			Installed Capacity in MW.		
	2013	2014	% Change	2013	2014	% Change
C.E.B. - Total	25	25	0.00%	2,228	2,824	26.75%
- Hydro	17	17	0.00%	1,361	1,377	1.18%
- Thermal - Oil	6	6	0.00%	564	544	-3.55%
- Thermal - Coal	1	1	0.00%	300	900	200.00%
- Wind	1	1	0.00%	3	3	0.00%
P.P.P. - Total	155	174	12.26%	1,127	1,108	-1.68%
- Hydro - Small	131	144	9.92%	264	288	9.14%
- Thermal	7	6	-14.29%	771	671	-12.97%
- NCRE - Wind	10	15	50.00%	78	128	63.73%
- NCRE - Other	7	9	28.57%	14	21	48.75%
Total	180	199	10.56%	3,355	3,932	17.20%

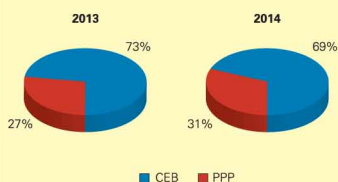
NCRE - Non Conventional Renewable Energy (Solar, Dendro, Biomass, Wind)

Ownership & Source	Generation in GWh *			Percentage of Total	
	2013	2014	% increase	2013	2014
C.E.B. - Total	8,744	8,532	-2.4%	73%	69%
- Hydro	5,990	3,632	-39.4%	50%	29%
- Thermal - Oil	1,283	1,696	32.2%	11%	14%
- Thermal - Coal	1,469	3,202	118.0%	12%	26%
- Wind	2.3	2.1	-8.4%	0%	0%
P.P.P. - Total	3,154	3,825	21.3%	27%	31%
- Hydro - Small	916	902	-1.5%	8%	7%
- Thermal	1,977	2,610	32.0%	17%	21%
- NCRE - Wind	232	270	16.4%	2%	2%
- NCRE - Other	28	43	52.7%	0%	0%
Total Generation *	11,898	12,357	3.9%	100%	100%
Av. Daily Generation - GWh/day	32.60	33.86	3.9%	* Refers Net Generation	

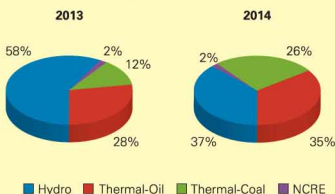
Generation by Source in GWh.			Installed Capa. by Source in MW.			
Hydro	6,906	4,534	-34.3%	1,625	1,665	2.47%
Thermal - Oil	3,260	4,305	32.1%	1,335	1,215	-8.99%
Thermal - Coal	1,469	3,202	118.0%	300	900	200.00%
NCRE	263	315	20.1%	96	153	59.49%
Total Generation	11,898	12,357	3.9%	3,355	3,932	17.20%

Day Maximum Demand in MW.	1,853.5	1,834.3	-1.04%	* - At Monday 8th April, 2013	
Night Maximum Demand in MW.	2,164.2*	2,151.7**	-0.60%	** - At Monday 19th May, 2014	
Hydro Reservoir Capacity in GWh	1,259	1,259			

Generation by Ownership - 2013 & 2014



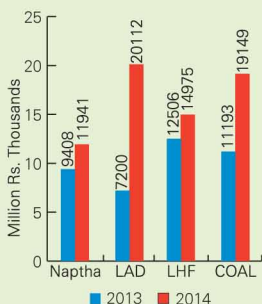
Generation by Source - 2013 & 2014



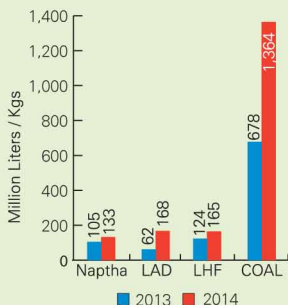
DATA ON FUEL USED FOR THERMAL GENERATION

Name of Power Station	Type of Fuel	Fuel Cost in M. Rs				Fuel Used in M. Litres	
		2013 M. Rs.	2013 Rs./kWh	2014 M. Rs.	2014 Rs./kWh	2013	2014
K.P.S.(small GT)	L.A.D.	68	66.75	2,024	60.18	1	17
K.P.S.(GT 7)	L.A.D.	684	41.31	8,594	41.27	6	71
K.P.S.(C.Cy.)	L.A.D.	5,756	24.85	8,007	28.13	50	68
	Naphtha	9,408		11,941	25.65	105	133
SPPS.(Diesel) - A	L.A.D.	243	20.08	237	41.63	2.02	1.97
	L.H.F.	3,360		4,871	21.05	41	54
SPPS.(Diesel) - B	L.A.D.	220	18.16	114	32.34	2	1
	L.H.F.	6,785		8,108	19.51	83	90
Chunnakam - Diesel	L.A.D.	10	34.56	-	-	-	-
Uthuru Janani	L.D.F.	9	18.84	25	287.22	0.08	0.2
	L.F.O.	2,361		1,996	20.86	27	21
Puttalam-Coal	L.A.D.	210	7.76	1,131	63.80	2	9
	Coal	11,193		19,111	6.00	678(M. kg)	1,364(M. kg)
TOTAL		40,308	14.26	66,160	13.38	318	466

Fuel Cost for Thermal Generation C.E.B



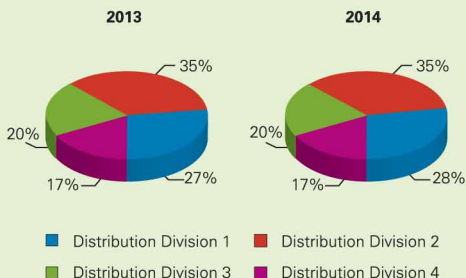
Fuel Used For Thermal Generation C.E.B.



RURAL ELECTRIFICATION SCHEMES

YEAR	No. of Schemes
2008	346
2009	487
2010	526
2011	561
2012	694
2013	799
2014	766

% Share of Consumer Accounts by Division



ELECTRICITY SALES BY PROVINCE IN GWh(Million kWh)

Province	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Monthly Av.Sales kWh/Cons.
	2013	2013/14	2014	2014	2014
Colombo City	1,244	3.7%	1,289	11.7%	634
North Western	1,046	4.5%	1,094	9.9%	127
North Central	397	1.8%	404	3.7%	90
Northern	240	8.1%	260	2.3%	90
Division - 1 Total	2,928	4.1%	3,047	27.5%	169
Western - North	1,761	3.9%	1,830	16.5%	267
Central	884	17.9%	1,043	9.4%	98
Eastern	482	4.7%	504	4.6%	101
Division - 2 Total	3,127	8.0%	3,377	30.5%	150
Western - South II	1,088	3.3%	1,123	10.2%	250
Uva	322	-13.6%	278	2.5%	71
Sabaragamuwa	482	-11.4%	427	3.9%	88
Division - 3 Total	1,891	-3.3%	1,828	16.5%	138
Western - South I	551	5.2%	580	5.2%	190
Southern	816	7.6%	878	7.9%	108
Division - 4 Total	1,367	6.6%	1,458	13.2%	130
Bulk Sup. To LECO	1,308	3.4%	1,352	12.2%	-
TOTAL	10,621	4.2%	11,063	100.0%	170

ELECTRICITY SALES BY TARIFF IN GWh (Million kWh)

Tariff	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Monthly Av.Sales kWh/Cons.
	2013	2013/14	2014	2014	2014
Domestic	3,488	1.0%	3,521	31.8%	62
Religious	58	8.5%	63	0.6%	159
General Purpose Total	2,059	6.6%	2,194	19.8%	327
GP 1 - Small	1,121	7.1%	1,200	10.8%	180
GP 2 - Medium	699	3.9%	726	6.6%	16,243
GP 3 - Large	239	12.1%	268	2.4%	190,708
Hotel Total	168	14.4%	192	1.7%	34,601
H 1 - Small	2	25.8%	2	0.0%	822
H 2 - Medium	104	20.5%	125	1.1%	44,036
H 3 - Large	62	4.0%	64	0.6%	596,820
Industrial Total	3,344	4.6%	3,498	31.6%	5,342
IP 1 - Small	274	0.5%	275	2.5%	459
IP 2 - Medium	1,676	3.0%	1,726	15.6%	33,118
IP 3 - Large	1,394	7.4%	1,497	13.5%	611,389
Government Total	89	50.1%	134	1.2%	6,610
GV 1 - Small	0.1	483.3%	0.8	0.0%	51
GV 2 - Medium	87.4	49.7%	130.8	1.2%	33,237
GV 3 - Large	1.5	35.1%	2.1	0.0%	173,090
Bulk Supply to LECO					
L2 - 11kV & above	1,308	3.4%	1,352	12.2%	-
Street Lighting	108	0.0%	108	1.0%	-
TOTAL	10,621	4.2%	11,063	100.0%	170

NO.OF CONSUMER ACCOUNTS BY PROVINCE

Province	C.E.B.	Increase in Accounts	Percentage Change	C.E.B.	Percentage of Total
	2013	2014	2013/14	2014	2014
Colombo City	164,565	5,031	3.1%	169,596	3.1%
North Western	693,040	27,431	4.0%	720,471	13.3%
North Central	356,446	16,221	4.6%	372,667	6.9%
Northern	217,973	23,746	10.9%	241,719	4.5%
Division - 1 Total	1,432,024	72,429	5.1%	1,504,453	27.8%
Western - North	557,088	14,139	2.5%	571,227	10.5%
Central	858,446	25,149	2.9%	883,595	16.3%
Eastern	392,436	25,578	6.5%	418,014	7.7%
Division - 2 Total	1,807,970	64,866	3.6%	1,872,836	34.6%
Western - South II	364,102	10,425	2.9%	374,527	6.9%
Uva	308,707	17,080	5.5%	325,787	6.0%
Sabaragamuwa	390,039	15,808	4.1%	405,847	7.5%
Division - 3 Total	1,062,848	43,313	4.1%	1,106,161	20.4%
Western - South I	248,372	6,392	2.6%	254,764	4.7%
Southern	659,545	19,771	3.0%	679,316	12.5%
Division - 4 Total	907,917	26,163	2.9%	934,080	17.2%
Bulk Sup. To LECO	1	0	0.0%	1	-
TOTAL	5,210,761	206,771	4.0%	5,417,532	100.0%

NO.OF CONSUMER ACCOUNTS BY TARIFF

Tariff	C.E.B.	Increase in Accounts	Percentage Change	C.E.B.	Percentage of Total
	2013	2014	2013/14	2014	2014
Domestic	4,589,929	178,300	3.9%	4,768,229	88.0%
Religious	31,627	1,548	4.9%	33,175	0.6%
General Purpose Total	535,267	24,134	4.5%	559,401	10.3%
GP 1 - Small	531,679	23,878	4.5%	555,557	10.3%
GP 2 - Medium	3,487	240	6.9%	3,727	0.1%
GP 3 - Large	101	16	15.8%	117	negli.%
Hotel Total	465	-3	-0.6%	462	0.01%
H 1 - Small	241	-25	-10.4%	216	negli.%
H 2 - Medium	216	21	9.7%	237	negli.%
H 3 - Large	8	1	12.5%	9	negli.%
Industrial Total	53,162	1,415	2.7%	54,577	1.0%
IP 1 - Small	48,667	1,362	2.8%	50,029	0.9%
IP 2 - Medium	4,294	50	1.2%	4,344	0.1%
IP 3 - Large	201	3	1.5%	204	negli.%
Government Total	309	1,377	445.6%	1,686	0.03%
GV 1 - Small	3	1,354	45133.3%	1,357	0.03%
GV 2 - Medium	305	23	7.5%	328	0.01%
GV 3 - Large	1	0	0.0%	1	negli.%
Bulk Supply to LECO					
L2 - 11kV & above	1	0	-	1	negli.%
Street Lighting	1	0	-	1	negli.%
TOTAL	5,210,761	206,771	4.0%	5,417,532	100.0%

Note - Trans.Bulk Supply to LECO Accounts are accounted as one from 2011 negli. - negligible.

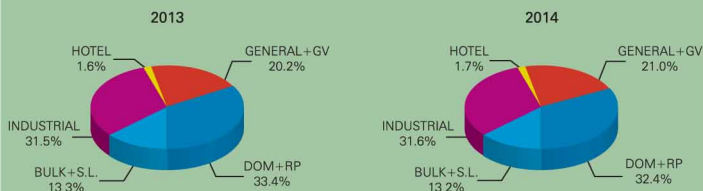
REVENUE FROM ELECTRICITY SALES BY PROVINCE IN M.Rs.					
Province	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Ave.Price Rs./kWh
	2013	2013/14	2014	2014	2014
Colombo City	32,621	3.8%	33,867	16.5%	26.27
North Western	16,716	7.2%	17,911	8.8%	16.37
North Central	6,507	3.1%	6,709	3.3%	16.60
Northern	4,446	8.7%	4,831	2.4%	18.61
Division - 1 Total	60,289	5.0%	63,318	30.9%	20.78
Western - North	29,946	7.5%	32,178	15.7%	17.58
Central	14,653	19.9%	17,566	8.6%	16.84
Eastern	8,027	5.7%	8,489	4.1%	16.83
Division - 2 Total	52,626	10.7%	58,232	28.5%	17.24
Western - South II	19,212	8.6%	20,855	10.2%	18.56
Uva	4,834	-11.0%	4,305	2.1%	15.48
Sabaragamuwa	7,315	-9.3%	6,631	3.2%	15.54
Division - 3 Total	31,362	1.4%	31,791	15.5%	17.39
Western - South I	11,038	8.5%	11,975	5.9%	20.65
Southern	12,798	12.3%	14,375	7.0%	16.37
Division - 4 Total	23,835	10.5%	26,350	12.9%	18.07
Bulk Sup. To LECO	22,376	11.6%	24,981	12.2%	18.47
TOTAL	190,488	7.4%	204,672	100.0%	18.50

REVENUE FROM ELECTRICITY SALES BY TARIFF IN M.Rs.					
Tariff	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Ave.Price Rs./kWh
	2013	2013/14	2014	2014	2014
Domestic	52,373	2.5%	53,678	26.2%	15.24
Religious	405	8.8%	441	0.2%	6.98
General Purpose Total	56,783	7.8%	61,190	29.9%	27.89
GP 1 - Small	30,092	8.4%	32,611	15.9%	27.18
GP 2 - Medium	20,355	5.6%	21,491	10.5%	29.58
GP 3 - Large	6,336	11.9%	7,087	3.5%	26.47
Hotel Total	3,297	17.1%	3,863	1.9%	20.14
H 1 - Small	43	27.7%	54	0.0%	25.51
H 2 - Medium	2,145	22.4%	2,625	1.3%	20.96
H 3 - Large	1,110	6.7%	1,184	0.6%	18.36
Industrial Total	53,529	8.4%	58,015	28.3%	16.58
IP 1 - Small	3,977	7.1%	4,259	2.1%	15.47
IP 2 - Medium	28,603	7.0%	30,594	14.9%	17.72
IP 3 - Large	20,949	10.6%	23,162	11.3%	15.48
Government Total	1,724	45.4%	2,506	1.2%	18.74
GV 1 - Small	3	445.6%	15	0.0%	18.35
GV 2 - Medium	1,695	44.9%	2,456	1.2%	18.77
GV 3 - Large	26	33.4%	35	0.0%	16.71
Bulk Sup. to LECO					
L2 - 11kV & above	22,376	11.6%	24,981	12.2%	18.47
Street Lighting	-	-	-	-	-
TOTAL	190,488	7.4%	204,672	100.0%	18.50

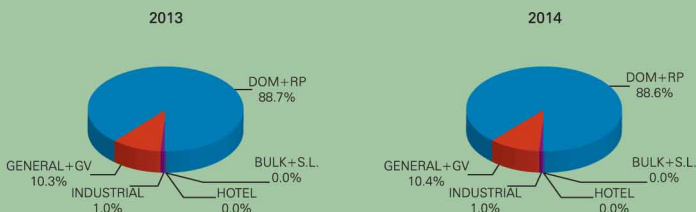
LECO ELECTRICITY SALES

	SALES BY TARIFF IN GWh.			CONSUMER ACCOUNTS BY TARIFF		
	2013	2014	% Change	2013	2014	% Change
Domestic	512	519	1.5%	434,535	440,130	1.3%
Religious	9	9	6.5%	2,442	2,482	1.6%
General Purpose Total	378	400	5.8%	76,286	76,896	0.8%
GP 1 - Small	225	237	5.4%	75,330	75,884	0.7%
GP 2 - Medium	147	162	10.0%	953	1,011	6.1%
GP 3 - Large	6	1	-88.7%	3	1	-66.7%
Hotel Total	45	49	8.2%	47	52	10.6%
H 1 - Small	-	-	-	-	-	-
H 2 - Medium	43	47	8.4%	46	51	10.9%
H 3 - Large	2	2	3.3%	1	1	0.0%
Industrial Total	241	252	5.0%	3,452	3,354	-2.8%
IP 1 - Small	24	25	3.5%	2,939	2,835	-3.5%
IP 2 - Medium	191	195	1.9%	505	507	0.4%
IP 3 - Large	26	33	29.2%	8	12	50.0%
Government Total	13	16	16.9%	200	310	55.0%
GV 1 - Small	0.8	1.0	21.2%	164	274	67.1%
GV 2 - Medium	13	15	16.6%	36	36	0.0%
GV 3 - Large	-	-	-	-	-	-
Temporary Connections	0.73	0.68	-7.5%	245	220	-10.2%
Street Lighting	24	27	11.0%	3,469	3,546	2.2%
TOTAL	1,222	1,272	4.1%	520,676	526,990	1.2%

C.E.B. ELECTRICITY SALES BY TARIFF



C.E.B. CONSUMER ACCOUNTS BY TARIFF



GENERAL STATISTICS

	Units	2013	2014*	% Change
Population (Mid Year)	Thous.	20,483	20,675	0.9%
GNP at Current Prices	Rs.M.	8,448,144	9,501,990	12.5%
GNP at Constant (2002) Prices	Rs.M.	3,180,910	3,420,248	7.5%
GDP at Current Prices	Rs.M.	8,674,230	9,740,853	12.3%
GDP at Constant (2002) Prices	Rs.M.	3,266,041	3,506,227	7.4%
Per Capita GDP at Market Prices	Rs.	423,484	471,142	11.3%
Per Capita GDP at Market Prices	US \$	3,280	3,609	10.0%
CCPI Index (2006/2007 = 100)		174.2	179.8	3.2%
GDP Deflator (2002 = 100)		265.6	277.8	4.6%
Area of Sri Lanka	sq.km.	65,610	65,610	
Average Exchange Rate	Rs/US \$	132.05	133.37	1.0%
* - Provisional				

FUEL RATE AND THERMAL EFFICIENCY

	Fuel Rate in Litres/kWh		Av: Thermal Efficiency	
	2013	2014	2013	2014
K.P.S.(small GT - L.A.D)	0.58	0.50	16.2%	19.0%
K.P.S.(new GT - L.A.D)	0.36	0.34	26.4%	27.6%
SRPS. - A (L.A.D.)	0.33	0.34	28.3%	27.3%
SRPS. - A (L.H.F)	0.23	0.23	40.2%	40.0%
SRPS.- B (L.A.D.)	0.26	0.27	36.2%	34.7%
SRPS.- B (L.H.F)	0.22	0.22	43.3%	43.2%
K.P.S. - C.Cy. (L.A.D.)	0.22	0.24	42.1%	39.7%
K.P.S. - C.Cy. (Naptha)	0.27	0.29	45.6%	43.0%
Chunnakam (L.A.D.)	0.30			
Uthuru Janani (L.D.F)				
Uthuru Janani (L.F.O)	0.22	0.22	40.3%	39.5%
Puttalam - LAD	0.45	0.52	21.7%	18.5%
Puttalam - Coal	0.46	0.43	29.7%	32.0%

Note:- K.P.S. - Kelanitissa Power Station.
 SP.P.S. - Sapugaskande Power Station.
 C.P.S.- Chunnakam Power Station.
 G.T. - Gas Turbines.
 L.F.O - Lanka Furnace Oil

L.A.D.- Lanka Auto Diesel.
 L.H.F. - Lanka Heavy Fuel.
 C.Cy. - Combined Cycle.
 L.D.F.- Lanka Distillate Fuel.

No. of Areas, Consumer Service Centres & POS Centres in CEB

Province / Division	2013			2014		
	Area	CSC	POS	Area	CSC	POS
Colombo City	4	8 **	4	4	8**	4
North Western	7	24	5	7	25	5
North Central	3	10	1	3	10	1
Northern	2	12	3	3	12	2
Division - 1 Total	16	54	13	17	55	12
Western - North	6	18	7	6	18	7
Central	12	38	6	12	39	6
Eastern	4	19	2	4	19	2
Division - 2 Total	22	75	15	22	76	15
Western - South II	5	13	6	5	13	6
Uva	3	12	3	3	12	3
Sabaragamuwa	5	17	2	5	17	3
Division - 3 Total	13	42	11	13	42	12
Western - South I	3	10	4	3	10	4
Southern	6	26	5	7	27	6
Division - 4 Total	9	36	9	10	37	10
TOTAL	60	207	52*	62	210	53*

* Added 4 centers managed by CEB Head Office.

** All CSC activities handled at the E - City Centres at the Area Engineer Offices.

LENGTH OF TRANSMISSION AND DISTRIBUTION LINES IN km.

	2013	2014	% Change
220 kV Route Length O.H.	501	601	20.0%
132 kV Route Length O.H.	1,885	2,206	17.0%
132 kV Route Length U.G.	50	50	0.0%
33 kV Route Length O.H.	28,677	29,266	2.1%
33 kV Route Length U.G.	37	38	2.5%
11 kV Route Length O.H.	1,657	1,658	0.0%
11 kV Route Length U.G.	754	775	2.8%
Low Voltage Circuit Length O.H. & U.G. - Total	121,232	127,204	4.9%
Single Phase O.H. & U.G.	34,826	33,815	-2.9%
Two Phase O.H. & U.G.	3,645	3,725	2.2%
Three Phase O.H. & U.G.	82,771	89,663	8.3%

NUMBER AND CAPACITY OF SUBSTATIONS

	Units	2013	2014	% Change
Grid S.S. (132/33 kV)	No.	49	54	10.2%
Capacity	MVA	3,484	3,925	12.7%
Grid S.S.(220/132/33kV)	No.	5	5	0.0%
Capacity	MVA	2100/500	2100/500	0.0%
Grid S.S.(220/132kV)	No.	2	2	0.0%
Capacity	MVA	405	405	0.0%
Grid S.S.(220/33kV)	No.	1	1	0.0%
Capacity	MVA	75	75	0.0%
Grid S.S. (132/11 kV)	No.	5	5	0.0%
Capacity	MVA	369	369	0.0%
Primary S.S. (33kV/11kV)	No.	119	126	5.9%
Capacity	MVA	1,082	1,164	7.5%
Distribution S.S.(33kV/LV & 11kV/LV)	No.	25,437	26,826	5.5%
Capacity	MVA	5,436	5,803	6.8%
Total number of substations	No.	25,618	27,019	5.5%
Total capacity	MVA	13,451	14,340	6.6%

Distribution Line Length by Province & Division

Province / Division	2013			2014		
	33 kV Route km	11 kV Route km	L.V. Circuit km	33 kV Route km	11 kV Route km	L.V. Circuit km
Colombo City	25	613	883	25	626	912
North Western	4,183	285	20,807	4,375	288	22,265
North Central	4,067	316	10,209	3,512	288	10,218
Northern	1,533	208	4,689	1,935	229	5,950
Division - 1 Total	9,809	1,422	36,588	9,846	1,431	39,345
Western - North	1,671	125	9,430	1,721	126	9,608
Central	4,460	124	16,520	4,502	132	17,232
Eastern	2,300	397	8,526	2,434	398	9,107
Division - 2 Total	8,431	647	34,477	8,656	656	35,947
Western - South II	1,095	17	5,731	1,142	17	5,864
Uva	2,682	0	9,719	2,769	0	10,246
Sabaragamuwa	2,509	27	11,666	2,744	27	12,180
Division - 3 Total	6,287	44	27,116	6,654	44	28,290
Western - South I	722	59	3,472	733	59	3,530
Southern	3,465	240	19,579	3,414	243	20,092
Division - 4 Total	4,187	299	23,051	4,146	302	23,621
Total	28,714	2,411	121,232	29,304	2,433	127,204

C.E.B. TARIFF

EFFECTIVE FROM ● DOMESTIC 16 - 09 - 2014 ● NON DOMESTIC CATEGORIES 15 - 11 - 2014
(for each 30 days billing period)

			Unit Charge			Fixed Charge
DOMESTIC -						
Consumption 0 - 60 kWh per month						
Block 1 - 0 - 30	units	@	Rs 2.50	per unit	+	Rs. 30.00
Block 2 - 31 - 60	units	@	Rs 4.85	per unit	+	Rs. 60.00
Consumption above 60 kWh per month						
Block 1 - 0 - 60	units	@	Rs 7.85	per unit	+	N/A
Block 2 - 61 - 90	units	@	Rs 10.00	per unit	+	Rs. 90.00
Block 3 - 91 - 120	units	@	Rs 27.75	per unit	+	Rs. 480.00
Block 4 - 121 - 180	units	@	Rs 32.00	per unit	+	Rs. 480.00
Block 5 - Above 180	units	@	Rs 45.00	per unit	+	Rs. 540.00
RELIGIOUS & CHARITABLE INSTITUTIONS:-						
Block 1 - 0 - 30	units	@	Rs 1.90	per unit	+	Rs. 30.00
Block 2 - 31 - 90	units	@	Rs 2.80	per unit	+	Rs. 60.00
Block 3 - 91 - 120	units	@	Rs 6.75	per unit	+	Rs. 180.00
Block 4 - 121 - 180	units	@	Rs 7.50	per unit	+	Rs. 180.00
Block 5 - Above 180	units	@	Rs 9.40	per unit	+	Rs. 240.00
OTHER CUSTOMER CATEGORIES	General Purpose		Government (Schools, Hospitals....)	Industrial		Hotel
Rate - 1	GP1 - 1		14.65	IP1 - 1		21.50
Supply at 400/230V	For ≤ 300 kWh/month			For ≤ 300 kWh/month		
Contract demand	18.30 +			10.80 +		
< or = 42 kVA	240.00			600.00		
Unit Charge	GP1 - 2		+	IP1 - 2		+
(Rs/unit)	For > 300 kWh/month			For > 300 kWh/month		
	22.85 +		600.00	12.20 +		600.00
Fixed Charge	240.00			600.00		
(Rs./Month)						
Rate - 2	Day - 21.80		14.55	Day - 11.00		Day - 14.65
Supply at 400/230V	(5.30 am to 6.30 pm) +			(5.30 am to 6.30 pm) +		(5.30 am to 6.30 pm) +
Contract demand	Peak - 26.60			Peak - 20.50		Peak - 23.50
above 42 kVA	(6.30 pm to 10.30pm) +			(6.30 pm to 10.30 pm) +		(6.30 pm to 10.30 pm) +
Unit Charge	Off-Peak - 15.40			Off-Peak - 6.85		Off-Peak - 9.80
(Rs/unit)	(10.30 pm to 5.30 am)			(10.30 pm to 5.30 am)		(10.30 pm to 5.30 am)
	+	+	+			
Demand Charge	1100.00	+	1100.00	+	1100.00	
(Rs./kVA)	+	3000.00	+	+	+	
Fixed Charge	3000.00		3000.00		3000.00	
(Rs./Month)						
Rate - 3	Day - 20.70		14.35	Day - 10.25		Day - 13.70
Supply at 11 kV & above	(5.30 am to 6.30 pm) +			(5.30 am to 6.30 pm) +		(5.30 am to 6.30 pm) +
	Peak - 25.50			Peak - 23.50		Peak - 22.50
	(6.30 pm to 10.30 pm) +			(6.30 pm to 10.30 pm) +		(6.30 pm to 10.30 pm) +
Unit Charge	Off-Peak - 14.35			Off-Peak - 5.90		Off-Peak - 8.80
(Rs/unit)	(10.30 pm to 5.30 am)			(10.30 pm to 5.30 am)		(10.30 pm to 5.30 am)
	+	+	+			
Demand Charge	1000.00	+	1000.00	+	1000.00	
(Rs./kVA)	+	3000.00	+	+	+	
Fixed Charge	3000.00		3000.00		3000.00	
(Rs./Month)						
Street Lightning	@ Rs. 17.00 per unit					

Note - 1. No Fuel adjustment charge is applicable for the above Tariff Structure.
2. Tariff for Religious & Charitable Institutions is not revised.



Transmission Network 2014

- 220 kV
- Under implementation
- 132 kV
- 220 kV/ 132 kV Grid Substation
- Hydro Power Plant
- Wind Power Plant
- Thermal Power Plant

