

### SUMMARY STATISTICS - 2012

Units	2011	2012	Annual Percentage Change
Number of Power Stations (with PPP)	No. 139	159	14.4%
Installed Capacity (with PPP)	MW. 3146	3312	5.3%
Maximum Demand (with PPP)	MW. 2163	2146	-0.8%
Gross Generation (with PPP)	GWh. 11528	11801	2.4%
Self Generation Scheme	GWh. 3	1	
Trans. & Dstrib. Losses (On Net Generation)	% 11.72	10.67	-1.1%
Gross Units Sold	GWh. 10,023	10,474	4.5%
Average Selling Price per Unit	Rs/kWh 13.21	15.56	17.8%
Average Cost per Unit (at selling point)	Rs/kWh 16.21	22.13	36.5%
Revenue from Billed Sales (with FAC)	m.Rs. 132,373	162,956	23.1%
Fuel Adjustment Charge	m.Rs. -	25,532	-
Consumer Accounts	No. 4,717,448	4,979,862	5.6%
No. of Area Offices	No. 55	60	5
No. of CSCs	No. 194	204	10
No. of POS Centers Operated by CEB	No. 47	49	2
% of Household Electrified	% 91.0 (a)	94.0 (a)	3.0%
System Load Factor	% 60.8	62.8	2.0%
Total Employed (as at the year end)	No. 16,192	16,709	3.2%
Capital Investments	m.Rs. 63,817	91,318	
Net Fixed Assets in Operation (average)	m.Rs. 421,855	480,870	
Rate of Return on fixed assets	% -2.49*	-7.17*	
No. of Consumers per Employee	No./Employee 291	298	2.3%
Av. Elect. Consumption per Capita	kWh/Person 480	515	7.3%
No. of Consumers per length of dist. line	No./ km. 34.7	35.2	
Electricity Elasticity (w.r.t. GDP)	1.0	0.7	
Total Energy Consumption in Sri Lanka	KTOE 8,927(b)		
Per Capita Energy Consumption in Sri Lanka	kg OE/Person 439(b)		
Share of Elect. to Total Energy Supply	% 9.6(b)		

CSC - Consumer Service Centres \* - Tariff effective during 2011 & 2012 being below cost.

POS - Point of Sales

P.P.P. - Private Power Purchase. (a) - Estimated. (b) - Provisional

- Note - (1) All financial data are provisional.  
 (2) Revenue in 2012 includes FAC (Domestic - up to 30 = 25%, 31 to 60 = 35%, Above 60 = 40% Industrial & Hotel = 15% ; GP = 25%).  
 (3) Local standard time was adjusted to +5 1/2 GMT in April, 2006.  
 (4) Tariff changed effective from 01/01/2011.

### GENERATION STATISTICS

Ownership & Source of Power Station	No. of Power Stations			Installed Capacity in MW.		
	2011	2012	% Change	2011	2012	% Change
<b>C.E.B. - Total</b>	<b>24</b>	<b>25</b>	<b>4.2%</b>	<b>2064</b>	<b>2214</b>	<b>7.3%</b>
- Hydro	16	17	6.3%	1207	1357	12.4%
- Thermal-Oil	6	6	0.0%	554	554	0.0%
- Thermal-Coal	1	1	0.0%	300	300	0.0%
- Wind	1	1	0.0%	3	3	0.0%
<b>P.P.P. - Total</b>	<b>115</b>	<b>134</b>	<b>16.5%</b>	<b>1082</b>	<b>1098</b>	<b>1.5%</b>
- Hydro-Small	91	109	19.8%	194	227	17.3%
- Thermal-Oil	11	8	-27.3%	842	784	-6.8%
- NCRE	13	17	30.8%	47	87	84.6%
<b>Total</b>	<b>139</b>	<b>159</b>	<b>14.4%</b>	<b>3146</b>	<b>3312</b>	<b>5.3%</b>

NCRE - Non Conventional Renewable Energy (Solar, Dendro, Biomass, Wind)

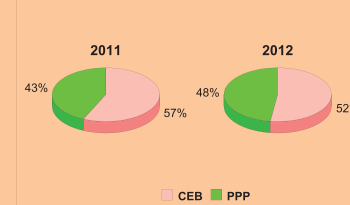
Ownership & Source	Gross Generation in GWh			Percentage of Total		
	2011	2012	% increase	2011	2012	
<b>C.E.B. - Total</b>	<b>6552</b>	<b>6162</b>	<b>-6.0%</b>	<b>57%</b>	<b>52%</b>	
- Hydro	4018	2727	-32.1%	35%	23%	
- Thermal-Oil	1494	2029	35.8%	13%	17%	
- Thermal-Coal	1038	1404	35.2%	9%	12%	
- Wind	3	2	-13.0%	0%	0%	
<b>P.P.P. - Total</b>	<b>4976</b>	<b>5639</b>	<b>13.3%</b>	<b>43%</b>	<b>48%</b>	
- Hydro-Small	601	565	-6.0%	5%	5%	
- Thermal-Oil	4254	4906	15.3%	37%	42%	
- NCRE	122	169	38.6%	1.1%	1.4%	
<b>Total Generation</b>	<b>11528</b>	<b>11801</b>	<b>2.4%</b>	<b>100%</b>	<b>100%</b>	
Av. Daily Generation - GWh/day	31.58	32.24	2.1%			

Ownership & Source	Gross Generation by Source in GWh.			Installed Capa. by Source in MW.		
	2011	2012	% change	2011	2012	% change
Hydro	4618	3291	-28.7%	1401	1584	13.1%
Thermal-Oil & Coal	6785	8338	22.9%	1695	1638	-3.4%
NCRE	124	171	37.5%	50	90	79.6%
<b>Total Generation</b>	<b>11528</b>	<b>11801</b>	<b>2.4%</b>	<b>3146</b>	<b>3312</b>	<b>5.3%</b>

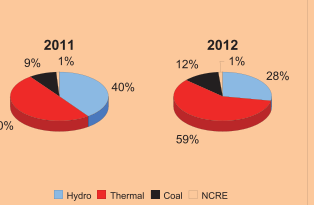
Self Generation Scheme - GWh	3	1	
Day Maximum Demand in MW.	1626.6	1759.2	8.2% * - At Friday 20th May, 2011
Night Maximum Demand in MW.	2163.1*	2146.4**	-0.8% ** - At Wednesday 9th May, 2012

Hydro Reservoir Capacity in GWh	1259	1259
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Generation by Ownership - 2011 & 2012



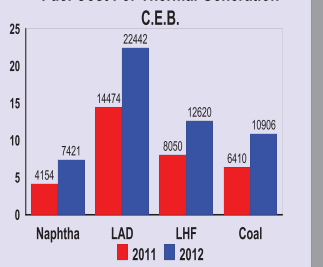
Generation by Source - 2011 & 2012



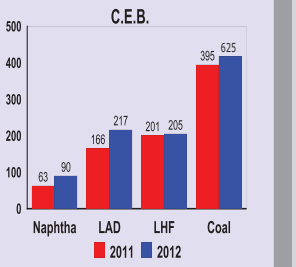
### DATA ON FUEL USED FOR THERMAL GENERATION

C. E. B.	Fuel Cost				Fuel Used		
	Name of Power Station	Type of Fuel	2011 m. Rs.	2011 Rs/kWh	2012 m. Rs.	2012 Rs/kWh	
K.P.S.(small GT)	L.A.D.	Naphtha	3,436	44.86	4,692	47.93	
		L.A.D.	7,159	29.37	3,361	27.93	
		L.A.D.	3,136	28.51	13,823	24.15	
		L.A.D.	4,154	7.421	63	91	
SP.P.S.(Diesel) - A	L.H.F.	L.H.F.	3,804	9.56	5,609	14.62	
		L.A.D.	132		130		
SP.P.S.(Diesel) - B	L.H.F.	L.H.F.	4,246	8.69	7,011	13.26	
		L.A.D.	93		60		
Chunnakam - Diesel	L.A.D.	187	28.20	170	32.94		
Puttamm - Coal	L.A.D.	331	6.49	207	7.92		
	Coal	6,410		10,906			
<b>TOTAL</b>		<b>33,088</b>	<b>13.07</b>	<b>53,389</b>	<b>15.55</b>	<b>430</b>	<b>513</b>

Fuel Cost For Thermal Generation C.E.B.



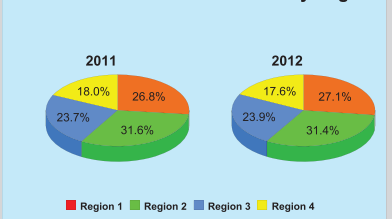
Fuel Used For Thermal Generation C.E.B.



### RURAL ELECTRIFICATION SCHEMES

YEAR	No. of Schemes
2006	422
2007	460
2008	346
2009	487
2010	526
2011	561
2012	694

% Share of Consumer Accounts by Region



### ELECTRICITY SALES BY PROVINCE IN GWh( million kWh)

Province	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Monthly Av. Sales kWh/Cons.
	2011	2011/12	2012	2012	2012
<b>Colombo City</b>	<b>1239</b>	<b>0.6%</b>	<b>1247</b>	<b>11.9%</b>	<b>645</b>
<b>North Western</b>	<b>1003</b>	<b>4.6%</b>	<b>1049</b>	<b>10.0%</b>	<b>132</b>
<b>North Central</b>	<b>356</b>	<b>7.6%</b>	<b>384</b>	<b>3.7%</b>	<b>94</b>
<b>Northern</b>	<b>199</b>	<b>7.0%</b>	<b>213</b>	<b>2.0%</b>	<b>94</b>
<b>Region - 1 Total</b>	<b>2797</b>	<b>3.4%</b>	<b>2892</b>	<b>27.6%</b>	<b>178</b>
Western-North	1659	5.8%	1755	16.8%	270
Central	739	5.0%	776	7.4%	99
Eastern	446	5.9%	472	4.5%	107
<b>Region - 2 Total</b>	<b>2844</b>	<b>5.6%</b>	<b>3003</b>	<b>28.7%</b>	<b>160</b>
Western-South II	1019	5.2%	1072	10.2%	253
Uva	370	3.0%	381	3.6%	79
Sabaragamuwa	457	6.3%	485	4.6%	93
<b>Region - 3 Total</b>	<b>1846</b>	<b>5.0%</b>	<b>1938</b>	<b>18.5%</b>	<b>136</b>
Western-South I	511	5.3%	537	5.1%	186
Southern	759	5.5%	801	7.6%	105
<b>Region - 4 Total</b>	<b>1269</b>	<b>5.4%</b>	<b>1338</b>	<b>12.8%</b>	<b>127</b>
Bulk Sup. to LECO	1267	2.7%	1302	12.4%	-
<b>TOTAL</b>	<b>10023</b>	<b>4.5%</b>	<b>10474</b>	<b>100.0%</b>	<b>175</b>

### ELECTRICITY SALES BY TARIFF IN GWh( million kWh)

Tariff	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Monthly Av. Sales kWh/Cons.	
	2011	2011/12	2012	2012	2012	
<b>Domestic</b>	<b>3379</b>	<b>4.2%</b>	<b>3522</b>	<b>33.6%</b>	<b>67</b>	
Religious	51	5.9%	55	0.5%	151	
<b>General Total</b>	<b>1927</b>	<b>6.0%</b>	<b>2042</b>	<b>19.5%</b>	<b>335</b>	
Small	1002	7.2%	1074	10.3%	178	
Medium	704	5.1%	740	7.1%	17,289	
Large	221	3.1%	228	2.2%	216,139	
<b>Hotel Total</b>	<b>159</b>	<b>0.5%</b>	<b>160</b>	<b>1.5%</b>	<b>33,491</b>	
Small	1	-9.3%	1	0.0%	535	
Small T.D.	-	-	-	-	-	
Medium	92	9.2%	100	1.0%	45,131	
Medium T.D.	2*	-	0.2*	0.0%	-	
Large	65	-9.1%	59	0.6%	698,012	
Large T.D.	-	-	-	-	-	
<b>Industrial Total</b>	<b>3131</b>	<b>4.9%</b>	<b>3285</b>	<b>31.4%</b>	<b>5,393</b>	
Small	252	8.1%	272	2.6%	488	
Small T.D.	0.05*	-	0.04*	0.0%	1,667	
Medium	1556	4.6%	1627	15.5%	32,568	
Medium T.D.	18*	-	1*	0.0%	12,583	
Large	1275	8.6%	1385	13.2%	610,743	
Large T.D.	31*	-	*	-	-	
<b>Bulk Supply to LECO</b>	<b>L2 - 11kV &amp; above</b>	<b>1267</b>	<b>2.7%</b>	<b>1302</b>	<b>12.4%</b>	<b>-</b>
<b>Street Lighting</b>	<b>109</b>	<b>0.2%</b>	<b>109</b>	<b>1.0%</b>	<b>-</b>	
<b>TOTAL</b>	<b>10023</b>	<b>4.5%</b>	<b>10474</b>	<b>100.0%</b>	<b>175</b>	

\* - Due to 3 part tariff introduced effective from 01/01/2011.

### NO. OF CONSUMER ACCOUNTS BY PROVINCE

Province	C.E.B.	Increase in Accounts	Percentage Change	C.E.B.	Percentage of Total
	2011	2012	2011/12	2012	2012
<b>Colombo City</b>	<b>157,600</b>	<b>3,418</b>	<b>2.2%</b>	<b>161,018</b>	<b>3.2%</b>
<b>North Western</b>	<b>627,289</b>	<b>36,225</b>	<b>5.8%</b>	<b>663,514</b>	<b>13.3%</b>
<b>North Central</b>	<b>314,523</b>	<b>24,428</b>	<b>7.8%</b>	<b>338,951</b>	<b>6.8%</b>
<b>Northern</b>	<b>166,051</b>	<b>22,233</b>	<b>13.4%</b>	<b>188,284</b>	<b>3.8%</b>
<b>Region - 1 Total</b>	<b>1,265,463</b>	<b>86,304</b>	<b>6.8%</b>	<b>1,351,767</b>	<b>27.1%</b>
Western-North	524,998	17,497	3.3%	542,495	10.9%
Central	626,460	27,452	4.4%	653,912	13.1%
Eastern	337,287	29,655	8.8%	366,942	7.4%
<b>Region - 2 Total</b>	<b>1,488,745</b>	<b>74,604</b>	<b>5.0%</b>	<b>1,563,349</b>	<b>31.4%</b>
Western-South II	338,861	13,601	4.0%	352,462	7.1%
Uva	373,819	27,906	7.5%	401,725	8.1%
Sabaragamuwa	403,359	30,610	7.6%	433,969	8.7%
<b>Region - 3 Total</b>	<b>1,116,039</b>	<b>72,117</b>	<b>6.5%</b>	<b>1,188,156</b>	<b>23.9%</b>
Western-South I	230,717	9,624	4.2%	240,341	4.8%
Southern	616,482	19,765	3.2%	636,247	12.8%
<b>Region - 4 Total</b>	<b>847,199</b>	<b>29,389</b>	<b>3.5%</b>	<b>876,588</b>	<b>17.6%</b>
Bulk Sup. to LECO	1	-	-	1	-
<b>TOTAL</b>	<b>4,717,448</b>	<b>262,414</b>	<b>5.6%</b>	<b>4,979,862</b>	<b>100.0%</b>

### NO. OF CONSUMER ACCOUNTS BY TARIFF

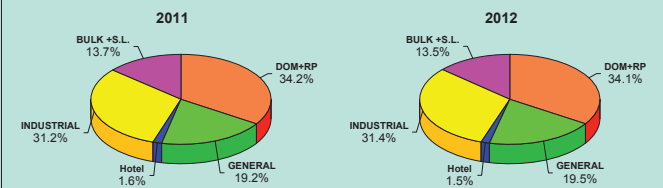
Tariff	C.E.B.	Increase in Accounts	Percentage Change	C.E.B.	Percentage of Total
	2011	2012	2011/12	2012	2012
<b>Domestic</b>	<b>4,165,738</b>	<b>225,707</b>	<b>5.4%</b>	<b>4,391,445</b>	<b>88.2%</b>
Religious	28,320	1,689	6.0%	30,009	0.6%
<b>General Total</b>	<b>4,75,380</b>	<b>31,867</b>	<b>6.7%</b>	<b>507,247</b>	<b>10.2%</b>

## LECO ELECTRICITY SALES

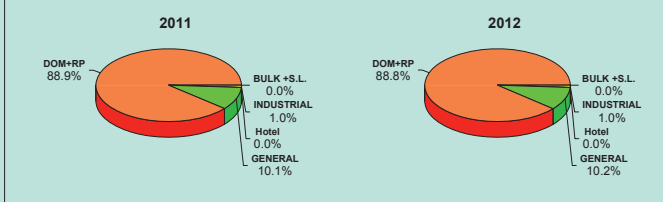
	SALES BY TARIFF IN GWh.			CONSUMER ACCOUNTS BY TARIFF		
	2011	2012	% Change	2011	2012	% Change
<b>Domestic</b>	<b>538</b>	<b>531</b>	<b>-1.3%</b>	<b>412,858</b>	<b>419,150</b>	<b>1.5%</b>
<b>Religious</b>	<b>8</b>	<b>8</b>	<b>1.8%</b>	<b>2,325</b>	<b>2,360</b>	<b>1.5%</b>
<b>General Total</b>	<b>367</b>	<b>374</b>	<b>1.9%</b>	<b>67,634</b>	<b>69,358</b>	<b>2.5%</b>
Small	214	219	2.5%	66,750	68,424	2.5%
Medium	148	150	1.0%	881	931	5.7%
Large	5	5	1.5%	3	3	0.0%
<b>Hotel Total</b>	<b>37</b>	<b>38</b>	<b>2.8%</b>	<b>42</b>	<b>46</b>	<b>9.5%</b>
Small	0	0	0.0%	1	1	0.0%
Medium+T.D	35	36	2.9%	40	44	10.0%
Large +T.D	2	2	0.6%	1	1	0.0%
<b>Industrial Total</b>	<b>241</b>	<b>236</b>	<b>-2.2%</b>	<b>3,356</b>	<b>3,257</b>	<b>-2.9%</b>
Small	25	24	-4.1%	2,841	2,742	-3.5%
Medium +T.D.	192	187	-2.5%	507	508	0.2%
Large +T.D	24	25	2.1%	8	7	-12.5%
<b>Temporary Connections</b>	<b>1</b>	<b>1</b>	<b>-12.8%</b>	<b>614</b>	<b>403</b>	<b>-34.4%</b>
<b>Street Lighting</b>	<b>23</b>	<b>29</b>	<b>27.6%</b>	<b>3,188</b>	<b>3,218</b>	<b>0.9%</b>
<b>TOTAL</b>	<b>1216</b>	<b>1217</b>	<b>0.2%</b>	<b>490,017</b>	<b>497,792</b>	<b>1.6%</b>

Note - Three part tariff was introduced for bulk customers as tariff change w.e. from 01/01/2011.

## C.E.B. ELECTRICITY SALES BY TARIFF



## C.E.B. CONSUMER ACCOUNTS BY TARIFF



## GENERAL STATISTICS

	Units	2011	2012*	% Change
Population (Mid Year)	Thous.	20,869	20,328	-2.6%
GNP at Current Prices	Rs.m.	6,471,968	7,433,954	14.9%
GNP at Constant (2002) Prices	Rs.m.	2,832,189	2,987,628	5.5%
GDP at Current Prices	Rs.m.	6,544,009	7,582,376	15.9%
GDP at Constant (2002) Prices	Rs.m.	2,863,715	3,047,277	6.4%
Per Capita GDP at Market Prices	Rs.	313,576	373,001	19.0%
Per Capita GDP at Market Prices	U.S.\$	2,836	2,923	3.1%
CCPI Index (2006/07 = 100)		151.5	162.9	7.5%
GDP Deflator (1996 = 100)	%	7.9	8.9	1.0%
Area of Sri Lanka	sq.km.	65,610	65,610	
Average Exchange Rate	Rs/US \$	110.57	127.60	15.4%

\* - Provisional

## FUEL RATE AND THERMAL EFFICIENCY

	Fuel Rate in Litres/kWh		Av. Thermal Efficiency	
	2011	2012	2011	2012
K.P.S.(smallGT - L.A.D)	0.53	0.47	17.9%	19.9%
K.P.S.(new GT - L.A.D)	0.34	0.34	27.4%	27.5%
SP.P.S. - A (L.A.D.)	0.37	0.48	25.3%	19.6%
SP.P.S. - A (L.H.F.)	0.23	0.23	40.2%	40.1%
SP.P.S.- B (L.A.D.)	0.26	0.32	36.5%	29.0%
SP.P.S.- B (L.H.F.)	0.21	0.21	43.6%	43.7%
K.P.S. - C.Cy. (L.A.D.)	0.34	0.23	27.4%	41.8%
K.P.S. - C.Cy. (Naptha)	0.39	0.28	31.1%	44.4%
Puttlam - Coal	0.38	0.45	35.7%	30.7%
Puttlam - LAD	0.42	0.45	22.5%	21.4%

Note:- K.P.S. - Kelanitissa Power Station. L.A.D. - Lanka Auto Diesel  
 SP.P.S. - Sapugaskande Power Station. L.H.F. - Lanka Heavy Fuel.  
 C.P.S.- Chunnakam Power Station. C.Cy. - Combined Cycle.  
 G.T. - Gas Turbines.

## No. of Areas, Consumer Service Centres & POS Centres in CEB

Province/ Region	Area	2011			2012		
		CSC	POS	Area	CSC	POS	
Colombo City	4	8	4	4	8	4	
North Western	5	21	5	7	22	5	
North central	3	10	1	3	10	1	
Northern	2	11	2	2	11	2	
<b>Region - 1</b>	<b>14</b>	<b>50</b>	<b>12</b>	<b>16</b>	<b>51</b>	<b>12</b>	
Western - North	6	18	5	6	18	5	
Central	7	23	4	10	31	5	
Eastern	4	18	2	4	18	2	
<b>Region - 2</b>	<b>17</b>	<b>59</b>	<b>11</b>	<b>20</b>	<b>67</b>	<b>12</b>	
Western - South 2	5	13	5	5	13	6	
Uva	4	16	4	4	17	4	
Sabaragamuwa	6	20	2	6	20	2	
<b>Region - 3</b>	<b>15</b>	<b>49</b>	<b>11</b>	<b>15</b>	<b>50</b>	<b>12</b>	
Western-South 1	3	10	4	3	10	4	
Southern	6	26	5	6	26	5	
<b>Region - 4</b>	<b>9</b>	<b>36</b>	<b>9</b>	<b>9</b>	<b>36</b>	<b>9</b>	
<b>TOTAL</b>	<b>55</b>	<b>194</b>	<b>47*</b>	<b>60</b>	<b>204</b>	<b>49*</b>	

\* - Added 4 centers managed by CEB Head Office.

## LENGTH OF TRANSMISSION AND DISTRIBUTION LINES IN km.

	2011	2012	% Change
220 kV Route Length O.H.	483	501	3.8%
132 kV Route Length O.H.	1,724	1,791	3.9%
132 kV Route Length U.G.	50	50	0.0%
33 kV Route Length O.H.	25,257	26,053	3.2%
33 kV Route Length U.G.	35	36	2.9%
11 kV Route Length O.H.	1,544	1,583	2.5%
11 kV Route Length U.G.	754	761	0.9%
Low Voltage Circuit Length O.H.& U.G.-Total	108,468	112,995	4.2%
Single Phase O.H. & U.G.	33,859	34,861	3.0%
Two Phase O.H. & U.G.	3,697	3,492	-5.5%
Three Phase O.H. & U.G.	70,912	74,642	5.3%

Note:- 1. Excludes 141 route km of 132 kV transmission lines which is being re-constructed in the North.  
 2. Includes only distribution lines & substations rehabilitated and used from 1998 in Northern Province.

## NUMBER AND CAPACITY OF SUBSTATIONS

	Units	2011	2012	% Change
Grid S.S. (132/33 kV)	No.	46	47	2.2%
Capacity	MVA	3,043	3,138	3.1%
Grid S.S.(220/132/33kV)	No.	5	5	0.0%
Capacity	MVA	2100/500	2100/500	0.0%
Grid S.S.(220/132kV)	No.	2	2	0.0%
Capacity	MVA	405	405	0.0%
Grid S.S. (132/11 kV)	No.	5	5	0.0%
Capacity	MVA	369	369	0.0%
Primary S.S. (33kV/11kV)	No.	123	122	-0.8%
Capacity	MVA	1,096	1,074	-2.0%
Distribution S.S.(33kV/LV & 11kV/LV)	No.	22,839	24,322	6.5%
Capacity	MVA	4,973	5,152	3.6%
<b>Total number of substations</b>	<b>No.</b>	<b>23,020</b>	<b>24,503</b>	<b>6.4%</b>
<b>Total capacity</b>	<b>MVA</b>	<b>12,486</b>	<b>12,738</b>	<b>2.0%</b>

## Distribution Line Length by Province & Region

Province / Region	2011			2012		
	33 kv Route km	11 kv Route km	L.V. Circuit km	33 kv Route km	11 kv Route km	L.V. Circuit km
Colombo City	25	593	831	25	601	844
North Western	3,860	272	19,179	3,962	276	19,994
North Central	2,755	285	8,319	2,825	287	8,605
Northern	1,095	188	3,767	1,199	188	4,193
<b>Region - 1 Total</b>	<b>7,735</b>	<b>1,338</b>	<b>32,096</b>	<b>8,011</b>	<b>1,352</b>	<b>33,636</b>
Western-North	1,608	126	9,152	1,610	126	9,268
Central	3,224	142	13,314	3,297	141	13,368
Eastern	1,999	381	6,693	2,140	397	7,589
<b>Region - 2 Total</b>	<b>6,831</b>	<b>649</b>	<b>29,159</b>	<b>7,047</b>	<b>664</b>	<b>30,225</b>
Western-South II	1,051	16	4,954	1,076	17	5,615
Uva	2,889	0	9,431	3,025	0	10,132
Sabaragamuwa	2,757	37	10,978	2,821	16	11,431
<b>Region - 3 Total</b>	<b>6,697</b>	<b>53</b>	<b>25,363</b>	<b>6,922</b>	<b>33</b>	<b>27,178</b>
Western-South I	661	58	3,286	810	58	3,358
Southern	3,368	200	18,564	3,300	236	18,599
<b>Region - 4 Total</b>	<b>4,029</b>	<b>258</b>	<b>21,850</b>	<b>4,110</b>	<b>294</b>	<b>21,957</b>
<b>TOTAL</b>	<b>25,292</b>	<b>2,298</b>	<b>108,468</b>	<b>26,089</b>	<b>2,344</b>	<b>112,995</b>

## C.E.B. TARIFF - EFFECTIVE FROM 01-01-2011 TO 31-12-2012

DOMESTIC -	Unit Rate (for each 30 days billing period)	FAC	Fixed Charge
Block 1 -	First 30 units @ Rs 3.00 per unit	+25% +	Rs. 30.00
Block 2 -	31 - 60 units @ Rs 4.70 per unit	+35% +	Rs. 60.00
Block 3 -	61 - 90 units @ Rs 7.50 per unit	+40% +	Rs. 90.00
Block 4 -	91 - 120 units @ Rs 21.00 per unit	+40% +	Rs. 315.00
Block 5 -	121 - 180 units @ Rs 24.00 per unit	+40% +	Rs. 315.00
Block 6 -	Above 180 units @ Rs 36.00 per unit	+40% +	Rs. 315.00

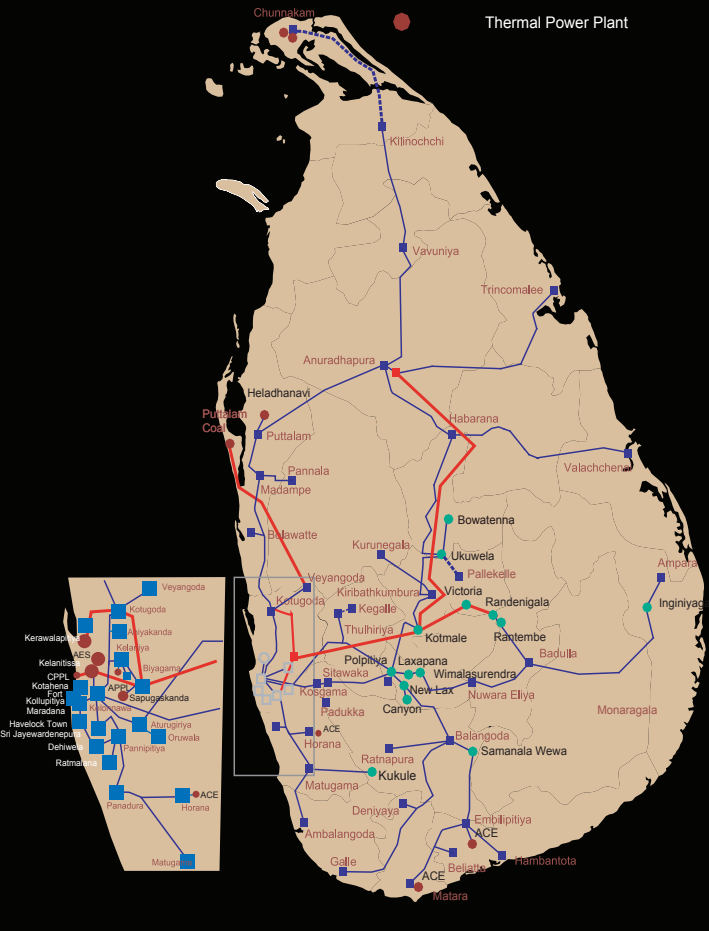
RELIGIOUS & CHARITABLE INSTITUTIONS:-			
Block 1 -	First 30 units @ Rs 1.90 per unit	+	Rs. 30.00
Block 2 -	31 - 90 units @ Rs 2.80 per unit	+	Rs. 60.00
Block 3 -	91 - 120 units @ Rs 6.75 per unit	+	Rs. 180.00
Block 4 -	121 - 180 units @ Rs 7.50 per unit	+	Rs. 180.00
Block 5 -	Above 180 units @ Rs 9.40 per unit	+	Rs. 240.00

OTHER CONSUMER CATEGORIES	General Purpose (FAC = 25%)	Industrial (FAC = 15%)	Hotel (FAC = 15%)
<b>Rate - 1 Supply at 400/230V Contract demand &lt; or = 42 kVA</b>			
Unit Charge (Rs/unit)	19.50 + 240.00	10.50 + 240.00	19.50 + 240.00
Fixed Charge(Rs./Month)			
<b>Rate - 2 Supply at 400/230V Contract demand above 42 kVA</b>		<b>Day - 10.45</b> (5.30 am to 6.30 pm) + <b>Peak- 13.60</b> (6.30 pm to 10.30 pm) + <b>Off-Peak - 7.35</b> (10.30 pm to 5.30 am)	<b>Day - 13.00</b> (5.30 am to 6.30 pm) + <b>Peak- 16.90</b> (6.30 pm to 10.30 pm) + <b>Off-Peak - 9.10</b> (10.30 pm to 5.30 am)
Unit Charge (Rs/unit)	19.40		
Demand Charge (Rs/kVA)	850.00	850.00	850.00
Fixed Charge(Rs./Month)	3000.00	3000.00	3000.00
<b>Rate - 3 Supply at 11 kV &amp; above</b>		<b>Day - 10.25</b> (5.30 am to 6.30 pm) + <b>Peak- 13.40</b> (6.30 pm to 10.30 pm) + <b>Off-Peak - 7.15</b> (10.30 pm to 5.30 am)	<b>Day - 12.60</b> (5.30 am to 6.30 pm) + <b>Peak- 16.40</b> (6.30 pm to 10.30 pm) + <b>Off-Peak - 8.85</b> (10.30 pm to 5.30 am)
Unit Charge (Rs/unit)	19.10		
Demand Charge (Rs/kVA)	750.00	750.00	750.00
Fixed Charge(Rs./Month)	3000.00	3000.00	3000.00

Note - 1. Eligible Government Institutions shall be entitled to a 25% discount on energy charges.  
 2. Imposed Fuel Adjustment Charge effective from Feb., 2012.



## Transmission Network 2012



## Statistical Digest 2012



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