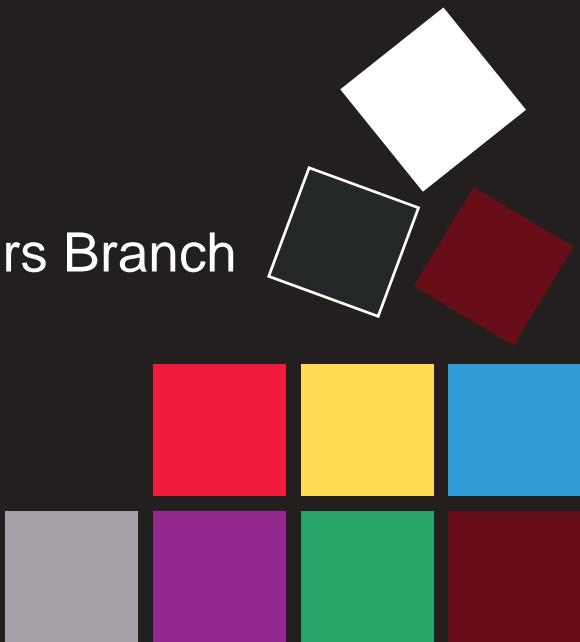




# Ceylon Electricity Board SALES AND GENERATION DATA BOOK 2016

Statistical Unit  
Corporate Strategy & Regulatory Affairs Branch



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Corporate Strategy & Regulatory Affairs Branch**  
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## CONTENTS

Salient Features	01 – 04
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### DATA ON SALES

Historical Behaviour pattern	05
Summary Statistics of Electricity Sales	07
Regional & Provincial Electricity Sales by Tariff	08 – 24
Electricity Sales by Province & Distribution Divisions	25
Provincial Electricity Sales by Area	26 – 35
Provincial Electricity Sales by Tariff	36 – 38
Electricity Sales by Area & Tariff	39 – 50
Monthly Data on Electricity Sales by Tariff	51 – 53
Monthly Data on Electricity Sales by Province	54 – 56

### DATA ON ELECTRICITY GENERATION

Year of commissioning of Power Station	58 – 61
Summary Statistics of Electricity Generation	63 – 64
Data on Power Stations – CEB	65 – 66
Monthly Electricity Generation by Source & Sectors	67
Gross Generation, Auxiliary & Net Generation	68
Monthly Gross Generation by Power Stations	69 – 78
Monthly Station Consumption & Net Generation by Power Stations	79 – 81
Fuel Consumption & Fuel Cost by Power Stations – CEB	82 – 83
Coal Shipment Details	84
Fuel Cost by Power Stations – Private	85 – 86
Monthly System Peak Demand & Load Factor	88
Tech. Data on Power Stations – CEB Thermal	89
Catchment Areas Rainfall Data	90 – 92
Reservoir Operation Data	93 – 94
Daily & Weekly Load Curves	95 – 98
Combined Reservoir storage curve	99
C.E.B. tariff	100



## Salient Features – 2016

### Installed Capacity

The total Installed Capacity (CEB & Private) at the end of year 2016 was 4,017.9 MW as given below.

#### Installed Capacity (MW)

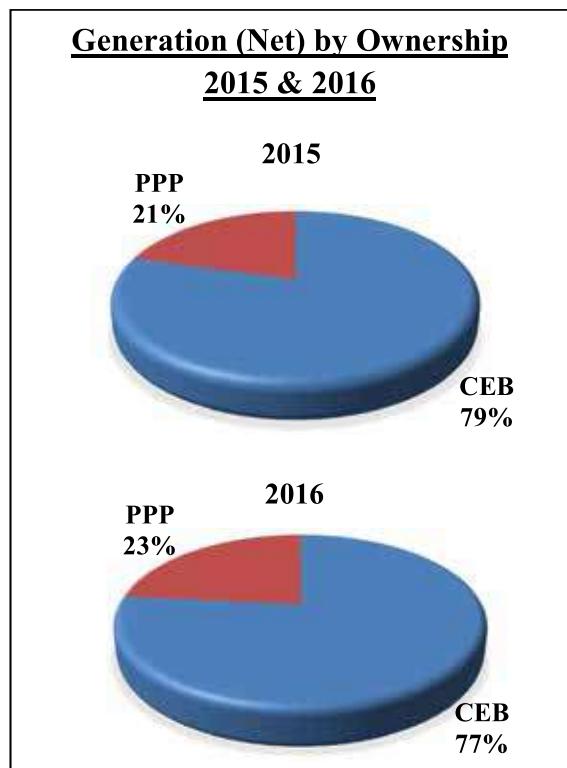
		2016	Percentage of Total
CEB -	Hydro	1,383.8	34.4%
	Thermal – Oil	604.0	15.0%
	Thermal – Coal	900.0	22.4%
	NCRE – Wind	3.0	0.1%
	<b>Total - CEB</b>	<b>2,890.8</b>	<b>71.9%</b>
PPP -	Thermal	611.0	15.2%
	NCRE – Mini Hydro	342.2	8.5%
	NCRE – Wind	128.4	3.2%
	NCRE – Other	45.5	1.1%
	<b>Total - PPP</b>	<b>1,127.1</b>	<b>28.1%</b>
<b>Total</b>		<b>4,017.9</b>	<b>100.0%</b>

The total installed Capacity increased by 4.4% (171 MW) when compared with 2015. The installed capacity of Major hydro power plants represented 34% of the total capacity. The Non - Conventional Renewable Energy (NCRE) plants including Mini Hydro represent 12.9% (Mini Hydro - 8.5%, Wind, Solar, Dendro and Biomass represented 4.4%) as given above. The CEB power stations represented 72% of the total installed capacity. During the year sixteen

mini hydro power plants, two Solar power plants & one Dendro power plant were added to the system by the Private Power Producers with a total capacity of 55MW. One IPP plant of 100MW namely Ace Power-Embilipitita which was retired in 2015 upon completion of contract period, was re-commissioned on April 2016 as an Emergency Power Plant for a contract period of one year.

## Electricity Generation

The total Electricity Generation (Net) (CEB & PPP) during the year 2016 was 14,148 GWh with an increase of 8.1% over the previous year. The average daily generation has increased from 35.86 GWh/day in 2015 to 38.66 GWh/day in 2016. The details of Gross Generation, Auxiliary Consumption are given in the pages 67 – 68.



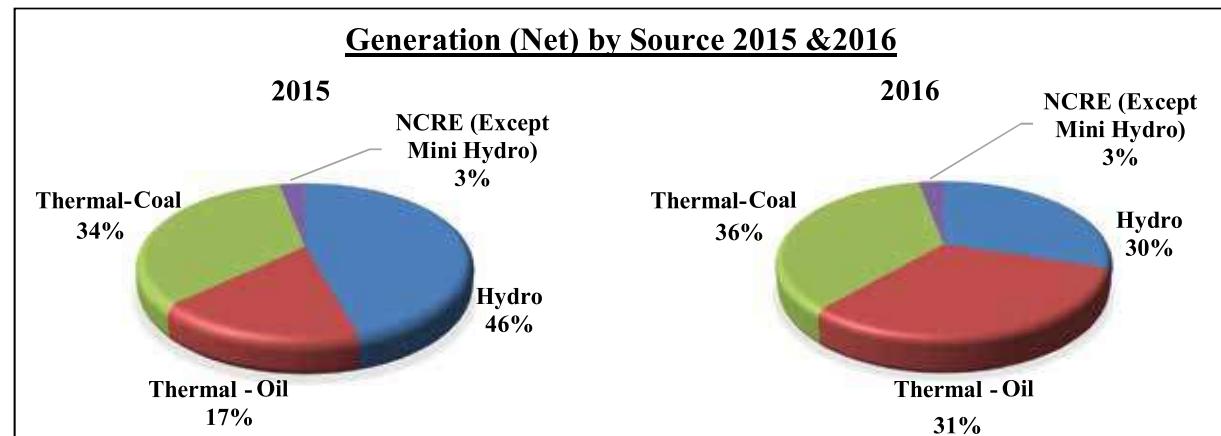
The CEB power stations (hydro, thermal, coal and wind) generated 10,827 GWh representing 77% of the total electricity generation. The share of power produced by the private sector increased from 21% to 23% in the year

2016. As 2016 is a dry year compared to 2015, CEB hydro generation has decreased by 29% from 4,904 GWh in 2015 to 3,481 GWh representing 25% of the total electricity generation in 2016. The coal power generation contributed 36% of the total electricity generation in this year. The CEB thermal (oil & coal) generation has increased by 1,851 GWh from 5,493 GWh in 2015 to 7,344 GWh representing 52% of the total electricity generation in 2016.

The details of Gross Generation by power stations are given in pages 67 - 78, Monthly Station Consumption & Net Generation by Power Stations are given in pages 79-81.

The Private Power Producers (Thermal & NCREE including Mini Hydro) generated 3,322 GWh representing 23% of the total electricity generation in 2016 when compared with 21% in 2015. NCREE Mini Hydro power generation has decreased by 31% from 1,065 GWh in 2015 to 739 GWh in 2016 representing 5% of the total electricity generation. The Non- Conventional Renewable Energy including Wind, Solar, Dendro & Biomass power plants (Except Mini Hydro) were generated 3.0% in 2016 and 3.1% in 2015.

The total thermal (CEB and Private) generation was increased by 41.5% from 6,719 GWh in 2015 to 9,507 GWh in 2016 representing 67% of the total. The total Hydro (CEB Hydro and NCREE Mini Hydro) generation was decreased by 29.3% from 5,969 GWh in 2015 to 4,220 GWh in 2016 representing 30% of the total.



## Maximum Demand

The maximum night Peak Demand from the National Grid in 2016 was 2,452.9 MW. This was recorded on Monday, 25<sup>th</sup> April 2016. The maximum night Peak Demand in 2015 was 2,283.4 MW. The system maximum day peak demand was recorded as 2,106.3 MW on Friday, 8<sup>th</sup> April, 2016.

The Annual System Load Factor in 2016 was 65.7% whereas that of 2015 was 65.4%. (Calculated on Net Generation)

## System Losses

The System Losses (Excluding Auxiliary Consumption) was calculated as 9.63% in 2016 whereas System Losses in 2015 was 9.96%. This is a decrease of 0.33%. The total Auxiliary Consumption in CEB power stations was 101.04 GWh in 2016 including 63.13 GWh of the Thermal Oil power station and 20.29 GWh of the Thermal Coal power station.

## Fuel Consumption & Fuel Cost

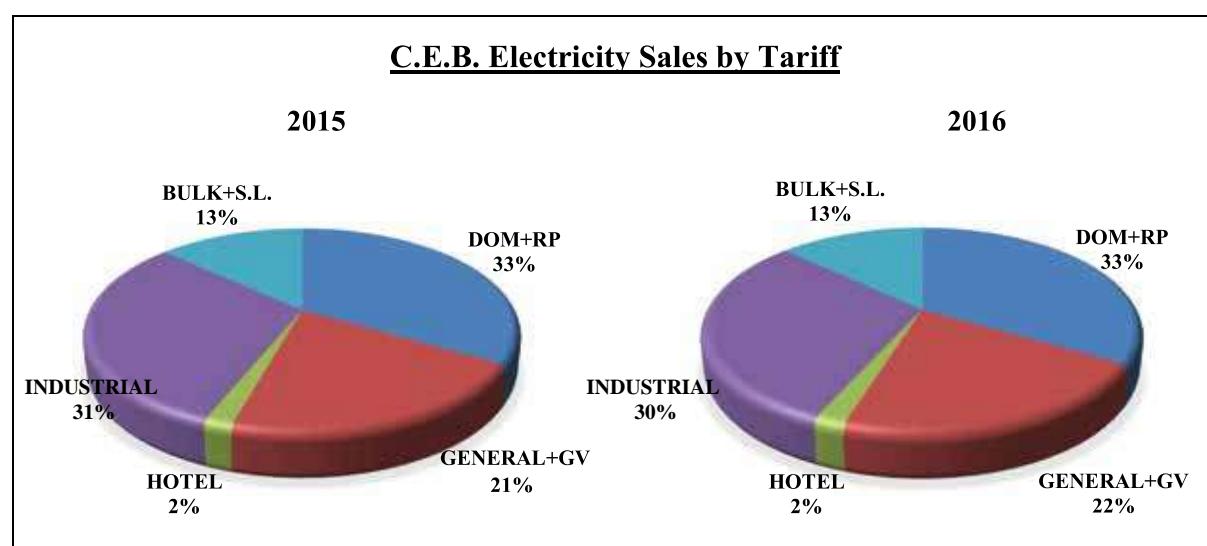
The fuel consumption for the CEB thermal generation was increased by 121% from 274

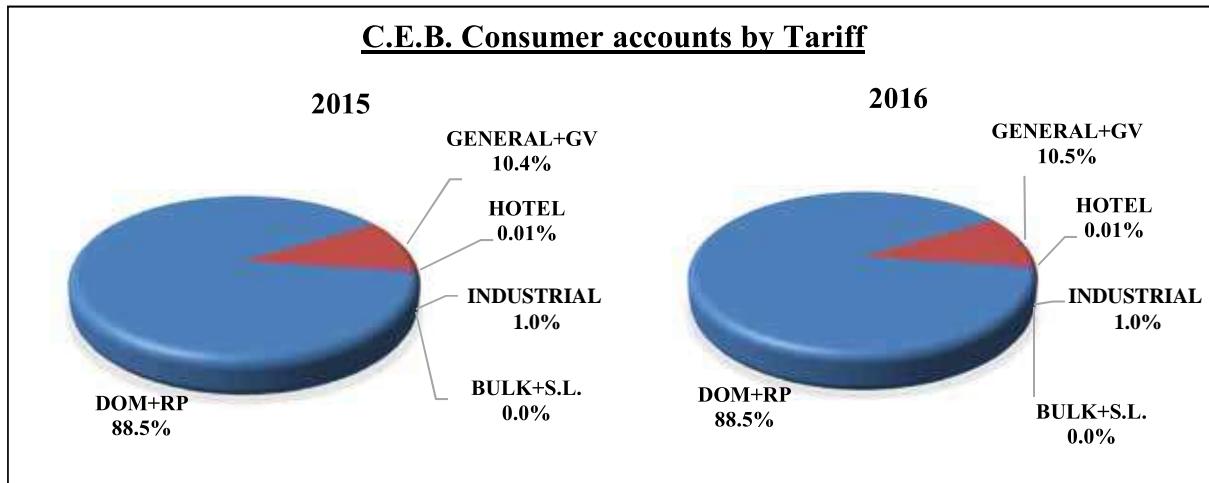
M. Liters in 2015 to 606. M. Liters in 2016. The coal power station used 2,004 M.kg of coal for electricity generation in 2016. The total fuel cost for CEB thermal generation has increased by 59% from Rs.M. 46,091 in 2015 to Rs. M. 73,430 in 2016 including Rs.M. 23,385 as cost for coal. The average fuel cost per unit for CEB thermal generation including coal was Rs. 9.89 for the year 2016.

## Electricity Sales (Billed)

The total Electricity Sales (billed) in the year 2016 was 12,785 GWh. The corresponding figure in 2015 was 11,786 GWh. Average daily sale of electricity for the year 2016 was 34.9 GWh/day.

Electricity sales for the Domestic category (including Religious Purpose) has increased by 8% representing 33.4% of the total sales in 2016. When compare the electricity sales by consumer category, the domestic category has exceeded the industrial category from the year 2006 consecutively. Electricity sales for the Industrial category and General Purpose category in 2016 represented 30.2% and 20.2% of the total sales respectively. The electricity sales for LECO has increased by 7.4% representing 12.1% of the total sales.





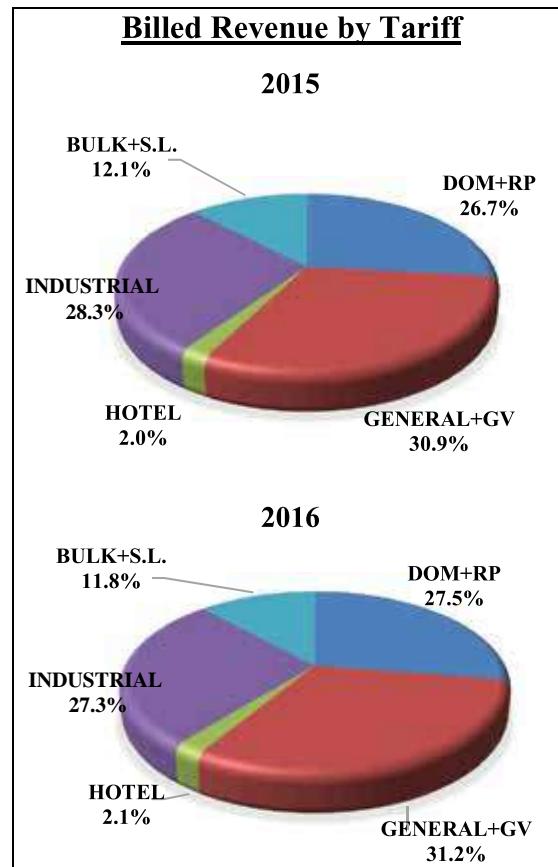
The total number of consumer accounts (billed) in the CEB in 2016 has increased by 316,062 accounts from 5,648,132 in 2015 to 5,964,194 in 2016 showing annual growth of 5.6%. Monthly average number of new consumer accounts added to the total consumer accounts in 2016 was 26,339 as against 19, 217 in the previous year.

Number of consumer accounts in Domestic category (including Religious Purposes) has increased by 278,710 from 5,001,105 in 2015 to 5,279,815 in 2016 representing 88.5% of the total consumer accounts in the CEB. Average monthly unit consumption per consumer in Domestic category was approximately 67 kWh/month for the year 2016.

Number of consumer accounts in Industrial category represented 1.0% of the total number of consumer accounts in 2016. Average monthly electricity consumption per consumer Industrial category in CEB was 5,516 KWh/month. Number of consumer accounts in General Purpose category represents 10.5% of the total number of consumer accounts in 2016.

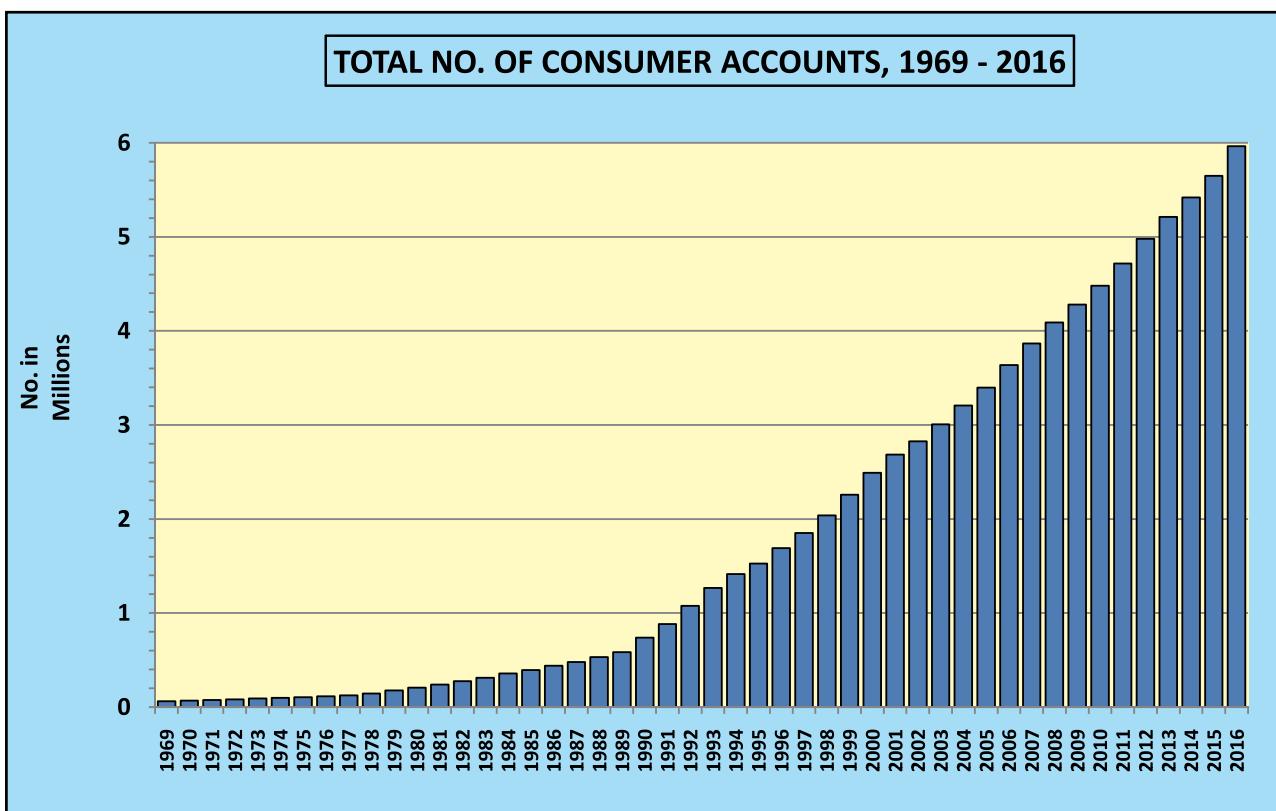
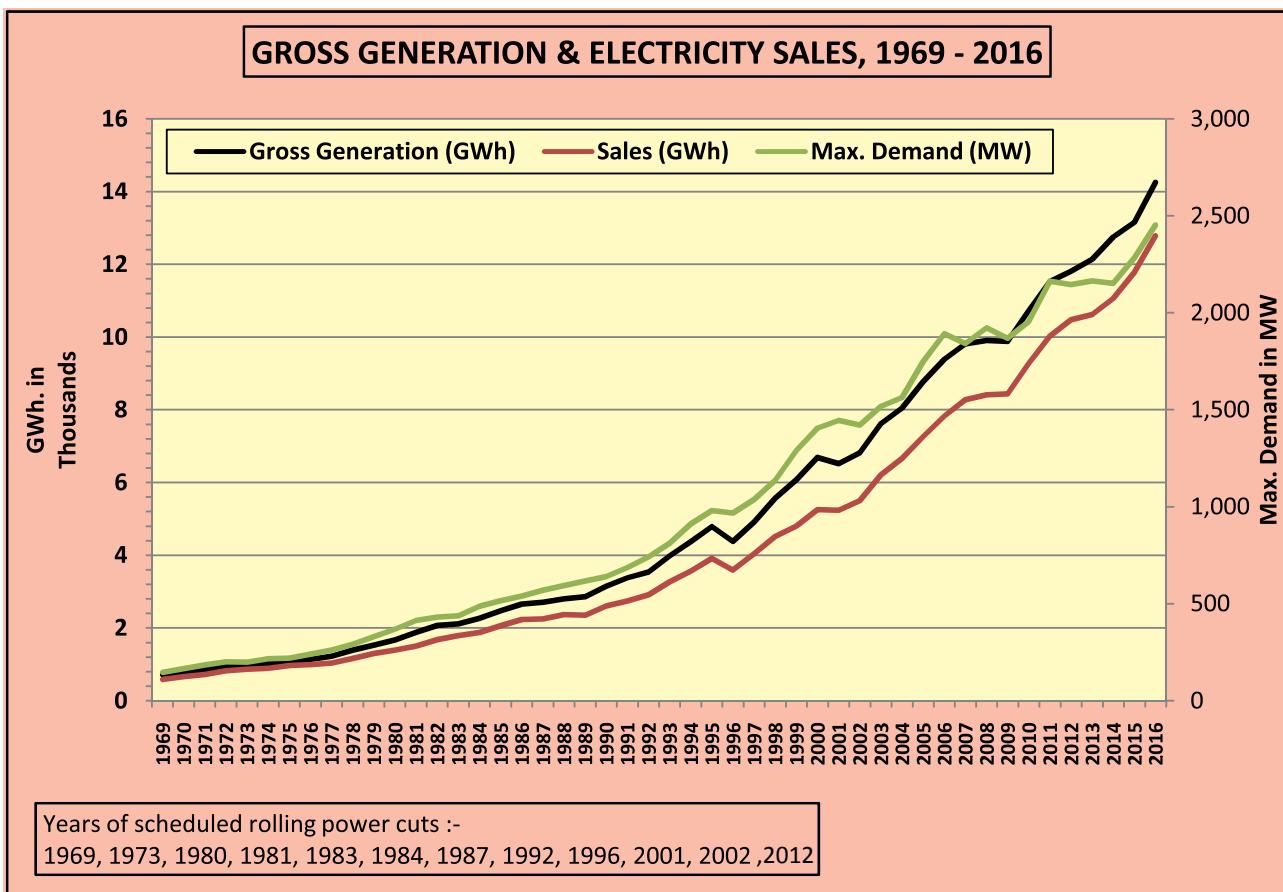
According to the tariff rates prevailed during the year, the total revenue (billed) from electricity sales has increased by 9.7% from Rs. 188, 625 Million in 2015 to Rs. 206,862 Million in 2016.

Average daily revenue (billed) from electricity sales in 2016 was Rs.565 Million/day. The average selling price per unit in the year 2016 was 16.18 Rs./kWh.



In the year 2016 the Commercial Sector (General purposes & Hotels represented the highest percentage (31.9%) of the total revenue. The percentage share of Domestic category and Industrial category was 27.2% and 27.3% respectively.

## HISTORICAL BEHAVIOUR PATTERN, 1969 -2016





**SUMMARY STATISTICS OF ELECTRICITY SALES - 2016**

	UNIT	2014	2015	2016	% INCREASE 2014/2015	% INCREASE 2015/2016
Electricity Sales	GWh	11,063.11	11,786.27	12,785.29	6.54%	8.48%
Consumer Accounts	No	5,417,532	5,648,132	5,964,194	4.26%	5.60%
Revenue from Billed Sales	Rs. M.	204,671.62	188,624.68	206,892.04	-7.84%	9.68%
Ave.Selling Price / Unit	Rs./kWh	18.50	16.00	16.18	-13.49%	1.11%
Per Capita Electricity Consumption	kWh/Person	535.10	562.16	602.99	5.06%	7.26%
Number of CEB Distribution Areas	No	<b>62</b>	<b>62</b>	<b>62</b>		
Distribution Divistion 1	No	17	17	17		
Distribution Divistion 2	No	22	22	22		
Distribution Divistion 3	No	13	13	13		
Distribution Divistion 4	No	10	10	10		
Number of Consumer Service Centres	No	<b>210</b>	<b>211</b>	<b>212</b>		
Distribution Divistion 1	No	55	55	56		
Distribution Divistion 2	No	76	77	77		
Distribution Divistion 3	No	42	42	42		
Distribution Divistion 4	No	37	37	37		

Note 1. The Revenue from billed sales and Average selling price per unit excludes the GST/VAT.

2. Financial data for the year 2016 are provisional.

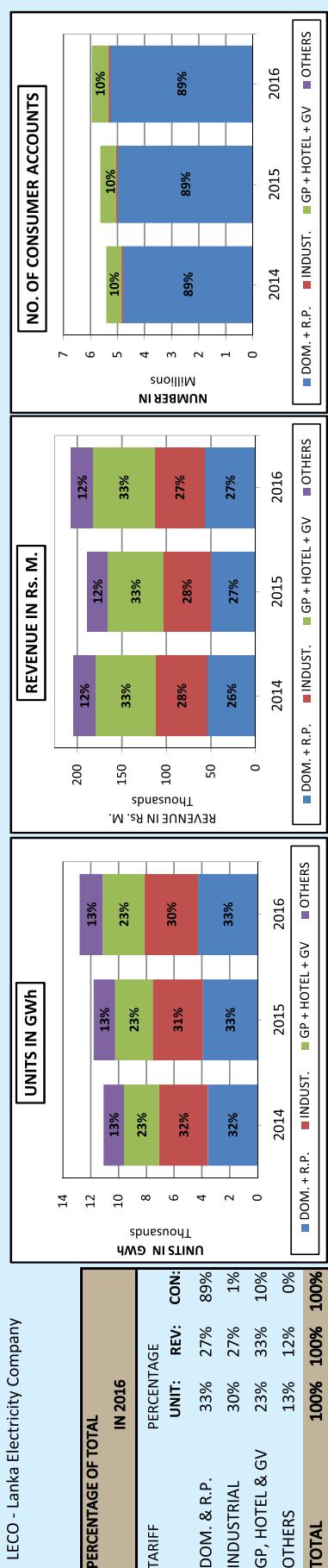
## SALES BY TARIFF - 2015 & 2016

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC	3,876,390	4,198,309	8.30%	49,929,276	56,358,087	12.88%
RELIGIOUS	66,997	74,120	10.63%	4,777,925	530,122	10.92%
<b>TOTAL</b>	<b>3,943,386</b>	<b>4,272,430</b>	<b>8.34%</b>	<b>50,407,201</b>	<b>56,888,209</b>	<b>12.86%</b>
INDUSTRIAL - SMALL	290,975	330,317	13.52%	3,867,654	4,363,609	12.82%
MEDIUM	1,812,469	1,942,472	7.17%	28,729,799	30,191,132	5.09%
LARGE	1,504,111	1,591,325	5.80%	20,703,332	21,994,025	6.23%
<b>TOTAL</b>	<b>3,607,555</b>	<b>3,864,114</b>	<b>7.11%</b>	<b>53,300,784</b>	<b>56,548,766</b>	<b>6.09%</b>
GENERAL PURPOSE - SMALL	1,309,281	1,480,242	13.06%	29,925,613	33,766,628	12.84%
MEDIUM	746,411	798,658	7.00%	19,416,617	20,806,409	7.16%
LARGE	268,326	300,212	11.88%	6,274,657	7,056,101	12.45%
<b>TOTAL</b>	<b>2,324,018</b>	<b>2,579,111</b>	<b>10.98%</b>	<b>55,616,887</b>	<b>61,629,138</b>	<b>10.81%</b>
HOTEL - SMALL	2,716	2,455	-9.58%	49,150	55,044	11.99%
MEDIUM	143,997	159,673	10.89%	2,656,303	2,953,384	11.18%
LARGE	64,956	85,227	31.21%	1,049,185	1,378,765	31.41%
<b>TOTAL</b>	<b>211,669</b>	<b>247,356</b>	<b>16.86%</b>	<b>3,754,638</b>	<b>4,387,194</b>	<b>16.85%</b>
GOVERNMENT - SMALL	3,027	3,409	12.62%	54,456	60,338	10.80%
MEDIUM	140,103	154,146	10.02%	2,571,023	2,834,084	10.23%
LARGE	2,127	2,862	34.60%	35,407	48,029	35.65%
<b>TOTAL</b>	<b>145,257</b>	<b>160,417</b>	<b>10.44%</b>	<b>2,660,887</b>	<b>2,942,451</b>	<b>10.58%</b>
BULK SUPPLY TO LECO	1,446,003	1,553,177	7.41%	22,884,285	24,496,284	7.04%
STREET LIGHTNING	108,387	108,684	0.27%	-	-	-
<b>TOTAL</b>	<b>11,786,275</b>	<b>12,785,289</b>	<b>8.48%</b>	<b>188,624,683</b>	<b>206,892,040</b>	<b>9.68%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue is not included FAC for all categories.

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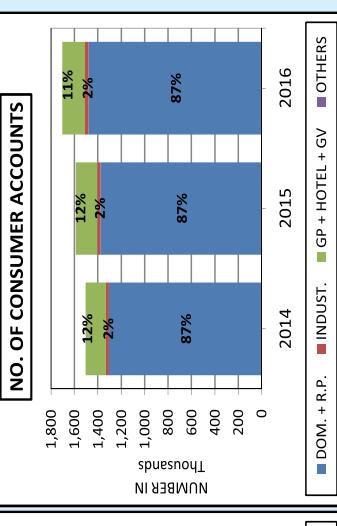
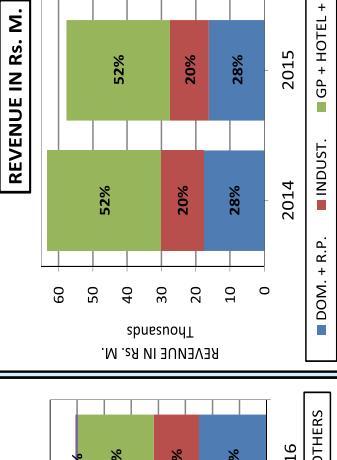
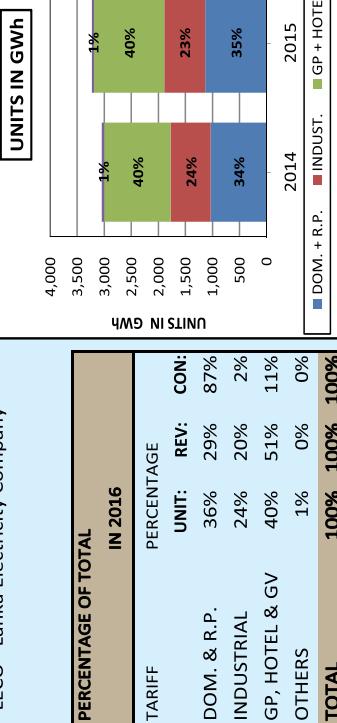
## SALES BY TARIFF - 2015 & 2016 : DISTRIBUTION DIVISION - 1

(Colombo City, North Western, North Central & Northern Provinces)

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.			NO. OF CONSUMER ACCOUNTS			
	2015	2016	% INCREASE	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC	1,113,755	1,226,495	10.12%	15,995,084	18,172,073	13.61%	1,363,763	1,465,781	7.48%
RELIGIOUS	26,122	29,464	12.79%	196,128	219,391	11.86%	11,771	12,410	5.43%
<b>TOTAL</b>	<b>1,139,877</b>	<b>1,255,959</b>	<b>10.18%</b>	<b>16,191,211</b>	<b>18,391,464</b>	<b>13.59%</b>	<b>1,375,534</b>	<b>1,478,191</b>	<b>7.46%</b>
INDUSTRIAL - SMALL	119,680	140,461	17.36%	1,623,024	1,888,556	16.36%	27,072	28,109	3.83%
MEDIUM	309,724	336,973	8.80%	5,138,746	5,594,132	8.86%	1,109	1,149	3.61%
LARGE	327,948	361,783	10.32%	4,623,437	5,074,167	9.75%	49	61	24.49%
<b>TOTAL</b>	<b>757,352</b>	<b>839,217</b>	<b>10.81%</b>	<b>11,385,207</b>	<b>12,556,854</b>	<b>10.29%</b>	<b>28,230</b>	<b>29,319</b>	<b>3.86%</b>
GENERAL PURPOSE - SMALL	501,978	560,927	11.74%	11,485,523	12,800,732	11.45%	180,656	191,802	6.17%
MEDIUM	454,171	476,240	4.86%	11,724,526	12,543,402	6.98%	2,064	2,162	4.75%
LARGE	180,165	190,687	5.84%	4,221,377	4,514,606	6.95%	70	65	-7.14%
<b>TOTAL</b>	<b>1,136,314</b>	<b>1,227,853</b>	<b>8.06%</b>	<b>27,431,425</b>	<b>29,858,741</b>	<b>8.85%</b>	<b>182,790</b>	<b>194,029</b>	<b>6.15%</b>
HOTEL - SMALL	1,069	0,506	-52.68%	12,708	11,223	-11.69%	52	44	-15.38%
MEDIUM	37,731	37,822	0.24%	692,810	697,458	0.67%	67	69	2.99%
LARGE	57,803	63,946	10.63%	930,570	1,028,859	10.56%	7	8	14.29%
<b>TOTAL</b>	<b>96,603</b>	<b>102,274</b>	<b>5.87%</b>	<b>1,636,089</b>	<b>1,737,540</b>	<b>6.20%</b>	<b>126</b>	<b>121</b>	<b>-3.97%</b>
GOVERNMENT - SMALL	0,104	0,101	10.06%	1,540	1,496	-2.90%	3	3	-
MEDIUM	59,397	65,327	9.98%	1,090,763	1,206,617	10.62%	121	125	3.33%
LARGE	2,127	2,862	186.24%	35,407	48,029	35.65%	1	2	-
<b>TOTAL</b>	<b>61,628</b>	<b>68,290</b>	<b>10.81%</b>	<b>1127,711</b>	<b>1,256,141</b>	<b>11.39%</b>	<b>125</b>	<b>130</b>	<b>-</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	40,787	40,899	0.27%	-	-	-	-	-	-
<b>TOTAL</b>	<b>3,232,561</b>	<b>3,534,492</b>	<b>9.34%</b>	<b>57,771,643</b>	<b>63,800,740</b>	<b>10.44%</b>	<b>1,586,805</b>	<b>1,701,790</b>	<b>7.25%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.  
 - Revenue is not included FAC for all categories.

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## Sales And Generation Data Book 2016

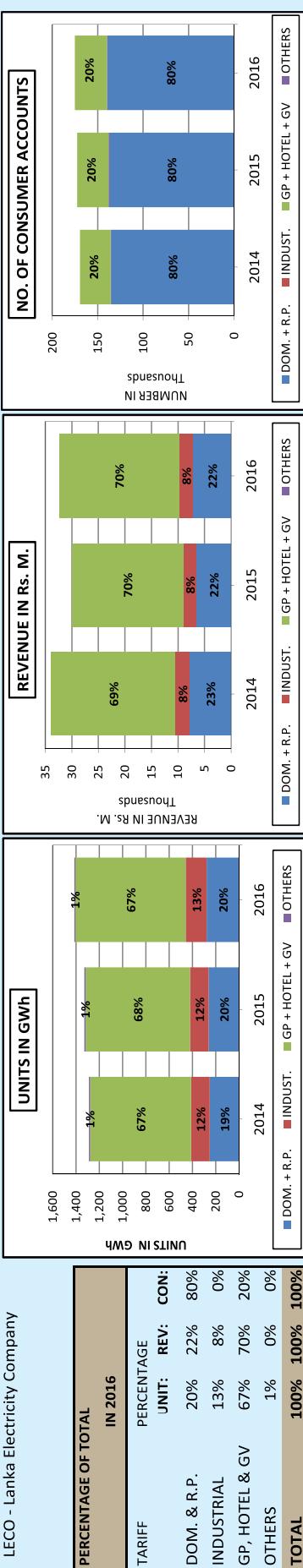
### SALES BY TARIFF - 2015 & 2016 : COLOMBO CITY

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN Rs. M.			NO. OF CONSUMER ACCOUNTS		
	2015	2016	% INCREASE	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC RELIGIOUS	251,713	268,264	6.58%	6,457,804	7,044,996	9.09%	136,943	138,838	1.38%
	7,886	8,731	10.71%	70,233	76,615	9.09%	878	889	1.25%
<b>TOTAL</b>	<b>259,600</b>	<b>276,995</b>	<b>6.70%</b>	<b>6,528,037</b>	<b>7,121,610</b>	<b>9.09%</b>	<b>137,821</b>	<b>139,727</b>	<b>1.38%</b>
INDUSTRIAL - SMALL	3,441	3,256	-5.37%	43,395	41,200	-5.06%	229	219	-4.37%
MEDIUM	39,395	44,042	11.80%	677,687	738,045	8.91%	140	142	1.43%
LARGE	118,805	133,222	12.14%	1,724,544	1,916,725	11.14%	23	23	0.00%
<b>TOTAL</b>	<b>161,642</b>	<b>180,521</b>	<b>11.68%</b>	<b>2,445,625</b>	<b>2,695,969</b>	<b>10.24%</b>	<b>392</b>	<b>384</b>	<b>-2.04%</b>
GENERAL PURPOSE - SMALL	218,880	236,407	8.01%	4,989,428	5,386,161	7.95%	32,676	33,219	1.66%
MEDIUM	389,457	404,592	3.89%	10,015,352	10,653,177	6.37%	1,614	1,655	2.54%
LARGE	178,488	190,977	7.00%	4,150,738	4,497,334	8.35%	58	58	0.00%
<b>TOTAL</b>	<b>786,824</b>	<b>831,975</b>	<b>5.74%</b>	<b>19,155,518</b>	<b>20,536,673</b>	<b>7.21%</b>	<b>34,348</b>	<b>34,932</b>	<b>1.70%</b>
HOTEL - SMALL	0.162	0.003	-98.17%	0.165	0.078	-52.62%	2	2	0.00%
MEDIUM	19,153	16,098	-15.95%	342,888	288,173	-15.96%	21	21	0.00%
LARGE	57,803	63,946	10.63%	930,570	1,028,859	10.56%	7	8	14.29%
<b>TOTAL</b>	<b>77,118</b>	<b>80,047</b>	<b>3.80%</b>	<b>1,273,624</b>	<b>1,317,110</b>	<b>3.41%</b>	<b>30</b>	<b>31</b>	<b>3.33%</b>
GOVERNMENT - SMALL	0.000	0.000	-	0.000	0.000	-	0	0	-
MEDIUM	31,738	34,054	7.30%	582,340	632,368	8.59%	51	52	1.96%
LARGE	2,127	2,862	34.60%	35,407	48,029	35.65%	1	2	100.00%
<b>TOTAL</b>	<b>33,865</b>	<b>36,916</b>	<b>9.01%</b>	<b>617,747</b>	<b>680,397</b>	<b>10.14%</b>	<b>52</b>	<b>54</b>	<b>3.85%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	9,710	9,737	0.27%	-	-	-	-	-	-
<b>TOTAL</b>	<b>1,328,759</b>	<b>1,416,190</b>	<b>6.58%</b>	<b>30,020,551</b>	<b>32,351,760</b>	<b>7.77%</b>	<b>172,643</b>	<b>175,128</b>	<b>1.44%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue is not included FAC for all categories.

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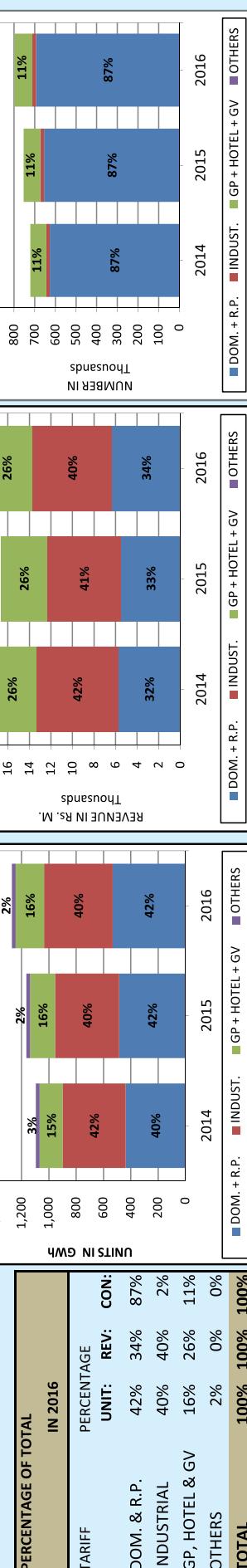


## SALES BY TARIFF - 2015 &amp; 2016 : NORTH WESTERN PROVINCE

TARIFF	2015		UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS		
	2015	2016	% INCREASE	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC RELIGIOUS	476,617	523,352	9.81%	5,428.116	6,269.775	15.51%	649,175	687,209	5.86%
TOTAL	7,839	8,688	10.83%	51,654	58,456	13.17%	4,734	4,874	2.96%
INDUSTRIAL -	<b>484,455</b>	<b>532,039</b>	<b>9.82%</b>	<b>5,479.769</b>	<b>6,328.231</b>	<b>15.48%</b>	<b>653,909</b>	<b>692,083</b>	<b>5.84%</b>
SMALL	80,417	94,655	17.71%	1,082.898	1,262.206	16.56%	17,025	17,447	2.48%
MEDIUM	186,556	191,956	2.89%	3,011.642	3,130.985	3.96%	648	670	3.40%
LARGE	201,997	216,433	7.15%	2,785.870	2,977.726	6.89%	23	32	39.13%
TOTAL	<b>468,970</b>	<b>503,044</b>	<b>7.27%</b>	<b>6,880.410</b>	<b>7,370.916</b>	<b>7.13%</b>	<b>17,696</b>	<b>18,149</b>	<b>2.56%</b>
GENERAL PURPOSE -	141,370	162,044	14.62%	3,248.108	3,707.371	14.14%	81,280	86,701	6.67%
SMALL	24,001	26,672	11.13%	657.268	721.798	9.82%	186	213	14.52%
MEDIUM	1,141	-0.858	-175.16%	47,471	-0.498	-101.05%	7	4	-42.86%
TOTAL	<b>166,512</b>	<b>187,858</b>	<b>12.82%</b>	<b>3,952.846</b>	<b>4,428.671</b>	<b>12.04%</b>	<b>81,473</b>	<b>86,918</b>	<b>6.68%</b>
HOTEL -	0.158	0.150	-4.92%	3.491	3.303	-5.37%	12	9	-25.00%
SMALL	8,854	9,262	4.61%	161.997	169.085	4.38%	13	13	0.00%
MEDIUM	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL	<b>9,013</b>	<b>9,413</b>	<b>4.44%</b>	<b>165.488</b>	<b>172.389</b>	<b>4.17%</b>	<b>25</b>	<b>22</b>	<b>-12.00%</b>
GOVERNMENT -	0.039	0.040	-	0.573	0.595	3.84%	1	1	0.00%
SMALL	8,670	10,007	-	159.908	184.150	15.16%	21	21	0.00%
MEDIUM	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL	<b>8,708</b>	<b>10,047</b>	<b>-</b>	<b>160.481</b>	<b>184.745</b>	<b>15.12%</b>	<b>22</b>	<b>22</b>	<b>0.00%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	27,368	27,443	0.27%	-	-	-	-	-	-
TOTAL	<b>1,165,026</b>	<b>1,269,843</b>	<b>9.00%</b>	<b>16,638.994</b>	<b>18,494.952</b>	<b>11.09%</b>	<b>753,125</b>	<b>797,194</b>	<b>5.85%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.  
 - Revenue is not included FAC for all categories.

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## Sales And Generation Data Book 2016

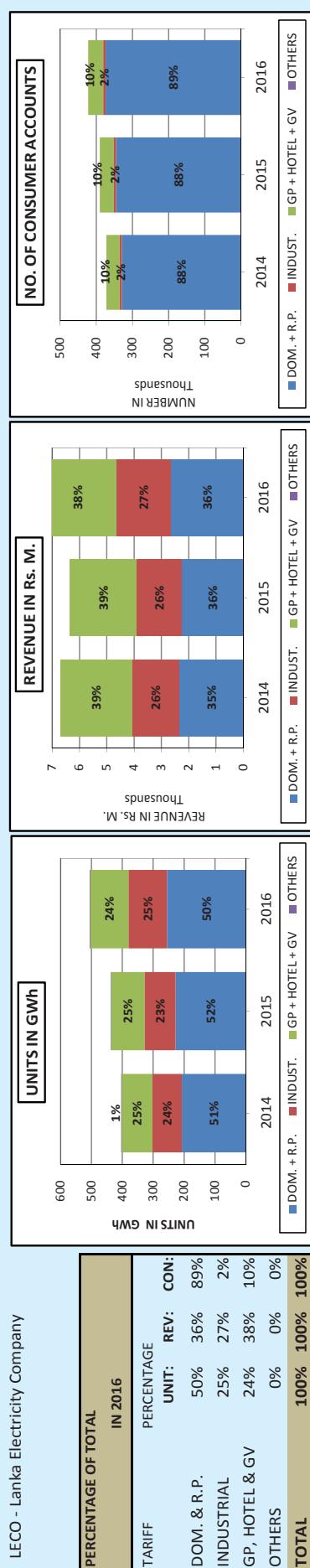
### SALES BY TARIFF - 2015 & 2016 : NORTH CENTRAL PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN RS. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC	223,428	249,870	11.83%	2,229,686	2,615,137	17.29%
RELIGIOUS	4,381	4,994	14.00%	31,148	35,804	14.95%
<b>TOTAL</b>	<b>227,809</b>	<b>254,864</b>	<b>11.88%</b>	<b>2,260,834</b>	<b>2,650,941</b>	<b>17.25%</b>
INDUSTRIAL -	28,071	33,368	18.87%	379,727	448,013	17.98%
SMALL	72,491	87,495	20.70%	1,256,227	1,496,769	19.15%
MEDIUM	0.059	4,977	-	1,498	63,391	-
LARGE						
<b>TOTAL</b>	<b>100,621</b>	<b>125,840</b>	<b>25.06%</b>	<b>1,637,452</b>	<b>2,008,174</b>	<b>22.64%</b>
GENERAL PURPOSE -	71,595	83,176	16.18%	1,645,643	1,903,611	15.68%
SMALL	17,293	19,060	10.21%	447,779	495,112	10.57%
MEDIUM	0.008	0.012	50.90%	0.896	0.881	-1.72%
LARGE						
<b>TOTAL</b>	<b>88,896</b>	<b>102,248</b>	<b>15.02%</b>	<b>2,094,318</b>	<b>2,399,604</b>	<b>14.58%</b>
HOTEL -	0.314	0.312	-0.82%	5,879	6,955	18.29%
SMALL	8,822	10,085	14.32%	169,261	193,468	14.30%
MEDIUM	0.000	0.000	-	0.000	0.000	-
LARGE						
<b>TOTAL</b>	<b>9,136</b>	<b>10,397</b>	<b>13.79%</b>	<b>175,141</b>	<b>200,423</b>	<b>14.44%</b>
GOVERNMENT -	0.065	0.061	-	0.968	0.901	-6.88%
SMALL	9,382	10,774	-	172,181	197,219	14.54%
MEDIUM	0.000	0.000	-	0.000	0.000	-
LARGE						
<b>TOTAL</b>	<b>9,447</b>	<b>10,834</b>	<b>-</b>	<b>173,149</b>	<b>198,120</b>	<b>14.42%</b>
BULK SUPPLY TO LECO						
STREET LIGHTNING	2,079	2,085	0.27%	-	-	-
<b>TOTAL</b>	<b>437,988</b>	<b>506,267</b>	<b>15.59%</b>	<b>6,340,894</b>	<b>7,457,262</b>	<b>17.61%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue is not included F&C for all categories.

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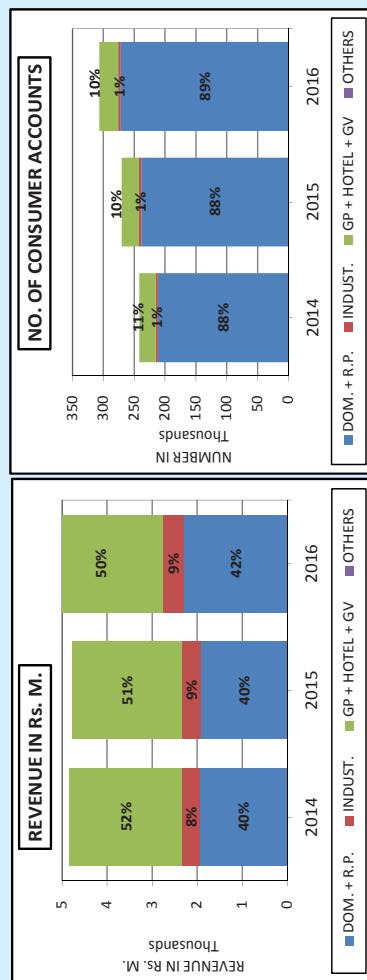
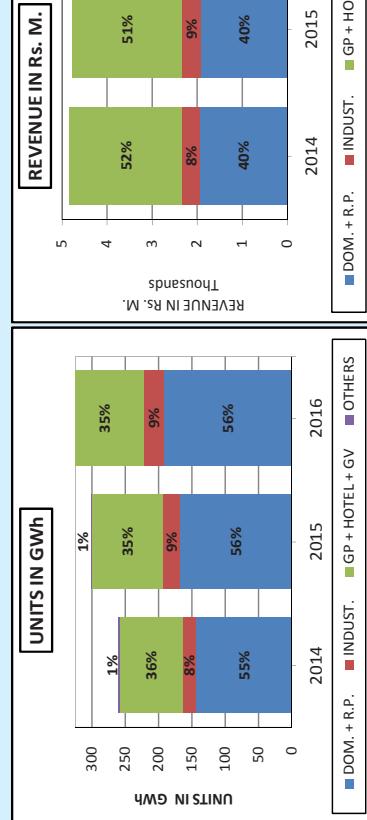
## SALES BY TARIFF - 2015 &amp; 2016 : NORTHERN PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC	161.997	185.010	14.21%	1,879.478	2,242.166	19.30%
RELIGIOUS	6.016	7.051	17.20%	43.092	48.515	12.58%
<b>TOTAL</b>	<b>168.013</b>	<b>192.061</b>	<b>14.31%</b>	<b>1,922.571</b>	<b>2,290.681</b>	<b>19.15%</b>
INDUSTRIAL -	7.750	9.181	18.46%	117.004	137.137	17.21%
SMALL	11.282	13.481	19.49%	193.190	228.333	18.19%
MEDIUM	7.087	7.152	0.90%	111.526	116.325	4.30%
LARGE						
<b>TOTAL</b>	<b>26.120</b>	<b>29.813</b>	<b>14.14%</b>	<b>421.720</b>	<b>481.795</b>	<b>14.25%</b>
GENERAL PURPOSE -	70.133	79.300	13.07%	1,602.344	1,803.589	12.56%
SMALL	23.421	25.917	10.66%	604.127	673.315	11.45%
MEDIUM	0.528	0.556	5.35%	22.272	16.889	-24.17%
LARGE						
<b>TOTAL</b>	<b>94.082</b>	<b>105.772</b>	<b>12.43%</b>	<b>2,228.744</b>	<b>2,493.793</b>	<b>11.89%</b>
HOTEL -	0.435	0.041	-90.59%	3.173	0.887	-72.06%
SMALL	0.902	2.377	163.71%	18.664	46.731	150.38%
MEDIUM	0.000	0.000	-	0.000	0.000	-
LARGE						
<b>TOTAL</b>	<b>1.336</b>	<b>2.418</b>	<b>80.96%</b>	<b>21.837</b>	<b>47.618</b>	<b>118.06%</b>
GOVERNMENT -	0.000	0.000	-	0.000	0.000	-
SMALL	9.607	10.493	9.22%	176.333	192.880	9.38%
MEDIUM	0.000	0.000	-	0.000	0.000	-
LARGE						
<b>TOTAL</b>	<b>9.607</b>	<b>10.493</b>	<b>-</b>	<b>176.333</b>	<b>192.880</b>	<b>9.38%</b>
BULK SUPPLY TO LECO						
STREET LIGHTNING	1.629	1.634	0.27%	-	-	-
<b>TOTAL</b>	<b>300.788</b>	<b>342.191</b>	<b>13.76%</b>	<b>4,771.205</b>	<b>5,506.766</b>	<b>15.42%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

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## Sales And Generation Data Book 2016

### SALES BY TARIFF - 2015 & 2016 : DISTRIBUTION DIVISION - 2

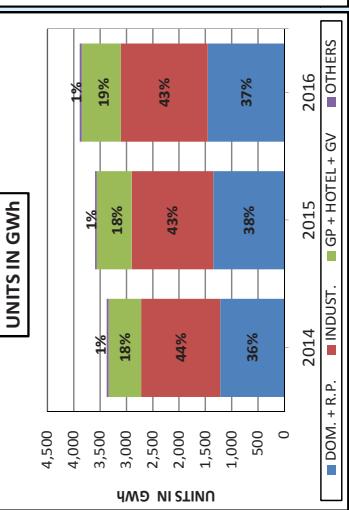
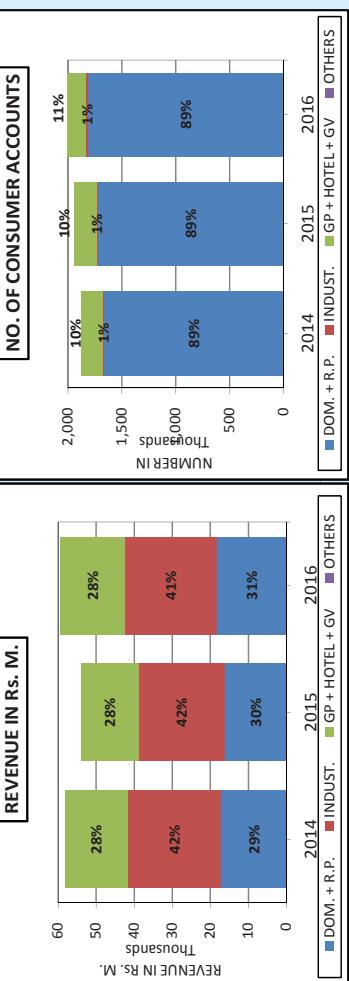
(Western Province - North, Central & Eastern Provinces)

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC	1,330,687	1,432,495	7.65%	16,079,617	18,106,075	12.60%
RELIGIOUS	21,593	23,611	9.34%	149,118	164,005	9.98%
<b>TOTAL</b>	<b>1,352,280</b>	<b>1,456,106</b>	<b>7.68%</b>	<b>16,228,735</b>	<b>18,270,080</b>	<b>12.58%</b>
INDUSTRIAL - SMALL	84,655	93,956	10.99%	1,109,890	1,221,976	10.10%
MEDIUM	701,084	754,860	7.67%	11,010,133	11,821,169	7.37%
LARGE	768,164	804,363	4.71%	10,586,381	11,166,375	5.48%
<b>TOTAL</b>	<b>1,553,903</b>	<b>1,653,179</b>	<b>6.39%</b>	<b>22,706,403</b>	<b>24,209,519</b>	<b>6.62%</b>
GENERAL PURPOSE -						
SMALL	383,292	437,898	14.25%	8,771,202	9,982,482	13.81%
MEDIUM	116,463	125,741	7.97%	3,077,189	3,311,137	7.60%
LARGE	58,717	65,265	11.15%	1,333,950	1,468,842	10.11%
<b>TOTAL</b>	<b>558,472</b>	<b>628,904</b>	<b>12.61%</b>	<b>13,182,341</b>	<b>14,762,460</b>	<b>11.99%</b>
HOTEL -						
SMALL	0,739	0,928	25.65%	16,466	21,429	30.14%
MEDIUM	53,753	62,840	16.91%	995,405	1,166,721	17.21%
LARGE	2,037	2,185	7.25%	34,019	36,747	8.02%
<b>TOTAL</b>	<b>56,528</b>	<b>65,954</b>	<b>16.67%</b>	<b>1,045,890</b>	<b>1,224,897</b>	<b>17.12%</b>
GOVERNMENT -						
SMALL	0,000	0,000	-	0,000	0,000	-
MEDIUM	42,155	46,341	9.93%	771,614	848,020	9.90%
LARGE	0,000	0,000	-	0,000	0,000	-
<b>TOTAL</b>	<b>42,155</b>	<b>46,341</b>	<b>9.93%</b>	<b>771,614</b>	<b>848,020</b>	<b>9.90%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	36,410	36,510	0.27%	-	-	-
<b>TOTAL</b>	<b>3,599,748</b>	<b>3,886,992</b>	<b>7.98%</b>	<b>53,934,983</b>	<b>59,314,977</b>	<b>9.97%</b>
Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.						
- Revenue is not included FAC for all categories.						
LECO - Lanka Electricity Company						
PERCENTAGE OF TOTAL IN 2016		UNITS IN GWh		REVENUE IN Rs. M.		
TARIFF	PERCENTAGE	UNIT:	REV:	CON:	Thousands	NUMBER IN
DOM. & R.P.	37%	3.1%	1%	19%	1%	1%
INDUSTRIAL	43%	41%	43%	43%	42%	41%
GP, HOTEL & GV	19%	28%	11%	38%	37%	42%
OTHERS	1%	0%	0%	10%	10%	10%
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue is not included FAC for all categories.

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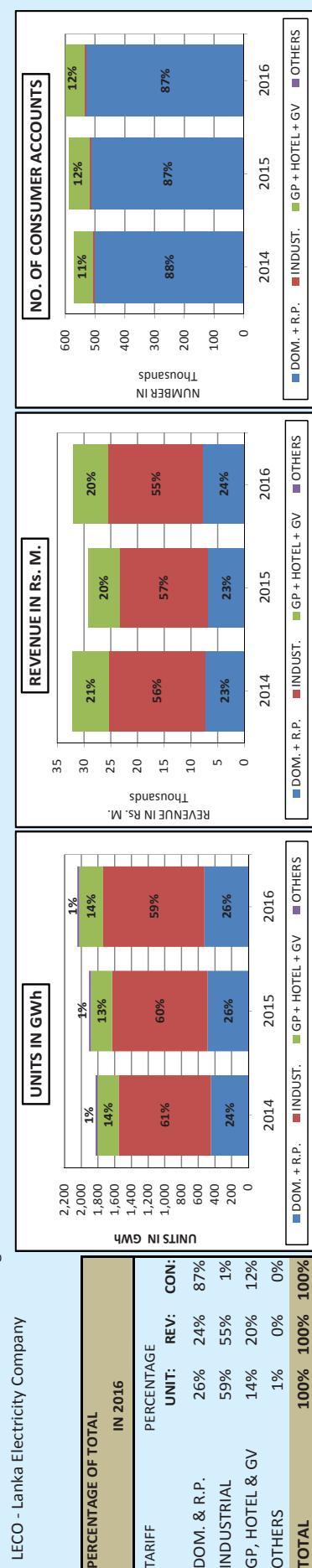
## SALES BY TARIFF - 2015 &amp; 2016: WESTERN PROVINCE - NORTH

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN RS. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC	481,779	518,861	7.70%	6,810,848	7,723,182	13.40%
RELIGIOUS	5,884	6,436	9.38%	43,582	47,394	8.75%
<b>TOTAL</b>	<b>487,663</b>	<b>525,297</b>	<b>7.72%</b>	<b>6,854,430</b>	<b>7,770,576</b>	<b>13.37%</b>
INDUSTRIAL -						
SMALL	38,843	41,976	8.07%	499,243	538,842	7.93%
MEDIUM	454,844	499,808	9.89%	7,109,937	7,783,682	9.48%
LARGE	652,036	673,722	3.33%	8,978,232	9,346,182	4.10%
<b>TOTAL</b>	<b>1,145,722</b>	<b>1,215,506</b>	<b>6.09%</b>	<b>16,587,411</b>	<b>17,668,706</b>	<b>6.52%</b>
GENERAL PURPOSE -						
SMALL	137,630	156,407	13.64%	3,135,266	3,551,563	13.28%
MEDIUM	50,192	54,422	8.43%	1,317,152	1,436,333	9.05%
LARGE	45,383	50,288	10.81%	1,003,285	1,101,461	9.79%
<b>TOTAL</b>	<b>233,205</b>	<b>261,117</b>	<b>11.97%</b>	<b>5,455,703</b>	<b>6,089,356</b>	<b>11.61%</b>
HOTEL -						
SMALL	0.193	0.226	17.19%	4,227	5,783	36.82%
MEDIUM	11,307	13,668	20.88%	207,144	256,894	24.02%
LARGE	0.000	0.000	-	0.000	0.000	-
<b>TOTAL</b>	<b>11,500</b>	<b>13,894</b>	<b>20.82%</b>	<b>211,371</b>	<b>262,677</b>	<b>24.27%</b>
GOVERNMENT -						
SMALL	0.000	0.000	-	0.000	0.000	0
MEDIUM	7,852	8,978	14.34%	143,087	161,306	12.73%
LARGE	0.000	0.000	-	0.000	0.000	-
<b>TOTAL</b>	<b>7,852</b>	<b>8,978</b>	<b>14.34%</b>	<b>143,087</b>	<b>161,306</b>	<b>12.73%</b>
BULK SUPPLY TO LECO						
STREET LIGHTNING						
<b>TOTAL</b>	<b>23,947</b>	<b>24,013</b>	<b>0.27%</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL</b>	<b>1,909,890</b>	<b>2,048,804</b>	<b>7.27%</b>	<b>29,252,002</b>	<b>31,952,621</b>	<b>9.23%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

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## Sales And Generation Data Book 2016

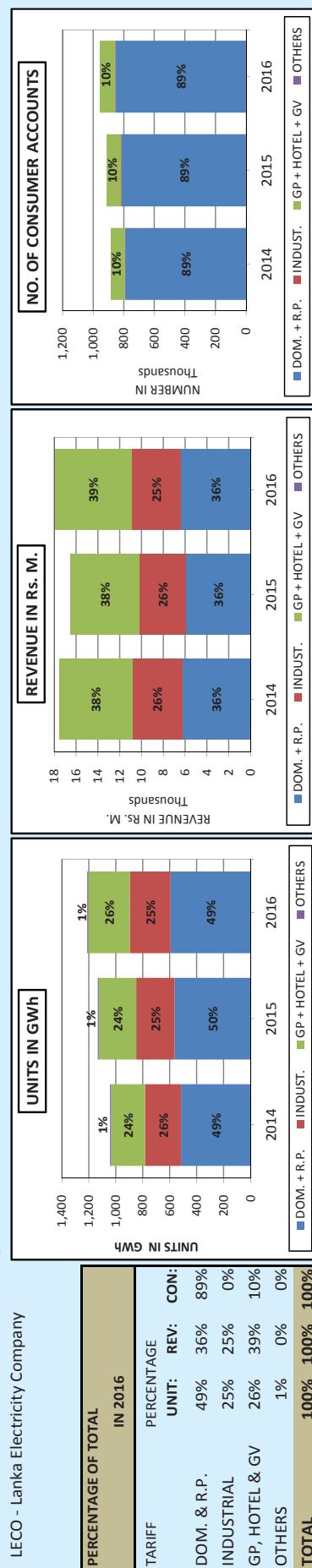
### SALES BY TARIFF - 2015 & 2016 : CENTRAL PROVINCE

TARIFF	2015		UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS		
	2015	2016	% INCREASE	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC RELIGIOUS	554,061 9,529	582,928 10,186	5.21% 6.89%	5,832,100 62,784	6,322,490 67,562	8.41% 7.61%	806,642 6,113	847,188 6,343	5.03% 3.76%
<b>TOTAL</b>	<b>563,591</b>	<b>593,114</b>	<b>5.24%</b>	<b>5,894,884</b>	<b>6,390,052</b>	<b>8.40%</b>	<b>812,755</b>	<b>853,531</b>	<b>5.02%</b>
INDUSTRIAL - SMALL	26,268	28,901	10.02%	342,721	372,409	8.66%	3,271	3,317	1.41%
MEDIUM	215,471	218,633	1.47%	3,386,560	3,442,458	1.65%	626	650	3.83%
LARGE	43,315	53,980	24.62%	584,568	727,266	24.41%	7	9	28.57%
<b>TOTAL</b>	<b>285,054</b>	<b>301,514</b>	<b>5.77%</b>	<b>4,313,848</b>	<b>4,542,133</b>	<b>5.29%</b>	<b>3,904</b>	<b>3,976</b>	<b>1.84%</b>
GENERAL PURPOSE - SMALL	166,535	189,352	13.70%	3,831,184	4,338,310	13.24%	94,184	99,085	5.20%
MEDIUM	51,425	55,213	7.36%	1,351,614	1,450,569	7.32%	398	429	7.79%
LARGE	3,650	5,213	42.81%	96,607	131,954	36.59%	9	9	0.00%
<b>TOTAL</b>	<b>221,611</b>	<b>249,777</b>	<b>12.71%</b>	<b>5,279,406</b>	<b>5,920,832</b>	<b>12.15%</b>	<b>94,591</b>	<b>99,523</b>	<b>5.21%</b>
HOTEL - SMALL	0.476	0.550	15.61%	10,755	12,344	14.78%	71	71	0.00%
MEDIUM	32,568	36,022	10.61%	601,981	661,974	9.97%	50	52	4.00%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
<b>TOTAL</b>	<b>33,044</b>	<b>36,573</b>	<b>10.68%</b>	<b>612,736</b>	<b>674,318</b>	<b>10.05%</b>	<b>121</b>	<b>123</b>	<b>1.65%</b>
GOVERNMENT - SMALL	0.000	0.000	-	0.000	0.000	-	0	0	-
MEDIUM	22,007	23,261	0.057	395,491	420,506	6.32%	46	47	2.17%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
<b>TOTAL</b>	<b>22,007</b>	<b>23,261</b>	<b>0.057</b>	<b>395,491</b>	<b>420,506</b>	<b>6.32%</b>	<b>46</b>	<b>47</b>	<b>2.17%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	7,608	7,629	0.27%	-	-	-	-	-	-
<b>TOTAL</b>	<b>1,132,915</b>	<b>1,211,868</b>	<b>6.97%</b>	<b>16,496,364</b>	<b>17,947,841</b>	<b>8.80%</b>	<b>911,417</b>	<b>957,200</b>	<b>5.02%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

- Revenue is not included for all categories.

LECO - Lanka Electricity Company

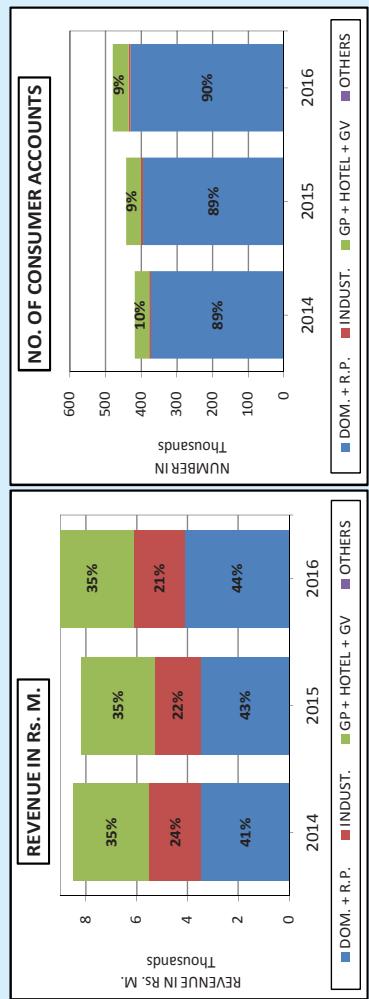
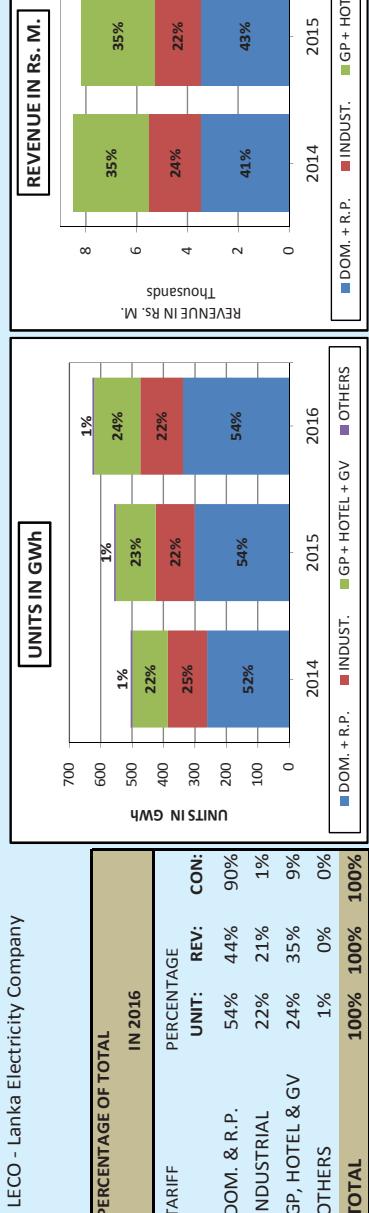


## SALES BY TARIFF - 2015 &amp; 2016 : EASTERN PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC RELIGIOUS	294,846 6,180	330,706 6,989	12.16% 13.09%	3,436,670 42,752	4,060,403 49,049	18.15% 14.73%
<b>TOTAL</b>	<b>301,026</b>	<b>337,695</b>	<b>12.18%</b>	<b>3,479,421</b>	<b>4,109,452</b>	<b>18.11%</b>
INDUSTRIAL - SMALL	19,545	23,079	18.08%	267,927	310,725	15.97%
MEDIUM	30,769	36,419	18.36%	513,637	595,029	15.85%
LARGE	72,813	76,661	5.29%	1,023,581	1,092,926	6.77%
<b>TOTAL</b>	<b>123,127</b>	<b>136,159</b>	<b>10.58%</b>	<b>1,805,144</b>	<b>1,998,680</b>	<b>10.72%</b>
GENERAL PURPOSE - SMALL	79,127	92,139	16.44%	1,804,752	2,092,610	15.95%
MEDIUM	14,845	16,106	8.50%	408,422	424,236	3.87%
LARGE	9,684	9,764	0.83%	234,058	235,427	0.58%
<b>TOTAL</b>	<b>103,656</b>	<b>118,010</b>	<b>13.85%</b>	<b>2,447,232</b>	<b>2,752,272</b>	<b>12.46%</b>
HOTEL - SMALL	0.070	0.152	117.51%	1,485	3,301	122.34%
MEDIUM	9,878	13,151	33.14%	186,280	247,854	33.05%
LARGE	2,037	2,185	7.25%	34,019	36,747	8.02%
<b>TOTAL</b>	<b>11,984</b>	<b>15,487</b>	<b>29.23%</b>	<b>221,784</b>	<b>287,902</b>	<b>29.81%</b>
GOVERNMENT - SMALL	-	0.000	-	0.000	0.000	-
MEDIUM	12,296	14,102	14.69%	233,036	266,209	14.24%
LARGE	-	0.000	-	0.000	0.000	-
<b>TOTAL</b>	<b>12,296</b>	<b>14,102</b>	<b>14.69%</b>	<b>233,036</b>	<b>266,209</b>	<b>14.24%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	4,855	4,868	0.27%	-	-	-
<b>TOTAL</b>	<b>556,944</b>	<b>626,320</b>	<b>12.46%</b>	<b>8,186,617</b>	<b>9,414,515</b>	<b>15.00%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

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## Sales And Generation Data Book 2016

### SALES BY TARIFF - 2015 & 2016 : DISTRIBUTION DIVISION - 3

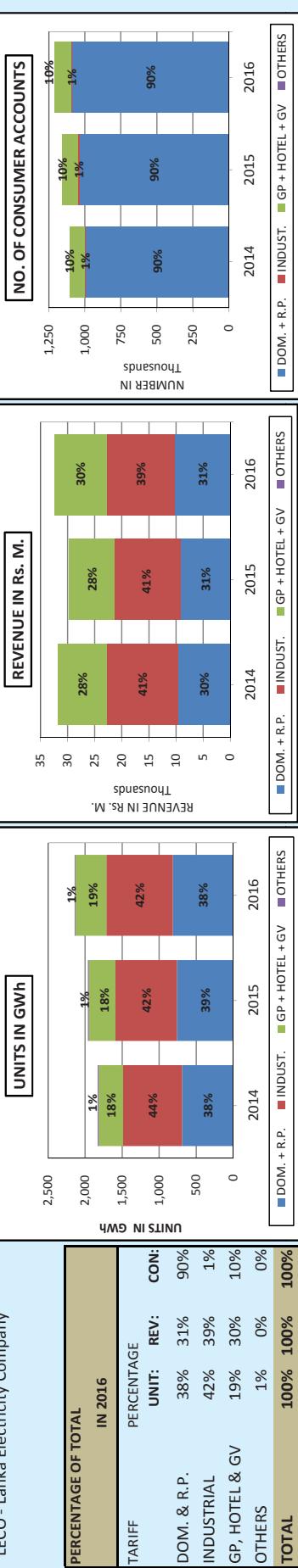
(Western Province South 2, Uva & Sabaragamuwa Provinces)

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC RELIGIOUS	750,316 9,469	806,713 10,192	7.52% 7.63%	9,026,348 63,116	10,122,415 68,593	12.14% 8.68%
<b>TOTAL</b>	<b>759,785</b>	<b>816,906</b>	<b>7.52%</b>	<b>9,089,464</b>	<b>10,191,008</b>	<b>12.12%</b>
INDUSTRIAL - SMALL	50,345	54,464	8.18%	659,585	714,665	8.35%
MEDIUM	482,321	529,647	9.81%	7,556,053	7,720,056	2.17%
LARGE	299,154	313,758	4.88%	4,017,696	4,224,194	5.14%
<b>TOTAL</b>	<b>831,819</b>	<b>897,869</b>	<b>7.94%</b>	<b>12,233,334</b>	<b>12,658,914</b>	<b>3.48%</b>
GENERAL PURPOSE - SMALL	218,782	248,550	13.61%	4,963,861	5,656,716	13.96%
MEDIUM	93,950	106,134	12.97%	2,470,105	2,573,176	4.17%
LARGE	23,531	37,006	57.27%	574,531	897,582	56.23%
<b>TOTAL</b>	<b>336,263</b>	<b>391,690</b>	<b>16.48%</b>	<b>8,008,497</b>	<b>9,127,474</b>	<b>13.97%</b>
HOTEL - SMALL	0.481	0.465	-3.47%	10,619	10,225	-3.71%
MEDIUM	5,156	5,926	14.94%	100,290	117,954	17.61%
LARGE	-	0.000	-	-	0.000	-
<b>TOTAL</b>	<b>5,637</b>	<b>6,391</b>	<b>13.37%</b>	<b>110,908</b>	<b>128,180</b>	<b>15.57%</b>
GOVERNMENT - SMALL	-	0.000	-	-	0.000	-
MEDIUM	15,881	17,781	11.96%	293,606	326,748	11.29%
LARGE	-	0.000	-	-	0.000	-
<b>TOTAL</b>	<b>15,881</b>	<b>17,781</b>	<b>11.96%</b>	<b>293,606</b>	<b>326,748</b>	<b>11.29%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	12,181	12,214	0.27%	-	-	-
<b>TOTAL</b>	<b>1,961,566</b>	<b>2,142,849</b>	<b>9.24%</b>	<b>29,735,810</b>	<b>32,432,323</b>	<b>9.07%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

\* - Revenue is not included for all categories.

LECO - Lanka Electricity Company



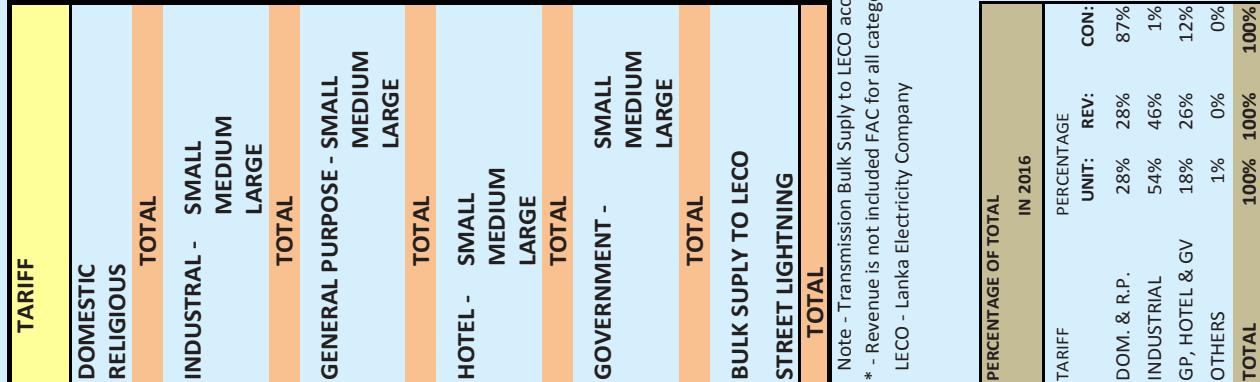
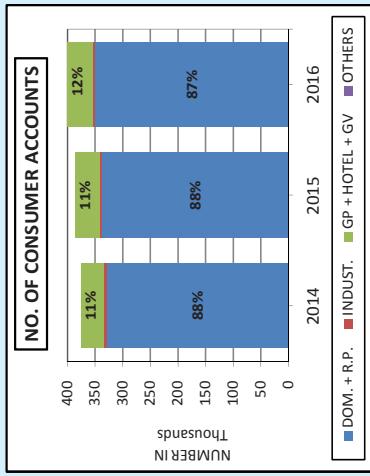
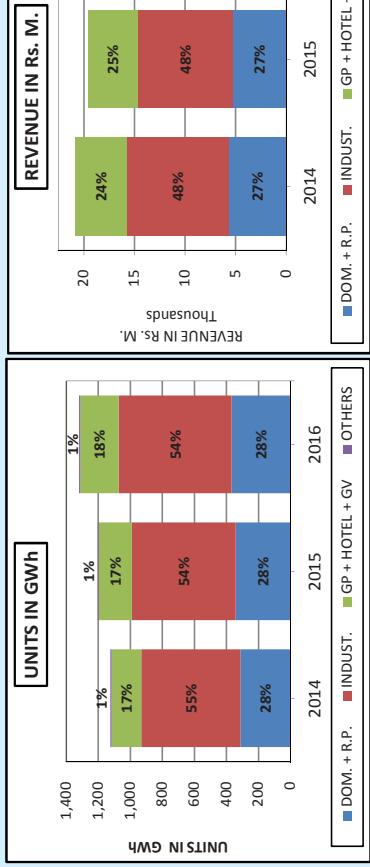
## SALES BY TARIFF - 2015 &amp; 2016 : WESTERN PROVINCE - SOUTH 2

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC RELIGIOUS	336,970 3,436	362,212 3,636	7.49% 5.81%	5,234,344 24,999	5,908,966 26,730	12.89% 6.93%
<b>TOTAL</b>	<b>340,406</b>	<b>365,848</b>	<b>7.47%</b>	<b>5,259,344</b>	<b>5,935,697</b>	<b>12.86%</b>
INDUSTRIAL - MEDIUM	31,215	33,449	7.16%	404,422	417,317	3.19%
LARGE	319,705 298,182	361,622 310,991	13.11% 4.30%	5,004,423 3,996,642	5,115,979 4,173,308	2.23% 4.42%
<b>TOTAL</b>	<b>649,101</b>	<b>706,063</b>	<b>8.78%</b>	<b>9,405,486</b>	<b>9,706,604</b>	<b>3.20%</b>
GENERAL PURPOSE - SMALL	108,913	123,412	13.31%	2,448,275	2,803,382	14.50%
MEDIUM	71,246	81,458	14.33%	1,866,525	1,927,130	3.25%
LARGE	19,231	27,574	43.38%	463,285	669,054	44.42%
<b>TOTAL</b>	<b>199,389</b>	<b>232,444</b>	<b>16.58%</b>	<b>4,778,085</b>	<b>5,399,566</b>	<b>13.01%</b>
HOTEL - SMALL	0.070	0.038	-45.46%	1.585	0.874	-44.89%
MEDIUM	2,945	3,072	4.34%	55,280	57,928	4.79%
LARGE	-	0.000	-	0.000	-	-
<b>TOTAL</b>	<b>3,015</b>	<b>3,111</b>	<b>3.18%</b>	<b>56,865</b>	<b>58,802</b>	<b>3.41%</b>
GOVERNMENT - SMALL	-	0.000	-	0.000	-	-
MEDIUM	4,387	4,632	5.57%	78,814	82,579	4.78%
LARGE	-	0.000	-	0.000	-	-
<b>TOTAL</b>	<b>4,387</b>	<b>4,632</b>	<b>5.57%</b>	<b>78,814</b>	<b>82,579</b>	<b>4.78%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	6,846	6,865	0.27%	-	-	-
<b>TOTAL</b>	<b>1,203,144</b>	<b>1,318,962</b>	<b>9.63%</b>	<b>19,578,595</b>	<b>21,183,247</b>	<b>8.20%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

\* - Revenue is not included for all categories.

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## Sales And Generation Data Book 2016

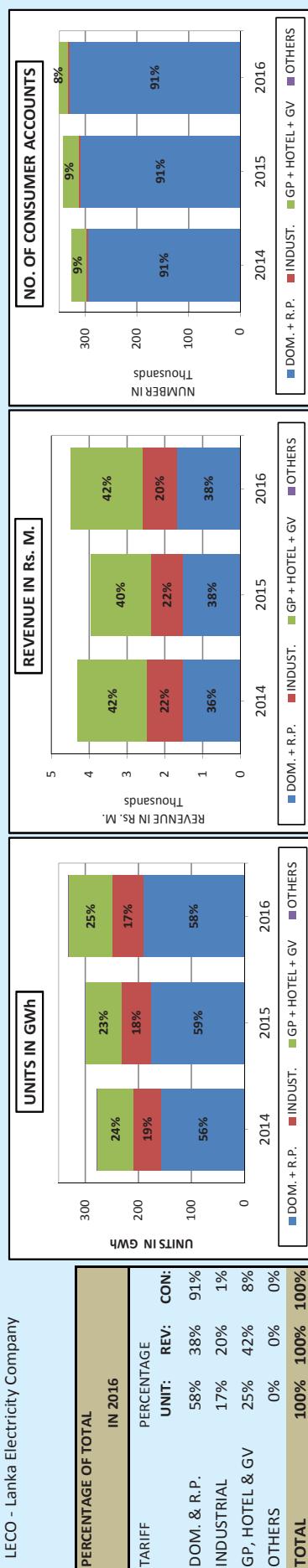
### SALES BY TARIFF - 2015 & 2016 : UVA PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN RS. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC RELIGIOUS	174,119 2,830	188,891 3,057	8.48% 8.03%	1,494,432 17,670	1,675,684 19,244	12.13% 8.91%
<b>TOTAL</b>	<b>176,949</b>	<b>191,948</b>	<b>8.48%</b>	<b>1,512,102</b>	<b>1,694,928</b>	<b>12.09%</b>
INDUSTRIAL - SMALL MEDIUM LARGE	9,267 45,765 0.002	9,943 46,866 0.005	7.29% 2.40% -	126,521 738,515 0.148	151,559 736,132 0.270	19.79% -0.32% -
<b>TOTAL</b>	<b>55,034</b>	<b>56,813</b>	<b>3.23%</b>	<b>865,184</b>	<b>887,960</b>	<b>2.63%</b>
GENERAL PURPOSE - SMALL MEDIUM LARGE	46,989 11,824 3,492	54,020 12,794 8,815	14.96% 8.20% 152.41%	1,076,061 309,646 90,064	1,231,308 322,503 211,343	14.43% 4.15% 134.66%
<b>TOTAL</b>	<b>62,305</b>	<b>75,629</b>	<b>21.38%</b>	<b>1,475,771</b>	<b>1,765,154</b>	<b>19.61%</b>
HOTEL - SMALL MEDIUM LARGE	0.382 0.506 -	0.400 0.754 0.000	4.56% 48.91% -	8,396 10,300 -	8,769 17,478 0.000	4.44% 69.68% -
<b>TOTAL</b>	<b>0.889</b>	<b>1.154</b>	<b>29.83%</b>	<b>18,696</b>	<b>26,247</b>	<b>40.38%</b>
GOVERNMENT - SMALL MEDIUM LARGE	- 5,282 -	0.000 6,225 0.000	- 17.85% -	- 98,399 -	0.000 114,175 0.000	- 16.03% -
<b>TOTAL</b>	<b>5.282</b>	<b>6.225</b>	<b>17.85%</b>	<b>98,399</b>	<b>114,175</b>	<b>16.03%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	0.965	0.968	0.27%	-	-	-
<b>TOTAL</b>	<b>301,424</b>	<b>332,737</b>	<b>10.39%</b>	<b>3,970,152</b>	<b>4,488,463</b>	<b>13.06%</b>
Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.						<b>342,013</b>
* - Revenue in 2015 not included FAC for all categories.						<b>364,622</b>
LECO - Lanka Electricity Company						<b>6.61%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

\* - Revenue in 2015 not included FAC for all categories.

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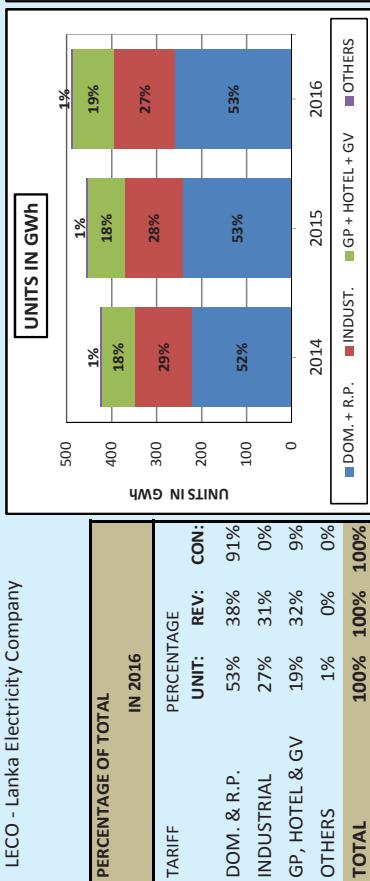
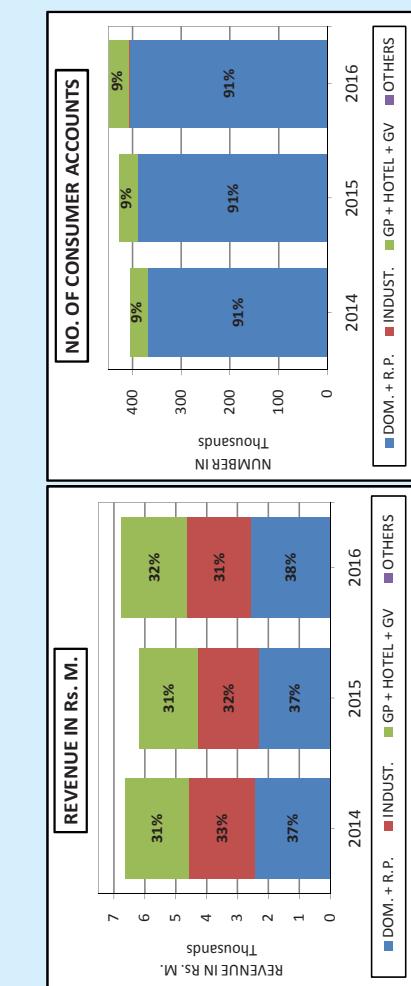
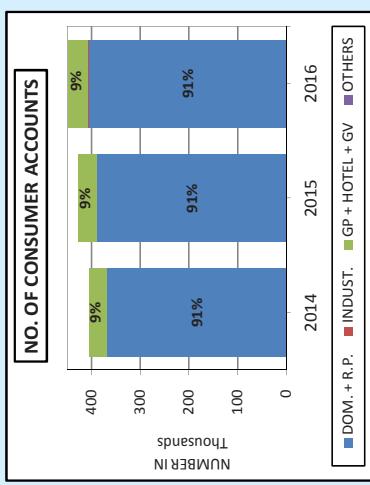
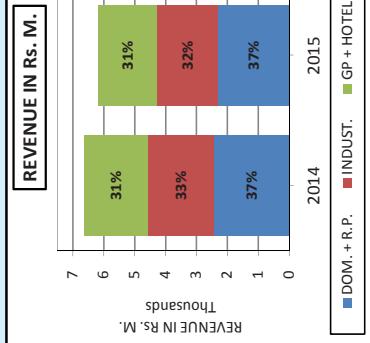
## SALES BY TARIFF - 2015 &amp; 2016 : SABARAGAMUWA PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC	239,227	255,610	6.85%	2,297,572	2,537,764	10.45%
RELIGIOUS	3,204	3,500	9.24%	20,447	22,619	10.62%
<b>TOTAL</b>	<b>242,431</b>	<b>259,110</b>	<b>6.88%</b>	<b>2,318,019</b>	<b>2,560,383</b>	<b>10.46%</b>
INDUSTRIAL - SMALL	9,863	11,072	12.25%	128,642	145,789	13.33%
MEDIUM	116,851	121,159	3.69%	1,813,115	1,867,945	3.02%
LARGE	0.970	2,762	184.61%	20,907	50,616	142.11%
<b>TOTAL</b>	<b>127,685</b>	<b>134,993</b>	<b>5.72%</b>	<b>1,962,664</b>	<b>2,064,350</b>	<b>5.18%</b>
GENERAL PURPOSE - SMALL	62,881	71,117	13.10%	1,439,524	1,622,026	12.68%
MEDIUM	10,880	11,882	9.21%	293,935	323,543	10.07%
LARGE	0.808	0.618	-23.56%	21,182	17,185	-18.87%
<b>TOTAL</b>	<b>74,569</b>	<b>83,617</b>	<b>12.13%</b>	<b>1,754,641</b>	<b>1,962,753</b>	<b>11.86%</b>
HOTEL - SMALL	0.029	0.026	-7.93%	0.638	0.583	-8.61%
MEDIUM	1,705	2,100	23.16%	34,709	42,548	22.59%
LARGE	-	0.000	-	-	0.000	-
<b>TOTAL</b>	<b>1,734</b>	<b>2,126</b>	<b>22.64%</b>	<b>35,347</b>	<b>43,131</b>	<b>22.02%</b>
GOVERNMENT - SMALL	-	0.000	-	-	0.000	-
MEDIUM	6,211	6,923	11.47%	-	116,392	129,994
LARGE	-	0.000	-	-	0.000	-
<b>TOTAL</b>	<b>6,211</b>	<b>6,923</b>	<b>11.47%</b>	<b>116,392</b>	<b>129,994</b>	<b>11.69%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	4,369	4,381	0.27%	-	-	-
<b>TOTAL</b>	<b>456,998</b>	<b>491,151</b>	<b>7.47%</b>	<b>6,187,063</b>	<b>6,760,612</b>	<b>9.27%</b>
						<b>428,649</b>
						<b>447,709</b>
						<b>4.45%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

\* - Revenue is not included FAC for all categories.

LECO - Lanka Electricity Company



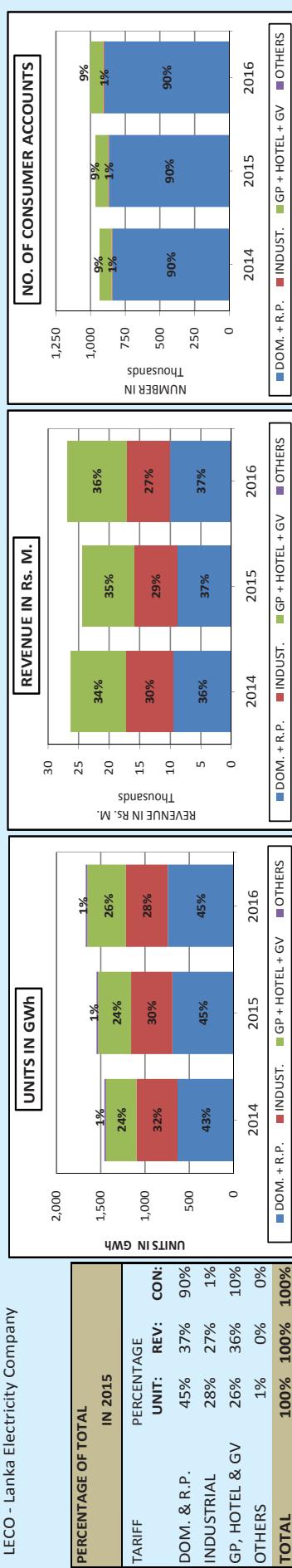
## SALES BY TARIFF - 2015 & 2016 : DISTRIBUTION DIVISION - 4

(Western Province South 1 & Southern Provinces)

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC RELIGIOUS	681,632 9,812	732,606 10,854	7.48% 10.62%	8,828,227 69,564	9,957,525 78,132	12.79% 12.32%
<b>TOTAL</b>	<b>691,444</b>	<b>743,460</b>	<b>7.52%</b>	<b>8,897,791</b>	<b>10,035,657</b>	<b>12.79%</b>
INDUSTRIAL - SMALL	36,295	41,437	14.17%	475,154	538,413	13.31%
MEDIUM	319,340	320,992	0.52%	5,024,868	5,055,775	0.62%
LARGE	108,845	111,420	2.37%	1,475,817	1,529,290	3.62%
<b>TOTAL</b>	<b>464,480</b>	<b>473,849</b>	<b>2.02%</b>	<b>6,975,840</b>	<b>7,123,478</b>	<b>2.12%</b>
GENERAL PURPOSE - SMALL	205,228	232,868	13.47%	4,705,027	5,326,698	13.21%
MEDIUM	81,827	90,543	10.65%	2,144,798	2,378,694	10.91%
LARGE	5,913	7,253	22.66%	144,799	175,071	20.91%
<b>TOTAL</b>	<b>292,969</b>	<b>330,664</b>	<b>12.87%</b>	<b>6,994,624</b>	<b>7,880,463</b>	<b>12.66%</b>
HOTEL - SMALL	0,426	0,556	30.57%	9,357	12,168	30.03%
MEDIUM	47,358	53,084	12.09%	867,798	971,250	11.92%
LARGE	5,116	19,096	273.30%	84,595	313,160	270.19%
<b>TOTAL</b>	<b>52,900</b>	<b>72,737</b>	<b>37.50%</b>	<b>961,750</b>	<b>1,296,578</b>	<b>34.81%</b>
GOVERNMENT - SMALL	2,923	3,308	-	52,916	58,842	11.20%
MEDIUM	22,670	24,698	8.94%	415,041	452,699	9.07%
LARGE	-	0,000	-	-	0,000	-
<b>TOTAL</b>	<b>25,594</b>	<b>28,006</b>	<b>9.43%</b>	<b>467,956</b>	<b>511,541</b>	<b>9.31%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	-	-	-	-	-	-
<b>TOTAL</b>	<b>1,546,396</b>	<b>1,667,779</b>	<b>7.85%</b>	<b>24,297,961</b>	<b>26,847,717</b>	<b>10.49%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.  
 \* - Revenue in 2015 not included FAC for all categories.

LECO - Lanka Electricity Company



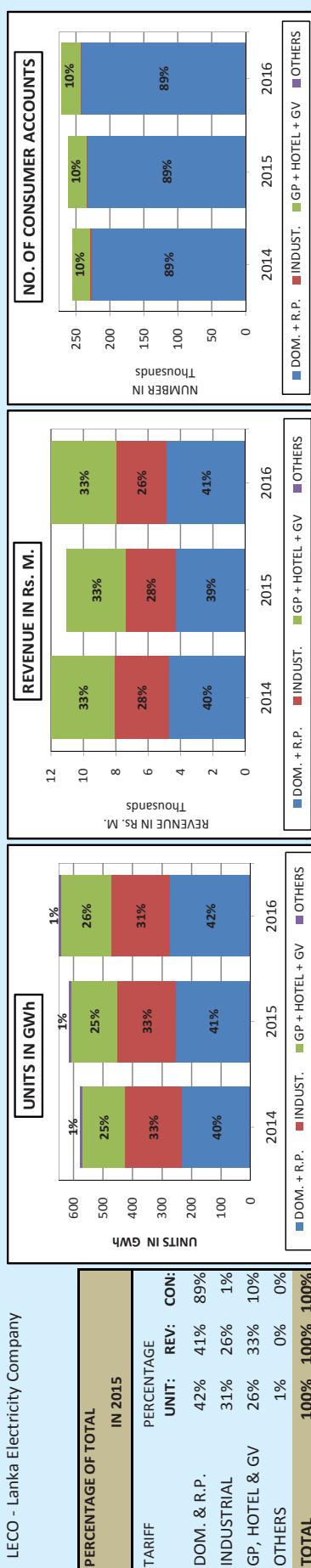
## SALES BY TARIFF - 2015 &amp; 2016 : WESTERN PROVINCE - SOUTH 1

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN Rs. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC RELIGIOUS	248,996 3,000	269,646 3,353	8.29% 11.79%	4,286,678 22,506	4,843,411 25,597	12.99% 13.73%
<b>TOTAL</b>	<b>251,996</b>	<b>273,000</b>	<b>8.34%</b>	<b>4,309,184</b>	<b>4,869,008</b>	<b>12.99%</b>
INDUSTRIAL - SMALL	12,803	13,581	6.07%	163,954	172,973	5.50%
MEDIUM	135,480	140,996	4.07%	2,191,247	2,276,345	3.88%
LARGE	52,442	45,210	-13.79%	717,487	651,304	-9.22%
<b>TOTAL</b>	<b>200,726</b>	<b>199,787</b>	<b>-0.47%</b>	<b>3,072,687</b>	<b>3,100,622</b>	<b>0.91%</b>
GENERAL PURPOSE - SMALL	80,935	89,364	10.41%	1,848,832	2,038,439	10.26%
MEDIUM	56,419	60,935	8.01%	1,457,196	1,577,870	8.28%
LARGE	0,332	1,064	220.31%	8,753	25,115	186.92%
<b>TOTAL</b>	<b>137,686</b>	<b>151,363</b>	<b>9.93%</b>	<b>3,314,781</b>	<b>3,641,424</b>	<b>9.85%</b>
HOTEL - SMALL	0.096	0.112	16.68%	2,123	2,466	16.17%
MEDIUM	8,882	9,379	5.59%	159,987	168,088	5.06%
LARGE	-	0,000	-	-	0,000	-
<b>TOTAL</b>	<b>8,978</b>	<b>9,490</b>	<b>5.71%</b>	<b>162,109</b>	<b>170,554</b>	<b>5.21%</b>
GOVERNMENT - SMALL	0,615	0,741	20.56%	10,378	12,339	18.90%
MEDIUM	8,320	9,108	9.47%	151,899	167,308	10.14%
LARGE	-	0,000	-	-	0,000	-
<b>TOTAL</b>	<b>8,935</b>	<b>9,849</b>	<b>10.24%</b>	<b>162,277</b>	<b>179,647</b>	<b>10.70%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	8,535	8,559	0.27%	-	-	-
<b>TOTAL</b>	<b>616,856</b>	<b>652,049</b>	<b>5.71%</b>	<b>11,021,039</b>	<b>11,961,255</b>	<b>8.53%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

\* - Revenue in 2015 not included FAC for all categories.

LECO - Lanka Electricity Company



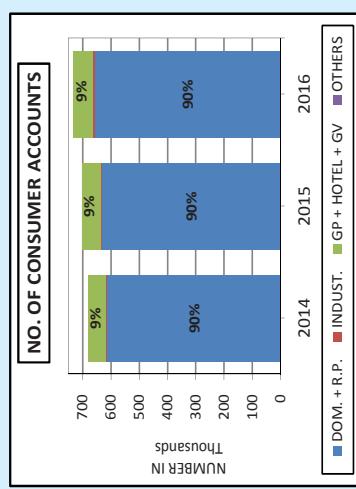
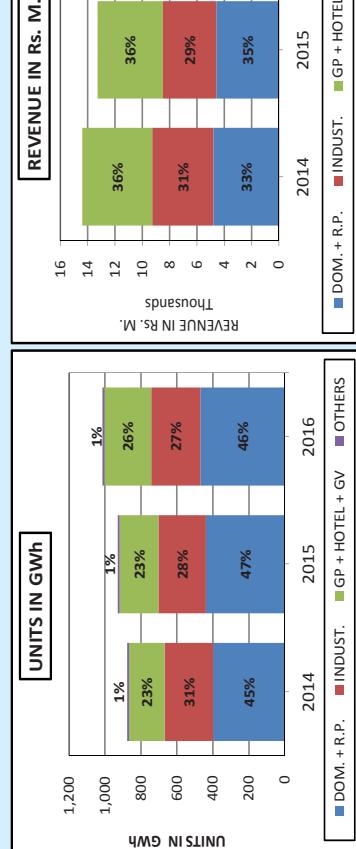
## Sales And Generation Data Book 2016

### SALES BY TARIFF - 2015 & 2016 : SOUTHERN PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN RS. M.		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
DOMESTIC	432,636	462,960	7.01%	4,541,549	5,114,114	12.61%
RELIGIOUS	6,812	7,501	10.10%	47,057	52,535	11.64%
<b>TOTAL</b>	<b>439,449</b>	<b>470,460</b>	<b>7.06%</b>	<b>4,588,607</b>	<b>5,166,649</b>	<b>12.60%</b>
INDUSTRIAL -						
SMALL	23,492	27,856	18.58%	311,201	365,439	17.43%
MEDIUM	183,860	179,996	-2.10%	2,833,621	2,779,431	-1.91%
LARGE	56,403	66,210	17.39%	758,330	877,986	15.78%
<b>TOTAL</b>	<b>263,755</b>	<b>274,062</b>	<b>3.91%</b>	<b>3,903,152</b>	<b>4,022,856</b>	<b>3.07%</b>
GENERAL PURPOSE -						
SMALL	124,293	143,504	15.46%	2,856,195	3,288,259	15.13%
MEDIUM	25,408	29,608	16.53%	687,602	800,824	16.47%
LARGE	5,581	6,189	10.90%	136,045	149,956	10.22%
<b>TOTAL</b>	<b>155,282</b>	<b>179,301</b>	<b>15.47%</b>	<b>3,679,842</b>	<b>4,239,039</b>	<b>15.20%</b>
HOTEL -						
SMALL	0,330	0,445	34.60%	7,235	9,702	34.10%
MEDIUM	38,476	43,706	13.59%	707,811	803,162	13.47%
LARGE	5,116	19,096	273.30%	84,595	313,160	270.19%
<b>TOTAL</b>	<b>43,922</b>	<b>63,247</b>	<b>44.00%</b>	<b>799,641</b>	<b>1,126,024</b>	<b>40.82%</b>
GOVERNMENT -						
SMALL	2,309	2,567	11.20%	42,538	46,503	9.32%
MEDIUM	14,350	15,589	8.64%	263,142	285,391	8.46%
LARGE	-	0,000	-	-	0,000	-
<b>TOTAL</b>	<b>16,659</b>	<b>18,156</b>	<b>8.99%</b>	<b>305,680</b>	<b>331,894</b>	<b>8.58%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	10,474	10,503	0.27%	-	-	-
<b>TOTAL</b>	<b>929,540</b>	<b>1,015,730</b>	<b>9.27%</b>	<b>13,276,922</b>	<b>14,886,462</b>	<b>12.12%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.  
 \* - Revenue in 2015 not included FAC for all categories.

LECO - Lanka Electricity company



**SALES BY PROVINCES & DISTRIBUTION DIVISIONS - 2015 & 2016**

PROVINCE	UNITS IN GWh		% INCREASE		REVENUE WITH FAC IN RS. M.		NO. OF CONSUMER ACCOUNTS		
	2015	2016	2015	2016	% INCREASE	2015	2016	% INCREASE	
COLOMBO CITY	1,328,759	1,416,190	6.58%	30,020,551	32,351,760	7.77%	172,643	175,128	1.44%
NORTH WESTERN	1,165,026	1,269,843	9.00%	16,638,994	18,484,952	11.09%	753,125	797,194	5.85%
NORTH CENTRAL	437,988	506,267	15.59%	6,340,894	7,457,262	17.61%	390,774	422,903	8.22%
NORTHERN	300,788	342,191	13.76%	4,771,205	5,506,766	15.42%	270,263	306,565	13.43%
<b>Total - DD 1</b>	<b>3,232,561</b>	<b>3,534,492</b>	<b>9.34%</b>	<b>57,771,643</b>	<b>63,800,740</b>	<b>10.44%</b>	<b>1,586,805</b>	<b>1,701,790</b>	<b>7.25%</b>
WESTERN - NORTH**	1,909,890	2,048,804	7.27%	29,252,002	31,952,621	9.23%	587,161	607,910	3.53%
CENTRAL	1,132,915	1,211,868	6.97%	16,496,364	17,947,841	8.80%	911,417	957,200	5.02%
EASTERN	556,944	626,320	12.46%	8,186,617	9,414,151	15.00%	442,447	479,953	8.48%
<b>Total - DD 2</b>	<b>3,599,748</b>	<b>3,886,992</b>	<b>7.98%</b>	<b>53,924,983</b>	<b>59,314,977</b>	<b>9.97%</b>	<b>1,941,025</b>	<b>2,045,063</b>	<b>5.36%</b>
WESTERN - SOUTH 2**	1,203,144	1,318,962	9.63%	19,578,595	21,183,247	8.20%	386,261	401,778	4.02%
UVA	301,424	332,737	10.39%	3,970,152	4,488,463	13.06%	342,013	364,622	6.61%
SABARAGAMUWA	456,998	491,151	7.47%	6,187,063	6,760,612	9.27%	428,649	447,709	4.45%
<b>Total - DD 3</b>	<b>1,961,566</b>	<b>2,142,849</b>	<b>9.24%</b>	<b>29,755,810</b>	<b>32,432,323</b>	<b>9.07%</b>	<b>1,156,923</b>	<b>1,214,109</b>	<b>4.94%</b>
WESTERN - SOUTH 1**	616,856	652,049	5.71%	11,021,039	11,961,255	8.53%	261,260	271,399	3.88%
SOUTHERN	929,540	1,015,730	9.27%	13,276,922	14,886,462	12.12%	702,117	731,831	4.23%
<b>Total - DD 4</b>	<b>1,546,396</b>	<b>1,667,779</b>	<b>7.85%</b>	<b>24,297,961</b>	<b>26,847,717</b>	<b>10.49%</b>	<b>963,377</b>	<b>1,003,230</b>	<b>4.14%</b>
Trans. B. Sup. to LECO	1,446,003	1,553,177	7.41%	22,884,285	24,496,284	7.04%	1	1	0.00%
<b>GRAND TOTAL</b>	<b>11,786,275</b>	<b>12,785,289</b>	<b>8.48%</b>	<b>188,624,683</b>	<b>206,892,040</b>	<b>9.68%</b>	<b>5,648,132</b>	<b>5,964,194</b>	<b>5.60%</b>

Note: Revenue in 2015 not included FAC for all categories.  
\*\* - Transmission Bulk Supply to LECO shows separately from the year 2011

**SALES BY PROVINCES & DISTRIBUTION DIVISIONS - ANALYSIS - 2015 & 2016**

PROVINCE	Percentage to the Total Units		Monthly Average Sales		Percentage to the Total Revenue		Average Price - Rs./kWh		Annual Increase in Accounts 2016
	2015	2016	kWh/Cons - 2016	2015	2016	2015	2016	2015	
COLOMBO CITY	11.27%	11.08%	674	15.92%	15.64%	22.84	3.06%	2.94%	2,485
NORTH WESTERN	9.88%	9.93%	133	8.82%	8.93%	14.56	13.33%	13.37%	44,069
NORTH CENTRAL	3.72%	3.96%	100	3.36%	3.60%	14.73	6.92%	7.09%	32,129
NORTHERN	2.55%	2.68%	93	2.53%	2.66%	16.09	4.78%	5.14%	36,302
<b>Total - DD 1</b>	<b>27.43%</b>	<b>27.64%</b>	<b>173</b>	<b>30.63%</b>	<b>30.84%</b>	<b>18.05</b>	<b>28.09%</b>	<b>28.53%</b>	<b>114,985</b>
WESTERN - NORTH**	16.20%	16.02%	281	15.51%	15.44%	15.60	10.40%	10.19%	20,749
CENTRAL	9.61%	9.48%	106	8.75%	8.67%	14.81	16.14%	16.05%	45,783
EASTERN	4.73%	4.90%	109	4.34%	4.55%	15.03	7.83%	8.05%	37,506
<b>Total - DD 2</b>	<b>30.54%</b>	<b>30.40%</b>	<b>158</b>	<b>28.59%</b>	<b>28.67%</b>	<b>15.26</b>	<b>34.37%</b>	<b>34.29%</b>	<b>104,038</b>
WESTERN - SOUTH 2**	10.21%	10.32%	274	10.38%	10.24%	16.06	6.84%	6.74%	15,517
UVA	2.56%	2.60%	76	2.10%	2.17%	13.49	6.06%	6.11%	22,609
SABARAGAMUWA	3.88%	3.84%	91	3.28%	3.27%	13.76	7.59%	7.51%	19,060
<b>Total - DD 3</b>	<b>16.64%</b>	<b>16.76%</b>	<b>147</b>	<b>15.76%</b>	<b>15.68%</b>	<b>15.14</b>	<b>20.48%</b>	<b>20.36%</b>	<b>57,186</b>
WESTERN - SOUTH 1**	5.23%	5.10%	200	5.84%	5.78%	18.34	4.63%	4.55%	10,139
SOUTHERN	7.89%	7.94%	116	7.04%	7.20%	14.66	12.43%	12.27%	29,714
<b>Total - DD 4</b>	<b>13.12%</b>	<b>13.04%</b>	<b>139</b>	<b>12.88%</b>	<b>12.98%</b>	<b>16.10</b>	<b>17.06%</b>	<b>16.82%</b>	<b>39,853</b>
Trans. B. Sup. to LECO	12.27%	12.15%	-	12.13%	11.84%	15.77	0.00%	0.00%	0
<b>GRAND TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>179</b>	<b>100.00%</b>	<b>100.00%</b>	<b>16.18</b>	<b>100.00%</b>	<b>100.00%</b>	<b>316,062</b>

### PROVINCIAL SALES BY AREAS - 2015 & 2016

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS			
	2015	2016	% INCREASE	2015	2016	% INCREASE	2015	2016	% INCREASE
COLOMBO - NORTH	221.789	238.254	7.42%	4,095.690	4,441.331	8.44%	48,631	50,043	2.90%
COLOMBO - EAST	252.347	267.416	5.97%	5,630.270	5,992.027	6.43%	43,616	43,878	0.60%
COLOMBO - SOUTH	315.659	344.331	9.08%	8,110.132	8,854.095	9.17%	48,551	48,958	0.84%
COLOMBO - WEST	538.964	566.189	5.05%	12,184.459	13,064.307	7.22%	31,845	32,249	1.27%
<b>TOTAL</b>	<b>1,328.759</b>	<b>1,416.190</b>	<b>6.58%</b>	<b>30,020.551</b>	<b>32,351.760</b>	<b>7.77%</b>	<b>172,643</b>	<b>175,128</b>	<b>1.44%</b>

### PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - Rs./kWh		Percentage to the Total No. of Consumer Accts. CEB	
	2015	2016	2016	2016	2015	2016	2016	2016	2015	2016
COLOMBO - NORTH	16.69%	16.82%	397	13.64%	13.73%	18.64	28.17%	28.58%	1,412	1,412
COLOMBO - EAST	18.99%	18.88%	508	18.75%	18.52%	22.41	25.26%	25.05%	262	262
COLOMBO - SOUTH	23.76%	24.31%	586	27.02%	27.37%	25.71	28.12%	27.96%	407	407
COLOMBO - WEST	40.56%	39.98%	1463	40.59%	40.38%	23.07	18.45%	18.41%	404	404
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>674</b>	<b>100.00%</b>	<b>100.00%</b>	<b>22.84</b>	<b>100.00%</b>	<b>100.00%</b>	<b>2,485</b>	<b>2,485</b>

### PROVINCIAL SALES BY AREAS - 2015 & 2016

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS			
	2015	2016	% INCREASE	2015	2016	% INCREASE	2015	2016	% INCREASE
KURUNEGALA	184.018	203.644	10.66%	2,832.769	3,220.272	13.68%	138,533	145,888	5.31%
WENNAPPUWA	164.123	176.144	7.32%	2,493.301	2,740.493	9.91%	81,275	84,386	3.83%
CHILAW	166.697	174.844	4.89%	2,367.828	2,512.794	6.12%	90,098	96,906	7.56%
KULIYAPTIYA	196.494	220.318	12.12%	2,790.299	3,180.117	13.97%	96,206	99,796	3.73%
WARIYAPOLA	143.527	161.837	12.76%	1,765.868	2,066.455	17.02%	171,143	182,974	6.91%
PUTTALAM	209.831	225.762	7.59%	3,000.667	3,236.441	7.86%	90,388	98,065	8.49%
NARAMMALA	100.336	107.295	6.94%	1,388.261	1,528.380	10.09%	85,482	89,179	4.32%
<b>TOTAL</b>	<b>1,165.026</b>	<b>1,269.843</b>	<b>9.00%</b>	<b>16,638.994</b>	<b>18,484.952</b>	<b>11.09%</b>	<b>753,125</b>	<b>797,194</b>	<b>5.85%</b>

### PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - Rs./kWh		Percentage to the Total No. of Consumer Accts. CEB	
	2015	2016	2016	2016	2015	2016	2016	2016	2015	2016
KURUNEGALA	15.80%	16.04%	116	17.02%	17.42%	15.81	18.39%	18.30%	7,355	7,355
WENNAPPUWA	14.09%	13.87%	174	14.98%	14.83%	15.56	10.79%	10.59%	3,111	3,111
CHILAW	14.31%	13.77%	150	14.23%	13.59%	14.37	11.96%	12.16%	6,808	6,808
KULIYAPTIYA	16.87%	17.35%	184	16.77%	17.20%	14.43	12.77%	12.52%	3,590	3,590
WARIYAPOLA	12.32%	12.74%	74	10.61%	11.18%	12.77	22.72%	22.95%	11,831	11,831
PUTTALAM	18.01%	17.78%	192	18.03%	17.51%	14.34	12.00%	12.30%	7,677	7,677
NARAMMALA	8.61%	8.45%	100	8.34%	8.27%	14.24	11.35%	11.19%	3,697	3,697
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>133</b>	<b>100.00%</b>	<b>100.00%</b>	<b>14.56</b>	<b>100.00%</b>	<b>100.00%</b>	<b>44,069</b>	<b>44,069</b>

### PROVINCIAL SALES BY AREAS - 2015 & 2016

AREA	NORTH CENTRAL PROVINCE			NO. OF CONSUMER ACCOUNTS						
	2015	UNITS IN GWh	2016	% INCREASE	REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)	2015	2016	% INCREASE		
ANURADHAPURA	180.369	202.621	12.34%		2,698.892	3,079.162	14.09%	159,801	172,217	7.77%
KEKIRAWA	94.847	106.218	11.99%		1,211.670	1,402.641	15.76%	110,870	117,390	5.88%
MINNERIYA	162.771	197.428	21.29%		2,430.332	2,975.459	22.43%	120,103	133,296	10.98%
<b>TOTAL</b>	<b>437.988</b>	<b>506.267</b>	<b>15.59%</b>		<b>6,340.894</b>	<b>7,457.262</b>	<b>17.61%</b>	<b>390,774</b>	<b>422,903</b>	<b>8.22%</b>

### PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016

AREA	NORTH CENTRAL PROVINCE			NO. OF CONSUMER ACCOUNTS							
	2015	Percentage to the Total Units	2016	Monthly Average Sales - kWh/Cons	2015	Percentage to the Total Revenue	2016	Average Price - Rs./kWh	2015	2016	Annual Increase in Accounts
ANURADHAPURA	41.18%	40.02%	98		42.56%	41.29%	15.20		40.89%	40.72%	12,416
KEKIRAWA	21.66%	20.98%	75		19.11%	18.81%	13.21		28.37%	27.76%	6,520
MINNERIYA	37.16%	39.00%	123		38.33%	39.90%	15.07		30.73%	31.52%	13,193
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100</b>		<b>100.00%</b>	<b>100.00%</b>	<b>14.73</b>		<b>100.00%</b>	<b>100.00%</b>	<b>32,129</b>

### PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016

AREA	NORTHERN PROVINCE			NO. OF CONSUMER ACCOUNTS						
	2015	UNITS IN GWh	2016	% INCREASE	REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)	2015	2016	% INCREASE		
JAFFNA	176.209	197.569	12.12%		2,746.976	3,164.136	15.19%	162,651	172,793	6.24%
VAUNIYA	83.621	92.129	10.17%		1,312.632	1,461.771	11.36%	72,509	82,201	13.37%
KILINOCHCHI	40.958	52.493	28.16%		711.597	880.860	23.79%	35,103	51,571	46.91%
<b>TOTAL</b>	<b>300.788</b>	<b>342.191</b>	<b>13.76%</b>		<b>4,771.205</b>	<b>5,506.766</b>	<b>15.42%</b>	<b>270,263</b>	<b>306,565</b>	<b>13.43%</b>

### PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016

AREA	NORTHERN PROVINCE			NO. OF CONSUMER ACCOUNTS							
	2015	Percentage to the Total Units	2016	Monthly Average Sales - kWh/Cons	2015	Percentage to the Total Revenue	2016	Average Price - Rs./kWh	2015	2016	Annual Increase in Accounts
JAFFNA	58.58%	57.74%	95		57.57%	57.46%	16.02		60.18%	56.36%	10,142
VAUNIYA	27.80%	26.92%	93		27.51%	26.55%	15.87		26.83%	26.81%	9,692
KILINOCHCHI	13.62%	15.34%	85		14.91%	16.00%	16.78		12.99%	16.82%	16,468
<b>TOTAL</b>	<b>86.38%</b>	<b>84.66%</b>	<b>93</b>		<b>85.09%</b>	<b>100.00%</b>	<b>16.09</b>		<b>87.01%</b>	<b>83.18%</b>	<b>36,302</b>

## PROVINCIAL SALES BY AREAS - 2015 & 2016

### WESTERN PROVINCE - NORTH

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
GAMPAHA	172,023	195,565	13.69%	2,632,378	3,071,501	16.68%
VEYANGODA	158,976	178,438	12.24%	2,387,997	2,715,573	13.72%
NEGOMBO*	381,954	412,078	7.89%	6,115,227	6,729,323	10.04%
KELANIYA*	557,092	579,983	4.11%	8,363,104	8,846,285	5.78%
JA_ELA	476,745	509,068	6.78%	7,401,823	8,036,679	8.58%
DIVLAPITIYA	163,099	173,671	6.48%	2,351,474	2,553,261	8.58%
<b>TOTAL*</b>	<b>1,909,890</b>	<b>2,048,804</b>	<b>7.27%</b>	<b>29,252,002</b>	<b>31,952,621</b>	<b>9.23%</b>
					<b>587,161</b>	<b>607,910</b>
						3.53%

\*- Transmission Bulk Supply to LECO was not included for the Areas & Province from 2011

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016

### WESTERN PROVINCE - NORTH

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - Rs./kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2015	Units	2016	2016	2015	Revenue	2016	2016	2015	2016	2016	2016
GAMPAHA	9.01%	9.55%	134		9.00%	9.61%	15.71		19.27%	20.05%	8,745	
VEYANGODA	8.32%	8.71%	154		8.16%	8.50%	15.22		15.93%	15.93%	3,291	
NEGOMBO*	20.00%	20.11%	331		20.91%	21.06%	16.33		17.01%	17.07%	3,871	
KELANIYA*	29.17%	28.31%	389		28.59%	27.69%	15.25		20.80%	20.45%	2,157	
JA_ELA	24.96%	24.85%	463		25.30%	25.15%	15.79		15.68%	15.08%	-368	
DIVLAPITIYA	8.54%	8.48%	208		8.04%	7.99%	14.70		11.30%	11.42%	3,053	
<b>TOTAL*</b>	<b>100.00%</b>	<b>100.00%</b>	<b>281</b>		<b>100.00%</b>	<b>100.00%</b>	<b>15.60</b>		<b>100.00%</b>	<b>100.00%</b>	<b>20,749</b>	

**PROVINCIAL SALES BY AREAS - 2015 & 2016**

AREA	CENTRAL PROVINCE		REVENUE (EXCLUDING VAT) IN RS. M. (WITH FAC)				NO. OF CONSUMER ACCOUNTS			
	2015	2016	UNITS IN GWh	% INCREASE	2015	2016	% INCREASE	2015	2016	% INCREASE
KEGALLE	121.084	137.184	13.30%		1,691.959	1,949.661	15.23%	89,425	94,813	6.03%
PERADENIYA	103.620	109.168	5.35%		1,400.908	1,502.180	7.23%	104,808	109,009	4.01%
MATALE	67.626	72.279	6.88%		978.653	1,062.792	8.60%	55,713	58,625	5.23%
KUNDASALE	113.258	124.150	9.62%		1,611.602	1,793.197	11.27%	88,049	92,411	4.95%
KATUGASTOTA	57.619	60.737	5.41%		771.974	831.894	7.76%	58,276	60,455	3.74%
KANDY CITY	131.992	143.087	8.41%		2,586.634	2,830.617	9.43%	41,227	42,341	2.70%
NAWALAPITIYA	87.302	90.388	3.53%		1,154.440	1,207.281	4.58%	82,187	85,796	4.39%
GALAGEDARA	64.442	68.711	6.63%		815.863	889.073	8.97%	62,613	64,549	3.09%
MAWANELLA	50.448	52.753	4.57%		661.343	710.038	7.36%	57,947	61,086	5.42%
DAMBULLA	103.156	117.903	14.30%		1,571.474	1,824.076	16.07%	79,075	83,783	5.95%
NUWARA ELIYA	142.806	145.773	2.08%		2,034.211	2,102.523	3.36%	122,021	129,283	5.95%
GINIGATHHENA	89.562	89.737	0.20%		1,217.305	1,244.509	2.23%	70,076	75,049	7.10%
<b>TOTAL</b>	<b>1,132.915</b>	<b>1,211.868</b>	<b>6.97%</b>		<b>16,496.364</b>	<b>17,947.841</b>	<b>8.80%</b>	<b>911,417</b>	<b>957,200</b>	<b>5.02%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016**

AREA	CENTRAL PROVINCE		Percentage to the Total		Average Price - Rs./kWh		Percentage to the Total		Annual Increase in Accounts 2016	
	2015	2016	Monthly Average Sales - kWh/Cons	2016	Revenue	2015	2016	No. of Consumer Accts. CEB	2015	2016
KEGALLE	10.69%	11.32%	121		10.26%	10.86%	14.21	9.81%	9.91%	5,388
PERADENIYA	9.15%	9.01%	83		8.49%	8.37%	13.76	11.50%	11.39%	4,201
MATALE	5.97%	5.96%	103		5.93%	5.92%	14.70	6.11%	6.12%	2,912
KUNDASALE	10.00%	10.24%	112		9.77%	9.99%	14.44	9.66%	9.65%	4,362
KATUGASTOTA	5.09%	5.01%	84		4.68%	4.64%	13.70	6.39%	6.32%	2,179
KANDY CITY	11.65%	11.81%	282		15.68%	15.77%	19.78	4.52%	4.42%	1,114
NAWALAPITIYA	7.71%	7.46%	88		7.00%	6.73%	13.36	9.02%	8.96%	3,609
GALAGEDARA	5.69%	5.67%	89		4.95%	4.95%	12.94	6.87%	6.74%	1,936
MAWANELLA	4.45%	4.35%	72		4.01%	3.96%	13.46	6.36%	6.38%	3,139
DAMBULLA	9.11%	9.73%	117		9.53%	10.16%	15.47	8.68%	8.75%	4,708
NUWARA ELIYA	12.61%	12.03%	94		12.33%	11.71%	14.42	13.39%	13.51%	7,262
GINIGATHHENA	7.91%	7.40%	100		7.38%	6.93%	13.87	7.69%	7.84%	4,973
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>106</b>		<b>100.00%</b>	<b>100.00%</b>	<b>14.81</b>	<b>100.00%</b>	<b>100.00%</b>	<b>45,783</b>

**PROVINCIAL SALES BY AREAS - 2015 & 2016**

EASTERN PROVINCE

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
AMPARA	131.121	150.890	15.08%	1,799.648	2,117.343	17.65%
BATTICALOA	150.516	173.841	15.50%	2,233.333	2,657.627	19.00%
KALMUNAI	82.023	91.833	11.96%	1,180.362	1,382.502	17.13%
TRINCOMALEE	193.284	209.755	8.52%	2,973.274	3,257.044	9.54%
<b>TOTAL</b>	<b>556.944</b>	<b>626.320</b>	<b>12.46%</b>	<b>8,186.617</b>	<b>9,414.515</b>	<b>15.00%</b>
					<b>442,447</b>	<b>479,953</b>
						<b>8.48%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016**

EASTERN PROVINCE

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - Rs./kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2015	2016	2015	2016	2015	2016	2015	2016	2015	2016	2015	2016
AMPARA	23.54%	24.09%	89	21.98%	22.49%	14.03	29.52%	29.50%	10,981			
BATTICALOA	27.03%	27.76%	96	27.28%	28.23%	15.29	30.68%	31.57%	15,791			
KALMUNAI	14.73%	14.66%	97	14.42%	14.68%	15.05	16.94%	16.39%	3,725			
TRINCOMALEE	34.70%	33.49%	162	36.32%	34.60%	15.53	22.87%	22.54%	7,009			
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>109</b>	<b>100.00%</b>	<b>100.00%</b>	<b>15.03</b>	<b>100.00%</b>	<b>100.00%</b>	<b>37,506</b>			

**PROVINCIAL SALES BY AREAS - 2015 & 2016**
**WESTERN PROVINCE - SOUTH 2**

AREA	UNITS IN GW/h		REVENUE (EXCLUDING VAT) IN RS. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS			
	2015	2016	% INCREASE	2015	2016	% INCREASE	2015	2016	% INCREASE
HOMAGAMA	206.148	226.965	10.10%	3,538.162	3,994.581	12.90%	89,578	92,680	3.46%
SRI JAYE'PURA*	376.223	444.871	18.25%	7,012.109	7,683.663	9.58%	96,322	99,441	3.24%
AVISSAWELLE	291.116	305.844	5.06%	4,304.186	4,553.429	5.79%	80,016	82,820	3.50%
HORANA	261.470	267.791	2.42%	3,708.752	3,827.974	3.21%	71,682	76,017	6.05%
BANDARAGAMA	68.186	73.490	7.78%	1,015.387	1,123.600	10.66%	48,663	50,820	4.43%
<b>TOTAL*</b>	<b>1,203.144</b>	<b>1,318.962</b>	<b>9.63%</b>	<b>19,578.595</b>	<b>21,183.247</b>	<b>8.20%</b>	<b>386,261</b>	<b>401,778</b>	<b>4.02%</b>

\*- Transmission Bulk Supply to LECO was not included for the Areas &amp; Province from 2011

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016**
**WESTERN PROVINCE - SOUTH 2**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - Rs./kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2015	2016	2015	2016	2015	2016		2015	2016	
HOMAGAMA	17.13%	17.21%	204	18.07%	18.86%	17.60	23.19%	23.07%	3,102	
SRI JAYE'PURA*	31.27%	33.73%	373	35.82%	36.27%	17.27	24.94%	24.75%	3,119	
AVISSAWELLE	24.20%	23.19%	308	21.98%	21.50%	14.89	20.72%	20.61%	2,804	
HORANA	21.73%	20.30%	294	18.94%	18.07%	14.29	18.56%	18.92%	4,335	
BANDARAGAMA	5.67%	5.57%	121	5.19%	5.30%	15.29	12.60%	12.65%	2,157	
<b>TOTAL*</b>	<b>100.00%</b>	<b>100.00%</b>	<b>274</b>	<b>100.00%</b>	<b>100.00%</b>	<b>16.06</b>	<b>100.00%</b>	<b>100.00%</b>	<b>15,517</b>	

**PROVINCIAL SALES BY AREAS - 2015 & 2016**

**UVA PROVINCE**

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)		NO. OF CONSUMER ACCOUNTS	
	2015	2016	% INCREASE	2015	2016	% INCREASE
BADULLA	114.395	122.231	6.85%	1,503.727	1,626.436	8.16%
DIYATHALAWA	100.778	108.469	7.63%	1,366.578	1,528.057	11.82%
MONARAGALA	86.251	102.037	18.30%	1,099.846	1,333.971	21.29%
<b>TOTAL</b>	<b>301.424</b>	<b>332.737</b>	<b>10.39%</b>	<b>3,970.152</b>	<b>4,488.463</b>	<b>13.06%</b>
					<b>342,013</b>	<b>364,622</b>
						<b>6.61%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016**

**UVA PROVINCE**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - Rs./kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2015	2016	2015	2016	2015	2016	2015	2016	2015	2016	2015	2016
BADULLA	37.95%	36.73%	79	37.88%	36.24%	13.31	36.17%	35.49%	5,703			
DIYATHALAWA	33.43%	32.60%	79	34.42%	34.04%	14.09	31.85%	31.53%	6,057			
MONARAGALA	28.61%	30.67%	71	27.70%	29.72%	13.07	31.98%	32.97%	10,849			
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>76</b>	<b>100.00%</b>	<b>100.00%</b>	<b>13.49</b>	<b>100.00%</b>	<b>100.00%</b>	<b>22,609</b>			

**PROVINCIAL SALES BY AREAS - 2015 & 2016**

SABARAGAMUWA PROVINCE

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN RS. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS		
	2015	2016	% INCREASE	2015	2016	% INCREASE	2015	2016	% INCREASE
RATNAPURA	93,797	98,717	5.25%	1,372,064	1,479,652	7.84%	77,421	80,143	3.52%
KAHAWATTA	107,489	114,324	6.36%	1,426,429	1,516,160	6.29%	97,109	100,425	3.41%
RUWANWELLA	93,129	99,292	6.62%	1,193,522	1,295,297	8.53%	90,289	96,452	6.83%
EHELIYAGODA	88,586	94,766	6.98%	1,196,951	1,304,577	8.99%	78,647	81,995	4.26%
EMBILIPITIYA	73,997	84,051	13.59%	998,097	1,164,928	16.71%	85,183	88,694	4.12%
<b>TOTAL</b>	<b>456,998</b>	<b>491,151</b>	<b>7.47%</b>	<b>6,187,063</b>	<b>6,760,612</b>	<b>9.27%</b>	<b>428,649</b>	<b>447,709</b>	<b>4.45%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016**

SABARAGAMUWA PROVINCE

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue	Average Price - Rs./kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	Units	Total				No. of Consumer Accts.	CEB	
RATNAPURA	20.52%	20.10%	103	22.18%	14.99	18.06%	17.90%	2,722
KAHAWATTA	23.52%	23.28%	95	23.06%	22.43%	13.26	22.65%	3,316
RUWANWELLA	20.38%	20.22%	86	19.29%	19.16%	13.05	21.06%	6,163
EHELIYAGODA	19.38%	19.29%	96	19.35%	19.30%	13.77	18.35%	3,348
EMBILIPITIYA	16.19%	17.11%	79	16.13%	17.23%	13.86	19.87%	3,511
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>91</b>	<b>100.00%</b>	<b>100.00%</b>	<b>13.76</b>	<b>100.00%</b>	<b>19,060</b>

### PROVINCIAL SALES BY AREAS - 2015 & 2016

#### WESTERN PROVINCE - SOUTH 1

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)		NO. OF CONSUMER ACCOUNTS		
	2015	2016	% INCREASE	2015	2016 % INCREASE	2015	2016 % INCREASE
RATMALANA*	282.880	298.279	5.44%	5,009.037	5,416.276 8.13%	89,062	91,475 2.71%
KALUTHARA*	170.217	177.652	4.37%	2,387.542	2,554.797 7.01%	124,820	131,332 5.22%
DEHIWALA	163.758	176.118	7.55%	3,624.461	3,990.182 10.09%	47,378	48,592 2.56%
<b>TOTAL</b>	<b>616.856</b>	<b>652.049</b>	<b>5.71%</b>	<b>11,021.039</b>	<b>11,961.255 8.53%</b>	<b>261,260</b>	<b>271,399 3.88%</b>

\*- Transmission Bulk Supply to LECO was not included for the Areas & Province from 2011

### PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016

#### WESTERN PROVINCE - SOUTH 1

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - Rs./kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2015	2016	2015	2016	2015	2016	2015	2016	2015	2016	2015	2016
RATMALANA*	45.86%	45.74%	272	45.45%	45.28%	18.16	34.09%	33.70%	2,413	2,413		
KALUTHARA*	27.59%	27.25%	113	21.66%	21.36%	14.38	47.78%	48.39%	6,512	6,512		
DEHIWALA	26.55%	27.01%	302	32.89%	33.36%	22.66	18.13%	17.90%	1,214	1,214		
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>200</b>	<b>100.00%</b>	<b>100.00%</b>	<b>18.34</b>	<b>100.00%</b>	<b>100.00%</b>	<b>10,139</b>	<b>10,139</b>		

### PROVINCIAL SALES BY AREAS - 2015 & 2016

#### SOUTHERN PROVINCE

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN Rs. M. (WITH FAC)			NO. OF CONSUMER ACCOUNTS		% INCREASE	
	2015	2016	% INCREASE	2015	2016	% INCREASE	2015	2016	
GALLE*	197.111	213.382	8.25%	2,878.885	3,158.464	9.71%	106,724	111,734	4.69%
AMBALANGODA	106.722	115.805	8.51%	1,522.867	1,703.333	11.85%	83,180	86,289	3.74%
HAMBANTOTA	110.758	133.784	20.79%	1,758.514	2,142.197	21.82%	77,891	81,949	5.21%
MATARA	159.938	176.942	10.63%	2,398.271	2,759.992	15.08%	131,188	135,383	3.20%
WE利GAMA	162.780	166.473	2.27%	2,221.727	2,315.698	4.23%	115,112	120,146	4.37%
TANGALLE	110.765	126.822	14.50%	1,436.389	1,716.664	19.51%	111,287	115,852	4.10%
BADDEGAMA**	81.465	82.522	1.30%	1,060.269	1,090.114	2.81%	76,735	80,478	0.00%
<b>TOTAL*</b>	<b>929.540</b>	<b>1,015,730</b>	<b>9.27%</b>	<b>13,276.922</b>	<b>14,886.462</b>	<b>12.12%</b>	<b>702,117</b>	<b>731,831</b>	<b>4.23%</b>

\*- Transmission Bulk Supply to LECO was not included for the Areas & Province from 2011

\*\* - From March 2014

### PROVINCIAL SALES BY AREAS - ANALYSIS - 2015 & 2016

#### SOUTHERN PROVINCE

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons	Revenue	2015	2016	Average Price - Rs./kWh	Percentage to the Total		Annual Increase in Accounts
	Units	2015	2016	2015	2016	2015	2016	2015	2016	
GALLE*	21.21%	21.01%	159	21.68%	21.22%	14.80	15.20%	15.27%	15.27%	5,010
AMBALANGODA	11.48%	11.40%	112	11.47%	11.44%	14.71	11.85%	11.79%	11.79%	3,109
HAMBANTOTA	11.92%	13.17%	136	13.24%	14.39%	16.01	11.09%	11.20%	11.20%	4,058
MATARA	17.21%	17.42%	109	18.06%	18.54%	15.60	18.68%	18.50%	18.50%	4,195
WE利GAMA	17.51%	16.39%	115	16.73%	15.56%	13.91	16.39%	16.42%	16.42%	5,034
TANGALLE	11.92%	12.49%	91	10.82%	11.53%	13.54	15.85%	15.83%	15.83%	4,565
BADDEGAMA**	-	8.12%	85	-	7.32%	13.21	-	-	-	-
<b>TOTAL*</b>	<b>91.24%</b>	<b>100.00%</b>	<b>116</b>	<b>92.01%</b>	<b>100.00%</b>	<b>14.66</b>	<b>89.07%</b>	<b>100.00%</b>	<b>89.07%</b>	<b>29,714</b>

**PROVINCIAL DATA ON SALES BY TARIFF - 2016**  
**UNITS IN GWh**

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	SL	BS to LECO	TOTAL
COLOMBO CITY	268,264	8,731	3,256	44,042	133,222	236,407	404,592	190,977	0,003	16,098	63,946	0,000	34,054	2,862	9,737		1,416,190
NORTH WESTERN	523,352	8,688	94,655	191,956	216,433	162,044	26,672	-0,858	0,150	9,262	0,000	0,040	10,007	0,000	27,443		1,269,843
NORTH CENTRAL	249,870	4,994	33,368	87,495	4,977	83,176	19,060	0,012	0,312	10,085	0,000	0,061	10,774	0,000	2,085		506,267
NORTHERN	185,010	7,051	9,181	13,481	7,152	79,300	25,917	0,556	0,041	2,377	0,000	0,000	10,493	0,000	1,634		342,191
Total - D.D 1	1,226,495	29,464	140,461	336,973	361,783	560,927	476,240	190,687	0,506	37,822	63,946	0,101	65,327	2,862	40,899		3,534,492
WESTERN - NORTH	518,861	6,436	41,976	499,808	673,722	156,407	54,422	50,288	0,226	13,668	0,000	0,000	8,978	0,000	24,013		2,048,804
CENTRAL	582,928	10,186	28,901	218,633	53,980	189,352	55,213	5,213	0,550	36,022	0,000	0,000	23,261	0,000	7,629		1,211,868
EASTERN	330,706	6,989	23,079	36,419	76,661	92,139	16,106	9,764	0,152	13,151	2,185	0,000	14,102	0,000	4,868		626,320
Total - D.D 2	1,432,495	23,611	93,956	754,860	804,363	437,898	125,741	65,265	0,928	62,840	2,185	0,000	46,341	0,000	36,510		3,886,992
WESTERN - SOUTH 2	362,212	3,636	33,449	361,622	310,991	123,412	81,458	27,574	0,038	3,072	0,000	0,000	4,632	0,000	6,865		1,318,962
UVA	188,891	3,057	9,943	46,866	0,005	54,020	12,794	8,815	0,400	0,754	0,000	0,000	6,225	0,000	0,968		332,737
SABARAGAMUWA	255,610	3,500	11,072	121,159	2,762	71,117	11,882	0,618	0,026	2,100	0,000	0,000	6,923	0,000	4,381		491,151
Total - D.D 3	806,713	10,192	54,464	529,647	313,758	248,550	106,134	37,006	0,465	5,926	0,000	0,000	17,781	0,000	12,214		2,142,849
WESTERN - SOUTH 1	269,646	3,353	13,581	140,996	45,210	89,364	60,935	1,064	0,112	9,379	0,000	0,741	9,108	0,000	8,559		652,049
SOUTHERN	462,960	7,501	27,856	179,996	66,210	143,504	29,608	6,189	0,445	43,706	19,096	2,567	15,589	0,000	10,503		1,015,730
Total - D.D 4	732,606	10,854	41,437	320,992	111,420	232,868	90,543	7,253	0,556	53,084	19,096	3,308	24,698	0,000	19,062		1,667,779
GRAND TOTAL	4,198,309	74,120	330,317	1,942,472	1,591,325	1,480,242	798,658	300,212	2,455	159,673	85,227	3,409	154,146	2,862	108,684	1,553,177	12,785,289

**PROVINCIAL DATA ON SALES BY TARIFF - 2016**  
**REVENUE IN Rs.Million**

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	BS to LECO	TOTAL
COLOMBO CITY	7,044.996	76.615	41,200	738,045	1,916,725	5,386,161	10,653,177	4,497,334	0.078	288,173	1,028,859	0.000	632,368	48,029		32,351,760
NORTH WESTERN	6,269.775	58.456	1,262,206	3,130,985	2,977,726	3,707,371	721,798	-0.498	3,303	169,085	0.000	0.595	184,150	0.000		18,484,952
NORTH CENTRAL	2,615.137	35.804	448,013	1,496,769	63,391	1,903,611	495,112	0.881	6,955	193,468	0.000	0.901	197,219	0.000		7,457,262
NORTHERN	2,242.166	48.515	137,137	228,333	116,325	1,803,589	673,315	16,889	0.887	46,731	0.000	0.000	192,880	0.000		5,506,766
Total -D.D 1	18,172,073	219,391	1,888,556	5,594,132	5,074,167	12,800,732	12,543,402	4,514,606	11,223	697,458	1,028,859	1.496	1,206,617	48,029		63,800,740
WESTERN - NORTH	7,723.182	47.394	538,842	7,783,682	9,346,182	3,551,563	1,436,333	1,101,461	5,783	256,894	0.000	0.000	161,306	0.000		31,952,521
CENTRAL	6,322,490	67.562	372,409	3,442,458	727,266	4,338,310	1,450,569	131,954	12,344	661,974	0.000	0.000	420,506	0.000		17,947,341
EASTERN	4,060,403	49.049	310,775	595,029	1,092,926	2,092,610	424,236	235,427	3,301	247,854	36,747	0.000	266,209	0.000		9,414,515
Total - D.D 2	18,106,075	164,005	1,221,976	11,821,169	11,166,375	9,982,482	3,311,137	1,468,842	21,429	1,166,721	36,747	0.000	848,020	0.000		59,314,977
WESTERN - SOUTH 1	5,908,966	26.730	417,317	5,115,979	4,173,308	2,803,382	1,927,130	669,054	0.874	57,928	0.000	0.000	82,579	0.000		21,183,247
UVA	1,675,684	19.244	151,559	736,132	0.270	1,231,308	322,503	211,343	8,769	17,478	0.000	0.000	114,175	0.000		4,488,463
SABARAGAMUWA	2,537,764	22.619	145,789	1,867,945	50,616	1,622,026	323,543	17,185	0.583	42,548	0.000	0.000	129,994	0.000		6,760,612
Total -D.D 3	10,122,415	68.593	714,665	7,720,056	4,224,194	5,656,716	2,573,176	897,582	10,225	117,954	0.000	0.000	326,748	0.000		32,432,323
WESTERN - SOUTH 1	4,843,411	25.597	172,973	2,276,345	651,304	2,038,439	1,577,870	25,115	2,466	168,088	0.000	12,339	167,308	0.000		11,961,255
SOUTHERN	5,114,114	52.535	365,439	2,779,431	877,986	3,288,259	800,824	149,956	9,702	803,162	313,160	46,503	285,391	0.000		14,886,462
Total - D.D 4	9,957,525	78.132	538,413	5,055,775	1,529,290	5,326,698	2,378,694	175,071	12,168	971,250	313,160	58,842	452,699	0.000		26,847,717
GRAND TOTAL	56,358,087	530,122	4,363,609	30,191,132	21,994,025	33,766,638	20,806,409	7,056,101	55,044	2,953,384	1,378,765	60,338	2,834,084	48,029	24,496,284	206,892,040

Note : 1. Data on Transmission Bulk Supply to LECO is shown as a total.

## Sales And Generation Data Book 2016

### PROVINCIAL DATA ON SALES BY TARIFF - 2016 NO. OF CONSUMER ACCOUNTS

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	S.I.	BS to LECO	TOTAL
COLOMBO CITY	138,838	889	219	142	23	33,219	1,655	58	2	21	8	0	52	2			175,128
NORTH WESTERN	687,209	4,874	17,447	670	32	86,701	213	4	9	13	0	1	21	0			797,194
NORTH CENTRAL	372,484	2,243	6,437	246	2	41,271	128	2	32	28	0	2	28	0			422,903
NORTHERN	267,250	4,404	4,006	91	4	30,611	166	1	1	7	0	0	24	0			306,565
Total - D.D 1	<b>1,465,781</b>	<b>12,410</b>	<b>28,109</b>	<b>1,149</b>	<b>61</b>	<b>191,802</b>	<b>2,162</b>	<b>65</b>	<b>44</b>	<b>69</b>	<b>8</b>	<b>3</b>	<b>125</b>	<b>2</b>			<b>1,701,790</b>
WESTERN - NORTH	527,341	2,666	4,422	882	107	72,085	352	7	10	21	0	0	17	0			607,910
CENTRAL	847,188	6,343	3,317	650	9	99,085	429	9	71	52	0	0	47	0			957,200
EASTERN	426,889	3,389	4,933	141	7	44,352	138	4	5	37	1	0	57	0			479,953
Total - D.D 2	<b>1,801,418</b>	<b>12,398</b>	<b>12,672</b>	<b>1,673</b>	<b>123</b>	<b>215,522</b>	<b>919</b>	<b>20</b>	<b>86</b>	<b>110</b>	<b>1</b>	<b>0</b>	<b>121</b>	<b>0</b>			<b>2,045,063</b>
WESTERN - SOUTH 2	349,186	1,566	3,348	599	38	46,694	315	14	6	2	0	0	10	0			401,778
UVA	328,683	2,427	2,526	146	1	30,689	91	11	22	7	0	0	19	0			364,622
SABARAGAMUWA	403,309	2,448	1,408	302	5	40,076	123	0	2	10	0	0	26	0			447,709
Total -D.D 3	<b>1,081,178</b>	<b>6,441</b>	<b>7,282</b>	<b>1,047</b>	<b>44</b>	<b>117,459</b>	<b>529</b>	<b>25</b>	<b>30</b>	<b>19</b>	<b>0</b>	<b>0</b>	<b>55</b>	<b>0</b>			<b>1,214,109</b>
WESTERN - SOUTH 1	240,619	1,238	1,131	317	10	27,570	279	1	9	8	0	203	14	0			271,399
SOUTHERN	654,437	3,895	4,238	516	9	67,097	233	11	17	93	4	1,244	37	0			731,831
Total - D.D 4	<b>895,056</b>	<b>5,133</b>	<b>5,369</b>	<b>833</b>	<b>19</b>	<b>94,667</b>	<b>512</b>	<b>12</b>	<b>26</b>	<b>101</b>	<b>4</b>	<b>1,447</b>	<b>51</b>	<b>0</b>			<b>1,003,230</b>
<b>GRAND TOTAL</b>	<b>5,243,433</b>	<b>36,382</b>	<b>53,432</b>	<b>4,702</b>	<b>247</b>	<b>619,450</b>	<b>4,122</b>	<b>122</b>	<b>186</b>	<b>299</b>	<b>13</b>	<b>1,450</b>	<b>352</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>5,964,194</b>

Note : 1. Transmission Bulk Supply to LECO is accounted as one account.  
 2. Street Lighting Consumer Accounts are accounted as one account.

**AREA SALES BY TARIFF - COLOMBO CITY - 2016**

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
COLOMBO-NORTH	64.042	2.044	0.972	16.906	94.009	27.784	32.817	-3.818	0.000	0.000	0.000	0.024	0.000	3.473	238.254	
COLOMBO-EAST	60.337	1.939	1.395	14.092	4.710	38.021	68.644	47.030	0.000	0.000	0.000	26.615	2.862	1.769	267.416	
COLOMBO-SOUTH	102.985	2.946	0.383	8.018	0.000	80.597	112.215	21.480	0.000	8.204	0.000	5.614	0.000	1.889	344.331	
COLOMBO-WEST	40.899	1.802	0.506	34.503	90.004	190.915	126.285	0.003	7.893	63.946	0.000	1.800	0.000	2.605	566.189	
<b>TOTAL</b>	<b>268.264</b>	<b>8.731</b>	<b>3.256</b>	<b>44.042</b>	<b>133.222</b>	<b>236.407</b>	<b>404.592</b>	<b>190.977</b>	<b>0.003</b>	<b>16.098</b>	<b>63.946</b>	<b>0.000</b>	<b>34.054</b>	<b>2.862</b>	<b>9.737</b>	<b>1,416.190</b>

REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
COLOMBO-NORTH	1,326.676	17.757	12.293	301.808	1,324.239	630.546	851.867	-24.815	0.000	0.000	0.000	0.960	0.000	0.000	0.000	4,441.331
COLOMBO-EAST	1,403.249	16.918	17.599	230.174	69.763	864.084	1,796.340	1,070.964	0.000	0.000	0.000	474.906	48.029	0.000	0.000	5,992.027
COLOMBO-SOUTH	3,099.260	25.993	4.789	120.716	0.000	1,837.610	2,977.302	531.599	0.011	146.440	0.000	0.000	110.374	0.000	0.000	8,854.095
COLOMBO-WEST	1,215.811	15.947	6.518	85.347	522.722	2,053.921	5,027.668	2,919.586	0.067	141.734	1,028.859	0.000	46.128	0.000	0.000	13,064.307
<b>TOTAL</b>	<b>7,044.996</b>	<b>76.615</b>	<b>41.200</b>	<b>738.045</b>	<b>1,916.725</b>	<b>5,386.161</b>	<b>10,653.177</b>	<b>4,497.334</b>	<b>0.078</b>	<b>288.173</b>	<b>1,028.859</b>	<b>0.000</b>	<b>632.368</b>	<b>48.029</b>	<b>0.000</b>	<b>32,351.760</b>

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
COLOMBO-NORTH	44,027	250	63	72	14	5,454	160	2	0	0	0	0	1	0	0	50,043
COLOMBO-EAST	37,076	204	86	37	2	6,145	284	12	0	0	0	0	30	2	0	43,878
COLOMBO-SOUTH	40,837	273	17	13	0	7,299	484	9	1	10	0	0	15	0	0	48,958
COLOMBO-WEST	16,898	162	53	20	7	14,321	727	35	1	11	8	0	6	0	0	32,249
<b>TOTAL</b>	<b>138,838</b>	<b>889</b>	<b>219</b>	<b>142</b>	<b>23</b>	<b>33,219</b>	<b>1,655</b>	<b>58</b>	<b>2</b>	<b>21</b>	<b>8</b>	<b>0</b>	<b>52</b>	<b>2</b>	<b>0</b>	<b>175,128</b>

Note : Street Lighting Consumers are not accounted.

## Sales And Generation Data Book 2016

### AREA SALES BY TARIFF - NORTH WESTERN PROVINCE - 2016

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
KURUNEGALA	97,624	1,883	10,320	28,414	3,510	41,818	10,888	0,000	0,030	0,584	0,000	4,374	0,000	4,200	4,200	203,644
WENNAPPWA	67,419	0,931	12,425	44,747	13,936	21,231	2,454	0,000	0,114	6,376	0,000	0,505	0,000	6,005	6,005	176,144
CHILAW	68,578	1,148	17,203	26,993	19,786	22,198	2,846	0,000	0,000	2,303	0,000	1,143	0,000	12,646	12,646	174,844
KULIYAPITIYA	66,532	0,916	14,718	46,486	65,594	18,751	2,381	0,000	0,000	0,040	0,000	2,549	0,000	2,352	2,352	220,318
WARIYAPOLA	103,165	1,606	15,584	12,257	1,140	24,234	1,103	0,000	0,000	0,000	0,000	0,408	0,000	2,240	2,240	161,837
PUTTALAM	63,505	1,206	18,388	12,581	105,831	18,213	6,242	-0,858	0,006	0,000	0,000	0,648	0,000	0,000	0,000	225,762
NARAMMALA	56,529	0,998	5,919	20,478	6,635	15,598	0,758	0,000	0,000	0,000	0,000	0,379	0,000	0,000	0,000	107,295
<b>TOTAL</b>	<b>523,352</b>	<b>8,688</b>	<b>94,655</b>	<b>191,956</b>	<b>216,433</b>	<b>162,044</b>	<b>26,672</b>	<b>-0,858</b>	<b>0,150</b>	<b>9,262</b>	<b>0,000</b>	<b>0,040</b>	<b>10,007</b>	<b>0,000</b>	<b>27,443</b>	<b>1,269,843</b>

### REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
KURUNEGALA	1,201,873	13,067	136,709	466,676	52,661	956,861	299,493	0,000	0,710	13,702	0,000	0,000	78,520	0,000	0,000	3,220,272
WENNAPPWA	988,352	6,969	163,246	719,638	190,409	484,234	63,425	0,000	2,448	112,678	0,000	0,000	9,095	0,000	0,000	2,740,493
CHILAW	890,886	7,947	226,970	433,540	308,280	506,096	75,651	0,000	0,000	42,705	0,000	0,000	20,719	0,000	0,000	2,512,794
KULIYAPITIYA	772,308	5,823	194,352	744,121	915,781	428,253	68,980	0,000	0,000	0,000	0,000	0,595	49,904	0,000	0,000	3,180,117
WARIYAPOLA	1,010,834	10,119	210,900	217,508	19,245	558,086	32,281	0,000	0,000	0,000	0,000	0,000	7,482	0,000	0,000	2,066,455
PUTTALAM	787,724	7,619	250,130	209,701	1,391,794	416,034	162,197	-0,498	0,146	0,000	0,000	0,000	11,594	0,000	0,000	3,236,441
NARAMMALA	617,798	6,912	79,899	339,800	99,556	357,807	19,771	0,000	0,000	0,000	0,000	0,000	6,837	0,000	0,000	1,528,380
<b>TOTAL</b>	<b>6,269,775</b>	<b>58,456</b>	<b>1,262,206</b>	<b>3,130,985</b>	<b>2,977,726</b>	<b>3,707,371</b>	<b>721,798</b>	<b>-0,498</b>	<b>3,303</b>	<b>169,085</b>	<b>0,000</b>	<b>0,595</b>	<b>184,150</b>	<b>0,000</b>	<b>0,000</b>	<b>18,484,952</b>

### NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
KURUNEGALA	124,420	979	1,727	95	2	18,577	74	0	7	3	0	0	4	0	0	145,888
WENNAPPWA	72,503	362	1,819	128	6	9,536	23	0	1	7	0	0	1	0	0	84,386
CHILAW	83,323	589	2,733	123	5	10,102	26	0	0	3	0	0	2	0	0	96,906
KULIYAPITIYA	86,728	568	2,353	98	7	10,011	20	0	0	0	0	1	10	0	0	99,796
WARIYAPOLA	160,305	1,047	3,194	67	1	18,338	20	0	0	0	0	2	0	0	0	182,974
PUTTALAM	82,140	823	4,420	95	10	10,535	36	4	1	0	0	0	1	0	0	98,065
NARAMMALA	77,790	506	1,201	64	1	9,602	14	0	0	0	0	1	0	0	0	89,179
<b>TOTAL</b>	<b>687,209</b>	<b>4,874</b>	<b>17,447</b>	<b>670</b>	<b>32</b>	<b>86,701</b>	<b>213</b>	<b>4</b>	<b>9</b>	<b>13</b>	<b>0</b>	<b>1</b>	<b>21</b>	<b>0</b>	<b>0</b>	<b>797,194</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - NORTH CENTRAL PROVINCE - 2016**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
ANURADHAPURA	105,116	2,896	9,538	23,378	0,000	39,179	11,287	0,000	0,023	2,837	0,000	0,021	7,467	0,000	0,878	202,621
KEKIRAWA	65,788	0,915	10,422	8,381	0,000	16,888	2,584	0,000	0,030	0,554	0,000	0,000	0,315	0,000	0,341	106,218
MINNERIYA	78,967	1,183	13,408	55,736	4,977	27,109	5,189	0,012	0,258	6,694	0,000	0,039	2,991	0,000	0,866	197,428
<b>TOTAL</b>	<b>249,870</b>	<b>4,994</b>	<b>33,368</b>	<b>87,495</b>	<b>4,977</b>	<b>83,176</b>	<b>19,060</b>	<b>0,012</b>	<b>0,312</b>	<b>10,085</b>	<b>0,000</b>	<b>0,061</b>	<b>10,774</b>	<b>0,000</b>	<b>2,085</b>	<b>506,267</b>

**REVENUE IN Rs. M.**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
ANURADHAPURA	1,150,932	22,146	130,155	385,434	0,000	896,427	298,695	0,000	0,506	56,425	0,000	0,320	138,122	0,000	0,000	3,079,162
KEKIRAWA	631,005	5,535	139,066	155,464	0,000	389,601	64,811	0,000	0,788	10,528	0,000	0,000	5,843	0,000	0,000	1,402,641
MINNERIYA	833,200	8,123	178,793	955,872	63,391	617,583	131,606	0,881	5,661	126,516	0,000	0,581	53,254	0,000	0,000	2,975,459
<b>TOTAL</b>	<b>2,615,137</b>	<b>35,804</b>	<b>448,013</b>	<b>1,496,769</b>	<b>63,391</b>	<b>1,903,611</b>	<b>495,112</b>	<b>0,881</b>	<b>6,955</b>	<b>193,468</b>	<b>0,000</b>	<b>0,901</b>	<b>197,219</b>	<b>0,000</b>	<b>0,000</b>	<b>7,457,262</b>

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
ANURADHAPURA	150,881	1,069	2,381	79	0	17,698	73	0	1	12	0	1	22	0	0	172,217
KEKIRAWA	103,579	596	1,936	39	0	11,202	18	0	18	1	0	0	1	0	0	117,390
MINNERIYA	118,024	578	2,120	128	2	12,371	37	2	13	15	0	1	5	0	0	133,296
<b>TOTAL</b>	<b>372,484</b>	<b>2,243</b>	<b>6,437</b>	<b>246</b>	<b>2</b>	<b>41,271</b>	<b>128</b>	<b>2</b>	<b>32</b>	<b>28</b>	<b>0</b>	<b>2</b>	<b>28</b>	<b>0</b>	<b>0</b>	<b>422,903</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - NORTHERN PROVINCE - 2016**

**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
JAFFNA	116.336	4.763	6.246	2.889	0.000	43.349	14.279	0.000	0.041	2.298	0.000	6.569	0.000	0.798	197.569	
VAUNIYA	46.798	1.542	1.999	7.137	5.376	20.113	5.303	0.550	0.000	0.079	0.000	2.396	0.000	0.836	92.129	
KILINOCHCHI	21.876	0.745	0.935	3.455	1.776	15.838	6.334	0.006	0.000	0.000	0.000	1.528	0.000	0.000	52.493	
<b>TOTAL</b>	<b>185.010</b>	<b>7.051</b>	<b>9.181</b>	<b>13.481</b>	<b>7.152</b>	<b>79.300</b>	<b>25.917</b>	<b>0.556</b>	<b>0.041</b>	<b>2.377</b>	<b>0.000</b>	<b>0.000</b>	<b>10.493</b>	<b>0.000</b>	<b>1.634</b>	<b>342.191</b>

**REVENUE IN Rs. M.**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
JAFFNA	1,457.887	32.710	97.498	46.413	0.000	986.190	377.092	0.000	0.887	44.566	0.000	0.000	120.894	0.000	0.000	3,164.136
VAUNIYA	563.725	10.683	26.421	125.964	82.973	457.686	135.595	12.766	0.000	2.165	0.000	0.000	43.792	0.000	0.000	1,461.771
KILINOCHCHI	220.553	5.122	13.217	55.957	33.352	359.713	160.628	4.122	0.000	0.000	0.000	0.000	28.194	0.000	0.000	880.860
<b>TOTAL</b>	<b>2,242.166</b>	<b>48.515</b>	<b>137.137</b>	<b>228.333</b>	<b>116.325</b>	<b>1,803.589</b>	<b>673.315</b>	<b>16.889</b>	<b>0.887</b>	<b>46.731</b>	<b>0.000</b>	<b>0.000</b>	<b>192.880</b>	<b>0.000</b>	<b>0.000</b>	<b>5,506.766</b>

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
JAFFNA	148,909	2,972	3,487	23	0	17,298	85	0	1	6	0	0	12	0	0	172,793
VAUNIYA	72,825	901	371	50	1	8,008	37	1	0	1	0	0	6	0	0	82,201
KILINOCHCHI	45,516	531	148	18	3	5,305	44	0	0	0	0	0	6	0	0	51,571
<b>TOTAL</b>	<b>267,250</b>	<b>4,404</b>	<b>4,006</b>	<b>91</b>	<b>4</b>	<b>30,611</b>	<b>166</b>	<b>1</b>	<b>1</b>	<b>7</b>	<b>0</b>	<b>0</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>306,565</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - WESTERN PROVINCE - NORTH - 2016**

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GAMPHA	98.132	1.159	6.573	18.701	21.393	32.661	7.960	0.000	0.000	0.000	0.000	0.000	0.000	2.121	0.000	6.866
VEYANGODA	74.720	0.997	4.581	61.054	7.585	20.522	3.784	0.000	0.129	0.485	0.000	0.000	0.000	1.275	0.000	3.306
NEGAMBO*	90.579	1.037	4.669	128.479	85.573	32.053	9.195	45.854	0.009	9.518	0.000	0.000	0.019	0.000	5.094	412.078
KELANIYA*	110.801	1.310	9.181	133.375	267.088	36.135	16.466	0.008	0.003	0.375	0.000	0.000	0.094	0.000	5.146	579.983
JA-ELA	96.838	1.242	8.339	100.576	248.392	21.567	15.243	4.425	0.085	3.289	0.000	0.000	5.469	0.000	3.600	509.068
DIVULAPITIYA	47.790	0.692	8.633	57.623	43.691	13.468	1.774	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	173.671
<b>TOTAL*</b>	<b>518.861</b>	<b>6.436</b>	<b>41.976</b>	<b>499.808</b>	<b>673.722</b>	<b>156.407</b>	<b>54.422</b>	<b>50.288</b>	<b>0.226</b>	<b>13.668</b>	<b>0.000</b>	<b>0.000</b>	<b>8.978</b>	<b>0.000</b>	<b>24.013</b>	<b>2,048.804</b>

**REVENUE IN RS. M.**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GAMPHA	1,384.080	8.694	84.216	298.922	302.269	742.080	214.330	0.000	0.000	0.000	0.000	0.000	36.909	0.000	0.000	3,071.501
VEYANGODA	990.883	6.981	60.058	926.267	124.569	469.191	102.741	0.000	2.995	9.313	0.000	0.000	22.574	0.000	0.000	2,715.573
NEGAMBO*	1,392.707	7.344	60.837	1,985.184	1,145.393	724.766	240.532	993.914	0.215	177.855	0.000	0.000	0.575	0.000	0.000	6,729.323
KELANIYA*	1,709.830	9.981	117.301	2,080.675	3,660.173	820.338	436.604	0.156	0.078	9.423	0.000	0.000	1.727	0.000	0.000	8,846.285
JA-ELA	1,683.272	9.451	104.170	1,596.628	3,489.077	488.456	395.915	107.391	2.496	60.302	0.000	0.000	99.520	0.000	0.000	8,036.679
DIVULAPITIYA	562.410	4.944	112.259	896.006	624.700	306.732	46.210	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2,553.261
<b>TOTAL*</b>	<b>7,723.182</b>	<b>47.394</b>	<b>538.842</b>	<b>7,783.682</b>	<b>9,346.182</b>	<b>3,551.563</b>	<b>1,436.333</b>	<b>1,101.461</b>	<b>5.783</b>	<b>256.894</b>	<b>0.000</b>	<b>0.000</b>	<b>161.306</b>	<b>0.000</b>	<b>0.000</b>	<b>31,952.621</b>

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GAMPHA	105,661	477	752	55	6	14,882	67	0	0	0	0	0	3	0	0	121,903
VEYANGODA	84,294	453	631	84	3	11,311	33	0	2	1	0	0	4	0	0	96,816
NEGAMBO*	89,074	596	624	196	13	13,168	65	3	3	12	0	0	1	0	0	103,755
KELANIYA*	105,687	475	903	235	41	16,861	101	0	1	2	0	0	1	0	0	124,307
JA-ELA	81,904	298	404	209	33	8,757	73	4	4	6	0	0	8	0	0	91,700
DIVULAPITIYA	60,721	367	1,108	103	11	7,106	13	0	0	0	0	0	0	0	0	69,429
<b>TOTAL*</b>	<b>527,341</b>	<b>2,666</b>	<b>4,422</b>	<b>882</b>	<b>107</b>	<b>72,085</b>	<b>352</b>	<b>7</b>	<b>10</b>	<b>21</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>607,910</b>

\* - Transmission Bulk Supply to LECO was not included for the Areas &amp; Provinces from 2011

Note : Street Lighting Consumers are not accounted.

## Sales And Generation Data Book 2016

### AREA SALES BY TARIFF - CENTRAL PROVINCE - 2016

AREA	DOMESTIC	R.P.	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	S.L.	TOTAL
KEGALLE	58.655	0.867	2.114	13.028	34.337	21.236	3.568	0.000	0.000	0.000	0.000	1.903	0.000	1.474	137.184	
PERADENIYA	69.353	1.083	3.046	9.085	5.824	17.363	2.793	0.000	0.000	0.000	0.000	0.050	0.000	0.572	109.168	
MATALE	36.791	0.570	2.167	13.694	0.000	11.535	4.993	0.000	0.271	0.000	0.000	1.185	0.000	1.075	72.279	
KUNDASALE	54.491	0.642	5.672	41.814	0.714	14.580	3.622	0.000	0.000	2.395	0.000	0.066	0.000	0.155	124.150	
KATUGASTOTA	39.336	0.437	2.377	6.417	0.000	8.929	1.927	0.000	0.000	0.463	0.000	0.000	0.000	0.851	60.737	
KANDY CITY	37.897	1.579	0.832	11.747	0.000	34.679	20.110	4.175	0.000	14.060	0.000	0.000	16.876	0.000	1.131	
NAWALAPITYA	51.071	0.714	2.553	20.493	0.000	12.831	0.790	0.000	0.037	0.000	0.000	0.887	0.000	1.012	90.388	
GALAGEDARA	40.843	0.571	3.319	7.801	7.780	7.559	0.495	0.000	0.000	0.342	0.000	0.000	0.000	0.000	68.711	
MAWANELLA	35.922	0.540	0.955	6.093	0.000	8.096	0.739	0.000	0.000	0.000	0.000	0.408	0.000	0.000	52.753	
DAMBULLA	49.647	1.017	4.386	20.864	0.029	19.773	7.904	0.000	0.033	13.669	0.000	0.581	0.000	0.000	117.903	
NUWARA ELIYA	68.524	1.334	0.972	34.532	4.916	22.166	6.700	0.018	0.179	5.093	0.000	0.991	0.000	0.348	145.773	
GINIGATHHENA	40.398	0.831	0.509	33.067	0.380	10.604	1.572	1.019	0.030	0.000	0.000	0.315	0.000	1.012	89.737	
<b>TOTAL</b>	<b>582.928</b>	<b>10.186</b>	<b>28.901</b>	<b>218.633</b>	<b>53.980</b>	<b>189.352</b>	<b>55.213</b>	<b>0.550</b>	<b>36.022</b>	<b>0.000</b>	<b>0.000</b>	<b>23.261</b>	<b>0.000</b>	<b>7.629</b>	<b>1,211.868</b>	

### REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	S.L.	TOTAL
KEGALLE	634.773	5.472	27.494	209.028	455.284	486.202	96.450	0.000	0.000	0.000	0.000	34.958	0.000	0.000	1,949.661	
PERADENIYA	747.842	6.981	39.336	153.719	78.206	400.823	74.285	0.000	0.000	0.000	0.000	0.939	0.000	0.000	1,502.180	
MATALE	411.202	3.677	26.342	207.755	0.000	263.954	121.806	0.000	6.233	0.000	0.000	21.822	0.000	0.000	1,062.792	
KUNDASALE	555.281	3.954	73.446	668.623	12.903	333.818	99.985	0.000	43.650	0.000	0.000	1.537	0.000	0.000	1,793.197	
KATUGASTOTA	432.373	2.567	30.743	103.077	0.000	205.195	49.147	0.000	8.794	0.000	0.000	0.000	0.000	0.000	831.894	
KANDY CITY	654.700	12.941	10.340	163.657	0.000	786.308	535.928	103.702	0.000	260.704	0.000	302.337	0.000	0.000	2,830.617	
NAWALAPITYA	510.030	4.487	32.373	324.725	0.000	295.981	22.306	0.000	0.802	0.000	0.000	16.576	0.000	0.000	1,207.281	
GALAGEDARA	425.264	3.488	43.067	118.654	102.290	176.346	13.121	0.000	6.842	0.000	0.000	0.000	0.000	0.000	889.073	
MAWANELLA	375.509	3.189	13.045	100.642	0.000	187.917	22.216	0.000	0.000	0.000	0.000	7.520	0.000	0.000	710.038	
DAMBULLA	514.382	7.258	56.756	327.497	0.268	451.834	205.364	0.000	0.732	248.925	0.000	11.060	0.000	0.000	1,824.076	
NUWARA ELIYA	677.701	8.452	12.812	543.025	69.698	507.047	167.630	1.651	3.930	93.058	0.000	0.000	17.519	0.000	0.000	2,102.523
GINIGATHHENA	383.433	5.098	6.656	522.057	8.616	242.884	42.331	26.600	0.647	0.000	0.000	6.187	0.000	0.000	1,244.509	
<b>TOTAL</b>	<b>6,322.490</b>	<b>67.562</b>	<b>372.409</b>	<b>3,442.458</b>	<b>727.266</b>	<b>4,338.310</b>	<b>1,450.569</b>	<b>131.954</b>	<b>12.344</b>	<b>661.974</b>	<b>0.000</b>	<b>0.000</b>	<b>420.56</b>	<b>0.000</b>	<b>0.000</b>	<b>17,947.841</b>

### NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	S.L.	TOTAL
KEGALLE	83.457	585	267	35	1	10,435	29	0	0	0	0	4	0	0	0	94,813
PERADENIYA	96.502	693	335	45	1	11,394	38	0	0	0	0	1	0	0	0	109,009
MATALE	51.806	399	193	30	0	6,111	26	0	57	0	0	3	0	0	0	58,625
KUNDASALE	82.238	471	740	86	1	8,831	40	0	2	0	0	2	0	0	0	92,411
KATUGASTOTA	53.406	350	267	24	0	6,389	18	0	1	0	0	0	0	0	0	60,455
KANDY CITY	33.753	347	28	12	0	8,037	119	1	0	19	0	25	0	0	0	42,341
NAWALAPITYA	76.741	500	220	89	0	8,232	11	1	0	0	0	2	0	0	0	85,796
GALAGEDARA	57.323	423	392	22	1	6,381	6	0	1	0	0	0	0	0	0	64,549
MAWANELLA	53.659	421	226	22	0	6,750	7	0	0	0	0	1	0	0	0	61,086
DAMBULLA	73.361	497	415	62	1	9,365	61	0	2	18	0	1	0	0	0	83,783
NUWARA ELIYA	117.130	987	165	108	3	10,804	54	7	10	11	0	4	0	0	0	129,283
GINIGATHHENA	67.812	670	69	115	1	6,356	20	1	0	0	0	4	0	0	0	75,049
<b>TOTAL</b>	<b>847.188</b>	<b>6,343</b>	<b>3,317</b>	<b>650</b>	<b>9</b>	<b>99,085</b>	<b>429</b>	<b>9</b>	<b>71</b>	<b>52</b>	<b>0</b>	<b>47</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>957,200</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - EASTERN PROVINCE - 2016**

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
AMPARA	86.343	1.122	9.820	15.031	5.138	24.556	3.795	0.000	0.034	0.492	0.000	0.000	3.280	0.000	1.279	150.890
BATTICALOA	108.091	3.041	6.776	8.614	0.000	29.207	3.533	0.000	0.020	6.599	2.185	0.000	4.380	0.000	1.396	173.841
KALMUNAI	62.120	1.008	4.602	4.042	0.000	13.668	1.030	0.082	0.000	0.031	0.000	0.000	3.811	0.000	1.440	91.833
TRINCOMALEE	74.152	1.818	1.880	8.732	71.524	24.708	7.748	9.683	0.097	6.028	0.000	0.000	2.631	0.000	0.754	209.755
<b>TOTAL</b>	<b>330.706</b>	<b>6.989</b>	<b>23.079</b>	<b>36.419</b>	<b>76.661</b>	<b>92.139</b>	<b>16.106</b>	<b>9.764</b>	<b>0.152</b>	<b>13.151</b>	<b>2.185</b>	<b>0.000</b>	<b>14.102</b>	<b>0.000</b>	<b>4.868</b>	<b>626.320</b>

REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
AMPARA	916.241	6.934	129.556	259.082	73.791	559.038	100.304	0.000	0.739	10.339	0.000	0.000	61.318	0.000	0.000	2,117.343
BATTICALOA	1,402.343	22.387	95.549	137.856	0.012	660.498	92.852	0.000	0.452	125.904	36.747	0.000	83.027	0.000	0.000	2,657.627
KALMUNAI	836.063	7.065	59.230	60.533	0.000	310.947	28.028	7.380	0.000	0.714	0.000	0.000	72.543	0.000	0.000	1,382.502
TRINCOMALEE	905.756	12.663	26.390	137.558	1,019.123	562.127	203.051	228.047	2.110	110.896	0.000	0.000	49.322	0.000	0.000	3,257.044
<b>TOTAL</b>	<b>4,060.403</b>	<b>49.049</b>	<b>310.725</b>	<b>595.029</b>	<b>1,092.926</b>	<b>2,092.610</b>	<b>424.236</b>	<b>235.427</b>	<b>3.301</b>	<b>247.854</b>	<b>36.747</b>	<b>0.000</b>	<b>266.209</b>	<b>0.000</b>	<b>0.000</b>	<b>9,414.515</b>

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
AMPARA	126.552	784	1,729	62	2	12,409	36	0	1	6	0	0	14	0	0	141.595
BATTICALOA	134.831	1,241	2,106	34	0	13,249	28	0	2	14	1	0	18	0	0	151.524
KALMUNAI	69,570	455	487	16	0	8,100	10	1	0	1	0	0	15	0	0	78,655
TRINCOMALEE	95,936	909	611	29	5	10,594	64	3	2	16	0	0	10	0	0	108,179
<b>TOTAL</b>	<b>426,889</b>	<b>3,389</b>	<b>4,933</b>	<b>141</b>	<b>7</b>	<b>44,352</b>	<b>138</b>	<b>4</b>	<b>5</b>	<b>37</b>	<b>1</b>	<b>0</b>	<b>57</b>	<b>0</b>	<b>0</b>	<b>479,953</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH 2 - 2016**

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
HOMAGAMA	92,993	0.739	9,820	61,688	12,487	29,614	10,502	5,580	0.031	0,000	0,000	1,069	0,000	2,442	226.965	
SRIJAYEPURA*	115,502	1.082	8,070	89,598	89,778	48,037	63,428	21,994	0,007	3,019	0,000	1,467	0,000	2,889	444.871	
AVISSAWELLE	61,186	0.695	6,095	122,280	88,099	21,562	3,596	0,000	0,000	0,054	0,000	1,174	0,000	1,103	305.844	
HORANA	51,094	0.665	4,963	77,146	114,154	15,599	2,817	0,000	0,000	0,000	0,000	0,922	0,000	0,431	267.791	
BANDARAGAMA	41,437	0.454	4,501	10,910	6,473	8,601	1,113	0,000	0,000	0,000	0,000	0,000	0,000	0,000	73.490	
<b>TOTAL*</b>	<b>362,212</b>	<b>3,636</b>	<b>33,449</b>	<b>361,622</b>	<b>310,991</b>	<b>123,412</b>	<b>81,458</b>	<b>27,574</b>	<b>0.038</b>	<b>3,072</b>	<b>0,000</b>	<b>4,632</b>	<b>0,000</b>	<b>6,865</b>	<b>1,318.962</b>	

REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
HOMAGAMA	1,607,708	5,540	125,234	984,649	177,797	672,123	270,931	130,257	0.701	0,000	0,000	19,643	0,000	0,000	0,000	3,994.581
SRIJAYEPURA*	2,345,855	8,675	88,962	865,734	1,210,724	1,091,658	1,450,791	538,797	0.173	56,382	0,000	0,000	25,912	0,000	0,000	7,683.663
AVISSAWELLE	787,876	4,768	79,841	1,881,079	1,188,566	489,528	99,407	0,000	0,000	1,547	0,000	0,000	20,818	0,000	0,000	4,553.429
HORANA	606,327	4,512	64,722	1,195,439	1,509,133	354,151	77,484	0,000	0,000	0,000	0,000	0,000	16,205	0,000	0,000	3,827.974
BANDARAGAMA	561,200	3,236	58,559	189,078	87,088	195,922	28,517	0,000	0,000	0,000	0,000	0,000	0,000	0,000	1,123.600	
<b>TOTAL*</b>	<b>5,908,966</b>	<b>26,730</b>	<b>417,317</b>	<b>5,115,979</b>	<b>4,173,308</b>	<b>2,803,382</b>	<b>1,927,130</b>	<b>669,054</b>	<b>0.874</b>	<b>57,928</b>	<b>0,000</b>	<b>82,579</b>	<b>0,000</b>	<b>0,000</b>	<b>21,183.247</b>	

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
HOMAGAMA	79,813	280	853	145	4	11,519	55	4	4	0	0	0	3	0	0	92,680
SRIJAYEPURA*	84,930	265	409	108	7	13,510	196	10	2	1	0	0	3	0	0	99,441
AVISSAWELLE	72,132	412	860	172	13	9,201	27	0	0	1	0	0	2	0	0	82,820
HORANA	67,030	401	646	138	10	7,764	26	0	0	0	0	0	2	0	0	76,017
BANDARAGAMA	45,281	208	580	36	4	4,700	11	0	0	0	0	0	0	0	0	50,820
<b>TOTAL*</b>	<b>349,186</b>	<b>1,566</b>	<b>3,348</b>	<b>599</b>	<b>38</b>	<b>46,694</b>	<b>315</b>	<b>14</b>	<b>6</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>401,778</b>

\* - Transmission Bulk Supply to LECO was not included for the Area & Provinces from 2011

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - UVA PROVINCE - 2016**

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
BADULLA	67.799	1.081	4.266	21.895	0.005	19.786	2.716	0.189	0.150	0.123	0.000	0.000	3.679	0.000	0.543	122.231
DIYATHALAWA	59.640	0.993	1.799	12.482	0.000	16.792	6.897	8.518	0.218	0.489	0.000	0.000	0.431	0.000	0.212	108.469
MONARAGALA	61.452	0.983	3.878	12.489	0.000	17.443	3.180	0.108	0.032	0.142	0.000	0.000	2.116	0.000	0.213	102.037
<b>TOTAL</b>	<b>188.891</b>	<b>3.057</b>	<b>9.943</b>	<b>46.866</b>	<b>0.005</b>	<b>54.020</b>	<b>12.794</b>	<b>8.815</b>	<b>0.400</b>	<b>0.754</b>	<b>0.000</b>	<b>0.000</b>	<b>6.225</b>	<b>0.000</b>	<b>0.968</b>	<b>332.737</b>

## REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
BADULLA	597.390	6.821	57.531	353.036	0.270	449.433	74.809	12.033	3.273	4.672	0.000	0.000	67.169	0.000	0.000	1,626.436
DIYATHALAWA	522.965	6.056	23.722	198.298	0.000	384.361	170.973	198.858	4.729	9.985	0.000	0.000	8.108	0.000	0.000	1,528.057
MONARAGALA	555.329	6.368	70.306	184.798	0.000	397.514	76.720	0.452	0.766	2.821	0.000	0.000	38.898	0.000	0.000	1,333.971
<b>TOTAL</b>	<b>1,675.684</b>	<b>19.244</b>	<b>151.559</b>	<b>736.132</b>	<b>0.270</b>	<b>1,231.308</b>	<b>322.503</b>	<b>211.343</b>	<b>8.769</b>	<b>17.478</b>	<b>0.000</b>	<b>0.000</b>	<b>114.175</b>	<b>0.000</b>	<b>0.000</b>	<b>4,488.463</b>

## NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
BADULLA	116,774	855	952	65	1	10,731	26	1	6	2	0	0	8	0	0	129,421
DIYATHALAWA	103,561	879	299	47	0	10,131	36	8	6	4	0	0	2	0	0	114,973
MONARAGALA	108,348	693	1,275	34	0	9,827	29	2	10	1	0	0	9	0	0	120,228
<b>TOTAL</b>	<b>328,683</b>	<b>2,427</b>	<b>2,526</b>	<b>146</b>	<b>1</b>	<b>30,689</b>	<b>91</b>	<b>11</b>	<b>22</b>	<b>7</b>	<b>0</b>	<b>0</b>	<b>19</b>	<b>0</b>	<b>0</b>	<b>364,622</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - SABARAGAMUWA PROVINCE - 2016**

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATNAPURA	48,160	0.821	0.711	20,506	0,000	18,924	4,227	0,000	0,000	0,041	0,000	0,000	3,989	0,000	1,338	98,717
KAHAWATTA	54,089	0.766	1.951	39,123	0,015	13,898	1,339	0,207	0,026	0,008	0,000	0,000	1,370	0,000	1,532	114,324
RUWANWELLA	55,159	0.701	1.334	26,923	0,000	10,958	2,319	0,000	0,000	0,000	0,000	0,000	0,386	0,000	1,511	99,292
EHELIYAGODA	50,068	0.684	1.998	27,205	1,147	11,507	1,572	0,000	0,000	0,482	0,000	0,000	0,104	0,000	0,000	94,766
EMBILIPITIYA	48,134	0.528	5,077	7,402	1,600	15,831	2,424	0,411	0,000	1,569	0,000	0,000	1,075	0,000	0,000	84,051
<b>TOTAL</b>	<b>255,610</b>	<b>3,500</b>	<b>11,072</b>	<b>121,159</b>	<b>2,762</b>	<b>71,117</b>	<b>11,882</b>	<b>0,618</b>	<b>0,026</b>	<b>2,100</b>	<b>0,000</b>	<b>0,000</b>	<b>6,923</b>	<b>0,000</b>	<b>4,381</b>	<b>491,151</b>

REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATNAPURA	533,363	5,823	9,345	307,592	0,000	430,195	119,034	0,000	0,000	0,922	0,000	0,000	73,379	0,000	0,000	1,479,652
KAHAWATTA	502,027	4,692	27,700	590,614	0,456	316,799	40,066	5,922	0,583	0,182	0,000	0,000	27,119	0,000	0,000	1,516,160
RUWANWELLA	530,788	4,210	17,738	427,163	0,000	251,148	56,898	0,000	0,000	0,000	0,000	0,000	7,353	0,000	0,000	1,295,297
EHELIYAGODA	520,062	4,431	25,818	417,581	17,245	263,886	42,628	0,000	0,000	10,509	0,000	0,000	2,417	0,000	0,000	1,304,577
EMBILIPITIYA	451,525	3,465	65,188	124,995	32,915	359,997	64,917	11,263	0,000	30,936	0,000	0,000	19,727	0,000	0,000	1,164,928
<b>TOTAL</b>	<b>2,537,764</b>	<b>22,619</b>	<b>145,789</b>	<b>1,867,945</b>	<b>50,616</b>	<b>1,622,026</b>	<b>323,543</b>	<b>17,185</b>	<b>0,583</b>	<b>42,548</b>	<b>0,000</b>	<b>0,000</b>	<b>129,994</b>	<b>0,000</b>	<b>0,000</b>	<b>6,760,612</b>

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATNAPURA	71,876	437	111	53	0	7,605	51	0	0	1	0	0	9	0	0	80,143
KAHAWATTA	90,309	607	258	95	1	9,122	20	0	2	1	0	0	10	0	0	100,425
RUWANWELLA	87,518	608	230	61	0	8,016	17	0	0	0	0	0	2	0	0	96,452
EHELIYAGODA	74,243	473	259	49	1	6,944	19	0	0	4	0	0	3	0	0	81,995
EMBILIPITIYA	79,363	323	550	44	3	8,389	16	0	0	4	0	0	2	0	0	88,694
<b>TOTAL</b>	<b>403,309</b>	<b>2,448</b>	<b>1,408</b>	<b>302</b>	<b>5</b>	<b>40,076</b>	<b>123</b>	<b>0</b>	<b>2</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>26</b>	<b>0</b>	<b>0</b>	<b>447,709</b>

Note : Street Lighting Consumers are not accounted.

## AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH 1 - 2016

**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATMALANA*	99,745	1,262	8,717	79,269	35,420	33,946	29,370	1,064	0,031	0,323	0,000	0,305	4,963	0,000	3,865	293,279
KALUTARA*	91,827	0,975	3,446	50,912	6,717	17,585	3,966	0,000	0,002	0,620	0,000	0,191	0,172	0,000	1,240	177,652
DEHIWALA	78,074	1,116	1,419	10,816	3,073	37,833	27,599	0,000	0,080	8,436	0,000	0,246	3,973	0,000	3,454	176,118
<b>TOTAL*</b>	<b>269,646</b>	<b>3,353</b>	<b>13,581</b>	<b>140,996</b>	<b>45,210</b>	<b>89,364</b>	<b>60,935</b>	<b>1,064</b>	<b>0,112</b>	<b>9,379</b>	<b>0,000</b>	<b>0,741</b>	<b>9,108</b>	<b>0,000</b>	<b>8,559</b>	<b>652,049</b>

**REVENUE IN Rs. M.**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATMALANA*	1,839,334	10,108	109,294	1,299,833	504,828	771,367	748,488	25,115	0,702	7,982	0,000	4,907	94,316	0,000	0,000	5,416,276
KALUTARA*	1,064,442	6,293	45,854	806,985	104,536	403,843	103,503	0,000	0,040	12,141	0,000	3,502	3,659	0,000	0,000	2,554,797
DEHIWALA	1,939,634	9,196	17,825	169,526	41,940	863,229	725,879	0,000	1,724	147,965	0,000	3,930	69,334	0,000	0,000	3,990,182
<b>TOTAL*</b>	<b>4,843,411</b>	<b>25,597</b>	<b>172,973</b>	<b>2,276,345</b>	<b>651,304</b>	<b>2,038,439</b>	<b>1,577,870</b>	<b>25,115</b>	<b>2,466</b>	<b>168,088</b>	<b>0,000</b>	<b>12,339</b>	<b>167,308</b>	<b>0,000</b>	<b>0,000</b>	<b>11,961,255</b>

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATMALANA*	79,211	330	465	169	7	11,107	106	1	6	2	0	62	9	0	0	91,475
KALUTARA*	118,923	679	604	120	2	10,871	32	0	1	1	0	97	2	0	0	131,332
DEHIWALA	42,485	229	62	28	1	5,592	141	0	2	5	0	44	3	0	0	48,592
<b>TOTAL*</b>	<b>240,619</b>	<b>1,238</b>	<b>1,131</b>	<b>317</b>	<b>10</b>	<b>27,570</b>	<b>279</b>	<b>1</b>	<b>9</b>	<b>8</b>	<b>0</b>	<b>203</b>	<b>14</b>	<b>0</b>	<b>0</b>	<b>271,399</b>

\* - Transmission Bulk Supply to LECO was not included for the Area & Provinces from 2011

Note : Street Lighting Consumers are not accounted.

## Sales And Generation Data Book 2016

### AREA SALES BY TARIFF - SOUTHERN PROVINCE - 2016

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GALLE*	74,853	0,897	2,629	58,786	32,003	22,750	3,753	0,000	0,028	8,591	0,000	0,361	7,191	0,000	1,539	213,382
AMBALANGODA	57,163	0,770	1,368	8,241	0,000	17,323	1,121	0,619	0,111	18,433	6,114	0,135	0,522	0,000	3,885	115,805
HAMBANTOTA	51,796	1,630	7,376	14,212	2,835	23,051	7,694	5,100	0,068	7,664	7,989	0,340	1,819	0,000	2,210	133,784
MATARA	93,191	1,723	4,777	24,605	0,000	33,126	9,976	0,079	0,029	2,169	0,000	0,553	5,272	0,000	1,441	176,942
WELIGAMA	68,635	1,002	2,910	34,597	28,081	20,301	4,769	0,391	0,190	4,635	0,000	0,387	0,108	0,000	0,468	166,473
TANGALLE	68,987	0,883	7,811	19,235	0,672	18,068	1,666	0,000	0,019	2,213	4,994	0,647	0,667	0,000	0,960	126,822
BADDEGAMA**	48,335	0,594	0,984	20,320	2,620	8,885	0,629	0,000	0,000	0,000	0,000	0,144	0,011	0,000	0,000	82,522
<b>TOTAL*</b>	<b>462,960</b>	<b>7,501</b>	<b>27,856</b>	<b>179,986</b>	<b>66,210</b>	<b>143,504</b>	<b>29,608</b>	<b>6,189</b>	<b>0,445</b>	<b>43,706</b>	<b>19,096</b>	<b>2,567</b>	<b>15,589</b>	<b>0,000</b>	<b>10,503</b>	<b>1,015,730</b>

REVENUE IN Rs. M.

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GALLE*	889,555	5,964	34,377	897,827	415,120	523,343	99,597	0,000	0,609	157,306	0,000	6,685	128,080	0,000	0,000	3,158,464
AMBALANGODA	656,618	5,167	17,328	136,334	0,000	397,804	29,558	13,984	2,423	328,314	102,508	2,216	11,080	0,000	0,000	1,703,333
HAMBANTOTA	588,037	13,002	96,932	222,909	45,788	522,247	210,223	124,483	1,486	145,700	130,591	6,251	34,548	0,000	0,000	2,142,197
MATARA	1,114,084	12,529	63,014	377,503	0,000	759,915	280,533	1,769	0,649	43,293	0,000	9,939	96,764	0,000	0,000	2,759,992
WELIGAMA	686,851	6,407	38,157	516,111	371,523	466,518	118,746	9,720	4,110	87,818	0,000	7,401	2,335	0,000	0,000	2,315,693
TANGALLE	692,258	5,575	102,842	302,972	10,916	412,056	45,165	0,000	0,425	40,732	80,061	11,430	12,233	0,000	0,000	1,716,664
BADDEGAMA**	486,711	3,891	12,789	325,775	34,638	206,375	17,002	0,000	0,000	0,000	0,000	2,581	0,351	0,000	0,000	1,090,114
<b>TOTAL*</b>	<b>5,114,114</b>	<b>52,535</b>	<b>365,439</b>	<b>2,779,431</b>	<b>877,986</b>	<b>3,288,259</b>	<b>800,824</b>	<b>149,956</b>	<b>9,702</b>	<b>803,162</b>	<b>313,160</b>	<b>46,503</b>	<b>285,391</b>	<b>0,000</b>	<b>0,000</b>	<b>14,886,462</b>

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GALLE*	99,932	514	371	122	2	10,529	36	0	2	21	0	194	11	0	0	111,734
AMBALANGODA	76,266	415	98	44	0	9,393	16	0	2	17	2	35	1	0	0	86,289
HAMBANTOTA	71,893	475	1,168	48	4	8,078	65	6	4	23	1	178	6	0	0	81,949
MATARA	120,239	815	786	61	0	13,134	67	1	3	7	0	258	12	0	0	135,383
WELIGAMA	107,586	685	442	110	1	11,033	23	4	4	17	0	240	1	0	0	120,146
TANGALLE	105,754	614	1,237	54	1	7,886	18	0	2	8	1	272	5	0	0	115,852
BADDEGAMA**	72,767	377	136	77	1	7,044	8	0	0	0	0	67	1	0	0	80,478
<b>TOTAL*</b>	<b>654,437</b>	<b>3,895</b>	<b>4,238</b>	<b>516</b>	<b>9</b>	<b>67,097</b>	<b>233</b>	<b>11</b>	<b>17</b>	<b>93</b>	<b>4</b>	<b>1,244</b>	<b>37</b>	<b>0</b>	<b>0</b>	<b>731,831</b>

\* - Transmission Bulk Supply to LECO was not included for the Area & Provinces from 2011

\*\* - From March 2014

Note : Street Lighting Consumers are not accounted.

**MONTHLY SALES BY TARIFF - 2016**  
**UNITS IN GWh**

MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.I.	BS to LECO	TOTAL
JANUARY	337.782	5.935	24.957	151.683	133.646	115.661	62.509	25.507	0.199	13.038	6.414	0.239	11.871	0.203	9.210	126.710	1,025.565
FEBRUARY	332.782	5.789	26.619	153.742	124.995	116.626	61.324	23.302	0.197	12.552	5.952	0.280	11.754	0.192	8.564	120.378	1,005.049
MARCH	328.134	5.630	27.421	158.878	131.706	117.695	68.407	24.264	0.207	13.260	6.478	0.280	13.058	0.208	9.210	136.839	1,041.677
APRIL	359.859	6.036	27.895	141.191	120.374	127.223	70.957	24.669	0.189	13.709	6.867	0.273	13.242	0.194	8.913	127.237	1,048.827
MAY	375.343	6.304	26.291	171.651	124.057	126.667	68.135	25.824	0.231	13.001	7.241	0.298	13.531	0.229	9.210	127.142	1,095.157
JUNE	347.095	6.372	26.275	164.276	129.299	121.790	68.561	25.656	0.191	12.292	7.155	0.319	13.381	0.222	8.913	129.055	1,060.851
JULY	349.914	6.347	27.649	162.512	135.125	122.621	66.453	25.585	0.196	13.413	7.388	0.304	13.200	0.249	9.210	131.853	1,072.018
AUGUST	359.097	6.485	28.743	177.244	134.939	127.821	69.589	26.956	0.225	15.035	7.613	0.255	13.279	0.288	9.210	135.363	1,112.143
SEPTEMBER	362.590	6.385	30.391	161.942	133.288	128.941	67.830	25.802	0.223	14.058	7.529	0.263	13.112	0.279	8.913	129.689	1,091.236
OCTOBER	355.780	6.380	28.937	164.497	142.027	127.593	67.682	26.679	0.183	13.464	7.621	0.319	13.405	0.273	9.210	133.454	1,097.505
NOVEMBER	346.371	6.327	27.663	165.354	141.183	124.894	63.220	18.721	0.217	12.473	7.305	0.317	12.271	0.249	8.913	124.923	1,060.403
DECEMBER	343.563	6.131	27.475	169.502	140.685	122.709	63.991	27.246	0.197	13.377	7.664	0.260	12.042	0.275	9.210	130.532	1,074.858
<b>TOTAL</b>	<b>4,198.309</b>	<b>74.120</b>	<b>330.317</b>	<b>1,942.472</b>	<b>1,591.325</b>	<b>1,480.242</b>	<b>798.658</b>	<b>300.212</b>	<b>2.455</b>	<b>159.673</b>	<b>85.227</b>	<b>3.409</b>	<b>154.146</b>	<b>2.862</b>	<b>108.684</b>	<b>1,553.177</b>	<b>12,785.289</b>

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January , 2011

**MONTHLY SALES BY TARIFF - 2016**  
**REVENUE BILLED IN Rs.Million**

MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	BS to LECO	TOTAL
JANUARY	4,331.759	41.755	332.698	2,412.169	1,853.306	2,639.780	1,624.178	590.839	4.407	239.951	104.017	4.352	217.409	3.449	1,857.985	16,258.054
FEBRUARY	4,310.625	40.904	351.609	2,439.288	1,734.949	2,662.432	1,626.893	539.454	4.408	233.830	97.710	4.972	217.670	3.280	1,788.815	16,056.839
MARCH	4,446.597	40.274	362.009	2,511.553	1,821.536	2,689.850	1,797.923	570.591	4.569	245.296	105.328	4.970	240.227	3.539	2,442.717	17,286.977
APRIL	5,080.137	43.284	367.433	2,315.539	1,693.032	2,904.213	1,858.818	577.670	4.181	252.459	110.759	4.869	243.907	3.321	1,887.060	17,346.680
MAY	5,155.864	44.971	349.449	2,661.011	1,745.671	2,888.305	1,786.974	597.801	5.075	240.886	116.365	5.239	248.210	3.840	1,932.602	17,782.263
JUNE	4,689.030	46.082	346.563	2,401.527	1,794.766	2,774.511	1,772.321	592.780	4.219	228.084	114.991	5.540	244.519	3.791	2,245.316	17,264.041
JULY	4,800.974	45.875	367.594	2,502.722	1,845.543	2,797.799	1,650.624	619.825	4.328	246.904	118.635	5.325	241.895	4.164	1,974.462	17,226.670
AUGUST	4,893.906	46.881	380.871	2,718.554	1,843.909	2,915.060	1,811.696	622.773	4.961	273.479	122.001	4.603	241.593	4.725	2,015.156	17,900.169
SEPTEMBER	4,936.638	45.072	399.932	2,405.518	1,837.013	2,940.430	1,786.719	589.675	5.715	260.096	123.917	4.718	239.456	4.738	2,343.094	17,922.730
OCTOBER	4,815.972	45.995	374.022	2,586.131	1,955.465	2,910.312	1,736.509	617.997	4.057	247.572	122.934	5.545	244.848	4.556	2,000.057	17,671.971
NOVEMBER	4,487.541	45.359	366.621	2,583.002	1,935.968	2,844.610	1,669.945	515.086	4.783	237.546	118.441	5.520	225.419	4.116	1,917.955	16,961.912
DECEMBER	4,409.046	43.669	364.809	2,654.120	1,932.865	2,799.326	1,683.808	621.610	4.341	247.290	123.668	4.685	228.932	4.509	2,091.064	17,213.732
<b>TOTAL</b>	<b>56,358.087</b>	<b>530.122</b>	<b>4,363.609</b>	<b>30,191.132</b>	<b>21,994.025</b>	<b>33,766.628</b>	<b>20,806.409</b>	<b>7,056.101</b>	<b>55.044</b>	<b>2,953.384</b>	<b>1,378.765</b>	<b>60.338</b>	<b>2,834.084</b>	<b>48.029</b>	<b>24,496.284</b>	<b>206,892.040</b>

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January , 2011

2. LECO in West-South, West-North and Southern Provinces.

**MONTHLY SALES BY TARIFF - 2016**  
**NO. OF CONSUMER ACCOUNTS**

MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	BS to LECO	SL	TOTAL
JANUARY	4,981,285	34,849	52,157	4,567	225	586,622	3,878	121	199	277	12	1,444	350	1	1	1	5,665,939
FEBRUARY	4,996,700	35,022	52,356	4,575	229	589,197	3,895	117	197	279	12	1,444	350	1	1	1	5,684,376
MARCH	5,010,545	35,146	52,476	4,586	230	591,541	3,922	119	197	284	12	1,443	349	1	1	1	5,700,853
APRIL	5,032,791	35,270	52,572	4,601	230	594,105	3,939	118	194	285	12	1,444	352	1	1	1	5,725,916
MAY	5,058,654	35,359	52,720	4,609	233	596,826	3,950	117	194	289	12	1,446	352	1	1	1	5,754,764
JUNE	5,084,692	35,476	52,860	4,614	231	599,585	3,979	117	195	293	12	1,447	352	1	1	1	5,783,856
JULY	5,109,164	35,618	52,931	4,617	235	602,355	4,001	117	194	291	12	1,450	355	1	1	1	5,811,343
AUGUST	5,133,450	35,736	52,979	4,628	237	605,079	4,016	118	192	294	12	1,450	355	2	1	1	5,838,550
SEPTEMBER	5,158,292	35,888	53,086	4,643	237	608,557	4,039	119	189	295	13	1,447	355	2	1	1	5,867,164
OCTOBER	5,190,648	36,039	53,155	4,666	239	612,011	4,063	121	188	296	13	1,447	356	2	1	1	5,903,246
NOVEMBER	5,217,164	36,197	53,278	4,689	242	615,518	4,088	122	186	298	13	1,449	352	2	1	1	5,933,600
DECEMBER	5,243,433	36,382	53,432	4,702	247	619,450	4,122	122	186	299	13	1,450	352	2	1	1	5,964,194
<b>TOTAL</b>	<b>5,243,433</b>	<b>36,382</b>	<b>53,432</b>	<b>4,702</b>	<b>247</b>	<b>619,450</b>	<b>4,122</b>	<b>122</b>	<b>186</b>	<b>299</b>	<b>13</b>	<b>1,450</b>	<b>352</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>5,964,194</b>

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January , 2011

## Sales And Generation Data Book 2016

### MONTHLY DATA ON SALES BY PROVINCES - 2016 UNITS IN GWh

MONTH	CITY	NORTH		NORTHERN		TOTAL D.D.1	WESTERN - NORTH		CENTRAL EASTERN		TOTAL D.D.2	WESTERN - SOUTH 2		UVA		SABARAG AMNUWA		TOTAL D.D.3	WESTERN - SOUTH 1		SOUTHERN		TOTAL D.D.4	TOTAL without LECO	Bulk Sup. To LECO	TOTAL with LECO
		WESTERN	CENTRAL	NORTH	CENTRAL		WESTERN	SOUTH	WESTERN	SOUTH		WESTERN	SOUTH	WESTERN	SOUTH	UVA	SABARAG AMNUWA		WESTERN	SOUTH	UVA	SABARAG AMNUWA				
JAN.	120.737	99.976	38.019	25.834	284.566	160.653	98.335	48.061	307.049	105.429	27.462	40.979	173.869	50.906	82.465	133.370	898.855	126.710	1,025.565							
FEB.	110.681	98.643	38.514	26.478	274.315	165.092	98.193	46.279	309.564	101.714	26.219	39.211	167.143	53.600	80.049	133.649	884.671	120.378	1,005.049							
MAR.	120.626	103.985	40.123	26.545	291.279	162.098	94.487	48.707	305.292	109.196	25.469	39.778	174.443	52.659	81.165	133.824	904.837	136.839	1,041.677							
APR.	120.881	97.750	43.706	29.578	291.914	168.707	100.976	53.271	322.954	103.109	23.201	39.781	166.091	54.090	86.541	140.630	921.590	127.237	1,048.827							
MAY	120.075	113.137	43.589	29.535	306.337	164.065	105.842	53.173	323.080	120.267	34.377	42.167	196.811	54.870	86.916	141.786	968.015	127.142	1,095.157							
JUN.	120.586	101.890	42.735	30.056	295.266	166.948	98.930	54.469	320.347	111.071	27.754	40.721	179.547	52.958	83.678	136.636	931.796	129.055	1,060.851							
JUL.	118.950	108.735	41.398	29.826	298.909	173.779	98.852	55.202	327.834	108.080	27.595	40.246	175.921	53.352	84.150	137.502	940.165	131.853	1,072.018							
AUG.	123.223	110.179	44.919	30.517	308.838	175.704	103.363	54.633	333.700	121.427	27.966	42.012	191.405	56.240	86.598	142.837	976.780	135.363	1,112.143							
SEP.	116.679	110.325	45.001	28.943	300.947	180.067	103.780	56.017	339.864	109.774	28.336	41.043	179.152	55.064	86.519	141.583	961.547	129.689	1,091.236							
OCT.	120.647	110.101	44.594	29.606	304.948	177.607	102.333	56.330	336.270	112.369	27.858	41.281	181.508	55.645	85.681	141.326	964.052	133.454	1,097.505							
NOV.	108.182	106.731	41.064	28.198	284.174	175.865	103.586	51.633	331.084	107.775	27.912	41.727	177.414	56.865	85.943	142.808	935.480	124.923	1,060.403							
DEC.	114.925	108.393	42.606	27.075	292.998	178.218	103.191	48.545	329.955	108.751	28.588	42.207	179.545	55.802	86.026	141.828	944.326	130.532	1,074.858							
TOTAL	1,416.190	1,269.843	506.267	342.191	3,534.492	2,048.804	1,211.868	626.320	3,886.992	1,318.962	332.737	491.151	2,142.849	652.049	1,015.730	1,667.779	11,232.112	1,553.177	12,785.289							

**MONTHLY DATA ON SALES BY PROVINCES - 2016**  
**BILLED REVENUE in Rs. Million**

MENOW	COLOMBO CITY	WESTERN	NORTH	NORTHERN CENTRAL	TOTAL D.D.1	WESTERN -		UVA	SABARAGA MUWA	TOTAL D.D.3	WESTERN - SOUTHERN		TOTAL D.D.4	TOTAL without LECO	Bulk Supp. To LECO	TOTAL with LECO			
						NORTH	CENTRAL				SOUTH 2	D.D.2							
JAN.	2,655.608	1,429.257	541.613	397.573	5,024.050	2,521.590	1,427.091	690.316	4,638.997	1,700.278	362.359	556.771	2,619.408	922.358	1,195.256	2,117.614	14,400.069	1,857.985	16,258.054
FEB.	2,528.220	1,420.822	551.646	408.194	4,908.882	2,559.221	1,433.159	666.619	4,658.999	1,685.580	348.570	536.448	2,570.598	964.716	1,164.828	2,129.545	14,268.025	1,788.815	16,056.839
MAR.	2,764.720	1,526.873	589.471	423.874	5,304.938	2,541.805	1,402.040	716.164	4,660.008	1,811.342	341.390	555.669	2,708.401	976.701	1,194.213	2,170.913	14,844.260	2,442.717	17,286.977
APR.	2,828.090	1,471.972	661.359	485.956	5,447.376	2,677.537	1,513.576	804.114	4,995.227	1,802.803	329.407	557.465	2,689.676	1,025.833	1,301.508	2,327.341	15,459.621	1,887.060	17,346.680
MAY	2,762.326	1,643.322	651.158	491.290	5,548.096	2,619.127	1,566.329	828.930	5,014.386	1,935.398	455.945	577.424	2,968.767	1,024.509	1,293.903	2,318.412	15,849.661	1,932.602	17,782.263
JUN.	2,759.154	1,488.884	638.482	489.762	5,376.282	2,599.010	1,465.401	839.150	4,903.561	1,612.056	378.265	557.908	2,548.228	973.858	1,216.795	2,190.653	15,018.725	2,245.316	17,264.041
JUL.	2,747.559	1,575.217	616.932	486.291	5,425.999	2,695.509	1,468.069	851.750	5,015.329	1,655.161	375.032	556.950	2,587.143	991.622	1,232.115	2,223.737	15,252.208	1,974.462	17,226.670
AUG.	2,757.988	1,612.124	667.509	504.224	5,581.845	2,730.303	1,537.364	834.617	5,102.284	1,940.670	372.052	583.387	2,896.109	1,034.700	1,270.074	2,304.774	15,882.013	2,015.156	17,900.169
SEP.	2,664.170	1,612.336	672.408	477.768	5,426.682	2,796.859	1,557.438	859.868	5,214.166	1,700.423	385.966	568.512	2,654.900	1,014.955	1,268.932	2,283.887	15,579.636	2,343.094	17,922.730
OCT.	2,738.356	1,609.333	662.004	478.169	5,487.862	2,762.910	1,529.713	855.281	5,147.904	1,803.924	381.734	568.267	2,753.925	1,026.368	1,255.855	2,282.223	15,671.915	2,000.057	17,671.971
NOV.	2,521.732	1,533.993	594.763	444.764	5,095.251	2,711.116	1,528.280	762.627	5,002.022	1,744.539	374.792	567.532	2,686.862	1,016.504	1,243.317	2,259.821	15,043.957	1,917.955	16,961.912
DEC.	2,583.838	1,560.820	609.917	418.901	5,173.475	2,737.633	1,519.380	705.079	4,962.093	1,791.074	382.952	574.279	2,748.304	989.129	1,249.666	2,238.795	15,122.668	2,091.064	17,213.732
<b>TOTAL</b>	<b>32,351.760</b>	<b>18,484.952</b>	<b>7,457.262</b>	<b>5,506.766</b>	<b>63,800.740</b>	<b>31,952.621</b>	<b>17,947.841</b>	<b>9,414.515</b>	<b>59,314.977</b>	<b>21,183.247</b>	<b>4,488.463</b>	<b>6,760.612</b>	<b>32,432.333</b>	<b>11,961.255</b>	<b>14,886.462</b>	<b>26,847.717</b>	<b>182,395.756</b>	<b>24,496.284</b>	<b>206,892.040</b>

Note - 1. Bulk Supply to LECO was billed by the Transmission Division from January ,2011

2. LECO in West-South, West-North and Southern Provinces.

## Sales And Generation Data Book 2016

### MONTHLY DATA ON SALES BY PROVINCES - 2016 UNITS IN GWh

MONTH	CITY	NORTH		NORTHERN		TOTAL D.D.1	WESTERN - NORTH		CENTRAL EASTERN		TOTAL D.D.2	WESTERN - SOUTH 2		UVA		SABARAG AMUWA		TOTAL D.D.3	WESTERN - SOUTH 1		SOUTHERN		TOTAL D.D.4	TOTAL without LECO	Bulk Sup. To LECO	TOTAL with LECO
		WESTERN	CENTRAL	NORTH	CENTRAL		WESTERN	SOUTH	WESTERN	SOUTH		WESTERN	SOUTH	WESTERN	SOUTH	UVA	SABARAG AMUWA		WESTERN	SOUTH	UVA	SABARAG AMUWA				
JAN.	120.737	99.976	38.019	25.834	284.566	160.653	98.335	48.061	307.049	105.429	27.462	40.979	173.869	50.906	82.465	133.370	898.855	126.710	1,025.565							
FEB.	110.681	98.643	38.514	26.478	274.315	165.092	98.193	46.279	309.564	101.714	26.219	39.211	167.143	53.600	80.049	133.649	884.671	120.378	1,005.049							
MAR.	120.626	103.985	40.123	26.545	291.279	162.098	94.487	48.707	305.292	109.196	25.469	39.778	174.443	52.659	81.165	133.824	904.837	136.839	1,041.677							
APR.	120.881	97.750	43.706	29.578	291.914	168.707	100.976	53.271	322.954	103.109	23.201	39.781	166.091	54.090	86.541	140.630	921.590	127.237	1,048.827							
MAY	120.075	113.137	43.589	29.535	306.337	164.065	105.842	53.173	323.080	120.267	34.377	42.167	196.811	54.870	86.916	141.786	968.015	127.142	1,095.157							
JUN.	120.586	101.890	42.735	30.056	295.266	166.948	98.930	54.469	320.347	111.071	27.754	40.721	179.547	52.958	83.678	136.636	931.796	129.055	1,060.851							
JUL.	118.950	108.735	41.398	29.826	298.909	173.779	98.852	55.202	327.834	108.080	27.595	40.246	175.921	53.352	84.150	137.502	940.165	131.853	1,072.018							
AUG.	123.223	110.179	44.919	30.517	308.838	175.704	103.363	54.633	333.700	121.427	27.966	42.012	191.405	56.240	86.598	142.837	976.780	135.363	1,112.143							
SEP.	116.679	110.325	45.001	28.943	300.947	180.067	103.780	56.017	339.864	109.774	28.336	41.043	179.152	55.064	86.519	141.583	961.547	129.689	1,091.236							
OCT.	120.647	110.101	44.594	29.606	304.948	177.607	102.333	56.330	336.270	112.369	27.858	41.281	181.508	55.645	85.681	141.326	964.052	133.454	1,097.505							
NOV.	108.182	106.731	41.064	28.198	284.174	175.865	103.586	51.633	331.084	107.775	27.912	41.727	177.414	56.865	85.943	142.808	935.480	124.923	1,060.403							
DEC.	114.925	108.393	42.606	27.075	292.998	178.218	103.191	48.545	329.955	108.751	28.588	42.207	179.545	55.802	86.026	141.828	944.326	130.532	1,074.858							
TOTAL	1,416.190	1,269.843	506.267	342.191	3,534.492	2,048.804	1,211.868	626.320	3,886.992	1,318.962	332.737	491.151	2,142.849	652.049	1,015.730	1,667.779	11,232.112	1,553.177	12,785.289							



MINISTRY OF  
PETROLIUM & JAWAHAR  
LABORATORIES LTD.

**YEAR OF COMMISSIONING & INSTALLED CAPACITY OF HYDRO  
AND THERMAL POWER STATIONS TO NATIONAL GRID  
(FUNCTIONED IN THE YEAR 2016)**

**NAME OF POWER STATION**

<b>C.E.B. HYDRO POWER STATIONS</b>		<b>CAPACITY IN MW</b>	<b>YEAR OF COMMISSIONING</b>
O.L.P.S.	Old Laxapana power station - Stage 1(3x9.60)	28.8	1950
I.P.S.	Inginiyagala power station (2x2.475, 2x3.15)	11.25	1954
O.L.P.S.	Old Laxapana power station - Stage 2 (2x12.5)	25	1958
W.P.S.	Wimalasurendra power station (2x25)	50	1965
UD.P.S.	Udawalawe power station (3x2)	6	1969
P.P.S.	Polpitiya power station (2x37.5)	75	1969
N.L.P.S.	New Laxapana power station (2x58)	116	1974
UK.P.S.	Ukuwela power station (2x20)	40	1976
B.P.S.	Bowetanne power station (1x40)	40	1981
CAN.P.S.	Canyon power station- Unit 1 (1x30)	30	1983
V.P.S.	Victoria power station - Unit 2 & 3 (2x70)	140	1984
V.P.S.	Victoria power station - Unit 1 (1x70)	70	1985
KT.P.S.	Kotmale power station (2x67)	134	1985
RD.P.S.	Randenigala power station (2x61.3)	122.6	1986
NB.P.S.	Nilambe power station - (2x1.6)	3.2	1988
KT.P.S.	Kotmale power station - Unit 3 (1x67)	67	1988
CAN.P.S.	Canyon power station - Unit 2 (1x30)	30	1989
RT.P.S.	Rantambe power station (2x25)	50	1990
SW.P.S.	Samanalawewa power station (2x60)	120	1992
KG.P.S.	Kukule Ganga Power Station - ( 2x37.5)	75	2003
UKT.P.S.	Upper Kotmale power station (2x75)	150	2012
<b>Total Hydro - CEB</b>		<b>1383.85</b>	<b>As at Dec.,2016</b>

**Wind Power - Hambantota (5x0.6)****3****1999****C.E.B. THERMAL POWER STATIONS**

K.P.S.(GT) Kelanitissa power station (Gas Turbine)- (2x20)	40	1981
K.P.S.(GT) Kelanitissa power station (Gas Turbine)- (2x20)	40	1982
K.P.S.(NEW GT) Kelanitissa power station (New Gas Turbine) (1X115)	115	1997
K.P.S.(Com.Cy.) Kelanitissa power station (Combined Cycle) (1X110)	110	2001
K.P.S.(Com.Cy.) Kelanitissa power station (Combined Cycle) (1X55)	55	2003
SAPU.P.S. Sapugaskande power station (Diesel) (4x20)	80	1984
SAPU.P.S. (Ext.) Sapugaskanda ( Extention) power station (Diesel) (4x10)	40	1997
SAPU.P.S. (Ext.) Sapugaskanda ( Extention) power station (Diesel) (4x10)	40	1999
UJ.P.S Uthuru Janani power station (3x8)	24.0	2013
BMPP Barge Mounted Power Plant (1x60)	60.0	2015
<b>Total Thermal - CEB</b>		<b>604.00</b>
<b>As at Dec.,2016</b>		

**C.E.B. COAL POWER STATIONS**

P.C.P.S. Puttlam Coal Power Station (Phase I)	300	2011
P.C.P.S. Puttlam Coal Power Station (Phase II & III)	600	2014
<b>Total Coal - CEB</b>		<b>900</b>

**Total CEB (Hydro + Thermal + Wind + Coal)****2890.85****As at Dec.,2016**

Note -

- 1 Thermal Power Station, Uthuru Janani (24 MW) was connected to National Grid in 2013.
- 2 Thermal Power Station , Chunnakam (13.8 MW) was removed from National Grid since March 2013.
- 3 New Laxapana Power Station has changed as 116 MW after rehabilitation in 2014.
- 4 Kelanitissa Power Station (Gas turbine ) has decreased as 40 MW in 2014.
- 5 Thermal Power Plant, Barge Mounted (60 MW) was connected to National Grid in 2015.

**DATE OF COMMISSIONING & INSTALLED CAPACITY OF  
PRIVATE POWER PLANTS TO THE NATIONAL GRID  
(FUNCTIONED IN THE YEAR 2016)**

**PRIVATE POWER PRODUCERS**

	<u>CAPACITY</u>	<u>DATE OF</u>		<u>CAPACITY</u>	<u>DATE OF</u>
	<u>IN MW</u>	<u>COMMISSIONING</u>		<u>IN MW</u>	<u>COMMISSIONING</u>
<b>MINI HYDRO - (TOTAL ENERGY CONNECTED TO THE NATIONAL GRID)</b>					
DICK OYA	0.960	MAY. 1996	WEE OYA	6.000	APR. 2005
SEETHA ELIYA	0.072	MAR. 1996	RADELLA	0.200	AUG. 2005
RAKWANA GANGA	0.760	JAN. 1998	KUMBURUTENIWELA	2.800	SEP. 2005
KOLONNE	0.780	FEB. 1999	ASSUPINI ELLA	4.000	OCT. 2005
WEDDEMULLA	0.200	JUN. 1999	KALUPAHANA	0.800	DEC. 2005
ELLAPITA ELLA	0.550	MAY. 1999	UPPER KORAWAKA	1.500	DEC. 2005
CAROLINA 1	2.500	JUN. 1999	COOLBawan	0.750	FEB. 2006
DELGODA	2.650	DEC. 1999	HENFOLD	2.600	FEB. 2006
MANGAL OYA	1.284	JAN. 2000	DUNSINANE	2.700	MAR. 2006
GLASSAUGH	2.526	MAR. 2000	DELTA	1.600	APR. 2006
MINUWANELLA	0.640	APR. 2001	GOMALA OYA	0.800	JUN. 2006
KABARAGALA	1.500	APR. 2001	KUDAH OYA	2.000	JUN. 2006
BAMBARABOTUWA OYA	3.200	JUN. 2001	LABUWEWA	2.000	JUN. 2006
GALATHA OYA	1.200	JUN. 2001	KOLAPATHANA	1.100	OCT. 2006
HAPUGASTENNE 1	4.602	AUG. 2001	NILAMBE OYA	0.747	SEP. 2006
BELIHUL OYA	2.500	MAY. 2002	GURUGODA OYA	4.480	SEP. 2006
CAROLINA 2	1.300	JUNE. 2002	GURULUWANA	2.000	NOV. 2006
NIRIELLA	3.000	AUG. 2002	FOREST HILL	0.300	DEC. 2006
HAPUGASTENNE 2	2.301	SEP. 2002	BATATOTA	2.600	FEB. 2007
DEIYANWALA	1.500	OCT. 2002	KEHELGAMU OYA	3.000	MAR. 2007
HULU GANGA 1 & 2	6.500	MAY. 2003	KOTANAKANDA	0.150	MAR. 2007
RITIGAHA OYA 2	0.800	DEC. 2003	LOWER NELUWA	1.450	MAY. 2007
SANQUHAR	1.600	DEC. 2003	BARCAPLE	2.000	FEB. 2008
KARAWILA GANGA	0.750	JAN. 2004	KADAWALA I	4.850	MAR. 2008
BRUNSWIC	0.600	MAR. 2004	BLACKWATER	1.650	APR. 2008
SITHAGALA	0.800	APR. 2004	KOSWATTA GANGA	2.000	APR. 2008
WAY GANGA	8.925	MAY 2004	KADAWALA II	1.320	MAY. 2008
ALUPOLA	2.522	JUN. 2004	LOGGAL OYA	4.000	MAY. 2008
RATH GANGA	3.000	JUL. 2004	MANELWALA	2.400	JUN. 2008
WARANAGALA	9.900	JULY 2004	SOMERSET	0.800	SEP. 2008
NAKKAWITA	1.008	AUG. 2004	SHEEN	0.560	OCT. 2008
GAMPOLA WALAKADA	4.206	SEP. 2004	PALMERSTON	0.600	OCT. 2008
MIYANAWITA OYA	0.600	NOV. 2004	GIDDAWA	2.000	OCT. 2008
ATABAGE OYA	2.200	NOV. 2004	MANGAL GANGA	9.928	DEC. 2008
BATALGALA	0.100	NOV. 2004	SORANATHOTA	2.500	DEC. 2008
HEMINGFORD	0.180	JAN. 2005	LOWER ATABAGE	0.450	JAN. 2009
KOTAPOLA	0.600	FEB. 2005	HALATHURA GANGA	1.300	MAR. 2009

## Sales And Generation Data Book 2016

	CAPACITY	DATE OF		CAPACITY	DATE OF	
	IN MW	COMMISSIONING		IN MW	COMMISSIONING	
NUGEDOLA	0.500	APR. 2009	KADURUGALDORA	1.200	OCT. 2013	
BADULU OYA	5.800	AUG. 2009	WERAPITIYA	2.000	NOV. 2013	
PATHAHA OYA	1.500	JULY 2009	MADUGETA	2.500	NOV. 2013	
AMANAWALA	1.000	AUG. 2009	MALPEL	0.012	NOV. 2013	
ADAVIKANDA	6.500	SEP. 2009	DUN SINANE COTTAGE	0.900	NOV. 2013	
BOGANDANA	5.000	OCT. 2009	MILE OYA	1.200	DEC. 2013	
GANGAWERALIYA	0.300	DEC. 2009	DADURU OYA 2	2.000	DEC. 2013	
WATAKELLE	1.500	JAN. 2010	MUL OYA	3.000	DEC. 2013	
GANTHUNA UDAGAMA	1.200	MAR. 2010	STELLENBERG	1.000	FEB, 2014	
AGGRA OYA	1.500	JUN. 2010	DEVITURU	1.200	FEB, 2014	
DENAWAK GANGA -KDU	1.400	JAN. 2011	BULATHWATHTHA	3.800	FEB, 2014	
MADURU OYA	5.000	JUN. 2011	RANMUDU OYA	0.500	FEB, 2014	
LAYMASTOTA	1.300	JUN. 2011	MONARAELA MHP	1.800	MAY, 2014	
KALUPAHANA OYA	2.500	NOV. 2011	LOWER KOTMALE OYA MHP	4.300	JUN, 2014	
BOWHILL (Kadiyanlena)	1.000	NOV. 2011	GAMMADUWA MHP	0.900	JUL, 2014	
KIRKOSWALD	4.000	DEC. 2011	RITIGAHA OYA MHP-I	0.400	JUL, 2014	
KIRIWAN ELIYA	4.650	DEC. 2011	ROSS ESTATE MHP	4.550	AUG, 2014	
WATAWALA B	0.440	JAN. 2012	MAA OYA MHP	2.000	AUG, 2014	
DENAWAK GANGA	7.200	FEB, 2012	MAHA OYA MHP	3.000	AUG, 2014	
WALTRIM	2.000	FEB, 2012	BOWHILL MHP	0.600	DEC. 2014	
BRANFORD	2.500	APR, 2012	KUDAWA LUNUGALAHENA	0.045	DEC. 2014	
UPPER RITIGALA OYA	0.640	APR, 2012	OWALA	2.800	MAR,2015	
KOLADENIYA	1.200	APR, 2012	NAYA GANGA	3.000	MAR,2015	
UPPER MAGAL GANGA	2.400	APR, 2012	RIDEEPANA	1.750	MAY,2015	
KOKAWITA	1.000	JUN, 2012	THEBUWANA	1.000	JUN,2015	
UPPER HAL OYA	0.800	JUN, 2012	MADURU OYA III	0.600	JUL,2015	
KALUGALA PITAWALA	0.800	AUG, 2012	DEMODARA	1.000	AUG,2015	
BAMBARABOTUWA OYA 3	4.000	AUG, 2012	LOWER ATABAGE OYA II	1.250	AUG,2015	
NADURANA OYA	0.350	AUG, 2012	KEHELWATTA	1.000	AUG,2015	
KADURUWAN DOLA	0.021	SEP, 2012	THEBERTON	1.300	SEP,2015	
BARCAPLE II	4.000	SEP, 2012	RANMUDU OYA	0.550	NOV,2015	
BOPEKANDA	0.350	SEP, 2012	ANDARADENIYA	0.800	NOV,2015	
FALCON VALLY	2.400	NOV, 2012	JANNET VALLEY	0.950	NOV,2015	
INDURANA	0.060	DEC, 2012	GAWARAGIRIYA	0.990	JAN. 2016	
PUNAGALA	3.000	DEC, 2012	SAMANALAWEWA	1.200	FEB. 2016	
RAKWANA GANGA	1.000	FEB. 2013	UPPER LEMASTOTA	1.000	FEB. 2016	
GREEN ENERGY	0.250	MAR. 2013	KURUNDU OYA ELLA	4.650	MAR. 2016	
WEMBIYAGODA	1.300	MAR. 2013	MASKELI OYA	2.000	May-16	
PATHANAHENAGAMA	1.800	APR. 2013	HITTARAGEWELA	0.460	JUN. 2016	
WELLAWAYA	1.200	APR. 2013	GINIGATHHENA THINIYAGALA	0.800	JUN. 2016	
LENADORA	1.400	MAY. 2013	DOLEKANDA	0.550	JUN. 2016	
MULGAMA	2.800	MAY. 2013	GOMALE OYA	1.400	AGU. 2016	
RAJAMMANA	6.000	JUN. 2013	MAWANANA	4.300	AGU. 2016	
KANDADOLA	0.180	JUN. 2013	ETHMALA ELLA	2.000	SEP. 2016	
WAVERLY	1.200	JUN. 2013	UPPER WALTRIM	2.600	OCT. 2016	

# Sales And Generation Data Book 2016

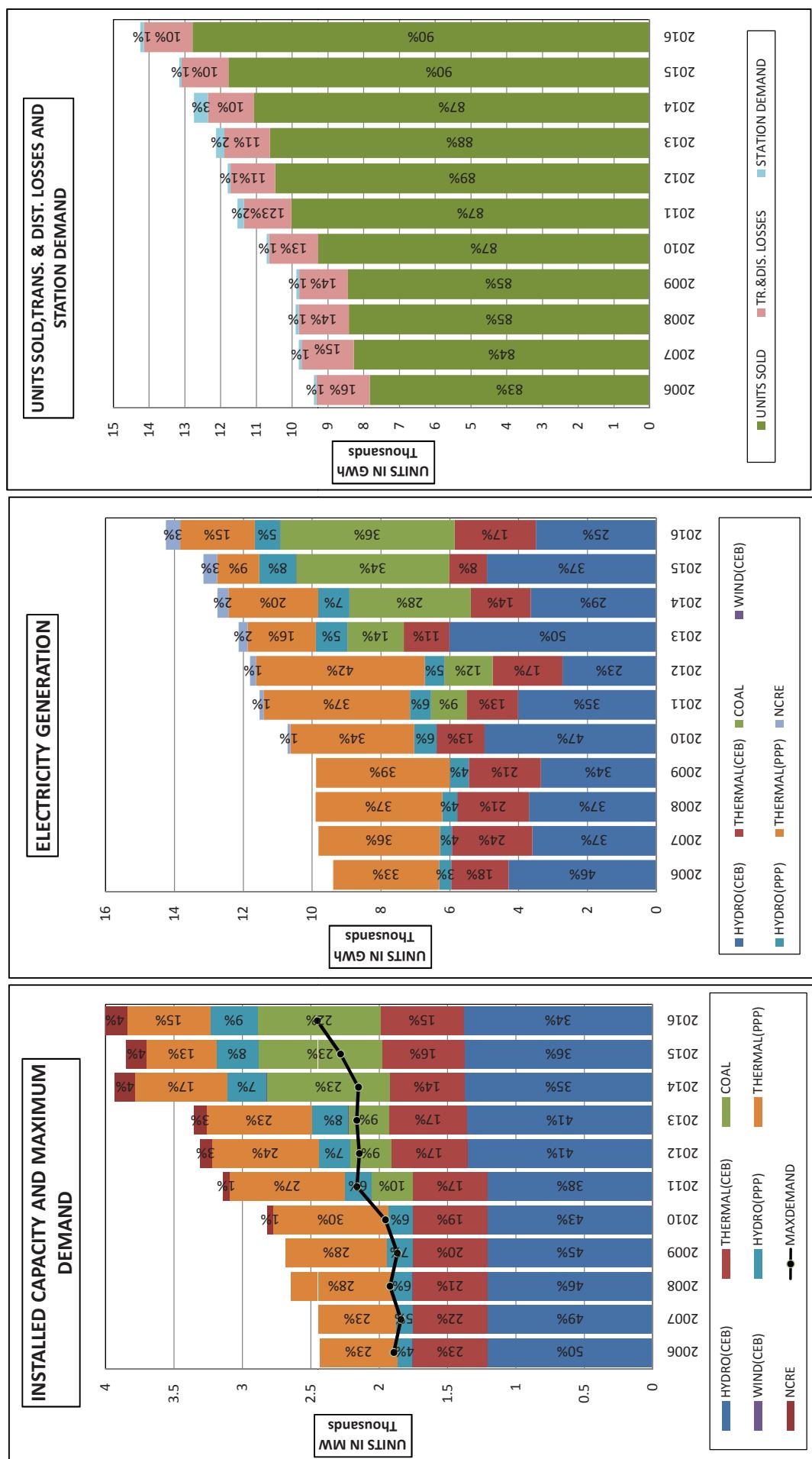
CAPACITY		DATE OF		CAPACITY		DATE OF	
	IN MW		COMMISSIONING		IN MW		COMMISSIONING
BAMBATUWA OYA	3.000	JUL. 2013	URUBOKKA		1.000	OCT. 2016	
BAHARANDAH	0.360	JUL. 2013	EBBAWALA		4.000	NOV. 2016	
GAMPOLA	1.000	OCT. 2013	HULKIRIDOLA		0.750	NOV. 2016	
GONAGAMUWA	0.750	OCT. 2013	DAMBULU OYA		3.250	DEC. 2016	
<b>Total Mini Hydro</b>	<b>342.159</b>						
<b>WIND POWER</b>				<b>DENDRO POWER</b>			
MAMPURY I	10.000	MAY, 2010	KOTTAMURICHCHANA		0.500	SEP, 2011	
SEGUWANTHIVU	10.000	MAY, 2010	EMBILIPITIYA		1.500	FEB, 2013	
VIDATAMUNAI	10.000	JULY, 2010	BATHALAYAYA		5.000	MAY, 2014	
WILLPITA	0.850	OCT. 2010	BATUGAMMANA		0.020	AUG, 2015	
NIRMALAPURA	10.000	OCT. 2011	LOLUWAGODA		4.000	OCT, 2016	
AMBEWELA	3.000	AUG, 2012					
MADURANKULIYA	10.000	AUG, 2012	<b>Total Dendro</b>	<b>11.020</b>			
UPPUDALUWA	10.000	AUG, 2012					
KALPITIYA	9.800	SEP, 2012	<b>BIOMASS</b>				
ERUMBUKKUDAL	4.800	JUN, 2013	BADALGAMA		1.000	JUL, 2005	
MAMPURY II	10.000	FEB, 2014	TOKYO		10.000	DEC, 2008	
MAMPURY III	10.000	MAY, 2014	NINTHAUR		2.000	FEB, 2014	
PULOPPALAI	10.000	DEC, 2014	DIKKANDA BIO GASS		0.080	SEP, 2015	
VALLIMUNAI	10.000	DEC, 2014	<b>Total Biomass</b>	<b>13.080</b>			
MUSALPETTI	10.000	JAN, 2015					
<b>Total Wind</b>	<b>128.450</b>						
<b>SOLAR POWER</b>							
GNNORUWA - 2	0.500	APR. 2011					
TIRAPPANE	0.123	JUL. 2011					
GNNORUWA - 1	0.737	AUG. 2011					
SAGA (BARUTHANKANDA)	10.000	OCT. 2016					
SOLAR ONE CEYLON POWER	10.000	DEC. 2016					
<b>Total Solar</b>	<b>21.360</b>						
<b>Total NCRE</b>	<b>173.910</b>			<b>Total (Mini Hydro + NCRE)</b>	<b>516.069</b>		
<b>PRIVATE POWER PRODUCERS - THERMAL</b>							
CAPACITY		DATE OF					
	IN MW		COMMISSIONING				
ASIA POWER	51.000	JUNE 1998					
AES - C.Cy. Kelanitissa	163.150	FEB./ OCT. 2003					
WEST COAST- Kera.pitiya	270.000	SEP. 2008/MAY 2010					
NORTHEN POWER	27.000	APR. 2009					
ACE EMBILIPITIYA	100.000	APR. 2016 (EXTEND)					
<b>Total PPP Thermal</b>	<b>611.150</b>						
<b>Total (Hydro + Thermal + NCRE)</b>				<b>1,127.219</b>		<b>As at Dec. 31, 2016</b>	



## SUMMARY STATISTICS OF GENERATION - 2016

DESCRIPTION	UNIT	2014	2015	2016	% INCREASE 2014/15	% INCREASE 2015/16
NO. OF POWER STATIONS (TO NATIONAL GRID)	NO.	199	210	232	5.53%	10.48%
C.E.B. - HYDRO	"	17	17	17	0.00%	0.00%
- THERMAL	"	6	7	7	16.67%	0.00%
- COAL	"	1	1	1	0.00%	0.00%
- WIND	"	1	1	1	0.00%	0.00%
PRIVATE- HYDRO - SMALL+WIND+SOLAR+BIO MASS	"	168	180	201	7.14%	11.67%
- THERMAL	"	6	4	5	-33.33%	25.00%
INSTALLED CAPACITY (TO NATIONAL GRID)	MW	3,932.44	3,846.93	4,017.92	4.44%	-2.17%
C.E.B. - HYDRO	"	1,376.95	1,376.95	1,383.85	0.00%	0.50%
- THERMAL	"	544.0	604.0	604.0	0.00%	0.00%
- COAL	"	900	900	900	0.00%	0.00%
- WIND	"	3	3	3	0.00%	0.00%
PRIVATE- HYDRO - SMALL+WIND+SOLAR+BIO MASS	"	437.489	451.979	516.069	3.31%	14.18%
- THERMAL	"	671	511	611	-23.85%	19.57%
GROSS GENERATION (TO NATIONAL GRID)	GWh	12,423.113	13,158.614	14,249.484	5.92%	8.29%
C.E.B. - HYDRO	"	3,649.721	4,923.987	3,498.724	34.91%	-28.95%
- THERMAL + SMALL DIESEL GEN.	"	1,744.151	1,085.333	2,360.207	-37.77%	117.46%
- COAL	"	3,202.127	4,457.176	5,066.885	39.19%	13.68%
- WIND	"	2,128	1,068	2,137	-49.81%	10.05%
PRIVATE- HYDRO - SMALL	"	1,215.361	1,466.037	1,157.814	20.63%	-21.02%
- THERMAL	"	2,609.625	1,225.012	2,163.718	-53.06%	76.63%
MAXIMUM DEMAND (TO NATIONAL GRID)	MW	2,151.7	2,283.4	2,452.9	6.12%	7.42%
ENERGY USED AT POWER STATIONS	GWh	388.768	68.620	101.038	-82.35%	47.24%
C.E.B. - HYDRO	"	17.422	19.579	17.604	12.38%	-10.09%
- THERMAL	"	48.547	34.901	63.128	-28.11%	80.87%
- COAL	"	322.786	14.125	20.289	-95.62%	43.64%
- WIND	"	0.012	0.015	0.018	21.54%	19.70%
NET GENERATION (FROM NATIONAL GRID)	"	12,034.345	13,089.994	14,148.446	8.77%	8.09%
ENERGY LOST IN TRANSMISSION & DISTRIBUTION	"	1,294.060	1,303.719	1,363.157	0.75%	4.56%
SYSTEM LOAD FACTOR (Calculated on Net Generation)	%	65.56	65.44	65.67	-0.18%	0.35%
M.Lit.	M.Rs.	465.761	274.112	605.590	-41.15%	120.93%
FUEL USED FOR THERMAL GENERATION - C.E.B.	M.kg	47,049.100	23,073.735	73,429.835	-50.96%	218.24%
COST OF FUEL FOR THERMAL GENERATION -C.E.B.	M.Rs.	1,363.586	1,880.000	2,004.021	37.87%	6.60%
COAL USED FOR GENERATION C.E.B.	M.Rs.	19,110.970	23,017.702	23,384.923	20.44%	1.60%
AVERAGE FUEL COST PER THERMAL - OIL UNIT - C.E.B.	Rs./kwh	26.98	21.26	31.11	-21.19%	46.34%
AVERAGE COST PER COAL UNIT - C.E.B.	Rs./kwh	5.97	5.16	4.62	-13.47%	-10.63%
AVE. COST PER THERMAL (OIL + COAL) UNIT - C.E.B.	Rs./kwh	13.38	8.32	13.04	-37.83%	56.75%
HYDRO RESERVOIR CAPACITY (C.E.B)	GWh	1,259	1,259	1,259	0.00%	0.00%
SYSTEM LOSSES TO NET GENERATION	%	10.47	9.96	9.63	-4.89%	-3.31%

## INSTALLED CAPACITY , ELECTRICITY GENERATION & UNITS SOLD - 2006 - 2016



**DATA ON POWER STATIONS - CEB - 2015**  
**THERMAL & WIND**

	UNIT	WIND H <sup>t</sup> total	THERMAL COMPLEX						Coal
			K.P.S. GAS	New GT.	K.P.S. Ccy.	SP.P.S.	SP.P.S. Ext.	Uthuru Janani	
Installed Capacity	Mw	3	80	115	165	80	80	24	60
Installed Capacity of each unit (Units x Capacity)	Mw	5X0.6	4X20	1X115	1X110 + 1x55	4X20	8X10	8X3	4X15.681 3x300
Maximum Demand	Mw	1.6	59.0	115.0	163.0	66.0	72.0	23.5	737.0
Gross Generation	GWh	1.07	1.06	24.01	659.80	127.72	166.69	87.94	18.12
Units used at Power stations	GWh	0.015	1.198	0.642	1.6.044	5.368	7.850	2.961	0.837
Power Staion used as a percentage of Gen:	%	1.39	113.18	2.67	2.43	4.20	4.71	3.37	4.62
Net Generation	GWh	1.05	-0.14	23.37	643.76	122.35	158.84	84.98	17.28
Plant Factor	%	4.06	0.15	2.38	45.65	18.22	23.79	41.83	3.45
									56.53

**DATA ON POWER STATIONS - CEB - 2015**  
**THERMAL & WIND**

	UNIT	WIND H'tota	THERMAL COMPLEX						Barge	Coal
			K.P.S. GAS	New GT.	K.P.S. Ccy.	SP.P.S.	SP.P.S. Ext.	Uthuru Janani		
Installed Capacity	MW	3	80	115	165	80	80	24	60	900
Installed Capacity of each unit (Units x Capacity)	MW	5X0.6	4X20	1X115	1X110 + 1x55	4X20	8X10	8X3	4X15.681	3x300
Maximum Demand	MW	1.6	59.0	115.0	163.0	66.0	72.0	23.5		737.0
Gross Generation	GWh	1.07	1.06	24.01	659.80	127.72	166.69	87.94	18.12	4,457.18
Units used at Power stations	GWh	0.015	1.198	0.642	16.044	5.368	7.850	2.961	0.837	14.125
Power Staion used as a percentage of Gen:	%	1.39	113.18	2.67	2.43	4.20	4.71	3.37	4.62	0.32
Net Generation	GWh	1.05	-0.14	23.37	643.76	122.35	158.84	84.98	17.28	4443.05
Plant Factor	%	4.06	0.15	2.38	45.65	18.22	23.79	41.83	3.45	56.53

## MONTHLY ELECTRICITY GENERATION BY SOURCE &amp; SECTORS - 2016

MONTH	HYDRO	C.E.B.			PRIVATE POWER PURCHASE						GRAND TOTAL	
		OIL	COAL	TOTAL	WIND	TOTAL CEB	Mini HYDRO	WIND	SOLAR	DENDRO	BIOMASS	
JANUARY	417.065	78.992	395.132	474.124	0.079	891.268	65.964	18.770	0.168	3.102	2.795	167.872
FEBRUARY	337.289	136.609	342.778	479.387	0.084	816.760	35.929	12.542	0.143	2.803	2.801	221.645
MARCH	297.293	277.334	404.873	682.206	0.092	979.592	23.204	9.679	0.165	3.446	2.401	206.258
APRIL	234.423	240.323	399.501	639.825	0.057	874.304	39.548	9.446	0.153	3.677	3.159	224.580
MAY	347.532	163.566	376.310	539.876	0.177	887.585	118.497	34.325	0.130	3.682	2.955	128.553
JUNE	455.714	148.706	389.826	538.532	0.289	994.535	111.268	54.796	0.152	3.573	2.652	18.143
JULY	334.206	170.720	512.544	683.264	0.284	1,017.753	67.038	47.229	0.167	2.688	2.372	81.959
AUGUST	240.596	142.653	566.584	709.236	0.306	950.139	60.645	47.075	0.135	3.789	3.089	184.210
SEPTEMBER	173.697	218.540	539.239	757.780	0.422	931.899	45.819	50.190	0.144	3.618	3.011	169.532
OCTOBER	215.114	264.489	380.778	645.267	0.266	860.646	44.996	32.112	0.268	3.599	1.078	284.659
NOVEMBER	237.869	256.560	359.922	616.482	0.022	854.372	88.383	8.868	0.994	2.675	1.604	203.283
DECEMBER	207.925	261.714	399.400	661.113	0.060	869.099	37.552	17.692	1.673	4.252	3.134	273.025
<b>TOTAL</b>	<b>3,498.724</b>	<b>2,360.207</b>	<b>5,066.885</b>	<b>7,427.092</b>	<b>2.137</b>	<b>10,927.952</b>	<b>738.843</b>	<b>342.724</b>	<b>4.291</b>	<b>40.905</b>	<b>31.051</b>	<b>2,163.718</b>
												<b>3,321.532</b>
												<b>14,249.484</b>

## Sales And Generation Data Book 2016

### GROSS GENERATION, STATION CONSUMPTION & NET GENERATION - 2016

MONTH	GROSS GENERATION						STATION CONSUMPTION						NET GENERATION			TOTAL NET GEN.				
	HYDRO	TRM-OIL	TRM-COAL	WIND	TOTAL	HYDRO*	PRIVATE	HYDRO	TRM-COAL	WIND	TOTAL	HYDRO	TRM-OIL	TRM-COAL	WIND	TOTAL				
JAN.	417,065	78,992	395,132	0.079	891,268	90,800	167,872	258,672	1,149,940	1,569	3,241	1,263	0.002	6,075	415,496	75,751	393,869	0.077	885,193	1,143,865
FEB.	337,289	136,609	342,778	0.084	816,760	54,218	221,645	275,863	1,092,623	1,453	4,042	4,901	0.001	10,398	335,836	132,567	337,877	0.083	806,362	1,082,225
MAR.	297,293	277,334	404,873	0.092	979,592	38,895	206,258	245,152	1,224,744	1,510	6,496	2,435	0.002	10,443	295,783	270,837	402,437	0.091	969,149	1,214,301
APR.	234,423	240,323	399,501	0.057	874,304	55,983	224,580	280,563	1,154,867	1,435	6,637	2,458	0.001	10,531	232,988	233,687	397,043	0.055	863,773	1,144,336
MAY	347,532	163,566	376,310	0.177	887,585	159,590	128,553	288,143	1,175,727	1,556	5,036	0,971	0.001	7,563	345,977	158,531	375,339	0.176	880,021	1,163,164
JUN.	455,714	148,706	389,826	0.289	994,535	172,441	18,143	190,583	1,185,119	1,525	4,945	2,228	0.001	8,698	454,190	143,762	387,598	0.287	985,837	1,176,420
JUL.	334,206	170,720	512,544	0.284	1,017,753	119,494	81,959	201,453	1,219,206	1,558	5,202	1,284	0.001	8,045	332,648	165,518	511,260	0.282	1,009,708	1,211,161
AUG.	240,596	142,653	566,584	0.306	950,139	114,732	184,210	298,942	1,249,082	1,542	4,418	0,024	0.001	5,985	239,054	138,235	566,560	0.306	944,154	1,243,097
SEP.	173,697	218,540	539,239	0.422	931,899	102,782	169,532	272,314	1,204,213	1,361	5,050	0,634	0.001	7,046	172,336	213,490	538,606	0.420	924,852	1,197,167
OCT.	215,114	264,489	380,778	0.266	860,646	82,054	284,659	366,712	1,227,358	1,458	5,668	1,612	0.002	8,740	213,656	258,821	379,166	0.264	851,906	1,213,618
NOV.	237,869	256,560	359,922	0.022	854,372	102,523	203,283	305,806	1,160,178	1,280	5,820	1,836	0.002	8,938	236,589	250,740	358,086	0.020	845,434	1,151,241
DEC.	207,925	261,714	399,400	0.060	869,099	64,302	273,025	337,327	1,206,426	1,357	6,573	0,643	0.002	8,575	206,568	255,141	398,757	0.058	860,524	1,197,851
<b>TOTAL</b>	<b>3,498,724</b>	<b>2,360,207</b>	<b>5,066,885</b>	<b>2,137</b>	<b>10,927,952</b>	<b>1,157,814</b>	<b>2,163,718</b>	<b>3,321,532</b>	<b>14,249,4837</b>	<b>17,604</b>	<b>63,128</b>	<b>20,289</b>	<b>0.018</b>	<b>101,038</b>	<b>3,481,120</b>	<b>2,297,079</b>	<b>5,046,596</b>	<b>2,119</b>	<b>10,826,914</b>	<b>14,148,446</b>

**MONTHLY GROSS GENERATION BY POWER STATIONS - 2016**  
**HYDRO - C.E.B.**

MONTH	LAXAPANA COMPLEX					MAHAWELI COMPLEX					SAMANALA COMPLEX					HYDRO				
	CAN.P.S	W.P.S.	O.L.P.S	N.L.P.S	P.P.S.	Total	UKU. P.S.	B.P.S.	V.P.S.	KOT. P.S.	RD.P.S.	RT.P.S.	NB. P.S.	Total	SW.P.S.	KUKULE I.P.S.	UD. P.S.	Total	TOTAL	
60 MW	50 MW	53.8 MW	116 MW	75 MW	352.8 MW	96.119	12.915	4.789	100.647	24.621	21.180	66.322	30.494	0.973	261.941	38.177	13.766	4.202	2.861	59.005
JAN.	10.816	7.384	18.456	34.095	25.368	131.055	13.652	2.376	62.484	10.844	28.450	32.482	15.254	0.215	165.757	29.920	6.642	2.000	1.915	40.477
FEB.	14.615	11.846	27.073	44.254	33.268	129.100	9.178	2.289	49.468	8.764	15.610	18.661	8.000	0.160	112.129	49.354	5.326	0.860	0.523	56.064
MAR.	17.671	7.378	17.718	54.217	32.116	94.022	4.676	0.754	34.096	10.067	1.580	23.134	9.132	0.296	83.735	35.204	13.325	5.950	2.188	56.667
APR.	11.362	6.820	16.620	36.570	22.649	104.349	9.974	6.500	37.929	45.542	29.130	30.815	14.766	0.297	174.953	22.215	37.479	5.678	2.859	68.231
MAY	4.680	8.067	26.724	33.369	31.509	156.049	20.532	4.496	70.644	32.026	41.540	39.323	16.057	0.907	225.525	33.369	31.969	6.095	2.708	74.140
JUN.	12.071	13.642	37.304	46.906	46.126	116.182	21.928	4.743	44.186	26.253	39.090	33.234	14.328	0.274	184.036	13.535	12.725	5.703	2.025	33.988
JUL.	12.542	7.742	22.256	42.625	31.017	65.288	15.303	4.088	42.984	22.063	30.200	23.401	10.439	0.118	148.596	13.438	11.130	1.674	0.470	26.713
AUG.	6.021	2.979	13.009	25.056	18.223	69.721	10.067	3.877	33.540	18.956	13.470	7.573	3.288	0.040	90.811	2.940	9.151	1.075	0.000	13.166
SEP.	6.104	4.838	15.660	23.984	19.135	92.794	11.088	1.198	48.832	10.894	18.190	11.145	4.598	0.132	106.076	2.490	10.383	3.370	0.000	16.243
OCT.	9.704	6.439	18.181	33.331	25.139	73.945	17.266	4.164	38.411	17.769	19.000	18.406	8.314	0.757	124.087	1.103	36.185	2.548	0.000	39.837
NOV.	7.050	4.569	15.272	25.787	21.267	74.394	11.551	3.135	26.250	7.008	22.760	19.210	8.015	0.142	98.071	18.780	14.054	2.627	0.000	35.461
DEC.	10.098	2.981	8.972	32.421	19.922	158.130	42.409	589.471	234.807	280.200	323.706	142.683	4.310	1,775.716	260.525	202.136	41.782	15.549	519.992	
<b>TOTAL</b>	<b>122.734</b>	<b>84.685</b>	<b>237.244</b>	<b>432.616</b>	<b>325.739</b>	<b>1,203.017</b>														<b>3,498.724</b>

**MONTHLY GROSS GENERATION BY POWER STATIONS - 2016****Thermal Oil - C.E.B.**

Month	KPS-Small GT 80MW	KPS - GT 7 115MW	KPS - GT8 (C.Cy) - 165MW			SAPU.P.S.			SAPU.P.S.- Ext.			Barge 60 MW			UTHURU JANANI 24MW			THERMAL Oil Total 604 MW		
			80 MW			80 MW			LAD LHF TOTAL			LAD Diesel FO TOTAL			FO TOTAL			Diesel FO TOTAL		
			LAD	NAPHTHA	TOTAL	LAD	LHF	TOTAL	LAD	LHF	TOTAL	Diesel	FO	TOTAL	Diesel	FO	TOTAL	604 MW	604 MW	604 MW
JAN.	0.097	2.067	0.000	0.000	0.000	1.843	16.571	18.414	1.912	31.206	33.118	0.000	20.368	20.368	0.000	4.928	4.927730	78.992	78.992	
FEB.	1.782	21.389	0.000	0.000	0.000	1.027	24.669	25.696	0.290	39.139	39.429	0.000	40.557	40.557	0.000	7.757	7.757250	136.609	136.609	
MAR.	6.377	56.625	3.338	70.481	73.819	0.467	35.977	36.444	0.183	49.380	49.564	0.000	42.911	42.911	0.000	11.595	11.595300	277.334	277.334	
APR.	1.710	34.558	0.054	97.178	97.232	0.301	33.030	33.331	0.405	44.569	44.973	0.000	15.921	15.921	0.000	12.598	12.597900	240.323	240.323	
MAY	1.179	9.980	31.288	33.888	65.176	1.201	16.425	17.626	1.354	31.001	32.355	0.000	29.875	29.875	0.000	7.376	7.375700	163.566	163.566	
JUN.	0.149	0.230	31.200	42.808	74.008	1.129	10.169	11.298	1.185	32.491	33.676	0.000	25.600	25.600	0.000	3.746	3.746200	148.706	148.706	
JUL.	0.000	5.031	82.242	87.273	0.883	12.605	13.488	1.045	31.323	32.367	0.000	31.696	31.696	0.000	5.896	5.895900	170.720	170.720		
AUG.	0.004	0.000	1.606	18.461	20.067	1.340	27.538	28.878	0.416	42.477	42.893	0.000	40.106	40.106	0.000	10.705	10.704600	142.653	142.653	
SEP.	0.183	17.567	12.649	86.942	99.591	1.447	14.212	15.659	0.806	40.829	41.635	0.000	36.767	36.767	0.000	7.139	7.139400	218.540	218.540	
OCT.	10.921	43.757	1.052	81.640	82.692	0.905	33.388	34.293	0.215	43.368	43.582	0.000	36.674	36.674	0.000	12.570	12.569500	264.489	264.489	
NOV.	9.268	56.656	8.893	78.901	87.794	0.562	40.265	40.827	0.134	42.766	42.900	0.000	9.937	9.937	0.000	9.177	9.177000	256.560	256.560	
DEC.	13.063	20.925	33.268	76.630	109.898	1.256	31.955	33.211	0.638	38.535	39.173	0.000	37.345	37.345	0.000	8.098	8.098200	261.714	261.714	
<b>TOTAL</b>	<b>44.733</b>	<b>263.753</b>	<b>128.379</b>	<b>669.171</b>	<b>797.550</b>	<b>12.361</b>	<b>296.804</b>	<b>309.165</b>	<b>8.582</b>	<b>467.084</b>	<b>475.666</b>	<b>0.000</b>	<b>367.756</b>	<b>367.756</b>	<b>0.000</b>	<b>101.585</b>	<b>101.585</b>	<b>2,360.207</b>	<b>2,360.207</b>	

## MONTHLY GROSS GENERATION BY POWER STATIONS - 2016

## COAL &amp; WIND POWER - C.E.B

MONTH	Puttalam Coal I 300 MW			Puttalam Coal II 300 MW			Puttalam Coal III 300 MW			Puttalam Coal I, II & III 900 MW			Wind Power 03 MW
	LAD	Coal	Total	LAD	Coal	Total	LAD	Coal	Total	LAD	Coal	Total	
JAN.	0.000	0.000	0.000	0.095	195.713	195.807	0.001	199.324	199.325	0.095	395.037	395.132	0.079
FEB.	0.878	13.422	14.300	0.174	164.953	165.127	0.186	163.165	163.351	1.2375	341.5405	342.778	0.084
MAR.	0.561	61.187	61.748	0.304	167.724	168.028	0.180	174.917	175.097	1.045	403.8273	404.873	0.092
APR.	0.296	61.069	61.365	0.035	185.029	185.064	0.551	152.521	153.072	0.8826	398.6185	399.501	0.057
MAY	0.000	0.000	0.000	0.035	186.465	186.500	0.002	189.807	189.809	0.037	376.2726	376.310	0.177
JUN.	0.147	9.582	9.729	0.050	188.181	188.231	0.058	191.807	191.865	0.255	389.5706	389.826	0.289
JUL.	0.385	128.661	129.045	0.230	192.790	193.019	0.676	189.804	190.480	1.290	511.2539	512.544	0.284
AUG.	0.056	195.168	195.224	0.050	175.402	175.452	0.155	195.753	195.908	0.261	566.3231	566.584	0.306
SEP.	0.384	188.935	189.319	0.138	159.413	159.552	0.002	190.367	190.369	0.5241	538.7152	539.239	0.422
OCT.	0.001	83.296	83.297	0.154	159.060	159.215	0.468	137.798	138.267	0.6236	380.1541	380.778	0.266
NOV.	0.290	1.549	1.839	0.131	186.757	186.887	5.470	165.726	171.196	5.8909	354.0311	359.922	0.022
DEC.	0.000	0.000	0.000	0.200	197.594	197.794	0.001	201.605	201.606	0.201	399.199	399.400	0.060
<b>TOTAL</b>	<b>2.997</b>	<b>742.868</b>	<b>745.865</b>	<b>1.596</b>	<b>2,159.081</b>	<b>2,160.677</b>	<b>7.750</b>	<b>2,152.594</b>	<b>2,160.343</b>	<b>12.343</b>	<b>5,054.543</b>	<b>5,066.885</b>	<b>2.137</b>

# Sales And Generation Data Book 2016

ELECTRICITY GENERATION, COST & AVERAGE UNIT PRICE -  
OTHER NON CONVENTIONAL

NAME	Installed Capacity	JAN		FEB		MAR		APR		MAY		JUN	
		GWh	Rs Million										
1 Dick Oya	0.960	0.213	1.225	0.115	0.664	0.114	0.658	0.209	1.205	0.384	2.212	0.407	2.346
2 Seetha Eliya	0.072	0.011	0.062	0.005	0.026	0.003	0.016	0.000	0.000	0.000	0.000	0.000	0.000
3 RAKWANA Ganga - Zyrex	0.760	0.073	0.411	0.014	0.080	0.028	0.160	0.090	0.506	0.271	1.526	0.174	0.978
4 Kolonna	0.780	0.109	0.587	0.052	0.283	0.031	0.169	0.066	0.357	0.202	1.093	0.166	0.898
5 Weddumulla	0.200	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6 Ellapita Ella	0.550	0.040	0.218	0.009	0.048	0.004	0.023	0.001	0.004	0.098	0.529	0.193	1.043
7 Carolina MHP	2.500	0.400	2.162	0.236	1.273	0.223	1.206	0.264	1.423	1.328	7.173	1.747	9.433
8 Mandagal Oya MHP	1.284	0.094	0.498	0.002	0.009	0.000	0.000	0.112	0.594	0.491	2.608	0.674	3.577
9 Delgoda MHP	2.650	0.714	3.792	0.379	2.012	0.282	1.499	0.613	3.256	1.259	6.683	1.254	6.659
10 Glassaugh MHP	2.526	0.604	3.205	0.304	1.613	0.198	1.053	0.148	0.784	0.695	3.692	0.849	4.510
11 Minuwana Ella	0.640	0.082	1.252	0.038	0.630	0.034	0.565	0.100	1.138	0.247	1.292	0.317	1.657
12 Kabaragala MHP	1.500	0.579	8.827	0.165	2.755	0.102	1.705	0.068	1.146	0.347	5.293	0.000	0.000
13 Bambarabatu Oya MHP	3.200	0.529	8.062	0.225	3.772	0.193	3.224	0.480	8.029	0.000	0.000	0.000	0.000
14 Galatha Oya	1.200	0.188	2.865	0.024	0.401	0.008	0.128	0.042	0.695	0.282	4.294	0.311	4.745
15 Hapugastenna -I	4.602	0.765	11.660	0.077	1.290	0.048	0.801	0.291	4.872	2.479	37.774	2.066	31.485
16 Belihul Oya	2.500	0.878	13.377	0.383	6.412	0.242	4.059	0.559	9.357	0.288	4.386	0.438	6.680
17 Carolina -II (Watawala)	1.300	0.121	1.851	0.027	0.455	0.038	0.631	0.057	0.948	0.518	7.901	0.649	9.894
18 Niriella	3.000	0.441	6.715	0.181	3.030	0.010	0.160	0.210	3.517	0.734	11.185	0.800	12.185
19 Hapugastenna -II	2.301	0.807	12.299	0.580	9.702	0.468	7.830	1.203	20.142	1.626	24.776	1.657	25.248
20 Deiyanwala	1.500	0.120	1.826	0.032	0.529	0.015	0.243	0.035	0.586	0.250	3.815	0.463	7.063
21 Hulu Ganga - I & II	6.500	1.981	30.185	0.999	16.721	0.290	4.847	0.174	2.916	1.865	28.425	1.083	16.503
22 Ritigaha Oya -II	0.800	0.099	1.506	0.004	0.066	0.000	0.001	0.014	0.237	0.380	5.785	0.427	6.503
23 Sanquar	1.600	0.174	2.657	0.045	0.758	0.020	0.341	0.095	1.596	0.678	10.327	0.543	8.273
24 Karawila Ganga	0.750	0.060	0.918	0.038	0.639	0.037	0.620	0.081	1.352	0.401	6.109	0.360	5.489
25 Brunswick	0.600	0.040	0.606	0.034	0.574	0.004	0.062	0.039	0.650	0.172	2.627	0.220	3.347
26 Sithagala	0.800	0.236	3.594	0.098	1.643	0.077	1.287	0.233	3.900	0.326	4.961	0.313	4.770
27 Way Ganga	8.925	1.450	22.097	0.903	15.121	0.931	15.583	1.124	18.816	2.678	40.810	1.869	28.477
28 Alupola	2.522	0.484	7.375	0.248	4.145	0.112	1.870	0.468	7.834	1.414	21.544	1.311	19.981
29 Rathganga	3.000	0.520	7.932	0.279	4.667	0.271	4.529	0.616	10.311	1.389	21.168	1.373	20.927
30 Erathna (Waranagala)	9.900	1.319	20.096	0.509	8.523	0.710	11.881	1.320	22.098	5.714	87.079	5.514	84.031
31 Nakkawita	1.008	0.062	0.945	0.019	0.320	0.028	0.461	0.137	2.286	0.143	2.183	0.250	3.807
32 Gampola	4.206	0.873	13.306	0.400	6.694	0.315	5.269	0.831	13.914	1.997	30.433	2.035	31.018
33 Miyawawita	0.600	0.062	0.938	0.030	0.506	0.026	0.443	0.114	1.910	0.325	4.947	0.315	4.807
34 Atabage Oya MHP	2.200	0.411	6.263	0.149	2.486	0.104	1.745	0.189	3.172	0.693	10.560	0.579	8.821
35 Batagala	0.100	0.007	0.103	0.000	0.000	0.000	0.000	0.004	0.000	0.000	0.060	0.019	0.295
36 Hemingford	0.180	0.017	0.260	0.004	0.068	0.026	0.430	0.091	1.528	0.094	1.437	0.075	1.141
37 Kotapola (Kiruwana Oya)	0.600	0.103	1.576	0.064	1.066	0.025	0.412	0.103	1.730	0.292	4.454	0.141	2.148
38 Wee_Oya	6.000	0.791	12.050	0.276	4.613	0.316	5.285	0.653	10.933	1.571	23.942	2.598	39.595
39 Radella	0.200	0.019	0.287	0.018	0.300	0.009	0.144	0.004	0.060	0.042	0.636	0.089	1.352
40 Kumburuteniwela	2.800	0.802	12.216	0.205	3.431	0.091	1.518	0.607	10.153	1.305	19.894	0.345	5.254
41 Assupiniella	4.000	0.896	13.652	0.330	5.524	0.213	3.569	0.280	4.680	0.525	8.006	0.000	0.000
42 Kalupahana	0.800	0.043	0.653	0.001	0.009	0.000	0.005	0.007	0.125	0.372	5.670	0.372	5.676
43 Upper Korawaka	1.500	0.095	1.441	0.025	0.423	0.018	0.306	0.036	0.605	0.438	6.678	0.594	9.059
44 Coolbawn	0.750	0.059	0.899	0.016	0.265	0.017	0.281	0.027	0.452	0.299	4.561	0.385	5.872
45 Henford (Agra Oya)	2.600	0.600	9.142	0.294	4.918	0.196	3.287	0.339	5.671	0.582	8.873	0.618	9.416
46 Dunsinane MHP	2.700	0.551	8.402	0.277	4.644	0.213	3.558	0.178	2.972	1.041	15.858	1.064	16.209
47 Delta MHP	1.600	0.385	5.868	0.106	1.780	0.051	0.856	0.117	1.956	0.547	8.339	0.636	9.695
48 Gomala Oya MHP	0.800	0.103	1.565	0.027	0.444	0.104	1.746	0.424	7.094	0.505	7.702	0.440	6.710
49 Kudah Oya MHP	2.000	0.305	4.644	0.077	1.295	0.075	1.264	0.095	1.583	0.401	6.117	0.683	10.413
50 Labuwewa	2.000	0.193	2.946	0.081	1.348	0.106	1.767	0.283	4.730	0.697	10.617	0.411	6.268
51 Kalapathana MHP	1.100	0.052	0.799	0.031	0.519	0.007	0.121	0.028	0.470	0.308	4.691	0.264	4.024
52 Nilambe Oya MHP	0.747	0.087	1.321	0.047	0.788	0.024	0.395	0.034	0.565	0.096	1.458	0.068	1.030
53 Gurugoda Oya MHP	4.480	0.622	9.486	0.187	3.123	0.105	1.752	0.381	6.370	1.460	22.255	1.520	23.165
54 Guruluwana MHP	2.000	0.059	0.894	0.134	2.248	0.141	2.368	0.321	5.380	1.140	17.372	0.719	10.955
55 Forest Hill	0.300	0.037	0.565	0.002	0.032	0.004	0.059	0.012	0.200	0.116	1.770	0.096	1.469
56 Batatota	2.600	0.313	4.769	0.172	2.874	0.241	4.027	0.660	11.049	1.516	23.111	1.370	20.883
57 Kehelgamuoya	3.000	0.241	3.671	0.133	2.229	0.090	1.504	0.151	2.520	1.186	18.067	1.320	20.116
58 Kotankanda	0.150	0.037	0.558	0.008	0.139	0.003	0.055	0.014	0.235	0.062	0.945	0.072	1.098
59 Lower Neluwa	1.450	0.200	3.041	0.177	2.963	0.147	2.464	0.510	8.545	0.735	11.196	0.676	10.305
60 Barecaple	2.000	0.171	2.612	0.104	1.736	0.086	1.435	0.175	2.929	0.952	14.511	1.121	17.091
61 Kadawala MHP I	4.850	0.382	5.815	0.136	2.271	0.059	0.981	0.165	2.760	1.677	25.561	2.288	34.870
62 Black Water	1.650	0.153	2.328	0.067	1.120	0.065	1.093	0.078	1.300	0.498	7.591	0.674	10.277
63 Koswatta ganga	2.000	0.360	5.479	0.178	2.974	0.123	2.059	0.341	5.714	0.593	9.035	0.532	8.104
64 Kadawala MHP II	1.320	0.159	2.422	0.086	1.435	0.063	1.058	0.093	1.560	0.428	6.525	0.571	8.703
65 Loggal Oya	4.000	2.247	34.238	1.533	25.665	0.681	11.407	0.281	4.711	0.964	14.694	0.259	3.954
66 Manelwala	2.400	1.280	19.511	0.570	9.543	0.193	3.234	0.195	3.260	0.642	9.783	0.196	2.982
67 Somerset	0.800	0.368	5.135	0.119	1.664	0.067	0.934	0.059	0.825	0.431	6.023	0.572	7.990
68 Sheen MHP	0.560	0.125	1.745	0.057	0.790	0.046	0.638	0.036	0.504	0.194	2.709	0.290	4.054
69 Palmerston MHP	0.600	0.217	3.034	0.057	0.793	0.039	0.541	0.030	0.425	0.258	3.595	0.413	5.768
70 Giddawa MHP	2.000	0.915	13.940	0.470	7.871	0.163	2.726	0.083	1.386	0.748	11.394	0.513	7.822
71 Magal Ganga	9.92												

# Sales And Generation Data Book 2016

**PRIVATE POWER PURCHASE - MINI HYDRO &  
RENEWABLE ENERGY - 2016**

JULY		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price (Rs/kWh)
GWh	Rs Million	GWh	Rs Million											
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.443	8.311	5.76		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.018	0.104	5.76		
0.067	0.379	0.070	0.395	0.046	0.260	0.052	0.292	0.188	1.059	0.112	0.643	1.186	6.687	5.64
0.052	0.282	0.032	0.173	0.027	0.147	0.037	0.200	0.213	1.149	0.145	0.783	1.133	6.121	5.40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
0.191	1.032	0.259	1.399	0.205	1.105	0.232	1.255	0.275	1.483	0.072	0.391	1.580	8.529	5.40
1.156	6.241	1.239	6.689	1.056	5.702	0.785	4.239	0.894	4.828	0.448	2.420	9.776	52.790	5.40
0.396	2.105	0.456	2.419	0.390	2.070	0.431	2.287	0.576	3.057	0.160	0.852	3.781	20.075	5.31
0.618	3.284	0.604	3.209	0.479	2.541	0.472	2.504	1.354	7.192	0.747	3.966	8.775	46.597	5.31
0.810	4.302	0.685	3.639	0.513	2.724	0.365	1.938	0.525	2.789	0.163	0.866	5.860	31.115	5.31
0.147	0.768	0.147	0.769	0.128	0.669	0.122	0.636	0.200	1.046	0.084	0.437	1.645	10.860	6.60
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.261	19.726	15.64		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.427	23.086	16.18		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.854	13.128	15.37		
0.400	6.097	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.126	93.980	15.34		
0.309	4.715	0.233	3.549	0.162	2.474	0.146	2.218	0.406	5.780	0.149	2.116	4.194	65.124	15.53
0.460	7.012	0.446	6.796	0.396	6.041	0.261	3.978	0.322	4.576	0.114	1.617	3.410	51.701	15.16
0.379	5.775	0.291	4.434	0.188	2.859	0.195	2.975	0.700	9.955	0.187	2.660	4.315	65.451	15.17
1.380	21.031	1.360	20.727	1.086	16.555	1.146	17.471	1.657	23.559	0.957	13.605	13.926	212.946	15.29
0.201	3.066	0.119	1.817	0.096	1.468	0.050	0.759	0.327	4.647	0.069	0.979	1.777	26.799	15.08
0.563	8.583	0.290	4.417	0.136	2.078	0.130	1.974	1.191	16.934	1.024	14.560	9.725	148.143	15.23
0.190	2.895	0.180	2.737	0.147	2.244	0.102	1.550	0.374	5.316	0.092	1.312	2.008	30.152	15.02
0.240	3.663	0.138	2.109	0.114	1.737	0.132	2.015	0.462	6.571	0.142	2.015	2.785	42.062	15.11
0.241	3.671	0.291	4.432	0.214	3.254	0.208	3.171	0.288	4.096	0.071	1.014	2.290	34.763	15.18
0.118	1.796	0.058	0.877	0.040	0.610	0.020	0.306	0.126	1.791	0.000	0.000	0.870	13.245	15.22
0.140	2.134	0.036	0.550	0.021	0.327	0.024	0.369	0.190	2.701	0.099	1.404	1.793	27.638	15.42
0.724	11.037	0.477	7.266	0.353	5.385	0.377	5.740	1.596	22.695	0.731	10.399	13.213	203.425	15.40
0.481	7.325	0.337	5.138	0.243	3.705	0.392	5.974	1.182	16.808	0.332	4.728	7.003	106.426	15.20
0.613	9.336	0.793	12.091	0.709	10.811	0.920	14.021	1.127	16.026	0.384	5.456	8.994	137.274	15.26
4.008	61.086	4.732	72.114	3.668	55.896	3.634	55.390	3.807	54.129	0.947	13.466	35.881	545.788	15.21
0.166	2.535	0.184	2.808	0.189	2.875	0.189	2.881	0.150	2.136	0.043	0.608	1.560	23.845	15.29
0.931	14.194	0.945	14.394	0.836	12.736	0.784	11.948	2.115	30.080	1.203	17.101	13.265	201.087	15.16
0.100	1.523	0.105	1.594	0.090	1.365	0.096	1.462	0.188	2.671	0.056	0.802	1.507	22.968	15.24
0.319	4.862	0.214	3.265	0.169	2.577	0.137	2.081	0.487	6.929	0.176	2.504	3.627	55.266	15.24
0.016	0.247	0.006	0.088	0.005	0.078	0.001	0.014	0.004	0.058	0.000	0.000	0.062	0.944	15.17
0.017	0.261	0.015	0.236	0.010	0.154	0.014	0.206	0.069	0.987	0.007	0.104	0.440	6.813	15.47
0.041	0.629	0.013	0.204	0.006	0.093	0.003	0.046	0.159	2.268	0.110	1.567	1.062	16.193	15.25
1.465	22.324	1.496	22.805	1.279	19.493	1.109	16.903	2.506	35.636	0.738	10.491	14.797	224.071	15.14
0.101	1.544	0.089	1.364	0.073	1.118	0.041	0.619	0.023	0.334	0.017	0.236	0.524	7.994	15.25
0.060	0.914	0.001	0.008	0.000	0.006	0.012	0.183	0.306	4.356	0.030	0.427	3.763	58.360	15.51
0.000	0.000	0.000	0.000	0.751	11.448	0.617	9.402	1.439	20.464	0.437	6.213	5.488	82.956	15.12
0.126	1.918	0.103	1.570	0.073	1.119	0.039	0.594	0.301	4.287	0.046	0.656	1.484	22.281	15.01
0.396	6.034	0.387	5.892	0.325	4.949	0.207	3.161	0.362	5.155	0.116	1.649	3.000	45.351	15.12
0.240	3.664	0.285	4.340	0.225	3.422	0.179	2.725	0.272	3.861	0.065	0.928	2.069	31.271	15.12
0.482	7.344	0.392	5.974	0.312	4.749	0.216	3.295	0.402	5.713	0.144	2.053	4.577	70.434	15.39
0.813	12.383	0.651	9.918	0.560	8.531	0.416	6.346	0.581	8.257	0.329	4.684	6.673	101.763	15.25
0.394	6.000	0.282	4.305	0.278	4.232	0.186	2.834	0.544	7.733	0.200	2.844	3.726	56.442	15.15
0.131	1.994	0.109	1.657	0.059	0.902	0.150	2.280	0.400	5.681	0.039	0.555	2.490	38.330	15.39
0.308	4.693	0.161	2.452	0.054	0.822	0.086	1.313	0.409	5.822	0.073	1.038	2.728	41.455	15.20
0.309	4.707	0.364	5.542	0.309	4.713	0.494	7.533	0.583	8.290	0.083	1.183	3.912	59.646	15.25
0.187	2.844	0.192	2.919	0.162	2.464	0.117	1.786	0.166	2.361	0.068	0.969	1.582	23.966	15.15
0.044	0.666	0.019	0.293	0.012	0.187	0.007	0.105	0.060	0.852	0.013	0.192	0.510	7.852	15.40
0.597	9.102	0.226	3.438	0.119	1.815	0.155	2.363	1.246	17.714	0.183	2.598	6.800	103.182	15.17
0.391	5.958	0.513	7.823	0.374	5.703	0.576	8.786	0.810	11.516	0.095	1.349	5.274	80.352	15.23
0.023	0.345	0.002	0.034	0.002	0.025	0.010	0.146	0.041	0.576	0.003	0.042	0.347	5.264	15.19
0.799	12.183	0.879	13.397	0.706	10.761	0.746	11.363	1.137	16.172	0.262	3.729	8.802	134.321	15.26
0.553	8.434	0.743	11.328	0.600	9.140	0.618	9.416	0.692	9.844	0.290	4.127	6.617	100.396	15.17
0.025	0.375	0.008	0.125	0.005	0.080	0.007	0.106	0.068	0.972	0.012	0.175	0.322	4.862	15.10
0.241	3.676	0.167	2.548	0.112	1.711	0.134	2.043	0.641	9.109	0.410	5.824	4.150	63.426	15.28
0.650	9.904	0.785	11.961	0.618	9.417	0.494	7.533	0.560	7.960	0.210	2.988	5.926	90.077	15.20
1.551	23.638	1.682	25.630	1.439	21.926	0.971	14.795	0.917	13.041	0.439	6.247	11.705	177.536	15.17
0.450	6.859	0.472	7.199	0.362	5.510	0.321	4.885	0.300	4.270	0.167	2.380	3.607	54.813	15.20
0.328	4.998	0.301	4.591	0.214	3.264	0.226	3.447	0.510	7.248	0.309	4.398	4.015	61.313	15.27
0.378	5.762	0.391	5.961	0.414	6.303	0.307	4.680	0.300	4.266	0.168	2.395	3.359	51.069	15.21
0.183	2.787	0.084	1.275	0.009	0.142	0.090	1.378	0.893	12.692	0.383	5.440	7.608	118.383	15.56
0.028	0.421	0.001	0.010	0.000	0.000	0.007	0.101	0.421	5.987	0.068	0.968	3.600	55.800	15.50
0.526	7.349	0.433	6.041	0.304	3.964	0.176	1.161	0.261	1.724	0.060	0.396	3.376	43.205	12.80
0.228	3.184													

## Sales And Generation Data Book 2016

NAME	Installed Capacity	JAN		FEB		MAR		APR		MAY		JUN	
		GWh	Rs Million										
72 Soranathota	2.500	0.617	9.406	0.325	5.442	0.166	2.784	0.133	2.233	0.314	4.788	0.081	1.237
73 Lower Atabage	0.450	0.064	0.890	0.005	0.070	0.009	0.121	0.017	0.239	0.108	1.487	0.092	1.274
74 Halathura Ganga MHP	1.300	0.083	1.148	0.040	0.556	0.031	0.430	0.081	1.120	0.583	8.052	0.654	9.032
75 Nugedola	0.500	0.031	0.472	0.015	0.256	0.008	0.137	0.041	0.679	0.173	2.632	0.104	1.591
76 Badulu Oya	5.800	3.062	46.672	1.980	33.140	1.378	23.075	1.265	21.173	1.638	24.966	0.756	11.520
77 Pathaha Oya	1.500	0.432	6.582	0.214	3.577	0.199	3.332	0.476	7.965	0.698	10.643	0.337	5.133
78 Amanawala	1.000	0.165	2.509	0.068	1.132	0.030	0.499	0.100	1.678	0.451	6.869	0.569	8.674
79 Adavikanda	6.500	0.338	5.147	0.082	1.374	0.220	3.689	0.554	9.277	2.436	37.119	2.624	39.992
80 Bogandana	5.000	1.456	22.189	0.692	11.589	0.000	0.000	1.311	21.952	2.026	30.871	0.877	13.371
81 Gangaweraliya	0.300	0.050	0.765	0.009	0.150	0.002	0.026	0.013	0.218	0.039	0.590	0.042	0.633
82 Watakelle	1.500	0.484	7.381	0.312	5.223	0.144	2.408	0.110	1.846	0.353	5.383	0.397	6.051
83 Ganthuna	1.200	0.091	1.487	0.027	0.446	0.012	0.190	0.033	0.546	0.342	5.586	0.444	7.254
84 Aggra Oya	1.500	0.114	1.560	0.062	0.847	0.050	0.690	0.062	0.844	0.613	8.379	0.637	8.704
85 Denewak Ganga	1.400	0.302	4.397	0.204	2.970	0.182	2.659	0.328	4.786	0.714	10.407	0.681	9.930
86 Maduru Oya	5.000	2.496	29.383	2.509	29.530	1.007	11.850	1.160	13.651	2.690	31.657	2.411	28.374
87 Lamasthota	1.300	0.282	4.562	0.069	1.115	0.037	0.594	0.165	2.676	0.465	7.534	0.069	1.122
88 Kalupahana Oya (Lower)	2.500	0.380	5.790	0.115	1.918	0.102	1.700	0.322	5.384	0.613	9.345	0.140	2.133
89 Bowhill (Kadiyanlena)	1.000	0.133	1.733	0.045	0.590	0.031	0.400	0.063	0.817	0.295	3.852	0.498	6.492
90 Kirkoswald	4.000	1.433	23.204	0.584	9.453	0.500	8.088	1.480	23.962	2.644	42.811	1.590	25.744
91 Kiriwan Eliya	4.650	0.256	3.906	0.166	2.781	0.113	1.887	0.210	3.509	1.982	30.212	2.217	33.790
92 Watawala B Estate	0.440	0.086	1.254	0.047	0.688	0.040	0.589	0.047	0.682	0.238	3.477	0.277	4.041
93 Denawak Ganga	7.200	0.993	15.138	0.609	10.190	0.501	8.392	1.023	17.121	2.952	44.981	2.656	40.471
94 Waltrim	2.000	0.603	8.794	0.269	3.925	0.189	2.749	0.313	4.557	0.680	9.921	0.693	10.109
95 Brandford	2.500	0.754	12.113	0.745	11.965	0.470	7.552	0.233	3.742	0.551	8.855	1.071	17.207
96 Upper Ritigala Oya	0.640	0.055	0.844	0.000	0.000	0.001	0.014	0.009	0.153	0.228	3.477	0.290	4.416
97 Koladeniya	1.200	0.189	3.044	0.096	1.549	0.099	1.586	0.115	1.842	0.609	9.780	0.802	12.896
98 Upper MagalGanga	2.400	0.148	2.165	0.081	1.179	0.091	1.333	0.162	2.362	1.031	15.033	0.992	14.460
99 Kokawita	1.000	0.185	2.971	0.058	0.932	0.047	0.762	0.079	1.275	0.465	7.479	0.417	6.704
100 Upper Hal Oya	0.800	0.466	8.291	0.199	3.540	0.085	1.514	0.096	1.713	0.190	3.387	0.011	0.198
101 Kalugala Pitawala	0.800	0.010	0.144	0.001	0.011	0.004	0.052	0.019	0.275	0.168	2.445	0.100	1.464
102 Bambarabatu Oya MHP III	4.000	0.398	6.067	0.164	2.749	0.211	3.540	0.488	8.169	1.724	26.278	1.319	20.108
103 Nadurana Oya	0.350	0.006	0.101	0.001	0.016	0.016	0.260	0.065	1.038	0.176	2.822	0.126	2.029
104 Kaduruwan Dola	0.021	0.011	0.163	0.006	0.091	0.004	0.059	0.010	0.148	0.011	0.160	0.011	0.159
105 Barecaple MHP II	4.000	0.466	7.485	0.271	4.351	0.214	3.435	0.389	6.244	2.208	35.490	2.591	41.637
106 Bopekanda	0.350	0.033	0.430	0.007	0.086	0.007	0.096	0.144	1.882	0.221	2.884	0.189	2.465
107 Falcon Valley	2.400	0.547	7.982	0.343	4.996	0.204	2.981	0.159	2.319	0.544	7.930	0.187	2.724
108 Indurana	0.060	0.004	0.069	0.001	0.012	0.000	0.005	0.001	0.020	0.015	0.234	0.020	0.314
109 Pungala	3.000	0.302	4.408	0.134	1.947	0.091	1.324	0.180	2.620	0.349	5.089	1.173	17.109
110 Rakwana Ganga	1.000	0.298	5.264	0.152	2.687	0.100	1.761	0.144	2.543	0.352	6.217	0.383	6.766
111 Green Energy	0.250	0.070	0.917	0.035	0.460	0.011	0.137	0.052	0.681	0.143	1.860	0.143	1.869
112 Wembiyagoda	1.300	0.265	4.222	0.118	1.888	0.100	1.592	0.277	4.425	0.652	10.403	0.566	9.039
113 Pathanahenagama	1.800	0.167	2.947	0.046	0.821	0.066	1.164	0.004	0.079	0.305	5.389	0.308	5.435
114 Wallaway	1.200	0.520	7.582	0.224	3.272	0.156	2.272	0.535	7.799	0.658	9.589	0.382	5.573
115 Lenadora	1.400	0.889	11.866	0.759	10.136	0.000	0.000	0.243	3.249	0.642	8.572	1.008	13.457
116 Mulgama	2.800	1.044	13.937	0.952	12.704	0.879	11.734	0.929	12.402	1.231	16.429	1.147	15.307
117 Rajjamanna	6.000	2.428	37.002	1.754	29.355	1.200	20.093	0.660	11.046	2.111	32.176	3.022	46.059
118 Kandadola	0.180	0.079	1.030	0.014	0.186	0.004	0.057	0.033	0.429	0.079	1.032	0.094	1.230
119 Waverly	1.200	0.378	5.505	0.170	2.476	0.132	1.918	0.216	3.155	0.525	7.661	0.467	6.810
120 Bambatuwa Oya	3.000	0.225	3.422	0.088	1.481	0.112	1.875	0.251	4.207	0.796	12.138	0.738	11.247
121 Baharandah	0.360	0.018	0.238	0.007	0.092	0.006	0.072	0.012	0.157	0.145	1.894	0.138	1.796
122 Gampola	1.000	0.153	2.234	0.058	0.851	0.017	0.253	0.062	0.905	0.165	2.409	0.192	2.807
123 Gonagamuwa	0.750	0.016	0.242	0.004	0.075	0.007	0.122	0.086	1.435	0.299	4.560	0.180	2.741
124 Kadurugaldora	1.200	0.179	2.605	0.081	1.177	0.054	0.787	0.104	1.509	0.615	8.962	0.460	6.701
125 Werapitiya	2.000	0.684	9.977	0.305	4.442	0.051	0.744	0.041	0.597	0.610	8.896	0.365	5.329
126 Madugeeta	2.500	0.547	9.655	0.224	3.959	0.026	0.451	0.622	10.989	1.306	23.067	1.092	19.277
127 Malpel	0.012	0.002	0.026	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
128 Dunsinane Cottage	0.900	0.068	0.990	0.011	0.155	0.026	0.377	0.020	0.289	0.224	3.246	0.197	2.849
129 Mille Oya	1.200	0.552	9.746	0.291	5.135	0.213	3.753	0.221	3.910	0.315	5.563	0.157	2.779
130 Maduru Oya II	2.000	0.945	16.688	0.923	16.294	0.203	3.584	0.359	6.339	1.105	19.523	1.154	20.380
131 Mul Oya	3.000	0.815	11.882	0.085	1.241	0.049	0.713	0.012	0.179	0.559	8.148	0.318	4.637
132 Stellenberg	1.000	0.133	1.728	0.036	0.463	0.028	0.361	0.030	0.395	0.288	3.753	0.274	3.576
133 Devituru	1.200	0.242	3.534	0.020	0.287	0.016	0.235	0.005	0.069	0.460	6.711	0.298	4.347
134 Bulathwaththa	3.800	0.886	11.804	0.437	5.824	0.309	4.120	0.585	7.793	1.487	19.808	0.535	7.126
135 Ranmudu Oya	0.500	0.197	2.573	0.096	1.253	0.049	0.641	0.113	1.478	0.270	3.515	0.123	1.599
136 Monaraela MHP	1.800	0.143	2.275	0.071	1.129	0.039	0.613	0.080	1.270	0.739	11.731	0.808	12.815
137 Lower Kotmale Oya MHP	4.300	0.695	10.009	0.340	4.902	0.338	4.864	0.383	5.519	2.081	29.968	2.504	36.057
138 Gammaduwa MHP	0.900	0.544	7.933	0.205	2.982	0.113	1.644	0.124	1.810	0.324	4.724	0.153	2.233
139 Ritigaha Oya MHP-I	0.400	0.065	0.945	0.020	0.285	0.006	0.093	0.026	0.385	0.266	3.874	0.288	4.199
140 Ross Estate MHP	4.550	1.572	27.601	1.491	26.182	0.807	14.173	0.542	9.516	1.482	26.021	2.106	36.988
141 Maa Oya MHP	2.000	0.663	11.642	0.134	2.353	0.055	0.963	0.043	0.755	0.469	8.230	0.182	3.188
142 Maha Oya MHP	3.000	0.910	13.268	0.337	4.914	0.182	2.654	0.136	1.976	0.828	12.069	0.409	5.969
143 Bowhill MHP</													

**Sales And Generation Data Book 2016**

JULY		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price (Rs/kWh)
GWh	Rs Million	GWh	Rs Million											
0.098	1.500	0.052	0.791	0.013	0.199	0.025	0.377	0.137	1.955	0.051	0.724	2.014	31.436	15.61
0.052	0.724	0.020	0.274	0.007	0.101	0.009	0.127	0.078	1.075	0.007	0.096	0.469	6.477	13.81
0.555	7.670	0.603	8.330	0.504	6.962	0.564	7.783	0.619	8.548	0.168	2.315	4.486	61.945	13.81
0.033	0.503	0.019	0.295	0.008	0.128	0.022	0.329	0.106	1.502	0.016	0.232	0.576	8.756	15.19
0.575	8.770	0.519	7.902	0.056	0.847	0.060	0.922	0.843	11.989	0.223	3.173	12.356	194.149	15.71
0.137	2.086	0.057	0.870	0.019	0.286	0.016	0.239	0.176	2.499	0.042	0.596	2.802	43.809	15.64
0.336	5.122	0.372	5.669	0.298	4.545	0.256	3.901	0.513	7.294	0.154	2.185	3.311	50.076	15.12
1.667	25.402	1.978	30.144	1.565	23.849	1.566	23.869	1.687	23.986	0.179	2.539	14.895	226.386	15.20
0.200	3.041	0.160	2.446	0.094	1.427	0.077	1.177	0.635	9.036	0.226	3.211	7.755	120.310	15.51
0.093	1.411	0.092	1.403	0.080	1.217	0.054	0.828	0.144	2.053	0.054	0.762	0.671	10.054	14.99
0.301	4.588	0.189	2.876	0.067	1.014	0.074	1.121	0.417	5.932	0.376	5.343	3.224	49.167	15.25
0.166	2.710	0.119	1.936	0.105	1.706	0.086	1.401	0.376	6.137	0.087	1.412	1.888	30.810	16.32
0.363	4.969	0.440	6.015	0.345	4.711	0.278	3.802	0.349	4.766	0.152	2.083	3.465	47.369	13.67
0.240	3.495	0.176	2.561	0.123	1.798	0.259	3.777	0.645	9.401	0.189	2.761	4.043	58.941	14.58
1.793	21.108	1.191	14.023	0.000	0.000	0.000	0.000	0.000	0.000	0.482	5.671	15.739	185.247	11.77
0.056	0.906	0.053	0.857	0.013	0.209	0.028	0.447	0.240	3.885	0.047	0.766	1.524	24.674	16.19
0.066	1.000	0.053	0.809	0.038	0.579	0.040	0.609	0.158	2.253	0.059	0.845	2.085	32.364	15.52
0.417	5.438	0.416	5.429	0.343	4.478	0.249	3.245	0.397	5.171	0.150	1.959	3.037	39.604	13.04
0.881	14.259	0.615	9.953	0.408	6.607	0.300	4.855	0.946	15.313	0.413	6.690	11.794	190.939	16.19
0.978	14.897	1.019	15.535	0.898	13.685	1.016	15.486	1.158	16.462	0.256	3.642	10.269	155.793	15.17
0.218	3.176	0.206	3.002	0.190	2.770	0.135	1.974	0.162	2.356	0.085	1.237	1.732	25.247	14.58
0.902	13.753	0.748	11.406	0.610	9.300	0.937	14.277	2.277	32.380	0.695	9.880	14.903	227.289	15.25
0.535	7.801	0.457	6.662	0.385	5.606	0.228	3.325	0.373	5.442	0.137	1.997	4.862	70.888	14.58
1.134	18.222	0.809	12.994	0.524	8.415	0.592	9.510	0.909	14.609	0.599	9.628	8.389	134.812	16.07
0.150	2.288	0.153	2.327	0.130	1.977	0.067	1.026	0.253	3.596	0.048	0.697	1.384	20.816	15.04
0.533	8.571	0.596	9.581	0.517	8.303	0.402	6.465	0.516	8.287	0.218	3.498	4.692	75.402	16.07
0.583	8.497	0.762	11.113	0.602	8.784	0.706	10.293	1.101	16.053	0.362	5.273	6.622	96.544	14.58
0.152	2.446	0.164	2.630	0.111	1.789	0.138	2.211	0.521	8.370	0.175	2.820	2.513	40.389	16.07
0.034	0.604	0.002	0.040	0.000	0.000	0.000	0.000	0.072	1.286	0.017	0.294	1.173	20.868	17.79
0.041	0.603	0.055	0.799	0.038	0.559	0.042	0.615	0.065	0.955	0.010	0.153	0.554	8.075	14.58
0.416	6.334	0.491	7.479	0.384	5.853	0.430	6.550	1.150	16.354	0.276	3.921	7.451	113.402	15.22
0.014	0.227	0.000	0.000	0.002	0.040	0.008	0.132	0.077	1.242	0.000	0.000	0.492	7.907	16.07
0.011	0.162	0.000	0.000	0.000	0.000	0.009	0.135	0.011	0.169	0.004	0.053	0.087	1.298	14.93
1.505	24.179	1.871	30.068	1.595	25.625	1.200	19.287	1.354	21.765	0.565	9.078	14.228	228.643	16.07
0.058	0.756	0.040	0.528	0.028	0.362	0.049	0.635	0.130	1.693	0.032	0.411	0.938	12.228	13.04
0.105	1.528	0.048	0.706	0.023	0.331	0.042	0.610	0.267	3.894	0.285	4.155	2.754	40.158	14.58
0.004	0.070	0.001	0.010	0.000	0.004	0.002	0.024	0.013	0.212	0.001	0.017	0.062	0.990	16.07
0.666	9.705	0.768	11.194	0.620	9.040	0.538	7.841	1.089	15.881	0.353	5.143	6.262	91.303	14.58
0.184	3.250	0.125	2.207	0.099	1.743	0.092	1.629	0.234	4.133	0.092	1.622	2.255	39.823	17.66
0.056	0.727	0.047	0.614	0.030	0.389	0.011	0.142	0.111	1.447	0.062	0.811	0.771	10.055	13.04
0.201	3.208	0.172	2.739	0.142	2.259	0.152	2.421	0.567	9.050	0.214	3.411	3.425	54.657	15.96
0.228	4.035	0.333	5.879	0.319	5.641	0.274	4.844	0.270	4.760	0.148	2.612	2.469	43.606	17.66
0.191	2.783	0.139	2.022	0.055	0.797	0.064	0.929	0.211	3.078	0.121	1.766	3.255	47.462	14.58
1.042	13.905	0.380	5.070	0.042	0.561	0.534	7.131	0.746	9.966	0.418	5.580	6.703	89.492	13.35
1.171	15.632	0.814	10.873	0.696	9.293	0.785	10.476	0.980	13.085	1.079	14.404	11.706	156.277	13.35
3.113	47.440	2.061	31.410	1.268	19.317	1.401	21.356	2.603	37.010	1.764	25.088	23.385	357.353	15.28
0.049	0.643	0.027	0.355	0.013	0.173	0.025	0.329	0.084	1.101	0.068	0.889	0.572	7.454	13.04
0.283	4.130	0.208	3.028	0.162	2.362	0.125	1.825	0.277	4.034	0.111	1.612	3.053	44.517	14.58
0.199	3.035	0.221	3.362	0.158	2.412	0.229	3.485	0.679	9.650	0.152	2.155	3.848	58.469	15.20
0.062	0.807	0.063	0.819	0.051	0.659	0.038	0.494	0.054	0.708	0.021	0.268	0.614	8.003	13.04
0.119	1.731	0.079	1.153	0.062	0.899	0.033	0.487	0.158	2.301	0.057	0.829	1.156	16.859	14.58
0.060	0.916	0.063	0.957	0.032	0.491	0.065	0.993	0.143	2.027	0.009	0.128	0.964	14.687	15.23
0.161	2.352	0.125	1.819	0.104	1.517	0.154	2.246	0.360	5.243	0.109	1.584	2.503	36.501	14.58
0.260	3.792	0.120	1.749	0.048	0.695	0.037	0.546	0.395	5.759	0.290	4.231	3.207	46.758	14.58
0.359	6.340	0.207	3.654	0.164	2.899	0.155	2.741	1.021	18.028	0.404	7.128	6.126	108.189	17.66
0.000	0.000	0.001	0.010	0.000	0.003	0.000	0.003	0.002	0.033	0.001	0.008	0.006	0.084	14.81
0.124	1.793	0.086	1.245	0.068	0.988	0.036	0.519	0.067	0.967	0.033	0.482	0.959	13.900	14.49
0.122	2.152	0.107	1.891	0.060	1.068	0.078	1.379	0.140	2.470	0.089	1.568	2.345	41.415	17.66
1.102	19.463	0.850	15.018	0.000	0.000	0.000	0.006	0.000	0.002	0.277	4.891	6.919	122.188	17.66
0.060	0.872	0.004	0.051	0.003	0.047	0.011	0.156	0.275	4.016	0.047	0.690	2.238	32.633	14.58
0.196	2.557	0.136	1.771	0.130	1.690	0.093	1.213	0.229	2.991	0.082	1.069	1.654	21.567	13.04
0.443	6.461	0.332	4.839	0.275	4.009	0.149	2.170	0.329	4.793	0.084	1.231	2.653	38.686	14.58
0.305	4.056	0.181	2.411	0.095	1.272	0.129	1.720	0.486	6.467	0.228	3.032	5.663	75.434	13.32
0.055	0.718	0.026	0.340	0.014	0.183	0.010	0.127	0.065	0.848	0.021	0.273	1.039	13.548	13.04
0.367	5.828	0.503	7.986	0.386	6.127	0.376	5.974	0.540	8.571	0.176	2.792	4.229	67.112	15.87
1.628	23.438	1.576	22.693	1.392	20.047	0.967	13.925	1.384	19.928	0.689	9.916	13.977	201.266	14.40
0.045	0.662	0.000	0.002	0.000	0.001	0.008	0.111	0.205	2.986	0.240	3.497	1.961	28	

## Sales And Generation Data Book 2016

NAME	Installed Capacity	JAN		FEB		MAR		APR		MAY		JUN	
		GWh	Rs Million	GWh	Rs Million	GWh	Rs Million						
147 Rideepana MHP	1.750	0.942	16.452	0.549	9.588	0.331	5.781	0.346	6.036	0.549	9.593	0.183	3.193
148 Thebuwana MHP	1.000	0.073	0.954	0.032	0.421	0.066	0.858	0.233	3.045	0.431	5.623	0.337	4.392
149 Maduru Oya MHP - III	0.600	0.338	5.904	0.329	5.744	0.062	1.077	0.118	2.067	0.311	5.436	0.371	6.489
150 Demodara II MHP	1.000	0.039	0.689	0.000	0.000	0.003	0.057	0.033	0.582	0.232	4.052	0.245	4.277
151 Lower Atabage Oya II MHP	1.250	0.273	4.316	0.077	1.222	0.048	0.763	0.123	1.950	0.406	6.415	0.491	7.753
152 Theberton MHP	1.300	0.082	1.427	0.041	0.715	0.037	0.654	0.037	0.655	0.542	9.460	0.624	10.908
153 Ranmudu Oya MHP - III	0.550	0.165	2.875	0.076	1.328	0.033	0.572	0.109	1.911	0.258	4.515	0.102	1.782
154 Andaradeniya MHP	0.800	0.083	1.443	0.061	1.066	0.032	0.555	0.158	2.762	0.330	5.765	0.211	3.683
155 Kehelwatta MHP	1.000	0.398	6.953	0.219	3.827	0.069	1.203	0.215	3.755	0.469	8.192	0.283	4.940
156 Jannet Valley MHP	0.950	0.155	2.699	0.051	0.879	0.044	0.768	0.075	1.299	0.287	4.998	0.205	3.565
157 Gavaragiriya MHP	0.990	0.034	0.493	0.059	0.856	0.034	0.498	0.147	2.140	0.496	7.229	0.286	4.174
158 Samanalawewa MHP	1.200			0.307	5.337	0.417	7.249	0.344	5.986	0.479	8.335	0.584	10.156
159 Upper Lemastota MHP	1.000			0.013	0.227	0.018	0.313	0.110	1.913	0.408	7.088	0.061	1.065
160 Kurundu Oya Ella MHP	4.650					0.272	4.730	0.831	14.455	1.429	24.842	0.693	12.059
161 Maskeli Oya MHP	2.000									0.294	5.113	0.947	16.465
162 Hittaragewela MHP	0.460											0.000	0.000
163 Ginigaththena Thiniyagala MHP	0.800											0.110	1.437
164 Dolekanda MHP	0.550											0.007	0.100
165 Gomale Oya	1.400												
166 Mawanana	4.300												
167 Ethamala Ella MHP	2.000												
168 Upper Waltrim MHP	2.600												
169 Urubokka MHP	1.000												
170 Ebbawala MHP	4.000												
171 Hulkiridola MHP	0.750												
172 Dambulu Oya MHP	3.250												
<b>Total Mini Hydro</b>	<b>349.034</b>	<b>65.964</b>	<b>984.907</b>	<b>35.929</b>	<b>564.535</b>	<b>23.204</b>	<b>365.515</b>	<b>39.548</b>	<b>624.502</b>	<b>118.497</b>	<b>1761.602</b>	<b>111.268</b>	<b>1643.822</b>

### Other Renewables - Solar Power

1 Gonnoruwa II	0.500	0.067	1.391	0.057	1.178	0.066	1.365	0.062	1.282	0.051	1.052	0.060	1.239
2 Thirappane	0.123	0.000	0.004	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3 Gonnoruwa I	0.737	0.101	2.087	0.086	1.774	0.099	2.049	0.091	1.893	0.079	1.643	0.092	1.907
4 Saga (Baruthankanda) SPP	10.000												
5 Solar One Ceylon Power SPP	10.000												
<b>Total - Solar</b>	<b>41.360</b>	<b>0.168</b>	<b>3.482</b>	<b>0.143</b>	<b>2.954</b>	<b>0.165</b>	<b>3.415</b>	<b>0.153</b>	<b>3.174</b>	<b>0.130</b>	<b>2.695</b>	<b>0.152</b>	<b>3.146</b>

### Dendro Power

1 Kottamurichchana	0.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2 Embilipitiya	1.500	0.096	1.978	0.100	2.072	0.103	2.130	0.087	1.800	0.068	1.406	0.095	1.964
3 Bathalayaya DPP	5.000	3.007	62.241	2.703	55.957	3.343	69.205	3.590	74.313	3.614	74.815	3.479	72.006
4 Batugammana DPP	0.020	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5 Loluwagoda DPP	4.000		0.000		0.000		0.000		0.000				
<b>Total - Dendro</b>	<b>11.020</b>	<b>3.102</b>	<b>64.220</b>	<b>2.803</b>	<b>58.029</b>	<b>3.446</b>	<b>71.335</b>	<b>3.677</b>	<b>76.114</b>	<b>3.682</b>	<b>76.220</b>	<b>3.573</b>	<b>73.970</b>

### Biomass Power

1 Badalgama	1.000	0.339	5.159	0.273	4.572	0.267	4.464	0.087	1.460	0.000	0.000	0.132	2.010
2 Tokyo BMP	10.000	1.697	21.024	1.580	19.572	1.024	12.690	1.901	23.547	1.753	21.722	1.276	15.806
3 Ninthaur	2.000	0.760	10.503	0.948	13.100	1.110	15.341	1.172	16.191	1.202	16.605	1.244	17.197
4 Dikkanda Bio Gas	0.080	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>Total - Biomass</b>	<b>13.080</b>	<b>2.795</b>	<b>36.686</b>	<b>2.801</b>	<b>37.244</b>	<b>2.401</b>	<b>32.496</b>	<b>3.159</b>	<b>41.199</b>	<b>2.955</b>	<b>38.327</b>	<b>2.652</b>	<b>35.013</b>

### Wind Power

1 Mampuri WPP	10.000	0.954	20.634	0.812	17.556	0.576	12.461	0.601	13.001	2.842	61.437	4.033	87.186
2 Seguwantivu	10.000	0.899	23.323	0.773	20.048	0.553	14.333	0.606	15.724	1.942	50.353	4.180	108.396
3 Vidatamunai	10.000	0.952	24.672	0.711	18.430	0.544	14.105	0.616	15.970	2.039	52.873	4.371	113.351
4 Willpita	0.850	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.086	1.978	0.262	6.048
5 Nirmalapura WPP	10.000	1.533	32.828	1.300	27.836	0.876	18.757	0.955	20.453	3.589	76.877	5.382	115.281
6 Ambewela	3.000	0.072	1.397	0.245	4.769	0.082	1.596	0.035	0.676	0.429	8.331	1.049	20.380
7 Madurankuliya	10.000	1.918	41.175	1.413	30.344	1.031	22.142	1.241	26.651	4.328	92.916	6.154	132.129
8 Uppadaluwa	10.000	1.795	45.811	1.375	35.095	0.770	19.644	0.543	13.848	2.041	52.075	3.041	77.609
9 Kalpitiya	9.800	1.004	25.610	0.769	19.634	0.538	13.740	0.610	15.563	3.110	79.366	4.719	120.419
10 Erumbukkudal	4.800	0.566	12.025	0.439	9.323	0.315	6.704	0.341	7.239	1.696	36.038	2.523	53.620
11 Mampuri II WPP	10.000	1.449	28.157	1.113	21.634	0.653	12.680	0.640	12.436	3.333	64.767	5.037	97.867
12 Mampuri III WPP	10.000	1.340	26.041	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13 Puloppalai WPP	10.000	2.214	46.703	1.885	39.764	1.375	29.004	1.299	27.389	2.947	62.142	4.724	99.630
14 Vallimunai WPP	10.000	2.037	42.954	1.706	35.977	1.380	29.104	1.246	26.270	3.216	67.819	5.326	112.318
15 Musalpetti WPP	10.000	2.037	39.579	0.000	0.000	0.985	19.141	0.714	13.873	2.729	53.032	3.994	77.613
<b>Total - Wind</b>	<b>128.450</b>	<b>18.770</b>	<b>410.910</b>	<b>12.542</b>	<b>280.411</b>	<b>9.679</b>	<b>213.410</b>	<b>9.446</b>	<b>209.093</b>	<b>34.325</b>	<b>760.005</b>	<b>54.796</b>	<b>1,221.85</b>

### Other Renewables

<b>Total - Mini Hydro &amp; Other Renewables</b>	<b>193.910</b>	<b>90.800</b>	<b>1,500.204</b>	<b>54.218</b>	<b>943.1</b>
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**Sales And Generation Data Book 2016**

JULY		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price (Rs/kWh)
GWh	Rs Million	GWh	Rs Million	GWh	Rs Million									
0.200	3.501	0.175	3.064	0.061	1.060	0.082	1.428	0.257	4.493	0.140	2.450	3.815	66.640	17.47
0.096	1.251	0.086	1.124	0.072	0.945	0.066	0.858	0.181	2.366	0.049	0.634	1.723	22.470	13.04
0.384	6.715	0.308	5.379	0.000	0.000	0.000	0.000	0.000	0.118	2.060	2.339	40.870	17.47	
0.032	0.554	0.036	0.631	0.035	0.611	0.102	1.782	0.178	3.116	0.033	0.571	0.969	16.921	17.47
0.229	3.626	0.119	1.887	0.082	1.298	0.075	1.187	0.293	4.637	0.079	1.249	2.298	36.303	15.80
0.338	5.913	0.432	7.553	0.366	6.390	0.326	5.687	0.365	6.371	0.135	2.366	3.326	58.099	17.47
0.045	0.790	0.019	0.325	0.007	0.127	0.007	0.118	0.054	0.947	0.017	0.302	0.893	15.592	17.47
0.070	1.228	0.047	0.821	0.036	0.621	0.043	0.758	0.246	4.295	0.139	2.428	1.455	25.426	17.47
0.077	1.340	0.024	0.415	0.011	0.190	0.041	0.722	0.420	7.330	0.208	3.638	2.433	42.505	17.47
0.127	2.210	0.075	1.306	0.053	0.920	0.050	0.876	0.192	3.341	0.061	1.058	1.375	23.919	17.39
0.108	1.570	0.085	1.244	0.053	0.778	0.064	0.940	0.227	3.303	0.061	0.893	1.654	24.118	14.58
0.653	11.355	0.490	8.515	0.389	6.763	0.427	7.431	0.535	9.303	0.577	10.034	5.202	90.464	17.39
0.038	0.667	0.035	0.612	0.005	0.092	0.010	0.170	0.167	2.912	0.023	0.406	0.889	15.462	17.39
0.461	8.024	0.261	4.537	0.088	1.524	0.133	2.319	0.680	11.828	0.375	6.529	5.224	90.847	17.39
0.312	5.429	0.485	8.443	0.388	6.744	0.417	7.250	0.656	11.416	0.174	3.017	3.673	63.877	17.39
0.011	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.010	0.172	0.000	0.000	0.021	0.362	17.39
0.081	1.057	0.105	1.368	0.106	1.382	0.081	1.058	0.094	1.221	0.048	0.621	0.625	8.144	13.04
0.057	0.838	0.092	1.340	0.061	0.887	0.053	0.769	0.172	2.509	0.032	0.472	0.474	6.916	14.58
	0.096	1.672	0.141	2.458	0.179	3.113	0.266	4.619	0.026	0.446	0.708	12.308	17.39	
	0.105	1.826	0.226	3.929	0.306	5.318	1.368	23.796	0.872	15.165	2.877	50.035	17.39	
				0.183	3.174	0.621	10.798	0.736	12.803	1.540	26.774	17.39		
						0.000	0.000	0.700	12.180	0.700	12.180	12.180	17.39	
						0.316	5.500	0.113	1.974	0.430	7.474	7.474	17.39	
						0.178	3.089	0.122	2.120	0.300	5.208	5.208	17.39	
<b>67.038</b>	<b>991.640</b>	<b>60.645</b>	<b>894.500</b>	<b>45.819</b>	<b>674.087</b>	<b>44.996</b>	<b>664.195</b>	<b>88.383</b>	<b>1264.773</b>	<b>37.552</b>	<b>543.699</b>	<b>738.843</b>	<b>10,977.777</b>	<b>14.86</b>

0.066	1.375	0.065	1.351	0.072	1.492	0.059	1.228	0.024	0.494	0.032	0.662	0.682	14.109	20.70
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.005	20.70
0.100	2.073	0.070	1.443	0.072	1.483	0.066	1.371	0.046	0.947	0.079	1.628	0.981	20.298	20.70
					0.143	3.297	0.924	21.349	1.562	36.082	2.629	60.728	23.10	
<b>0.167</b>	<b>3.448</b>	<b>0.135</b>	<b>2.795</b>	<b>0.144</b>	<b>2.975</b>	<b>0.268</b>	<b>5.897</b>	<b>0.994</b>	<b>22.790</b>	<b>1.673</b>	<b>38.372</b>	<b>4.291</b>	<b>95.141</b>	<b>22.17</b>

0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
0.108	2.241	0.069	1.420	0.088	1.819	0.088	1.829	0.065	1.339	0.086	1.771	1.052	21.768	20.70
2.580	53.401	3.720	77.004	3.530	73.069	3.463	71.680	2.313	47.870	3.646	75.471	38.987	807.033	20.70
					0.000	0.000	0.000	0.008	0.000	0.000	0.000	0.000	0.008	23.44
<b>2.688</b>	<b>55.642</b>	<b>3.789</b>	<b>78.424</b>	<b>3.618</b>	<b>74.888</b>	<b>3.599</b>	<b>74.631</b>	<b>2.675</b>	<b>56.180</b>	<b>4.252</b>	<b>89.448</b>	<b>40.905</b>	<b>849.100</b>	<b>20.76</b>

0.272	4.146	0.210	3.199	0.255	3.882	0.250	3.805	0.205	2.920	0.254	3.615	2.543	39.232	15.43
0.986	12.215	1.643	20.353	1.538	19.059	0.671	5.472	0.583	4.756	1.620	13.220	16.271	189.437	11.64
1.114	15.397	1.237	17.089	1.218	16.832	0.157	2.175	0.816	11.275	1.260	17.408	12.237	169.113	13.82
														-
<b>2.372</b>	<b>31.758</b>	<b>3.089</b>	<b>40.641</b>	<b>3.011</b>	<b>39.773</b>	<b>1.078</b>	<b>11.452</b>	<b>1.604</b>	<b>18.951</b>	<b>3.134</b>	<b>34.243</b>	<b>31.051</b>	<b>397.782</b>	<b>12.81</b>

3.712	80.260	3.366	72.772	3.527	76.250	2.337	50.534	0.440	9.519	1.018	22.006	24.219	523.616	21.62
3.915	101.510	4.013	104.067	3.870	100.353	2.614	67.776	0.452	11.725	0.805	20.866	24.623	638.475	25.93
3.468	89.933	3.900	101.115	3.882	100.663	2.455	63.650	0.382	9.910	0.651	16.871	23.970	621.543	25.93
0.167	3.851	0.205	4.735	0.200	4.609	0.076	1.749	0.000	0.000	0.003	0.078	0.999	23.048	23.07
4.725	101.203	4.533	97.089	3.650	78.190	2.640	56.559	0.678	14.526	1.399	29.970	31.259	669.568	21.42
0.610	11.854	0.708	13.755	0.717	13.928	0.165	3.200	0.047	0.907	0.213	4.129	4.371	84.922	19.43
5.758	123.625	5.921	127.121	5.132	110.174	4.018	86.257	1.039	22.309	1.959	42.065	39.912	856.908	21.47
2.720	69.403	2.683	68.468	2.638	67.319	1.562	39.864	0.641	16.367	1.029	26.253	20.837	531.757	25.52
4.000	102.072	4.009	102.315	3.660	93.400	1.834	46.808	0.408	10.417	0.882	22.511	25.543	651.855	25.52
2.102	44.672	2.081	44.231	1.936	41.137	1.036	22.020	0.267	5.675	0.542	11.518	13.845	294.202	21.25
4.471	86.865	4.499	87.424	4.254	82.663	2.793	54.263	0.598	11.624	1.351	26.248	30.192	586.628	19.43
0.000	0.000	0.000	3.854	74.877	2.724	52.936	0.587	11.404	1.332	25.883	9.837	191.141	19.43	
4.078	86.000	3.591	75.743	4.380	92.369	2.590	54.613	1.361	28.714	2.447	51.609	32.891	693.679	21.09
4.043	85.270	4.130	87.109	4.943	104.247	2.746	57.922	1.004	21.180	2.365	49.881	34.142	720.052	21.09
3.461	67.251	3.434	66.727	3.548	68.939	2.522	49.007	0.962	18.688	1.696	32.957	26.084	506.808	19.43
<b>47.229</b>	<b>1,053.77</b>	<b>47.075</b>	<b>1,052.670</b>	<b>50.190</b>	<b>1,109.118</b>	<b>32.112</b>	<b>707.157</b>	<b>8.868</b>	<b>192.966</b>	<b>17.692</b>	<b>382.846</b>	<b>342.724</b>	<b>7,</b>	

**MONTHLY ELECTRICITY GENERATION - PRIVATE POWER PURCHASE - THERMAL - 2016**

MONTH	Asia Power (51 MW)	Sojitz- Kelanitissa (163 MW)	ACE Embilipitiya (100 MW)	West Coast (270.0 MW)	(27.0 MW)	UNITS IN GWh	
						Northern Power	TOTAL ( 611.0 MW)
JANUARY	11.450	77.201	0.000	79.220	0.000		167.8720
FEBRUARY	14.296	83.917	0.000	123.432	0.000		221.6449
MARCH	17.741	78.127	0.000	110.390	0.000		206.2575
APRIL	24.290	86.412	29.245	84.633	0.000		224.5796
MAY	11.805	49.662	27.816	39.269	0.000		128.5528
JUNE	1.444	0.000	7.398	9.301	0.000		18.1426
JULY	2.666	21.494	37.587	20.212	0.000		81.9593
AUGUST	7.986	63.462	51.448	61.314	0.000		184.2101
SEPTEMBER	4.219	65.676	46.367	53.271	0.000		169.5324
OCTOBER	13.889	91.806	55.266	123.698	0.000		284.6589
NOVEMBER	5.314	86.992	50.442	60.535	0.000		203.2828
DECEMBER	11.913	81.410	53.170	126.533	0.000		273.0251
<b>TOTAL</b>	<b>127.012</b>	<b>786.160</b>	<b>358.740</b>	<b>891.806</b>	<b>0.000</b>		<b>2,163.718</b>

## MONTHLY STATION CONSUMPTION BY POWER STATIONS - C.E.B. - 2016

UNITS IN GWh

Month	LAXAPANA COMPLEX										MAHAWELI COMPLEX										MINI HYDRO					THERMAL COMPLEX - Oil										TOTAL				
	CAN.	W.P.S.	O.L.	N.I.P.S.	P.S.	UKU.	B.P.S.	V.P.S.	UKOT.	KOT.	RD.P.S.	RT.P.S.	SW.	KG.	UD.	NB.	HYDRO	WIND	KPS	KPS New	KPS	SAPU.	UTURU	JANANI	BARGE	THERMAL	Oil + Coal	THERMAL Oil	Coal	TOTAL	TOTAL	TOTAL	TOTAL	TOTAL						
JAN.	0.038	0.030	0.051	0.100	0.065	0.035	0.029	0.134	0.127	0.139	0.132	0.144	0.273	0.220	0.011	0.041	0.001	1.569291	0.002	0.096	0.060	0.000	0.659	1.405	0.179	0.842	3.241	1.262780	4.503881	6.0748650										
FEB.	0.040	0.034	0.053	0.090	0.079	0.029	0.029	0.115	0.097	0.145	0.091	0.137	0.230	0.236	0.014	0.035	0.000	1.453373	0.001	0.094	0.113	0.000	0.832	1.689	0.241	1.073	4.042	4.901120	8.943303	10.397969										
MAR.	0.045	0.033	0.052	0.101	0.081	0.033	0.032	0.109	0.092	0.135	0.100	0.132	0.286	0.243	0.016	0.018	0.000	1.509704	0.002	0.100	0.250	1.557	1.232	1.858	0.347	1.153	6.496399	2.435480	8.931879	10.443196										
APR.	0.039	0.036	0.052	0.102	0.078	0.026	0.033	0.101	0.097	0.079	0.063	0.154	0.288	0.238	0.012	0.037	0.000	1.435179	0.001	0.078	0.286	2.292	1.197	1.752	0.387	0.645	6.636675	2.457920	9.094595	10.531220										
MAY	0.034	0.032	0.045	0.108	0.081	0.031	0.032	0.108	0.154	0.124	0.123	0.184	0.254	0.191	0.014	0.042	0.000	1.555653	0.001	0.090	0.094	1.649	0.689	1.281	0.261	0.973	5.035567	0.970960	6.006527	7.563441										
JUN.	0.040	0.039	0.056	0.101	0.081	0.036	0.030	0.115	0.137	0.154	0.110	0.141	0.255	0.176	0.012	0.041	0.001	1.524516	0.001	0.099	0.032	1.946	0.494	1.281	0.172	0.922	4.944629	2.227660	7.172289	8.698075										
JUL.	0.040	0.032	0.049	0.105	0.081	0.036	0.030	0.103	0.127	0.171	0.119	0.151	0.240	0.221	0.012	0.041	0.000	1.557571	0.001	0.091	0.030	2.000	0.541	1.281	0.217	1.043	5.202336	1.284180	6.486516	8.045398										
AUG.	0.034	0.025	0.043	0.104	0.074	0.034	0.032	0.113	0.119	0.148	0.134	0.155	0.248	0.242	0.015	0.023	0.000	1.542480	0.001	0.102	0.012	0.527	1.051	1.281	0.333	1.113	4.418028	0.023600	4.441628	5.984969										
SEP.	0.032	0.025	0.044	0.096	0.071	0.032	0.028	0.099	0.108	0.120	0.127	0.120	0.182	0.247	0.013	0.017	0.000	1.361130	0.001	0.101	0.108	1.629	0.620	1.281	0.242	1.070	5.050102	0.633520	5.683622	7.046050										
OCT.	0.038	0.028	0.048	0.102	0.079	0.031	0.035	0.111	0.092	0.125	0.136	0.129	0.166	0.307	0.013	0.017	0.000	1.457703	0.002	0.105	0.217	1.154	1.122	1.633	0.364	1.074	5.668383	1.612150	7.280333	8.740245										
NOV.	0.034	0.028	0.043	0.095	0.067	0.032	0.027	0.103	0.103	0.118	0.127	0.141	0.155	0.175	0.013	0.017	0.001	1.279973	0.002	0.092	0.247	1.983	1.283	1.384	0.261	0.570	5.819708	1.836280	7.655988	8.937625										
DEC.	0.036	0.027	0.049	0.096	0.056	0.027	0.029	0.103	0.084	0.116	0.118	0.140	0.210	0.237	0.013	0.017	0.000	1.357407	0.002	0.097	0.132	2.331	1.107	1.537	0.259	1.111	6.572557	0.642940	7.215497	8.574964										
TOTAL	<b>0.451</b>	<b>0.369</b>	<b>0.585</b>	<b>1.198</b>	<b>0.892</b>	<b>0.381</b>	<b>0.366</b>	<b>1.314</b>	<b>1.337</b>	<b>1.575</b>	<b>1.379</b>	<b>2.798</b>	<b>2.733</b>	<b>0.158</b>	<b>0.345</b>	<b>0.005</b>	<b>17.604</b>	<b>0.018</b>	<b>1.143</b>	<b>1.580</b>	<b>17.066</b>	<b>10.825</b>	<b>17.661</b>	<b>3.263</b>	<b>11.590</b>	<b>63.128</b>	<b>20.289</b>	<b>83.416258</b>	<b>101.038017</b>											

**NET GENERATION BY POWER STATIONS - 2016**  
**HYDRO - C.E.B.**

M E N S U N E	LAXAPPANA COMPLEX					MAHAWELI COMPLEX					MINI HYDRO		HYDRO					
	CAN.P.S	W.P.S.	O.L.P.S	N.L.P.S	P.P.S.	UKU.P.S.	B.P.S.	V.P.S.	UKOT.P.S.	KOT.P.S.	RD.P.S.	RT.P.S.	NB.P.S.	SW.P.S.	KUKULE	I.P.S.	UD.P.S.	TOTAL
	60 MW	50 MW	53.8 MW	114 MW	75 MW	40 MW	40 MW	210 MW	150MW	201 MW	123 MW	50 MW	03.2 MW	120 MW	75 MW	11.25	06 MW	1382.25 MW
JAN.	10.778	7.354	18.405	33.994	25.303	12.880	4.760	100.513	24.494	21.041	66.190	30.350	0.972	37.904	13.546	4.191	2.820	415.496
FEB.	14.575	11.812	27.019	44.164	33.189	13.623	2.347	62.369	10.747	28.305	32.391	15.117	0.214	29.690	6.406	1.987	1.880	335.836
MAR.	17.626	7.345	17.665	54.117	32.035	9.145	2.257	49.359	8.671	15.475	18.561	7.867	0.159	49.068	5.083	0.844	0.505	295.783
APR.	11.323	6.784	16.568	36.468	22.571	4.650	0.721	33.995	9.970	1.501	23.071	8.977	0.296	34.916	13.087	5.938	2.151	232.988
MAY	4.646	8.036	26.679	33.261	31.428	9.943	6.468	37.821	45.388	29.006	30.692	14.582	0.297	21.961	37.288	5.664	2.817	345.977
JUN.	12.031	13.603	37.249	46.804	46.045	20.496	4.466	70.529	31.889	41.386	39.213	15.916	0.907	33.114	31.792	6.082	2.668	454.190
JUL.	12.502	7.710	22.207	42.520	30.936	21.892	4.713	44.083	26.126	38.919	33.115	14.176	0.274	13.295	12.504	5.691	1.984	332.648
AUG.	5.987	2.954	12.966	24.953	18.149	15.269	4.056	42.871	21.944	30.052	23.267	10.284	0.117	13.190	10.888	1.659	0.447	239.054
SEP.	6.072	4.813	15.616	23.888	19.064	10.035	3.849	33.441	18.848	13.350	7.446	3.168	0.039	2.758	8.904	1.062	-0.017	172.336
OCT.	9.666	6.411	18.133	33.229	25.060	11.058	1.163	48.721	10.802	18.065	11.009	4.469	0.131	2.324	10.076	3.357	-0.017	213.656
NOV.	7.016	4.541	15.229	25.692	21.200	17.234	4.137	38.308	17.666	18.882	18.279	8.172	0.757	0.948	36.011	2.535	-0.017	236.589
DEC.	10.062	2.954	8.923	32.325	19.866	11.524	3.106	26.147	6.924	22.644	19.092	7.875	0.142	18.570	13.817	2.614	-0.017	206.569
<b>TOTAL</b>	<b>122.283</b>	<b>84.316</b>	<b>236.659</b>	<b>431.418</b>	<b>324.847</b>	<b>157.749</b>	<b>42.043</b>	<b>588.157</b>	<b>233.470</b>	<b>278.625</b>	<b>322.327</b>	<b>140.954</b>	<b>4.305</b>	<b>257.737</b>	<b>199.402</b>	<b>41.624</b>	<b>15.204</b>	<b>3,481.120</b>

## NET GENERATION BY POWER STATIONS - 2016 - C.E.B. (THERMAL- OIL- COAL, WIND &amp; HYDRO)

MONTH	THERMAL COMPLEX						THERMAL OIL TOTAL 604.0 MW	THERMAL COAL TOTAL 900 MW	THERMAL OIL + COAL TOTAL 1504.0 MW	WIND POWER TOTAL 3 MW	HYDRO POWER TOTAL 1376.95 MW	CEB TOTAL NET GENERATION (without PPP) 2883.95 MW
	K.P.S.	K.P.S.	K.P.S.	SAPU.P.S.	SAPU.P.S.	BURGE						
	Small GT	GT 7	Com.Cy.	Diesel	Ext.	UTHURU JANANI 24 MW						
80 MW	115 MW	165 MW	80 MW	80 MW	60 MW	24 MW						
JAN.	0.001	2.006	0.000	17.755	31.713	19.527	4.748	75.751	393.869	469.620	0.077	415.496
FEB.	1.688	21.275	0.000	24.864	37.740	39.483	7.516	132.567	337.877	470.444	0.083	335.836
MAR.	6.277	56.375	72.262	35.212	47.706	41.757	11.248	270.837	402.437	673.274	0.091	295.783
APR.	1.632	34.273	94.940	32.134	43.221	15.276	12.211	233.687	397.043	630.730	0.055	232.988
MAY	1.089	9.887	63.527	16.937	31.074	28.901	7.115	158.531	375.339	533.869	0.176	345.977
JUN.	0.050	0.198	72.062	10.804	32.395	24.678	3.574	143.762	387.598	531.360	0.287	454.190
JUL.	-0.091	-0.030	85.273	12.947	31.087	30.653	5.679	165.518	511.260	676.777	0.282	332.648
AUG.	-0.098	-0.012	19.540	27.827	41.613	38.993	10.372	138.235	566.560	704.795	0.306	239.054
SEP.	0.082	17.458	97.962	15.040	40.354	35.697	6.898	213.490	538.606	752.096	0.420	172.336
OCT.	10.816	43.540	81.538	33.171	41.949	35.601	12.205	258.821	379.166	637.986	0.264	213.656
NOV.	9.176	56.409	85.811	39.544	41.516	9.367	8.916	250.740	358.086	608.826	0.020	236.589
DEC.	12.966	20.793	107.568	32.104	37.636	36.234	7.839	255.141	398.757	653.898	0.058	206.569
<b>TOTAL</b>	<b>43.590</b>	<b>262.172</b>	<b>780.484</b>	<b>298.340</b>	<b>458.005</b>	<b>356.166</b>	<b>98.322</b>	<b>2,297.079</b>	<b>5,046.596</b>	<b>7,343.675</b>	<b>2.119</b>	<b>3,481.120</b>
												<b>10,826.914</b>

**FUEL CONSUMPTION BY POWER STATIONS - C.E.B. - 2016**

MONTH	FUEL CONSUMPTION IN M. LITRES & M. KILOGRAMS												C.E.B. Oil TOTAL		
	K.P.S. Small GT		K.P.S. GT 7		K.P.S. Com. Cycle		SAPU.P.S. Station - A		SAPU.P.S.(Ext) Station - B		Barge		UTHURU JANANI		
	L.A.D.	L.A.D.	L.A.D.	Naptha	L.A.D.	L.H.F.	L.A.D.	L.H.F.	Diesel	FO	L.F.O.	L.A.D.	L.A.D.	M.kg.	
JANUARY	0.053	0.787	0.000	0.000	0.555	3.802	0.474	6.792	0.010	4.458	1.083	0.020	0.028	154.495	18.062
FEBRUARY	0.968	7.208	0.000	0.000	0.332	5.656	0.080	8.436	0.003	8.793	1.706	0.010	1.578	134.557	34.772
MARCH	3.280	19.222	0.952	19.833	0.178	8.216	0.053	10.944	0.002	9.310	2.561	0.007	0.643	161.747	75.202
APRIL	0.822	12.078	0.023	25.071	0.125	7.576	0.118	9.582	0.015	3.453	2.800	0.008	0.386	163.664	62.055
MAY	0.608	3.574	6.737	8.932	0.396	3.781	0.350	6.624	0.018	6.481	1.642	0.019	0.010	150.494	39.173
JUNE	0.090	0.090	6.849	11.171	0.362	2.317	0.332	7.005	0.017	5.557	0.832	0.028	0.147	153.000	34.796
JULY	0.009	0.000	1.169	21.688	0.300	2.926	0.267	6.871	0.009	6.925	1.311	0.023	0.634	200.429	42.130
AUGUST	0.011	0.000	0.651	4.971	0.480	6.379	0.117	9.197	0.006	8.718	2.372	0.016	0.070	222.142	32.987
SEPTEMBER	0.090	6.027	2.793	22.959	0.476	3.267	0.210	8.807	0.005	7.991	1.573	0.018	0.201	210.717	54.418
OCTOBER	4.992	15.058	0.246	23.786	0.303	7.846	0.057	9.468	0.004	7.956	2.756	0.011	0.329	153.098	72.813
NOVEMBER	4.245	19.552	2.191	21.329	0.209	9.301	0.045	9.202	0.004	2.186	2.009	0.010	1.701	142.238	71.985
DECEMBER	6.025	7.325	7.239	20.217	0.518	7.380	0.210	8.364	0.006	8.066	1.776	0.014	0.056	157.439	67.196
<b>TOTAL</b>	<b>21.193</b>	<b>90.921</b>	<b>28.850</b>	<b>179.957</b>	<b>4.232</b>	<b>68.446</b>	<b>2.315</b>	<b>101.291</b>	<b>0.099</b>	<b>79.895</b>	<b>22.422</b>	<b>0.184</b>	<b>5.785</b>	<b>2,004.021</b>	<b>605.590</b>

Note :- 1. L.A.D. - LANKA AUTO DIESEL    2. L.H.F. - LANKA HEAVY FUEL    3. L.F.O. - LANKA FURNACE OIL    4. L.D.F. - LANKA DISTILLATE FUEL

Note :-    Lanka Auto Diesel    2. L.H.F. - LANKA HEAVY FUEL

## FUEL COST BY POWER STATIONS - C.E.B. - 2016

MONTH	K.P.S. Small GT		K.P.S. New GT		K.P.S. Com. Cycle		SAPU.P.S. Station - A		SAPU.P.S.(Ext) Station - B		FUEL COST IN M.Rs.		PUTTALAM COAL			C.E.B. TOTAL
	L.A.D.	L.A.D.	L.A.D.	Naphtha	L.A.D.	L.H.F.	L.A.D.	L.H.F.	LAD	LFO	L.F.O.	L.A.D.	L.A.D.	Coal	Total	
JANUARY	6.367	95.271	0.000	0.000	52.687	304.172	45.021	543.335	0.983	356.666	91.619	1.978	2.753	1,802.954	1,805.708	3,303.808
FEBRUARY	115.100	856.610	0.000	0.000	31.535	452.488	7.635	674.915	0.309	703.468	144.073	1.041	152.516	1,570.287	1,722.803	4,709.977
MARCH	315.391	1,848.134	115.203	1,467.635	16.871	657.287	5.059	875.505	0.201	744.818	215.696	0.735	62.154	1,887.593	1,949.747	8,212.282
APRIL	78.051	1,147.381	2.819	1,855.269	11.832	606.111	11.210	766.544	1.383	276.223	235.811	0.757	37.297	1,909.958	1,947.255	6,940.644
MAY	57.797	339.553	640.044	660.970	37.583	302.444	33.293	529.905	1.665	518.504	138.348	1.866	1.009	1,756.260	1,757.269	5,019.241
JUNE	8.516	8.507	650.617	826.636	34.414	185.341	31.524	560.410	1.649	444.596	70.076	2.767	14.234	1,785.512	1,799.746	4,624.799
JULY	0.809	0.000	111.025	1,604.935	28.494	234.048	25.383	549.671	0.820	553.964	110.449	2.237	61.221	2,339.004	2,400.225	5,622.059
AUGUST	1.054	0.000	61.836	367.855	45.572	510.319	11.098	735.743	0.576	69.7403	199.783	1.574	6.79	2,592.400	2,599.199	5,232.010
SEPTEMBER	8.590	572.554	265.364	1,698.954	45.254	261.390	19.957	704.547	0.503	639.267	132.489	1.790	19.417	2,459.069	2,478.486	6,829.143
OCTOBER	474.215	1,430.525	23.359	1,760.194	28.758	627.673	5.445	757.405	0.423	636.492	232.150	1.106	31.824	1,784.655	1,816.479	7,794.222
NOVEMBER	403.253	1,857.485	208.174	1,578.343	19.864	744.054	4.265	736.146	0.376	174.920	169.236	0.983469	164.407	1,659.915	1,824.322	7,721.420
DECEMBER	572.419	695.872	687.677	1,496.027	49.173	590.365	19.990	669.141	0.543	645.307	149.579	1.380	5.443	1,837.316	1,842.759	7,420.231
<b>TOTAL</b>	<b>2,041.562</b>	<b>8,851.891</b>	<b>2,766.115</b>	<b>13,316.816</b>	<b>402.036</b>	<b>5,475.691</b>	<b>219.879</b>	<b>8,103.266</b>	<b>9.432</b>	<b>6,391.628</b>	<b>1,889.308</b>	<b>18.214</b>	<b>559.074</b>	<b>23,384.923</b>	<b>23,943.998</b>	<b>73,429.835</b>

Note :- 1. L.A.D. - LANKA AUTO DIESEL      2. L.H.F. - LANKA HEAVY FUEL      3. L.F.O. - LANKA FURNACE OIL

## Sales And Generation Data Book 2016

### COAL SHIPMENT DATA - 2016

Opening Stock of Coal in 2016 (kilo tonnes)	590.344
Closing Stock of Coal in 2016 (kilo tonnes)	718.737

Shipment No (2016)	Quantity (kilo tonnes)	Total Cost (MLR)	Verified Calorific Value		Demurrage Charges (MLR)	
			Gross Calorific Values (kCal/kg)	Net Calorific Values (kCal/kg)		
94	MV Veenus	76.110	727.239	6239	N/A	7.809
95	MV Ikan Senyur	59.142	559.186	6119	N/A	0.554
96	MV Lanka Jaya	58.184	639.538	6288	N/A	6.690
97	MV Ikan Sembak	59.595	648.192	6246	N/A	8.940
98	MV Stelios B	54.999	602.536	6245	N/A	0.000
99	MV Carvos Liberty	61.781	676.429	6271	N/A	6.016
100	MV Anjelique D	57.063	567.007	6142	N/A	3.635
101	MV Iikan Senyur	59.808	600.288	6193	N/A	0.000
102	MV Alam Madu	56.247	559.918	6142	N/A	3.044
103	MV Lanka Jaya	58.843	603.852	6250	N/A	0.000
104	MV Themistocles V18	54.112	504.237	6203	6,002	0.566
105	MV Ikan Selayang	54.548	498.445	6132	5,911	8.021
106	MV Ikan Salmon	59.483	559.436	6286	6,052	1.374
107	MV Ceylon Breez	55.000	484.332	5913	5,633	0.000
108	MV Smolensk	54.601	524.942	6324	6,062	0.000
109	MV Ikan Senyur	59.887	628.907	6119	N/A	2.258
110	MV Ikan Selayang	54.520	582.136	6189	N/A	3.939
111	MV JS Amazon	61.048	630.610	6087	N/A	4.201
112	MV Kiran America	53.896	569.198	6206	N/A	10.335
113	MV Pacific Award	54.250	489.418	5910	5,630	0.479
114	MV Rui Ning 8	51.810	484.884	6200	5,913	6.008
115A	MV JS Garonne	40.618	391.556	6310	N/A	4.288
116	MV Ceylon Breeze	61.520	584.218	6219	N/A	11.667
117	MV JS Loire	43.979	425.638	6301	N/A	9.292
118	MV Ceylon Breeze	61.224	720.545	6251	N/A	**
119	MV Ceylone Prince	61.186	715.744	6156	N/A	0.000
120	MV Issara Naree	61.342	732.028	6259	N/A	0.000
121	MV Asia Ruby III	61.168	731.470	6277	N/A	0.000
122	MV Lanka Jaya	58.21	699.577	6307	N/A	0.000
123	MV Star Lutas	59.019	815.189	6276	N/A	0.000
124	MV Ceylon Breeze	61.901	1012.925	6308	N/A	0.000
125	MV Ceylon Princess	60.773	975.205	6213	N/A	0.000
126	MV Issara Naree	61.647	1003.896	6225	N/A	0.000
127	MV Lanka Jaya	57.853	930.333	6189	N/A	0.000
128	MV Asia Ruby IV	60.994	984.748	6217	N/A	**
129	MV Caravos Liberty	61.438	1121.837	6241	N/A	**
130	MV Aeriko	61.629	1131.359	6239	N/A	0.000
131	MV Kiran Bosphorus	61.754	1135.167	6264	N/A	0.000
133	MV Ceylone Breeze	60.953	**	6305	N/A	0.000

Note : Total cost from shipment 118 to 131 - Estimated ,not finalized  
\*\*- not finalized

## COST OF PRIVATE (THERMAL) POWER PURCHASED BY CEB - 2016

MONTH	ASIA Power (51MW)				BARGE (60MW)				AES Kelanitissa (163MW)			
	Power Purchased GWh	% of Total	Total Cost Rs.M.	Ave. Purchase Cost Rs./KWh	Power Purchased GWh	% of Total	Total Cost Rs.M.	Ave. Purchase Cost Rs./KWh	Power Purchased GWh	% of Total	Total Cost Rs.M.	% of Total
JAN.	11.450	6.8%	416.105	8.8%	36.34	0.0%	0.0%	0.0%	77.201	46.0%	1,703.011	36.0%
FEB.	14.296	6.4%	482.114	8.4%	33.72	0.0%	0.0%	0.0%	83.917	37.9%	1,818.561	31.8%
MAR.	17.741	8.6%	561.219	10.0%	31.63	0.0%	0.0%	0.0%	78.127	37.9%	1,688.454	30.0%
APR.	24.290	10.8%	712.930	13.8%	29.35	0.0%	0.0%	0.0%	86.412	38.5%	1,901.637	36.7%
MAY	11.805	9.2%	446.970	16.6%	37.86	0.0%	0.0%	0.0%	49.662	38.6%	1,132.770	42.2%
JUN.	1.444	8.0%	214.533	12.3%	148.53	0.0%	0.0%	0.0%	0.000	0.0%	41.383	2.4%
JUL.	2.666	3.3%	237.460	7.5%	89.09	0.0%	0.0%	0.0%	21.494	26.2%	519.351	16.3%
AUG.	7.986	4.3%	360.119	6.6%	45.10	0.0%	0.0%	0.0%	63.462	34.5%	1,540.222	28.3%
SEP.	4.219	2.5%	267.725	5.3%	63.46	0.0%	0.0%	0.0%	65.676	38.7%	1,541.666	30.2%
OCT.	13.889	4.9%	504.348	6.8%	36.31	0.0%	0.0%	0.0%	91.806	32.3%	2,022.756	27.3%
NOV.	5.314	2.6%	305.409	5.1%	57.47	0.0%	0.0%	0.0%	86.992	42.8%	1,985.059	33.4%
DEC.	11.913	4.4%	464.866	6.4%	39.02	0.0%	0.0%	0.0%	81.410	29.8%	1,810.349	24.9%
<b>TOTAL</b>	<b>127.012</b>	<b>5.9%</b>	<b>4,973.797</b>	<b>8.3%</b>	<b>39.16</b>	<b>0.000</b>	<b>0.0%</b>	<b>0.000</b>	<b>786.160</b>	<b>36.3%</b>	<b>17,705.219</b>	<b>29.5%</b>

**(CONT.) COST OF PRIVATE (THERMAL) POWER PURCHASED BY CEB - 2016**

MONTH	ACE Embilityiya (100MW)			WEST COAST (270MW)			NORTHERN Power (30MW)			Private Power -Total		
	Power Purchased GWh	% of Total	Total Cost Rs.M.	Ave. Purchase Cost Rs./kWh	Power Purchased GWh	% of Total	Total Cost Rs.M.	Ave. Purchase Cost Rs./kWh	Power Purchased GWh	% of Total	Total Cost Rs.M.	Ave. Purchase Cost Rs./kWh
JAN.	0.000	0.0%	0.000	0.0%	-	79.220	47.2%	2,613.743	55.2%	32.99	0.000	0.0%
FEB.	0.000	0.0%	0.000	0.0%	-	123.432	55.7%	3,425.787	59.8%	27.75	0.000	0.0%
MAR.	0.000	0.0%	0.000	0.0%	-	110.390	53.5%	3,387.393	60.1%	30.69	0.000	0.0%
APR.	29.245	13.0%	623.754	12.0%	21.33	84.633	37.7%	1,942.664	37.5%	22.95	0.000	0.0%
MAY	27.816	21.6%	675.354	25.1%	24.28	39.269	30.5%	431.771	16.1%	11.00	0.000	0.0%
JUN.	7.398	40.8%	270.908	15.6%	36.62	9.301	51.3%	1,210.521	69.7%	130.16	0.000	0.0%
JUL.	37.587	45.9%	895.514	28.1%	23.82	20.212	24.7%	1,533.358	48.1%	75.86	0.000	0.0%
AUG.	51.448	27.9%	1,208.597	22.2%	23.49	61.314	33.3%	2,329.280	42.8%	37.99	0.000	0.0%
SEP.	46.367	27.4%	1,108.865	21.8%	23.91	53.271	31.4%	2,179.516	42.8%	40.91	0.000	0.0%
OCT.	55.266	19.4%	1,288.715	17.4%	23.32	123.698	43.5%	3,583.637	48.4%	28.97	0.000	0.0%
NOV.	50.442	24.8%	1,226.443	20.6%	24.31	60.535	29.8%	2,429.953	40.9%	40.14	0.000	0.0%
DEC.	53.170	19.5%	1,283.866	17.7%	24.15	126.533	46.3%	3,707.875	51.0%	29.30	0.000	0.0%
<b>TOTAL</b>	<b>358.740</b>	<b>16.6%</b>	<b>8,582.016</b>	<b>14.3%</b>	<b>23.92</b>	<b>891.806</b>	<b>41.2%</b>	<b>28,775.500</b>	<b>47.9%</b>	<b>32.27</b>	<b>0.000</b>	<b>0.0%</b>
											<b>0.00</b>	<b>2,163.718</b>
												<b>60,036.532</b>
												<b>27.75</b>



## MONTHLY SYSTEM PEAK DEMAND & LOAD FACTOR - 2016

MONTH	DAY PEAK DEMAND		PEAK (MW)	DATE	NIGHT PEAK DEMAND		LOAD FACTOR %
	DAY	DATE			DAY	DATE	
JANUARY	1,880.80	Thursday	21 <sup>st</sup>	2,330.80	Thursday	21 <sup>st</sup>	66.31%
FEBRUARY	1,986.20	Thursday	25 <sup>th</sup>	2,333.60	Wednesday	24 <sup>th</sup>	67.27%
MARCH	2,072.90	Thursday	24 <sup>th</sup>	2,373.90	Thursday	10 <sup>th</sup>	69.34%
APRIL	2,106.30	Friday	8 <sup>th</sup>	2,452.90	Monday	25 <sup>th</sup>	65.39%
MAY	2,048.40	Wednesday	4 <sup>th</sup>	2,341.20	Thursday	26 <sup>th</sup>	67.50%
JUNE	1,913.70	Monday	27 <sup>th</sup>	2,301.20	Monday	27 <sup>th</sup>	71.53%
JULY	2,003.30	Tuesday	5 <sup>th</sup>	2,324.06	Tuesday	5 <sup>th</sup>	70.51%
AUGUST	2,084.80	Friday	12 <sup>th</sup>	2,313.80	Thursday	11 <sup>th</sup>	72.56%
SEPTEMBER	2,023.20	Wednesday	28 <sup>th</sup>	2,414.90	Tuesday	27 <sup>th</sup>	69.26%
OCTOBER	2,068.50	Wednesday	12 <sup>th</sup>	2,421.90	Thursday	13 <sup>th</sup>	68.11%
NOVEMBER	1,899.80	Friday	11 <sup>th</sup>	2,332.50	Tuesday	8 <sup>th</sup>	69.08%
DECEMBER	2,046.60	Friday	16 <sup>th</sup>	2,403.20	Wednesday	21 <sup>st</sup>	67.47%
ANNUAL	2,106.30	FRIDAY, APRIL	8 <sup>th</sup>	2,452.90	MONDAY, APRIL	25 <sup>th</sup>	66.32%

## CEB THERMAL POWER STATION DATA - 2016

	UNIT	K.P.S. Small GT	K.P.S.- GT 7	K.P.S. (Combined Cycle)	SAPU.P.S.	SAPU.P.S. (Extention)	SAPU.P.S.	BMPP	UTHURU JANANI	Puttalam Coal
Type of Fuel Used		L.A.D.	L.A.D.	L.A.D. Naphtha	L.A.D.	L.H.F.	L.A.D.	L.F.O.	L.A.D.	L.A.D. Coal
S.G of Fuel Used		0.87	0.87	0.87 0.65	0.87	0.97	0.87	0.95	0.87	0.85 -
Net Calorific Value of Fuel	k.Cal/kg.	10500	10500	10500 10800	10500	9600	10500	9600	10200	10500 6277
Total Fuel Used	M.litres/M.Kgs	21.193	90.921	28.850 179.957	4.232	68.446	2.315	101.291	79.895	0.099 22.422 0.184
Total Fuel Cost	M.Rs.	2,041.562	8,851.891	2,766.10 13,316.80	402.036	5,475.691	219.879	8,103.266	6,391.628	9.432 1,889.308 18.214
Fuel Cost Per Unit	Rs/kWh.	45.64	33.56	20.17	19.01	17.50	17.38	17.38	18.60	4.73
Gross Generation	GWh	44.733	263.753	128.379 669.171	12.361	296.804	8.582	467.084	367.756	0.000 101.585 0.000
Average Fuel Price Per litre	Rs/litre	96.33	97.36	95.88 74.00	95.00	80.00	94.98	80.00	84.26	98.99 12.342 11,669.00 (Rs/kg)
Rate of Fuel (Generation)	Litre/kWh.	0.47	0.34	0.22 0.27	0.34	0.23	0.27	0.22	0.22	0.47 kg/KWh
Heat Rate ( Generation )	k.Cal/kWh	4328	3149	2053 1888	3127	2147	2464	2019	2105	4183 2489
Heat Rate ( Sent Out )	k.Cal/kWh	4441	3168	1956	2266	2106	2174	2174	2210	2503
Thermal Efficiency	%	19.9	27.3	42.0 45.6	27.5	40.1	35.0	42.6	40.9	40.3 20.6 34.6
Overall Thermal Efficiency	%	19.4	27.2	44.0	38.0	40.9	39.6	39.0	39.0	34.4

Note :- 1. L.A.D. - LANKA AUTO DIESEL    2. L.H.F. - LANKA HEAVY FUEL    3. L.F.O. - LANKA FURNACE OIL

**MONTHLY RAINFALL DATA - 2016**  
**MOUSAKELLE CATCHMENT AREA**

A : No.of Rainy Days

B : Rainfall in millimetres

Estate/Group	Mousekelle		Moray		Mocha		Laxapana		Fairlawn		Gartmore		Glentilt	
Town	Maskeliya	Maskeliya	A	B	A	B	A	B	A	B	A	B	A	B
Month	A	B	A	B	A	B	A	B	A	B	A	B	A	B
January	6	26.00	6	44.00	7	225.00	4	28.00	9	207.00	7	76.00	4	46.70
February	4	23.00	2	10.00	7	128.00	2	15.00	1	26.00	2	27.50	2	3.00
March	7	86.50	9	96.00	14	383.00	7	130.00	8	185.00	9	116.50	11	79.80
April	10	76.50	17	138.00	22	455.00	10	99.00	23	618.00	18	175.00	9	218.00
May	31	616.50	30	858.00	30	1573.00	30	900.00	31	1021.00	31	690.00	30	753.50
June	25	180.00	19	259.00	22	392.00	22	341.00	24	283.00	22	232.00	23	196.00
July	18	86.00	11	140.00	16	222.50	16	163.00	16	86.00	10	96.00	14	122.30
August	20	151.00	14	195.00	16	262.50	16	175.00	15	102.00	15	80.00	13	139.50
September	14	75.00	9	110.00	11	172.50	16	122.00	8	39.00	14	90.00	10	58.00
October	13	80.00	10	118.00	11	132.50	8	110.00	14	124.00	9	120.00	8	58.00
November	21	124.00	23	193.00	25	637.50	17	124.00	24	280.00	22	196.50	19	20.18
December	4	18.00	3	14.00	5	59.50	3	8.00	9	70.00	3	28.00	3	54.00
<b>Total 2016</b>	<b>173</b>	<b>1542.50</b>	<b>153</b>	<b>2175.00</b>	<b>186</b>	<b>4643.00</b>	<b>151</b>	<b>2215.00</b>	<b>182</b>	<b>3041.00</b>	<b>162</b>	<b>1927.50</b>	<b>146.00</b>	<b>1748.98</b>
Ave./Month 2016	14	129	13	181	16	387	13	185	15	253	14	161	12	146
Total 2015	197	1893.00	184	2480.00	N/A	N/A	174	2729.10	231	4469.00	N/A	N/A	196	2757.50
Total 2014	217	2931.00	199	3246.00	208	4697	187	3393.40	177	2815.00	213	5391.00	198	2603.90

MONTHLY RAINFALL DATA - 2016  
CASTLEREIGH / NORTON CATCHMENT AREAS

A : No. of Rainy Days

B : Rainfall in millimetres

Estate/Group	Dunkeld	Wanarajah	Norwood	Annfield	Campion	Carolina/Watawala	Chrystler's farm	Wimalasure p.s
Town	Dick Oya	Dick Oya	Norwood	Dick Oya	Bogawantalaawa	Watawala	Kotagala	Norton Bridge
Month	A	B	A	B	A	B	A	B
January	6	31.5	9	32.90	7	92.00	8	59.30
February	4	34.9	5	27.90	5	17.00	3	20.80
March	6	134.4	13	289.50	13	137.50	10	193.30
April	13	127.7	21	310.20	20	262.50	21	254.10
May	30	1419.5	29	763.50	30	814.00	30	631.65
June	28	456.3	27	229.20	26	194.00	21	161.90
July	22	263.8	20	163.40	20	123.50	18	151.80
August	26	338.7	18	168.51	18	154.00	20	158.00
September	20	215.7	18	87.50	16	80.50	17	110.20
October	16	162.8	12	125.60	6	79.00	8	125.80
November	17	238.8	22	223.60	22	200.00	17	194.30
December	3	21.0	4	30.70	5	18.00	2	19.20
<b>Total 2015</b>	<b>191</b>	<b>3445</b>	<b>198</b>	<b>2452.51</b>	<b>188</b>	<b>2172.00</b>	<b>175</b>	<b>2080.35</b>
Ave./Month 2015	16	287	17	204	16	181	15	173
Total 2014	141	3073	200	3066.8	196	2690.5	205	3129.7
Total 2013	210	3309	213	3363.95	203	3050.3	192	3206.7

**MONTHLY RAINFALL DATA - 2016****MAHAWELI, SAMANALAWEWA & KUKULEGANGA CATCHMENT AREAS.**

A : No. of Rainy Days  
 B : Rainfall in millimetres

Month	Upper Kothmale		Kotmale		Victoria		Randenigala		Rantambe		Ukuwela		Bowatenna		Nillambe		Samanalawewa		Kukuleganga	
	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B
January	13	29.9	1	2.0	7	41.9	10	185.1	12	228.9	4	23.3	10	83.1	1	4.0	7	104.0	10	171.0
February	6	29.4	2	38.0	6	95.8	10	155.2	11	204.5	4	41.0	8	84.6	2	1.2	7	64.6	8	99.0
March	10	85.7	4	41.0	2	36.9	1	50.5	3	54.8	3	43.9	3	53.6	6	91.5	7	128.5	12	114.0
April	20	80.2	12	125.0	5	105.1	1	2.0	2	13.4	12	142.2	8	56.5	11	128.5	18	342.5	23	414.0
May	30	369.2	26	809.0	14	374.0	9	160.9	12	172.6	23	566.9	13	338.8	21	474.5	21	417.3	30	1179.0
June	24	81.6	18	169.5	1	4.4	1	3.4	0	0.0	15	79.2	7	26.2	16	43.4	4	6.5	18	249.0
July	21	95.9	10	172.0	3	41.9	2	4.5	4	36.4	8	34.3	7	19.6	15	67.7	5	20.5	14	251.0
August	21	78.7	10	95.4	0	0.0	1	0.5	2	2.5	7	19.3	0	0.0	7	20.3	1	0.5	14	251.0
September	18	42.9	8	82.5	0	0.0	1	0.5	0	0.0	5	8.2	0	0.0	7	13.0	0	0.0	11	88.0
October	14	54.9	14	266.5	7	88.6	7	131.3	6	60.1	8	63.2	8	62.1	11	119.8	6	96	17	167.0
November	19	93.6	17	196.7	15	276.2	18	252.3	16	259.5	18	239.4	15	222.3	12	98.9	17	317.0	18	509.0
December	9	16.2	2	8.8	10	115.8	13	185.1	12	191.1	10	218.7	8	58.2	9	43.5	14	181.5	11	253.0
<b>Total 2016</b>	<b>205</b>	<b>1058.2</b>	<b>124</b>	<b>2006.4</b>	<b>70</b>	<b>1180.6</b>	<b>74</b>	<b>1131.3</b>	<b>80</b>	<b>1223.8</b>	<b>117</b>	<b>1479.6</b>	<b>87</b>	<b>1005</b>	<b>118</b>	<b>1106.28</b>	<b>107</b>	<b>1678.9</b>	<b>186</b>	<b>3745.0</b>
Ave/Month 2016	17	88	10	167	6	98	6	94	7	102	10	123	7	84	10	92	9	140	16	312
<b>Total 2015</b>	<b>204</b>	<b>1862</b>	<b>196</b>	<b>1872</b>	<b>125</b>	<b>1937</b>	<b>107</b>	<b>1939</b>	<b>122</b>	<b>2317</b>	<b>152</b>	<b>2292</b>	<b>127</b>	<b>2816</b>	<b>149</b>	<b>1537</b>	<b>108</b>	<b>1899</b>	<b>215</b>	<b>5052</b>
<b>Total 2014</b>	<b>196</b>	<b>2294</b>	<b>158</b>	<b>2850</b>	<b>117</b>	<b>1914</b>	<b>109</b>	<b>1486</b>	<b>117</b>	<b>2216</b>	<b>173</b>	<b>2550</b>	<b>134</b>	<b>2788</b>	<b>156</b>	<b>2173</b>	<b>113</b>	<b>1949</b>	<b>217</b>	<b>5263</b>

**RESERVOIR OPERATION PERFORMANCE**  
**LAXAPANA COMPLEX - 2016**

	Unit	Mousakelle	Castlereigh	Canyon	Norton	Laxapana
1. Reservoir Capacity	MCM	123.6	48.3	1.037	0.522	0.172
2. Reservoir High Flood Level	m. MSL	1170.4	1096.4	963.2	870.2	381.0
2. Reservoir Spill Level	m. MSL	1167.4	1094.5	962.3	866.9	380.1
3. Max. Level during the Year	ft (bs)	-6.13	0.33	-2.76	0.00	0.00
	m. MSL	1165.53	1094.60	961.46	866.90	380.10
Date on which occurred	Date	1-Jan-16	05-Jun-16	16-May-16	16-May-16	16-May-16
4. Min. Level during the year	ft (bs)	-55.05	-44.42	-24.74	-8.83	-15.06
	m. MSL	1150.62	1080.96	954.76	864.21	375.51
Date on which occurred	Date	05-May-16	27/03/2016	03-Apr-16	23-Aug-16	04-Nov-16
5. Reservoir Minimum operating Level	m. MSL	1145.4	1076.4	953.4	863.8	374.3
6. Inflow to Reservoir	MCM	223.49	157.67	81.00	60.11	38.12
7. Water used for generation	MCM	275.66	167.92	355.63	221.83	606.52
8. Spill/Evaporation	MCM	0.00	0.00	1.05	6.15	10.07
9. Total (7 & 8)	MCM	275.66	167.92	356.68	227.98	616.59
10. Water Rate	MCM/GWh	0.4548	0.4737	0.5703	0.6225	1.8620

Note : ft ( bs ) - feet below spill level

Water Rate for Generation was calculated as

- Castlereigh with Wimalasurendra, Laxapana & Polpitiya.

- Mousakelle with Canyon, N/Laxapana & Polpitiya PS.

- Norton with Laxapana & Polpitiya PS

- Canyon with N/Laxapana & Polpitiya

**RESERVOIR OPERATION PERFORMANCE**  
**MAHAWELI COMPLEX AND SAMANALAWEWYA COMPLEX - 2016**

	Unit	Polgolla	Bowatenna	Victoria	Upper Kotmale	Kotmale	Randenigala	Rantambe	Swewa	Kukule
1. Reservoir Capacity	MCM	4.1	23.5	721.2	0.8	172.9	861.4	7	278	5.65
2. Reservoir High Flood Level	m. MSL	440.74	252.7	441	1194	704.3	236.2	155	460.7	206
3. Reservoir Spill Level	m. MSL	440.74	251.8	438	1194	703	232	152	460	206
4. Max. Level during the Year	m (bs)	0.27	0.2	0.07	0	-2.37	-0.04	0.0	-8.64	0.00
Date on which occurred	m. MSL	441.01	252	438.07	1194	700.63	231.96	152.00	451.36	206
5. Min. Level during the year	m (bs)	-1.14	-5.99	-31.3	-3.84	-23.18	-12.66	-4.72	-28.62	-1.18
Date on which occurred	m. MSL	439.60	245.81	406.7	1190.16	679.82	219.34	147.28	431.38	204.82
6. Reservoir Minimum operating Level	m. MSL	438.6	243.5	370	1190	665	199.5	140	424	210
7. Inflow to Reservoir	MCM	886	171	413	215	511	442	173	335	526
8. Water used for generation	MCM	848	440	1484	201	537	2148	2324	342	447
9. Spill/Evaporation	MCM	A: 581 B: 0	C: 37.34 D: 37 E: 501	3.70	13.19	5.35	0.0	0.0	F: 0 G: 70 H: 7	78.2
9. Total ( 8 & 9 )	MCM	1428	1016	1488	214	543	2148	2324	419	525
10. Water Rate	MCM/GWH	5.36	10.39	2.52	0.86	1.92	6.64	16.29	1.31	2.21

Note :m ( bs ) - meters below spill level

A : Represents total amount of water discharge down stream of Polgolla barrage.

B : Represents total amount of water discharge for Ukuwela irrigation release.

C : Represents total amount of water discharge at Bowatenna P.S. due to spill

D : Represents total amount of water discharge at Bowatenna P.S. (through bottom outlet) to Elahera for irrigation purposes

E : Represents total amount of water discharge at Bowatenna to Kalawewa for irrigation purposes

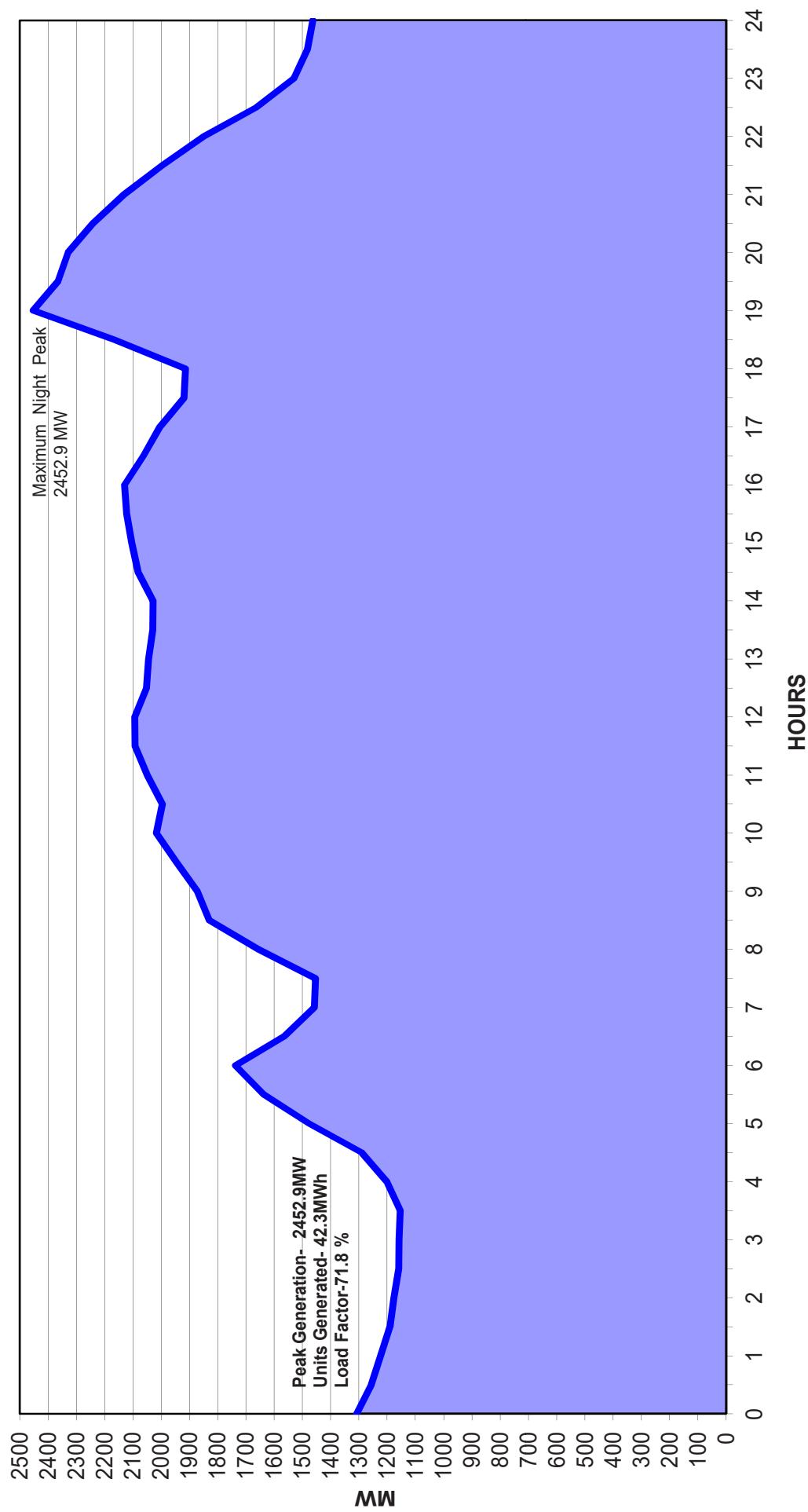
F : Represents total amount of water discharge at Samanalawewa due to spill.

G : Represents total amount of water discharge at Samanalawewa due to leakage.

H : Represents total amount of water discharge at Samanalawewa through low level outlet.

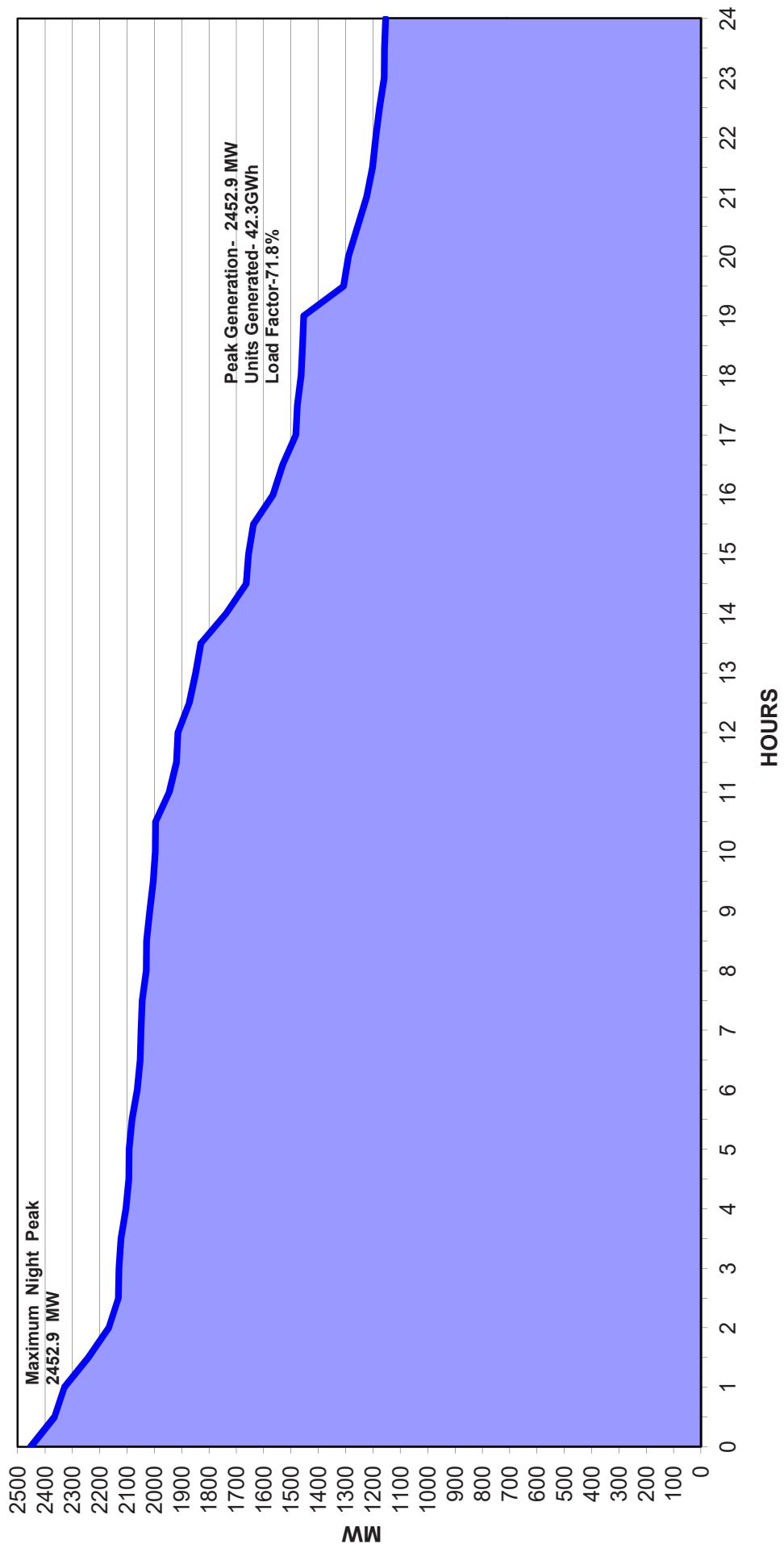
Water Rate was computed for individual reservoirs only and are derived using annual figures.

**DAILY LOAD CURVE**  
**2016/04/25**  
**MONDAY**



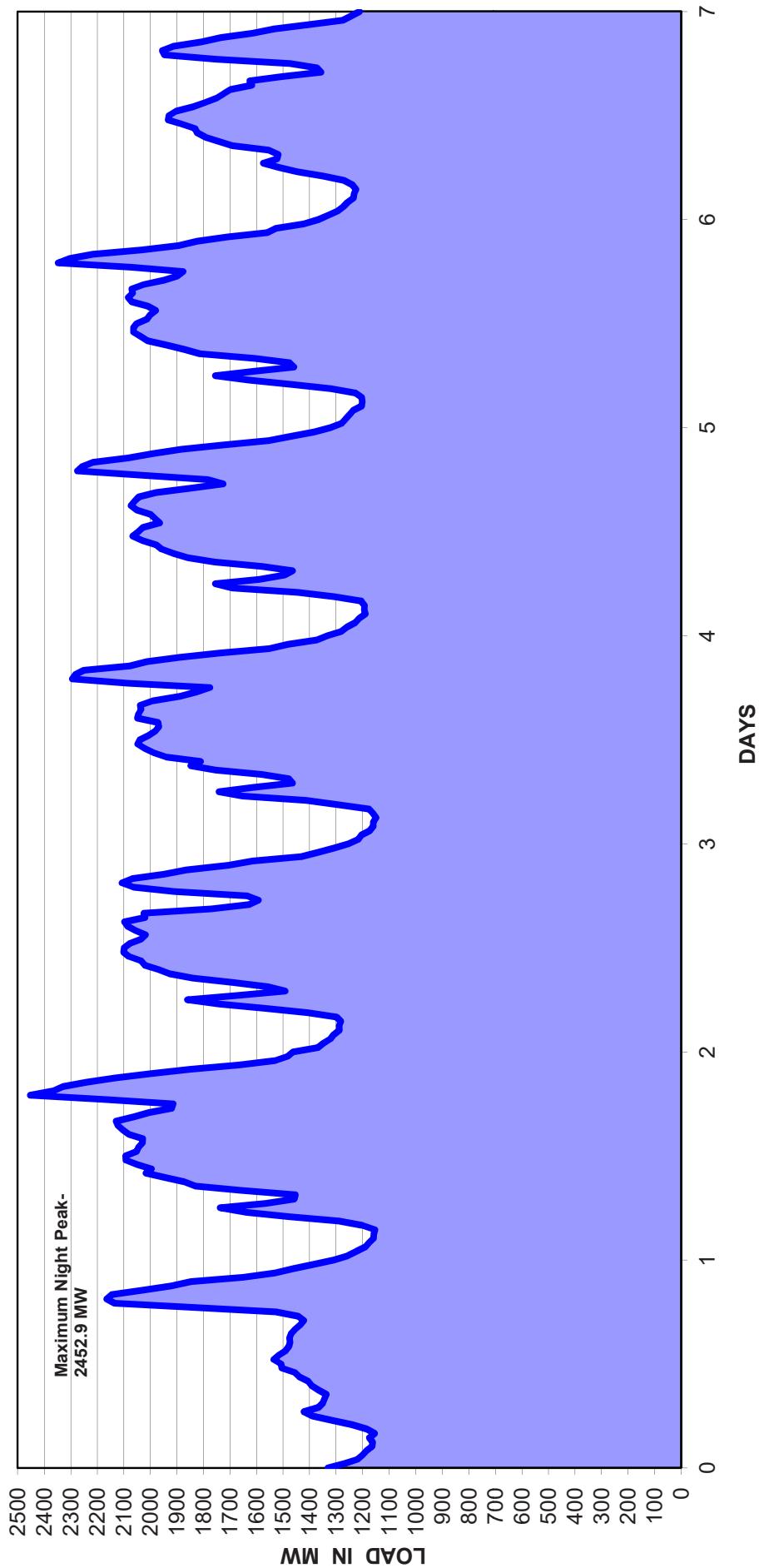
## Sales And Generation Data Book 2016

### DAILY LOAD DURATION CURVE 2016/04/25 MONDAY



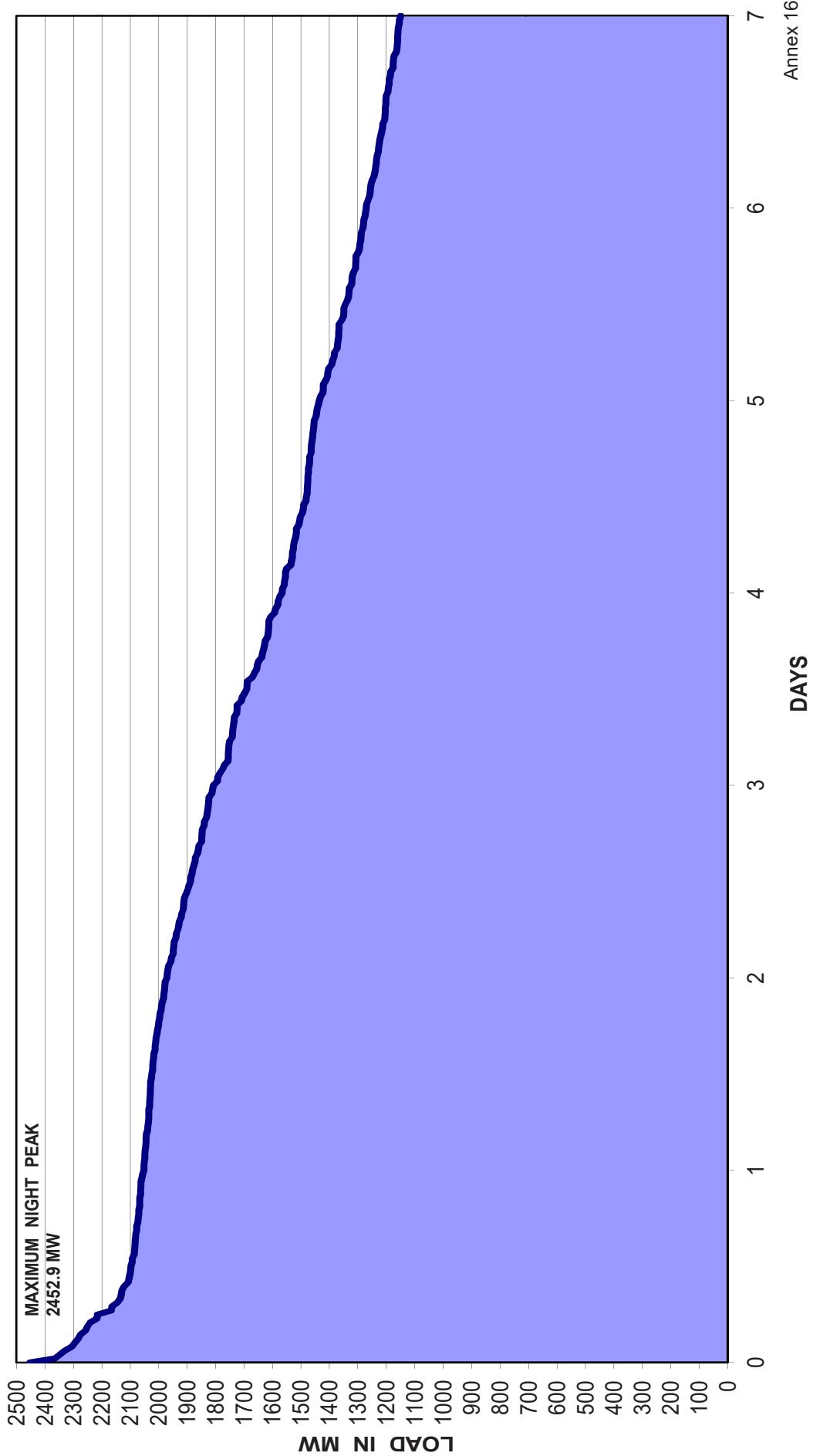
Annex 14

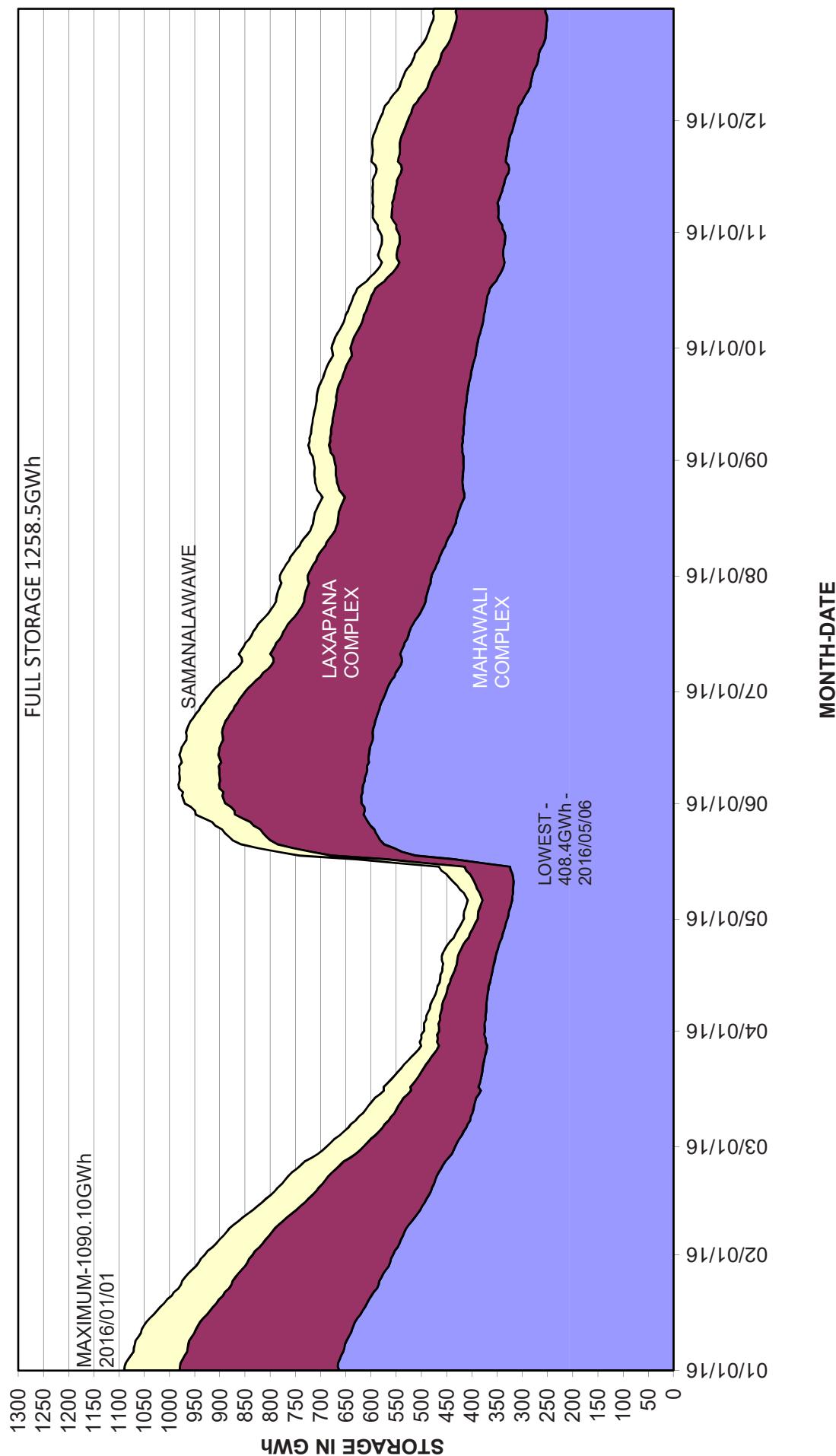
WEEKLY LOAD CURVE  
24TH - 30TH APRIL, 2016  
SATURDAY - FRIDAY



Annex 15

WEEKLY LOAD DURATION CURVE  
24TH - 30TH APRIL, 2016  
SATURDAY-FRIDAY



**COMBINED STORAGE CURVES - 2016**

Annex 17

# Sales And Generation Data Book 2016

## C.E.B. TARIFF

EFFECTIVE FROM		◆ DOMESTIC 16 - 09 - 2014		◆ NON DOMESTIC CATEGORIES 15 - 11 - 2014							
◆ TOU for DOMESTIC 15-09-2015 (for each 30 days billing period)											
<b>DOMESTIC -</b>						<b>Unit Charge</b>					
<b>Consumption 0 - 60 kWh per month</b>						<b>Fixed Charge</b>					
Block 1 - 0 - 30	units	@	Rs 2.50	per unit	+	Rs. 30.00					
Block 2 - 31 - 60	units	@	Rs 4.85	per unit	+	Rs. 60.00					
<b>Consumption above 60 kWh per month</b>											
Block 1 - 0 - 60	units	@	Rs 7.85	per unit	+	N/A					
Block 2 - 61 - 90	units	@	Rs 10.00	per unit	+	Rs. 90.00					
Block 3 - 91 - 120	units	@	Rs 27.75	per unit	+	Rs. 480.00					
Block 4 - 121 - 180	units	@	Rs 32.00	per unit	+	Rs. 480.00					
Block 5 - Above 180	units	@	Rs 45.00	per unit	+	Rs. 540.00					
<b>Time of Use Electricity Tariff for Domestic Consumers</b>											
The following optional Electricity Tariffs based on Time of Use (TOU) for Domestic Consumers who are connected with 3 phase 30A or above.											
Time of Use (TOU)	Energy Charge (LKR/kWh)			Fixed Charge (LKR/month)							
Peak (18.30 - 22.30 hrs)	54.00			540.00							
Day (05.30 - 18.30 hrs)	25.00										
Off Peak (22.30 - 05.30 hrs)	13.00										
<b>RELIGIOUS &amp; CHARITABLE INSTITUTIONS:-</b>											
Block 1 - 0 - 30	units	@	Rs 1.90	per unit	+	Rs. 30.00					
Block 2 - 31 - 90	units	@	Rs 2.80	per unit	+	Rs. 60.00					
Block 3 - 91 - 120	units	@	Rs 6.75	per unit	+	Rs. 180.00					
Block 4 - 121 - 180	units	@	Rs 7.50	per unit	+	Rs. 180.00					
Block 5 - Above 180	units	@	Rs 9.40	per unit	+	Rs. 240.00					
OTHER CUSTOMER CATEGORIES	General Purpose	Government (Schools, Hopitals....)	Industrial	Hotel							
<b>Rate - 1</b>											
<b>Supply at 400/230V</b>	<b>GP1 - 1</b>		<b>IP1 - 1</b>								
<b>Contract demand</b>	For ≤ 300 kWh/month		For ≤ 300 kWh/month								
< or = 42 kVA	18.30 + 240.00	14.65	10.80 + 600.00								
Unit Charge (Rs/unit)	<b>GP1 - 2</b>	+	<b>IP1 - 2</b>								
	For > 300 kWh/month		For > 300 kWh/month								
	22.85 + 240.00	600.00	12.20 + 600.00								
Fixed Charge (Rs./Month)						600.00					
<b>Rate - 2</b>	<b>Day - 21.80</b>		<b>Day - 11.00</b>		<b>Day - 14.65</b>						
<b>Supply at 400/230V</b>	(5.30 am to 6.30 pm) +		(5.30 am to 6.30 pm) +		(5.30 am to 6.30 pm) +						
<b>Contract demand</b>	<b>Peak - 26.60</b>		<b>Peak - 20.50</b>		<b>Peak - 23.50</b>						
<b>above 42 kVA</b>	(6.30 pm to 10.30 pm) +		(6.30 pm to 10.30 pm) +		(6.30 pm to 10.30 pm) +						
Unit Charge (Rs/unit)	<b>Off-Peak - 15.40</b>	14.55	<b>Off-Peak - 6.85</b>		<b>Off-Peak - 9.80</b>						
	(10.30 pm to 5.30 am)		(10.30 pm to 5.30 am)		(10.30 pm to 5.30 am)						
Demand Charge (Rs./kVA)	+ 1100.00	1100.00	+ 1100.00		+ 1100.00						
Fixed Charge (Rs./Month)	+ 3000.00	3000.00	+ 3000.00		+ 3000.00						
<b>Rate - 3</b>	<b>Day - 20.70</b>		<b>Day - 10.25</b>		<b>Day - 13.70</b>						
<b>Supply at 11 kV &amp; above</b>	(5.30 am to 6.30 pm) +		(5.30 am to 6.30 pm) +		(5.30 am to 6.30 pm) +						
Unit Charge (Rs/unit)	<b>Peak - 25.50</b>		<b>Peak - 23.50</b>		<b>Peak - 22.50</b>						
	(6.30 pm to 10.30 pm) +		(6.30 pm to 10.30 pm) +		(6.30 pm to 10.30 pm) +						
	<b>Off-Peak - 14.35</b>	14.35	<b>Off-Peak - 5.90</b>		<b>Off-Peak - 8.80</b>						
Demand Charge (Rs./kVA)	(10.30 pm to 5.30 am)		(10.30 pm to 5.30 am)		(10.30 pm to 5.30 am)						
Fixed Charge (Rs./Month)	+ 1000.00	1000.00	+ 1000.00		+ 1000.00						
	+ 3000.00	3000.00	+ 3000.00		+ 3000.00						
<b>Street Lightning</b>	@ Rs. 17.00 per unit										

Note - 1. No Fuel adjustment charge is applicable for the above Tariff Structure.



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