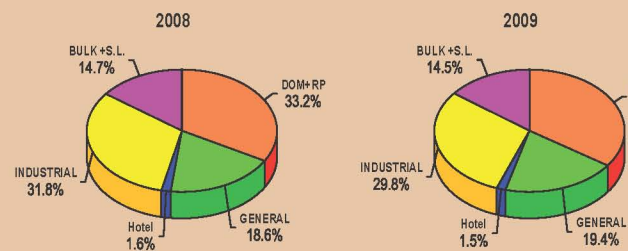


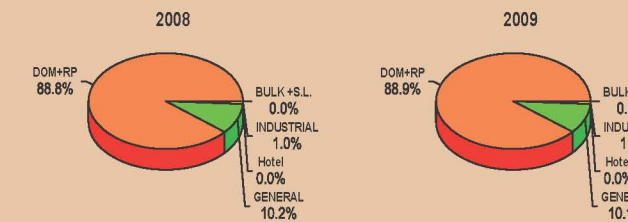
LECO ELECTRICITY SALES

SALES BY TARIFF IN GWh.				CONSUMER ACCOUNTS BY TARIFF		
	2008	2009	% Change	2008	2009	% Change
Domestic	473	480	1.5 %	383,724	397,604	3.6 %
Religious	7	7	-0.2 %	2,205	2,273	3.1 %
General Total	283	295	4.2 %	55,474	62,013	11.8 %
Small	175	178	1.7 %	54,796	61,229	11.7 %
Medium	108	117	8.1 %	678	784	15.6 %
Hotel Total	40	39	-3.7 %	48	46	-4.2 %
Small	0	0	-23.4 %	1	1	0.0 %
Medium+T.D	36	37	2.1 %	45	44	-2.2 %
Large +T.D	4	2	-55.5 %	2	1	-50.0 %
Industrial Total	232	191	-17.6 %	3,767	3,702	-1.7 %
Small	26	22	-15.7 %	3,257	3,191	-2.0 %
Medium +T.D.	191	157	-17.8 %	501	499	-0.4 %
Large +T.D	15	12	-17.8 %	9	12	33.3 %
Temporary Connections	2	1	-31.7 %	716	919	28.4 %
Street Lighting	25	24	-3.8 %	2,933	3,141	7.1 %
TOTAL	1062	1037	-2.3 %	448,867	469,698	4.6 %

C.E.B. ELECTRICITY SALES BY TARIFF



C.E.B. CONSUMER ACCOUNTS BY TARIFF



*Note - Hotel Tariff for 2006 was included to General & Industrial Tariff.

GENERAL STATISTICS

	Units	2008	2009*	% Change
Population (Mid Year)	Thous.	20,217	20,450	1.2 %
GNP at Current Prices	Rs.m.	4,305,650	4,769,271	10.8 %
GNP at Constant (2002) Prices	Rs.m.	2,309,172	2,420,972	4.8 %
GDP at Current Prices	Rs.m.	4,410,682	4,825,085	9.4 %
GDP at Constant (2002) Prices	Rs.m.	2,365,501	2,449,304	3.5 %
Per Capita GDP at Market Prices	Rs.	218,167	235,945	8.1 %
Per Capita GDP at Market Prices	U.S.\$	2,014	2,053	1.9 %
COPI Index (2002 = 100)		199.9	206.8	3.5 %
GDP Deflator (1996 = 100)	%	16.3	5.7	-10.6 %
Area of Sri Lanka	sq.km.	65,610	65,610	
Average Exchange Rate	Rs/US \$	108.33	114.94	6.1 %
* Provisional				

FUEL RATE AND THERMAL EFFICIENCY

	Fuel Rate in Litres/kWh		Av: Thermal Efficiency	
	2008	2009	2008	2009
K.P.S. (small GT - L.A.D.)	0.46	0.45	20.3%	21.2 %
K.P.S. (new GT - L.A.D.)	0.34	0.36	27.7%	26.3 %
SP.P.S. - A (L.A.D.)	0.42	0.33	22.7%	28.8 %
SP.P.S. - A (L.H.F.)	0.23	0.23	40.4%	40.2 %
SP.P.S. - B (L.A.D.)	0.27	0.24	35.4%	38.5 %
SP.P.S. - B (L.H.F.)	0.22	0.21	43.3%	43.6 %
K.P.S. - C.Cy. (L.A.D.)	0.22	0.23	43.1%	40.4 %
K.P.S. - C.Cy. (Naptha)	0.27	0.27	45.8%	45.6 %

Note:- K.P.S. - Kelanitissa Power Station. L.A.D.- Lanka Auto Diesel
 SP.P.S. - Sapugaskande Power Station. L.H.F. - Lanka Heavy Fuel.
 C.P.S. - Chunnakam Power Station. C.Cy. - Combined Cycle.
 G.T. - Gas Turbines. KKS. - Kankasanthurai

NO OF AREAS & CONSUMER SERVICE CENTRES

Province	2008	2009
Colombo City	4	8
North Western	5	18
North Central	3	9
Northern	2	11
Region - 1	14	46
Western North	6	18
Central	7	23
Eastern	4	18
Region - 2	17	59
Western South 2	4	11
Uva	4	14
Sabaragamuwa	5	17
Region - 3	13	42
Western South 1	3	10
Southern	6	26
Region - 4	9	36
Total	53	183

LENGTH OF TRANSMISSION AND DISTRIBUTION LINES in km.

	2008	2009	% Change
220 kV Route Length O.H.	349	349	0.0 %
132 kV Route Length O.H.	1,722	1,722	0.0 %
132 kV Route Length U.G.	41	41	0.0 %
33 kV Route Length O.H.	21,945	22,885	4.3 %
33 kV Route Length U.G.	59	59	0.0 %
11 kV Route Length O.H.	1,552	1,557	0.3 %
11 kV Route Length U.G.	686	711	3.6 %
Low Voltage Circuit Length O.H. & U.G.-Total	94,533	99,445	5.2 %
Single Phase O.H. & U.G.	38,571	38,228	-0.9 %
Two Phase O.H. & U.G.	4,545	4,371	-3.8 %
Three Phase O.H. & U.G.	51,417	56,846	10.6 %

Note:- 1. Excludes 141 route km of 132 kV transmission lines in the North due to uncertainty.
 2. Includes only distribution lines & substations rehabilitated and used from 1998 in Northern Province.

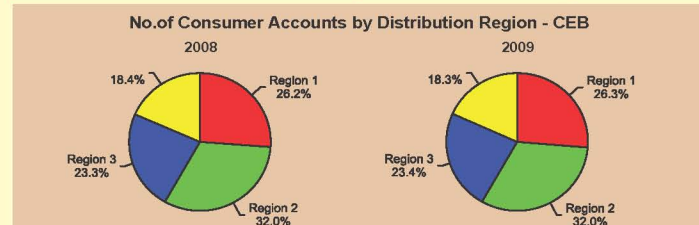
NUMBER AND CAPACITY OF SUBSTATIONS

	Units	2008	2009	% Change
Grid S.S. (132/33 kV)	No.	43	43	0.0 %
Capacity	MVA	2,793	2,811	0.6 %
Grid S.S. (220/132/33kV)	No.	5	5	0.0 %
Capacity	MVA	2100/500	2100/500	0.0 %
Grid S.S. (220/132kV)	No.	1	1	0.0 %
Capacity	MVA	105	105	0.0 %
Grid S.S. (132/11 kV)	No.	4	4	0.0 %
Capacity	MVA	306	306	0.0 %
Primary S.S. (33kV/11kV)	No.	118	122	3.4 %
Capacity	MVA	1,042	1,073	3.0 %
Distribution S.S. (33kV/LV & 11kV/LV)	No.	19,700	21,144	7.3 %
Capacity	MVA	4,512	4,853	7.6 %
Total number of substations	No.	19,871	21,319	7.3 %
Total capacity	MVA	11,358	11,748	3.4 %

RURAL ELECTRIFICATION SCHEMES COMPLETED

YEAR	No: of Schemes	Total at End of the year
2003	336	16,120
2004	344	16,464
2005	411	16,875
2006	422	17,297
2007	460	17,757
2008	346	18,103
2009	511	18,614

No. of Consumer Accounts by Distribution Region - CEB



C.E.B. TARIFF - EFFECTIVE FROM 01-11-2008

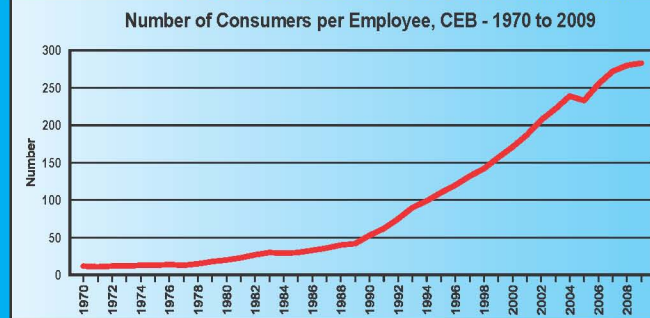
DOMESTIC -		Unit Rate		Fixed Charge	
Block 1 -	First 30 units	@ Rs 3.00	per unit	Rs. 60.00	
Block 2 -	31 - 60 units	@ Rs 4.70	per unit	Rs. 90.00	
Block 3 -	61 - 90 units	@ Rs 7.50	per unit	Rs. 120.00	
Block 4 -	91 - 180 units	@ Rs 16.00	per unit	Rs. 180.00	
Block 5 -	181 - 600 units	@ Rs 25.00	per unit	Rs. 240.00	
Block 6 -	Above 600 units	@ Rs 30.00	per unit	Rs. 240.00	
A discount of Rs. 30/= for the consumers using electricity less than 90 units with effect from 10/11/2008.					
RELIGIOUS & CHARITABLE INSTITUTIONS:-		Unit Rate		Fixed Charge	
Block 1 -	First 30 units	@ Rs 2.50	per unit	Rs. 60.00	
Block 2 -	31 - 90 units	@ Rs 3.70	per unit	Rs. 90.00	
Block 3 -	91 - 120 units	@ Rs 9.00	per unit	Rs. 180.00	
Block 4 -	121 - 180 units	@ Rs 10.00	per unit	Rs. 180.00	
Block 5 -	Above 180 units	@ Rs 12.50	per unit	Rs. 240.00	
A discount of Rs. 30/= for the consumers using electricity less than 90 units with effect from 10/11/2008.					
OTHER CATEGORIES	General Purpose	Industrial	Industrial/Hotel Industrial (Time of Day - Two Part)	Industrial/Hotel Industrial (Time of Day - Three Part)	Hotel (GP) (Industrial)
SRate - 1 Supply at 400/230V Contract demand < or = 42 kVA					
Unit Charge (Rs/unit)	15.00	10.50			15.00
Fixed Charge(Rs./Month)	+ 240.00	+ 240.00			+ 240.00
Rate - 2 Supply at 400/230V Contract demand above 42 kVA			8.40 (9.30 pm to 6.30 pm) + 23.00 (6.30 pm to 10.30 pm) + 5.30 (10.30 pm to 4.30 am) + 650.00	7.30 (4.30 am to 6.30 pm) + 23.00 (6.30 pm to 10.30 pm) + 5.00 (10.30 pm to 4.30 am) + 650.00	
Unit Charge (Rs/unit)	13.80	9.30			13.80
Demand Charge (Rs/kVA)	750.00	675.00	650.00	750.00	675.00
Fixed Charge(Rs./Month)	3000.00	3000.00	3000.00	3000.00	3000.00
Rate - 3 Supply at 11 kV & above			8.00 (9.30 pm to 6.30 pm) + 23.00 (6.30 pm to 9.30 pm) + 5.00 (10.30 pm to 4.30 am) + 650.00	6.90 (4.30 am to 6.30 pm) + 21.00 (6.30 pm to 10.30 pm) + 5.00 (10.30 pm to 4.30 am) + 650.00	
Unit Charge (Rs/unit)	13.60	9.10			9.10
Demand Charge (Rs/kVA)	675.00	650.00	650.00	650.00	650.00
Fixed Charge(Rs./Month)	+ 3000.00	+ 3000.00	+ 3000.00	+ 3000.00	+ 3000.00
Bulk Supplies to LECO					
L1 - Supply at 400/230 V		Unit Charge Rs/unit 12.00		Demand Charge Rs/kVA + 675.00	
L2 - Supply at 11kV & above		8.50		+ 650.00	
FAC collected by LECO shall be transferred to CEB.					
Street Lighting		@ Rs 19.00 per unit			

F. A.C. -30% on unit charges, for the Domestic (those who consume above 90 units), General Purpose, Hotel Tariff - General Purpose and Street Lighting.
 15% on unit charges, for the Industrial category and Hotel Tariff - Industrial category. (effective from 10/11/2008 to 31/12/2008)
 Exempted the Industrial category and Hotel Tariff - Industrial category from FAC of 15% for the period 01/01/2009 to 31/12/2009)

POWER TRANSMISSION SYSTEM IN THE YEAR 2009



STATISTICAL DIGEST 2009



CEYLON ELECTRICITY BOARD

Statistical Unit
 General Manager's Branch
 P.O. Box 540, Colombo 2
 Sri Lanka
 Telefax: 94-1-2449572

SUMMARY STATISTICS - 2009

	Units	2008	2009	Annual Percentage Change
Number of Power Stations (with PPP)	No.	112	121	8.0%
Installed Capacity (with PPP)	MW.	2645	2684	1.5%
Maximum Demand (with PPP)	MW.	1922	1868	-2.8%
Gross Generation (with PPP)	GWh.	9901	9882	-0.2%
System Energy Loss	%	14.99	14.59	-0.4%
Gross Units Sold	GWh.	8,417	8,441	0.3%
Average Sale Price per Unit (with FAC)	Rs/kWh	13.17	13.10	-0.6%
Revenue from Billed Sales (with FAC)	m.Rs.	110,896	110,551	-0.3%
Fuel Adjustment Charge	m.Rs.	18,396	14,438	-21.5%
Consumer Accounts	No.	4,088,900	4,280,168	4.7%
No. of Area Offices	No.	53	54	
No. of CSCs	No.	183	184	
% of Household Electrified	%	83.0 (a)	85.4 (a)	2.4%
System Load Factor	%	58.6	60.4	1.8%
Total Employed	No.	14,614	15,140	3.6%
Capital Investments	m.Rs.	32,367	60,633	87.3%
Net Fixed Assets in Operation (average)	m.Rs.	363,801	374,183	2.9%
Rate of Return on fixed assets	%	-5.2*	-1.7*	
No. of Consumers per Employee	No./Employee	280	283	1.0%
Av. Elect Consumption per Capita	kWh/Person	416	413	-0.9%
No. of Consumers per length of dist. line	No./ km.	34.4	34.3	-0.3%
Electricity Elasticity (w.r.t. GDP)		0.3	0.1	
Total Energy Consumption in Sri Lanka	KTOE	8330(b)		
Per Capita Energy Consumption in Sri Lanka	TOE	0.41(b)		
Share of Elect. to Total Energy Supply	%	10.1(b)		

CSC - Consumer Service Centres * - Tariff effective during 2008 & 2009 being below cost.

P.P.P. - Private Power Purchase. (a) - Estimated. (b) - Provisional

Note - (1) Tariff change effective from 15/03/2008 & 01/11/2008.
(2) All financial data are provisional.
(3) Revenue includes FAC. -
30% of unit charge except consumption <= 90 units per month in Dom.& RP from 15/03/2008 &
30% of unit charge except consumption <= 90 units per month in Dom. and all RP from 01/11/2008 &
15% of unit charge for Industrial & Hotel tariff - IP from 10/11/2008 to 31/12/2008.
(4) Local standard time was adjusted to +5 1/2 GMT in April, 2006.

GENERATION STATISTICS

Type of Power Stations	No. of Power Stations			Installed Capacity in MW.		
			%			%
C.E.B. - Total	2008	2009	Change	2008	2009	Change
- Hydro	16	16	0.0%	1207	1207	0.0%
- Thermal	6	6	0.0%	548	548	0.0%
- Wind	1	1	0.0%	3	3	0.0%
P.P.P. - Total	89	98	10.1%	887	925	4.4%
- Hydro-Small #	78	87	11.5%	150	184	22.5%
- Thermal	11	11	0.0%	737	742	0.7%
Total	112	121	8.0%	2645	2684	1.5%

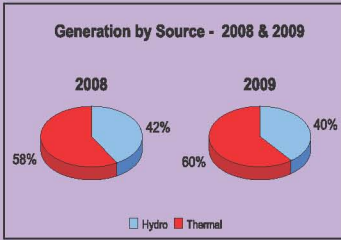
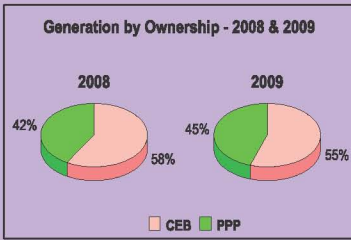
Note:- 1. PPP (Thermal) - Koolair in KKS (Jaffna) and Chunnakam station were not connected to the National Grid. # - with Waste Heat , Solar, Biomass & Dendro Power Plants.

Gross Generation in GWh			Percentage of Total	
Ownership & Source	2008	2009	% increase	
C.E.B. - Total	5787	5450	-5.8%	58%
- Hydro	3700	3356	-9.3%	37%
- Thermal	2083	2091	0.4%	21%
- Wind	3	3	8.0%	0%
P.P.P. - Total	4114	4432	7.7%	42%
- Hydro-Small #	435	549	26.2%	6%
- Thermal	3680	3884	5.5%	39%
Total Generation	9901	9882	-0.2%	100%
Av. Daily Generation - GWh/day	27.05	27.07	0.1%	

Gross Generation by Source in GWh.			Installed Capa. by Source in MW.		
Hydro	4130	3881	-6.0%	1345	1379
Thermal	5763	5975	3.7%	1285	1290
Non Conventional Renewable	8	27	216.1%	15	15
Total Generation	9901	9882	-0.2%	2645	2684

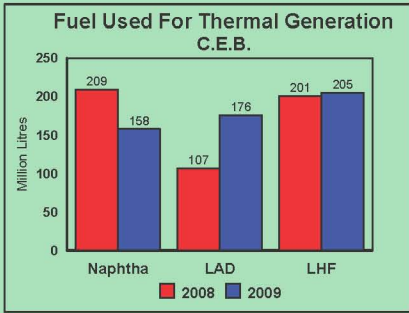
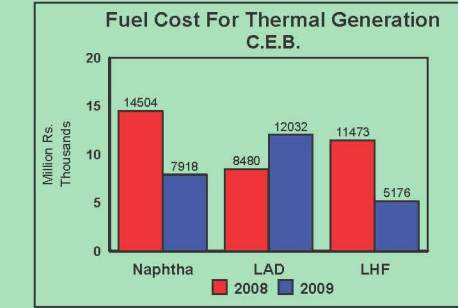
Maximum Demand in MW.			
Day	1434.0	1435.1	0.1%
Night	1922.2*	1868.0**	-2.8%

Hydro Reservoir Capacity in GWh	1259	1259
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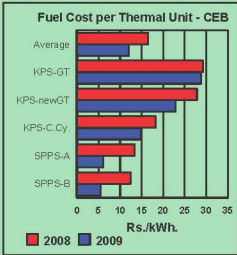


DATA ON FUEL USED FOR THERMAL GENERATION

Name of Power Station	Type of Fuel	Fuel Cost in m. Rs			Fuel Used in m. Litres		
		2008	2009	Change	2008	2009	Change
K.P.S.(small GT)	L.A.D.	727	2835	290.1 %	11	44	281.5 %
K.P.S.(new GT)	L.A.D.	2619	3151	20.3 %	32	49	53.8 %
K.P.S.(C.Cy.)	L.A.D.	4531	5709	26.0 %	58	78	36.0 %
	Naphtha	14504	7918	-45.4 %	209	158	-24.7 %
SP.P.S.(Diesel) - A	L.H.F.	4965	2288	-53.9 %	88	90	3.2 %
	L.A.D.	169	110	-34.6 %	2	2	-21.7 %
SP.P.S.(Diesel) - B	L.H.F.	6507	2888	-55.6 %	113	114	0.9 %
	L.A.D.	78	53	-31.7 %	1	1	-21.7 %
Chunnakam - Diesel	L.A.D.	356	174	-51.2 %	3	2	-32.5 %
TOTAL		34456	25126	-27.1 %	517	538	4.0 %



Fuel Cost per Unit for Thermal Generation by Power Station in CEB			
Power Station	2008 Rs/kWh	2009 Rs/kWh	% Change
Average for Thermal	16.54	12.02	-27.3 %
K.P.S.(small GT)	29.29	28.78	-1.7 %
K.P.S.(new GT)	27.86	22.95	-17.6 %
K.P.S.(C.Cy.)	18.24	14.81	-18.8 %
SP.P.S.(Diesel) - A	13.39	6.10	-54.4 %
SP.P.S.(Diesel) - B	12.49	5.50	-56.0 %



ELECTRICITY SALES BY PROVINCE IN GWh(million kWh)

Province	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Monthly Av.Sales kWh/Cons.
	2008	2008/09	2009	2009	2009
Colombo City	1112	0.7 %	1120	13.3%	618
North Western	782	5.5 %	826	9.8%	121
North Central	262	6.4 %	279	3.3%	84
Northern	112	15.2 %	129	1.5%	81
Region - 1 Total	2268	3.8 %	2354	27.9%	174
Western-North	1812	-4.9 %	1724	20.4%	289
Central	623	1.8 %	634	7.5%	92
Eastern	347	8.7 %	377	4.5%	107
Region - 2 Total	2782	-1.7 %	2734	32.4%	167
Western-South II	1120	-0.5 %	1114	13.2%	293
Uva	311	1.9 %	317	3.8%	79
Sabaragamuwa	376	0.5 %	378	4.5%	90
Region - 3 Total	1807	0.1 %	1809	21.4%	150
Western-South I	827	-1.5 %	814	9.6%	314
Southern	734	-0.6 %	730	8.6%	107
Region - 4 Total	1561	-1.1 %	1544	18.3%	164
TOTAL	8417	0.3 %	8441	100.0%	164

ELECTRICITY SALES BY PROVINCE IN GWh(million kWh)

Tariff	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Monthly Av.Sales kWh/Cons.
	2008	2008/09	2009	2009	2009
Domestic	2757	4.6 %	2883	34.2%	64
Religious	42	4.9 %	44	0.5%	143
General Total	1570	4.3 %	1637	19.4%	317
Small	803	3.0 %	826	9.8%	161
Medium	585	6.6 %	624	7.4%	17,856
Large	182	2.4 %	186	2.2%	242,342
Hotel Total	133	-2.0 %	131	1.5%	23,554
Small	24	-1.4 %	24	0.3%	5,775
Small T.D.	-	-	-	-	-
Medium	42	4.8 %	44	0.5%	37,045
Medium T.D.	9	-40.1 %	5	0.1%	36,354
Large	57	1.5 %	58	0.7%	684,548
Large T.D.	2	-	0	-	-
Industrial Total	2678	-6.0 %	2518	29.8%	4,969
Small	201	5.9 %	213	2.5%	463
Small T.D.	0.1	7.8 %	0	0.0%	1,153
Medium	1237	-5.3 %	1172	13.9%	29,144
Medium T.D.	153	-12.7 %	134	1.6%	29,246
Large	998	-10.8 %	890	10.5%	525,745
Large T.D.	88	24.8 %	110	1.3%	459,975
Bulk Supply to LECO	1130	-0.9 %	1120	13.3%	2,522,320
L1 - L.T.Supply	0.1	-	0	-	-
L2 -11kV & above	1130	-0.9 %	1120	13.3%	2,592,384
Street Lighting	108	0.0 %	108	1.3%	9,017,583
TOTAL	8417	0.3 %	8441	100.0%	164

NO.OF CONSUMER ACCOUNTS BY PROVINCE

Province	C.E.B.	Increase in Accounts	Percentage Change	C.E.B.	Percentage of Total
	2008	2009	2008/09	2009	2009
Colombo City	147,328	3,616	2.5 %	150,944	3.5%
North Western	539,834	26,951	5.0 %	566,785	13.2%
North Central	257,965	18,780	7.3 %	276,745	6.5%
Northern	126,887	5,444	4.3 %	132,331	3.1%
Region - 1 Total	1,072,014	54,791	5.1 %	1,126,805	26.3%
Western-North	483,441	14,396	3.0 %	497,837	11.6%
Central	554,833	21,718	3.9 %	576,551	13.5%
Eastern	270,475	23,616	8.7 %	294,091	6.9%
Region - 2 Total	1,308,749	59,730	4.6 %	1,368,479	32.0%
Western-South II	305,891	10,963	3.6 %	316,854	7.4%
Uva	318,894	16,028	5.0 %	334,922	7.8%
Sabaragamuwa	329,254	20,819	6.3 %	350,073	8.2%
Region - 3 Total	954,039	47,810	5.0 %	1,001,849	23.4%
Western-South I	210,150	6,300	3.0 %	216,450	5.1%
Southern	543,947	22,637	4.2 %	566,584	13.2%
Region - 4 Total	754,097	28,937	3.8 %	783,034	18.3%
TOTAL	4,088,900	191,268	4.7 %	4,280,168	100.0%

NO.OF CONSUMER ACCOUNTS BY TARIFF

Tariff	C.E.B.	Increase in Accounts	Percentage Change	C.E.B.	Percentage of Total
	2008	2009	2008/09	2009	2009
Domestic	3,608,347	173,327	4.8%	3,781,674	88.4%
Religious	24,150	1,269	5.3%	25,419	0.6%
General Total	415,867	14,474	3.5%	430,341	10.1%
Small	413,092	14,273	3.5%	427,365	10.0%
Medium	2,718	194	7.1%	2,912	0.1%
Large	57	7	12.3%	64	negli.%
Hotel Total	467	(5)	-1.1%	462	0.01%
Small	355	(11)	-3.1%	344	0.01%
Small T.D.	0	0	-	0	0.0%
Medium	93	6	6.5%	99	negli.%
Medium T.D.	12	0	0.0%	12	negli.%
Large	7	0	0.0%	7	negli.%
Large T.D.	-	-	-	-	-
Industrial Total	40,030	2,204	5.5%	42,234	1.0%
Small	36,204	2,132	5.9%	38,336	0.9%
Small T.D.	6	0	0.0%	6	negli.%
Medium	3,271	79	2.4%	3,350	0.1%
Medium T.D.	395	(14)	-3.5%	381	0.01%
Large	134	7	5.2%	141	negli.%
Large T.D.	20	0	0.0%	20	negli.%
Bulk Supply to LECO	38	(1)	-2.6%	37	negli.%
L1 - L.T.Supply	1	0	0.0%	1	negli.%
L2 -11kV & above	37	(1)	-2.7%	36	negli.%
Street Lighting	1	0	0.0%	1	0.0%
TOTAL	4,088,900	191,268	4.7%	4,280,168	100%

Note - Street Lighting Accounts are accounted as one for 2008 & 2009. negli. - negligible.

REVENUE FROM ELECTRICITY SALES BY PROVINCE IN m.Rs.

Province	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	Ave.Price Rs./kWh
	2008	2008/09	2009	2009	2009
Colombo City	20,273	3.0%	20,879	18.9%	18.64
North Western	9,551	3.3%	9,863	8.9%	11.95
North Central	3,190	3.2%	3,293	3.0%	11.79
Northern	1,417	16.0%	1,645	1.5%	12.76
Region - 1 Total	34,431	3.6%	35,680	32.3%	15.16
Western-North	22,614	-5.3%	21,409	19.4%	12.42
Central	7,563	-0.4%	7,532	6.8%	11.89
Eastern	4,212	5.8%	4,455	4.0%	11.81
Region - 2 Total	34,389	-2.9%	33,396	30.2%	12.21
Western-South II	14,366	-1.6%	14,131	12.8%	12.68
Uva	3,617	2.0%	3,690	3.3%	11.64
Sabaragamuwa	4,443	-2.9%	4,316	3.9%	11.43
Region - 3 Total	22,425	-1.3%	22,137	20.0%	12.24
Western-South I	11,052	-1.4%	10,900	9.9%	13.39
Southern	8,599	-1.9%	8,438	7.6%	11.57
Region - 4 Total	19,651	-1.6%	19,338	17.5%	12.53
TOTAL	110,896	-0.3%	110,551	100.0%	13.10

REVENUE FROM ELECTRICITY SALES BY TARIFF IN m.Rs.

Tariff	C.E.B.	Percentage Change	C.E.B.	Percentage of Total	A
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