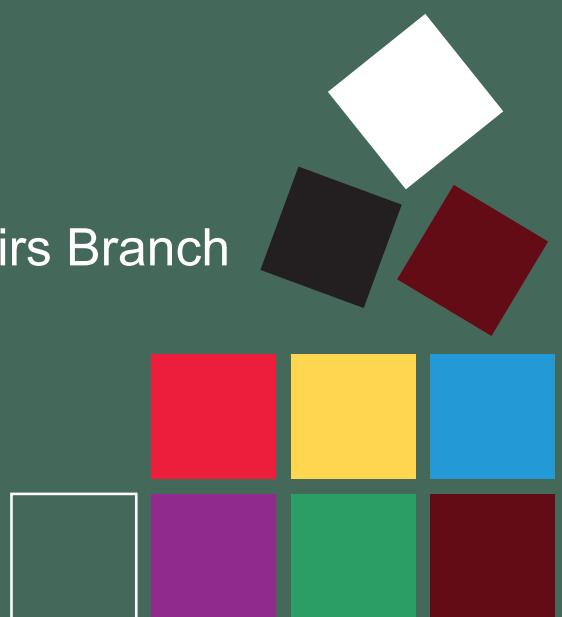




# Ceylon Electricity Board SALES AND GENERATION DATA BOOK 2017

Statistical Unit  
Corporate Strategy & Regulatory Affairs Branch



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## Salient Features – 2017

### Installed Capacity

The total Installed Capacity (CEB & Private) at the end of year 2017 was 4,086.9 MW as given below.

#### Installed Capacity (MW)

		2017	Percentage of Total
CEB -	Hydro	1,391.4	34.0%
	Thermal – Oil	604.0	14.8%
	Thermal – Coal	900.0	22.0%
	ORE – Wind	3.0	0.1%
<b>Total - CEB</b>		<b>2,898.4</b>	<b>70.9%</b>
PPP -	Thermal	629.0	15.4%
	ORE – Mini Hydro	353.6	8.7%
	ORE – Wind	128.5	3.1%
	ORE – Other	77.5	1.9%
<b>Total - PPP</b>		<b>1,188.5</b>	<b>29.1%</b>
<b>Total</b>		<b>4,086.9</b>	<b>100.0%</b>

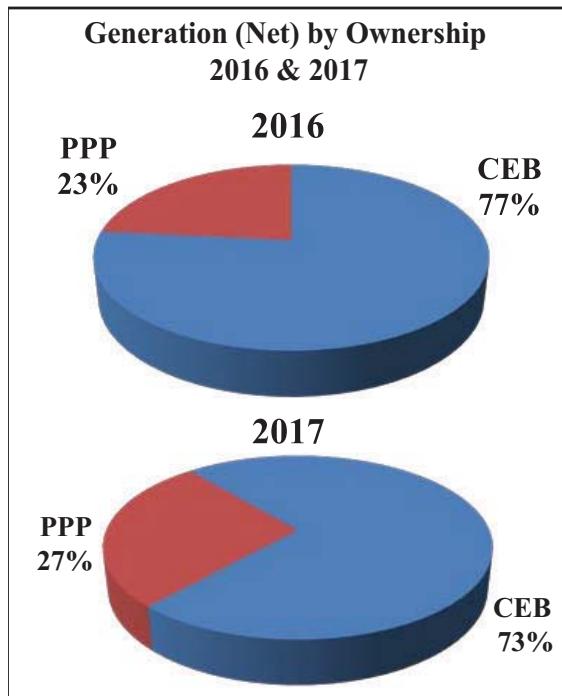
The total Installed Capacity increased by 1.7% (69 MW) when compared with 2016. The installed capacity of Major hydro power plants represented 34% of the total capacity. The other Renewable Energy (ORE) plants including Mini Hydro represent 13.7% (Mini Hydro – 8.7%, Wind, Solar, Dendro and Biomass represented 5.0%) as given above. The CEB power stations represented 71% of the total installed capacity. During the year ten mini hydropower plants, three Solar power plants & one Dendro power plant were added to the system by the Private Power Producers with a total capacity of 43 MW. One IPP plant of 100MW namely Ace Power - Embilipitiya which was retired in 2015 upon completion of contract period, was re-commissioned on April 2016 as an Emergency Power Plant for a contract period of one year. The contract renewed for another year on 6<sup>th</sup> April 2017.

Several other IPP plants were connected to national network for the purpose of short term power generation. One of the plants connected with above mentioned purpose was ACE Power (Matara) plant, which was retired on 27<sup>th</sup> March 2012, after the first contract period since 2002. It was re-commissioned on 27<sup>th</sup> March 2017 for a further contract period of one year. The installed capacity of this plant is 18 MW. Four plants owned by Aggreko International (Pvt) Ltd were commissioned and connected to Pallekelle, Kurunegala, Galle and Hambantota GSS s in February 2017, for a contract period of 6 months.

The installed capacity of generator 1 of Polpitiya power station was improved from 37.5 MW to 45 MW after the completion of rehabilitation project in 2017.

## Electricity Generation

The total Electricity Generation (Net) (CEB & PPP) during the year 2017 was 14,671 GWh with an increase of 3.7% over the previous year. The average daily generation has increased from 38.66 GWh/day in 2016 to 40.19 GWh/day in 2017. The details of Gross Generation, Auxiliary Consumption are given in the pages 67 – 68.



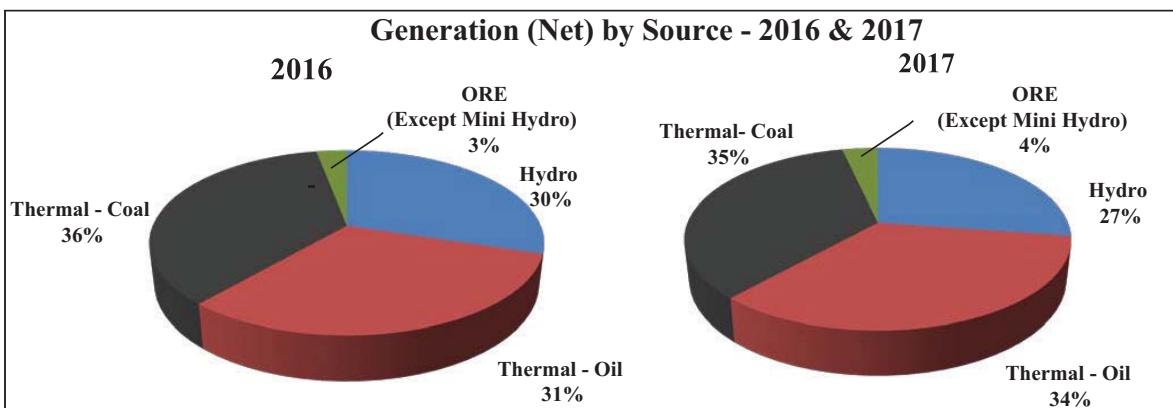
The CEB power stations (hydro, thermal, coal and wind) generated 10,693 GWh representing 73% of the total electricity generation. The share of power produced by the private sector increased from 23% to 27% in the year 2017.

As 2017 is a dry year compared to 2016, CEB hydro generation has decreased by 12% from 3,481 GWh in 2016 to 3,059 GWh representing 21% of the total electricity generation in 2017. The coal power generation contributed 35% of the total electricity generation in this year. The CEB thermal (oil & coal) generation has increased by 288 GWh from 7,344 GWh in 2016 to 7,632 GWh representing 52% of the total electricity generation in 2017.

The details of Gross Generation by power stations are given in pages 69 - 80, Monthly Station Consumption & Net Generation by Power Stations are given in pages 81-83

The Private Power Producers (Thermal & ORE including Mini Hydro) generated 3,978GWh representing 27% of the total electricity generation in 2017 when compared with 23% in 2016. ORE Mini Hydro power generation has increased by 28% from 739 GWh in 2016 to 945 GWh in 2017 representing 6% of the total electricity generation. The other Renewable Energy including Wind, Solar, Dendro & Biomass power plants (Except Mini Hydro) were generated 3.5% in 2017 and 3.0% in 2016.

The total thermal (CEB and Private) generation was increased by 7% from 9,507 GWh in 2016 to 10,148 GWh in 2017 representing 69% of the total. The total Hydro (CEB Hydro and ORE Mini Hydro) generation was decreased by 5% from 4,220 GWh in 2016 to 4,004 GWh in 2017 representing 27% of the total.



## Maximum Demand

The maximum night Peak Demand from the National Grid in 2017 was 2,523.2 MW. This was recorded on Wednesday, 17<sup>th</sup> May 2017. The maximum night Peak Demand in 2016 was 2,452.9 MW. The system maximum day peak demand was recorded as 2,264.2MW on Monday, 24<sup>th</sup> April 2017.

The Annual System Load Factor in 2017 was 66.4% whereas that of 2016 was 65.7%. (Calculated on Net Generation)

## System Losses

The System Losses (Excluding Auxiliary Consumption) was calculated as 8.45% in 2017 whereas System Losses in 2016 was 9.63%. This is a decrease of 1.2%. The total Auxiliary Consumption in CEB power stations was 102.3 GWh in 2017 including 68.2 GWh of the Thermal Oil power station and 17.4 GWh of the Thermal Coal power station.

## Fuel Consumption & Fuel Cost

The fuel consumption for the CEB thermal (Oil) generation was increased by 15% from 606 M.Litres in 2016 to 695 M. Litres in 2017. The coal power station used 2,087 M.kg of coal for electricity generation in 2017. The total fuel cost for CEB thermal

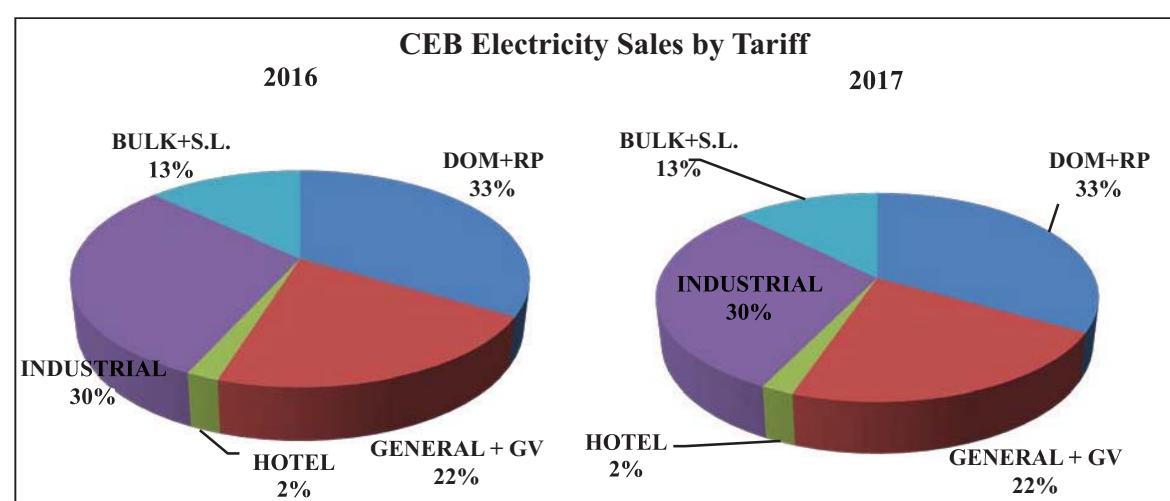
generation has increased by 28% from Rs. M.73,430 in 2016 to Rs.M. 94,317 in 2017 including Rs.M. 36,506 as cost for coal. The average fuel cost per unit for CEB thermal generation including coal was Rs.12.22 for the year 2017.

## Electricity Sales (Billed)

The total Electricity Sales (billed) in the year 2017 was 13,431 GWh. The corresponding figure in 2016 was 12,785 GWh. Average daily sale of electricity for the year 2017 was 36.8 GWh/day

Electricity sales for the Domestic category (including Religious Purpose) has increased by 4% representing 33.2% of the total sales in 2017. When compare the electricity sales by consumer category, the domestic category has exceeded the industrial category from the year 2006 consecutively.

Electricity sales for the Industrial category and General Purpose category in 2017 represented 30.1% and 20.7% of the total sales respectively. The electricity sales for LECO has increased by 2.7% representing 11.9% of the total sales.



**CEB consumer Accounts by Tariff****2016****GENERAL + GV  
10.5%****DOM+RP  
88.5%****BULK+ S.L.  
0.0%**  
**HOTEL  
0.01%**  
**INDUSTRIAL  
1.0%****2017****GENERAL + GV  
10.8%****DOM+RP  
88.2%****HOTEL  
0.01%**  
**INDUSTRIAL  
1.0%**  
**BULK+ S.L.  
0.0%**

The total number of consumer accounts (billed) in CEB in 2017 has increased by 228,937 accounts from 5,964,194 in 2016 to 6,193,131 in 2017 showing annual growth of 3.8%. Monthly average number of new consumer accounts added to the total consumer accounts in 2017 was 19,078 as against 26,339 in the previous year.

Number of consumer accounts in Domestic category (including Religious Purposes) has increased by 183,244 from 5,279,815 in 2016 to 5,463,059 in 2017 representing 88.2% of the total consumer accounts in the CEB. Average monthly unit consumption per consumer in Domestic category (including Religious Purpose) was approximately 68 kWh/month for the year 2017.

Number of consumer accounts in Industrial category represented 1.0% of the total

number of consumer accounts in 2017. Average monthly electricity consumption per consumer in Industrial category in CEB was 5,551 kWh/month. Number of consumer accounts in General Purpose category represents 10.8% of the total number of consumer accounts in 2017.

According to the tariff rates prevailed during the year, the total revenue (billed) from electricity sales has increased by 5.6% from Rs.206,892 Million in 2016 to Rs.218,450 Million in 2017.

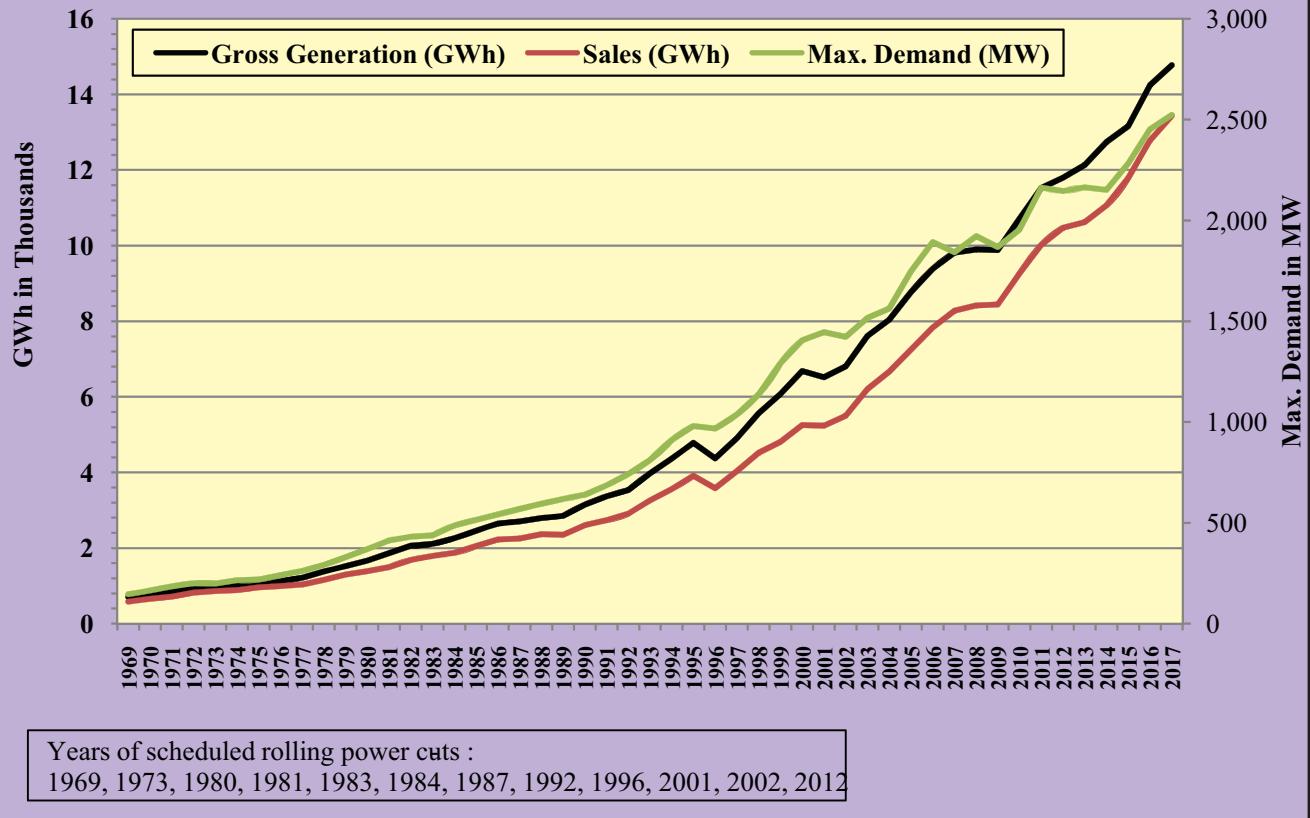
Average daily revenue (billed) from electricity sales in 2017 was Rs.598 Million/day. The average selling price per unit in the year 2017 was 16.26 Rs. /kWh.

In the year 2017 the Commercial Sector (General purposes & Hotels) represented the highest percentage (32.4%) of the total revenue. The percentage share of Domestic category and Industrial category was 27.0% and 27.3% respectively.

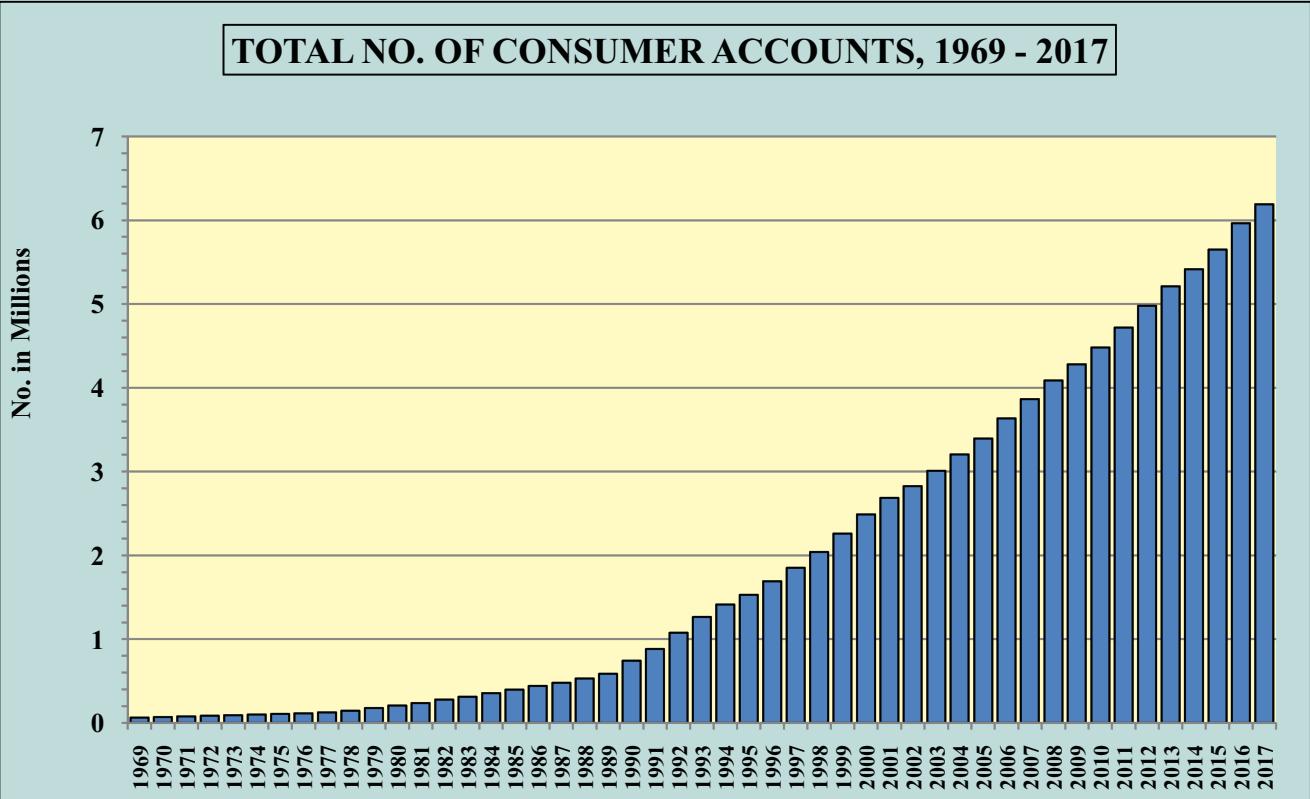
**Billed Revenue by Tariff****2016****DOM+RP 27.5%****BULK+S.L. 11.8%****INDUSTRIAL  
27.3%****HOTEL  
2.1%****GENERAL +GV 31.2%****2017****DOM+RP 27.3%****BULK+S.L. 11.5%****INDUSTRIAL  
27.3%****HOTEL  
2.2%****GENERAL +GV 31.6%**

## HISTORICAL BEHAVIOUR PATTERN, 1969 -2017

### GROSS GENERATION & ELECTRICITY SALES, 1969 - 2017



### TOTAL NO. OF CONSUMER ACCOUNTS, 1969 - 2017





### SUMMARY STATISTICS OF ELECTRICITY SALES - 2017

	UNIT	2015	2016	2017	% INCREASE 2015/2016	% INCREASE 2016/2017
Electricity Sales	GWh	11,786.27	12,785.29	13,431.20	8.48%	5.05%
Consumer Accounts	No	5,648,132	5,964,194	6,193,131	5.60%	3.84%
Revenue from Billed Sales	M.Rs	188,624.68	206,892.04	218,450.45	9.68%	5.59%
Ave.Selling Price / Unit	Rs/kWh	16.00	16.18	16.26	1.11%	0.51%
Per capita Av. Electricity Consumption	kWh/Person	562.16	602.99	626.00	7.26%	3.82%
Number of CEB Distribution Areas	No	<b>62</b>	<b>62</b>	<b>62</b>		
Distribution Divistion 1	No	17	17	17		
Distribution Divistion 2	No	22	22	22		
Distribution Divistion 3	No	13	13	13		
Distribution Divistion 4	No	10	10	10		
Number of Consumer Service Centres	No	<b>211</b>	<b>212</b>	<b>217</b>		
Distribution Divistion 1	No	55	56	57		
Distribution Divistion 2	No	77	77	79		
Distribution Divistion 3	No	42	42	43		
Distribution Divistion 4	No	37	37	38		

Note 1. The Revenue from billed sales and Average selling price per unit excludes the GST/VAT

2. Financial data for the year 2017 are provisional.

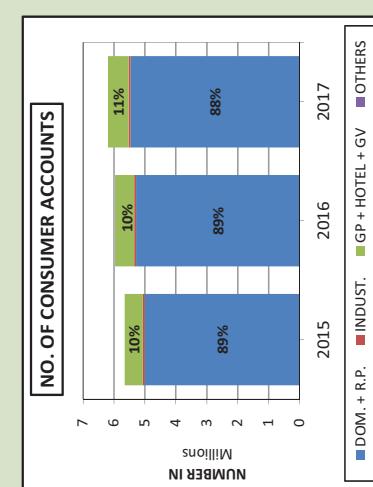
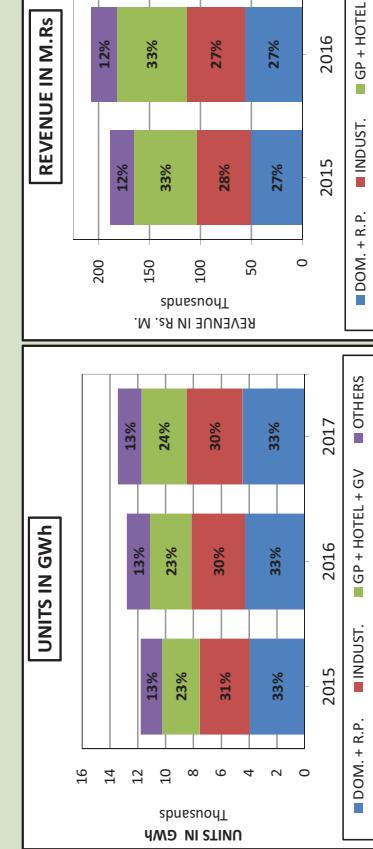
## SALES AND GENERATION DATA BOOK 2017

### SALES BY TARIFF - 2016 & 2017

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs		NO OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC RELIGIOUS	4,198.309 74.120	4,384.839 78.480	4.44% 5.88%	56,358.087 530.122	59,089.212 56.085	4.85% 6.78%
<b>TOTAL</b>	<b>4,272.430</b>	<b>4,463.319</b>	<b>4.47%</b>	<b>56,888.209</b>	<b>59,655.297</b>	<b>4.86%</b>
INDUSTRIAL - SMALL	330.317	315.221	-4.57%	4,363.609	4,206.309	-3.60%
MEDIUM	1,942.472	1,987.105	2.30%	30,191.132	31,466.723	4.23%
LARGE	1,591.325	1,740.521	9.38%	21,994.025	24,021.295	9.22%
<b>TOTAL</b>	<b>3,864.114</b>	<b>4,042.846</b>	<b>4.63%</b>	<b>56,548.766</b>	<b>59,694.327</b>	<b>5.56%</b>
GENERAL PURPOSE - SMALL	1,480.242	1,593.066	7.62%	33,766.628	36,321.287	7.57%
MEDIUM	798.658	842.985	5.55%	20,806.409	21,826.099	4.90%
LARGE	300.212	343.490	14.42%	7,056.101	7,842.326	11.14%
<b>TOTAL</b>	<b>2,579.111</b>	<b>2,779.541</b>	<b>7.77%</b>	<b>61,629.138</b>	<b>65,989.712</b>	<b>7.08%</b>
HOTEL - SMALL	2,455	2,827	15.14%	55,044	60,658	10.20%
MEDIUM	159.673	169.224	5.98%	2,953.384	3,118.166	5.58%
LARGE	85.227	100.124	17.48%	1,378.765	1,647.316	19.48%
<b>TOTAL</b>	<b>247.356</b>	<b>272.175</b>	<b>10.03%</b>	<b>4,387.194</b>	<b>4,826.140</b>	<b>10.01%</b>
GOVERNMENT - SMALL	3,409	3,675	7.82%	60,338	64,255	6.49%
MEDIUM	154.146	162.708	5.55%	2,834.084	2,979.874	5.14%
LARGE	2,862	3,552	24.10%	48,029	58,734	22.29%
<b>TOTAL</b>	<b>160.417</b>	<b>169.936</b>	<b>5.93%</b>	<b>2,942.451</b>	<b>3,102.864</b>	<b>5.45%</b>
BULK SUPPLY TO LECO	1,553.177	1,594.949	2.69%	24,496.284	25,182.113	2.80%
STREET LIGHTNING	108.684	108.439	-0.23%	-	-	-
<b>TOTAL</b>	<b>12,785.289</b>	<b>13,431.205</b>	<b>5.05%</b>	<b>206,892.040</b>	<b>218,450.452</b>	<b>5.59%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

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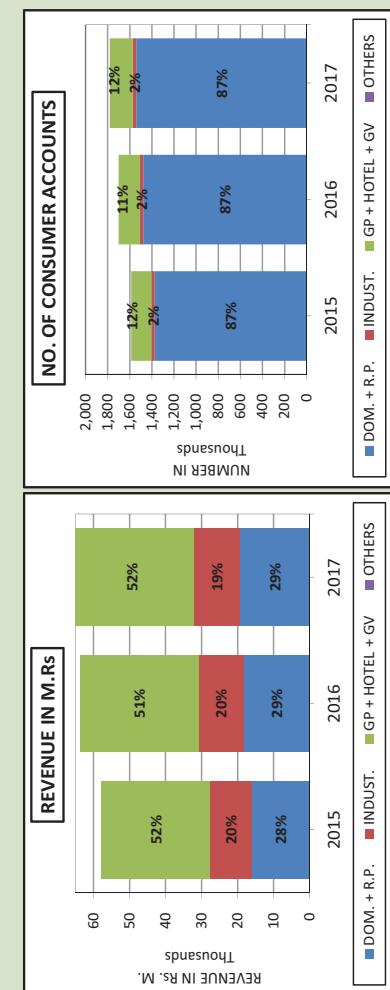
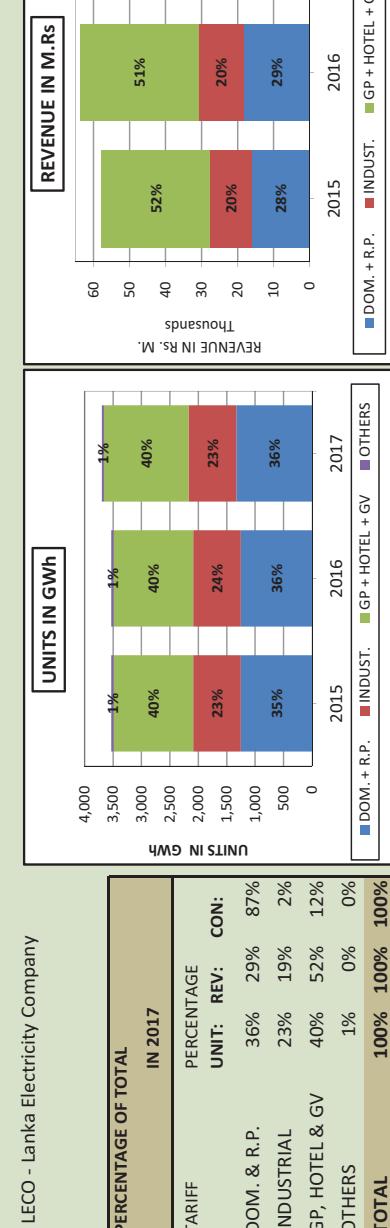
## SALES BY TARIFF - 2016 & 2017 : DISTRIBUTION DIVISION - 1

(Colombo City, North Western, North Central & Northern Provinces)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	1,226,495	1,299,387	5.94%	18,172,073	19,139,826	5.33%	1,465,781	1,529,635	4.36%
RELIGIOUS	29,464	31,698	7.58%	219,391	237,117	8.08%	12,410	12,970	4.51%
<b>TOTAL</b>	<b>1,255,959</b>	<b>1,331,085</b>	<b>5.98%</b>	<b>18,391,464</b>	<b>19,376,943</b>	<b>5.36%</b>	<b>1,478,191</b>	<b>1,542,605</b>	<b>4.36%</b>
INDUSTRIAL - SMALL	140,461	134,491	-4.25%	1,888,556	1,820,877	-3.58%	28,109	29,895	6.35%
MEDIUM	336,973	339,635	0.79%	5,594,132	5,671,575	1.38%	1,149	1,207	5.05%
LARGE	361,783	372,559	2.98%	5,074,167	5,219,925	2.87%	61	63	3.28%
<b>TOTAL</b>	<b>839,217</b>	<b>846,685</b>	<b>0.89%</b>	<b>12,556,854</b>	<b>12,712,377</b>	<b>1.24%</b>	<b>29,319</b>	<b>31,165</b>	<b>6.30%</b>
GENERAL PURPOSE - SMALL	560,927	597,571	6.53%	12,800,732	13,627,914	6.46%	191,802	205,727	7.26%
MEDIUM	476,240	484,929	1.82%	12,543,402	12,808,312	2.11%	2,162	2,299	6.34%
LARGE	190,687	216,406	13.49%	4,514,606	4,919,696	8.97%	65	67	3.08%
<b>TOTAL</b>	<b>1,227,853</b>	<b>1,298,906</b>	<b>5.79%</b>	<b>29,858,741</b>	<b>31,355,922</b>	<b>5.01%</b>	<b>194,029</b>	<b>208,093</b>	<b>7.25%</b>
HOTEL - SMALL	0.506	0.419	-17.26%	11,223	9,286	-17.26%	44	35	-20.45%
MEDIUM	37,822	42,292	11.82%	697,458	772,415	10.75%	69	64	-7.25%
LARGE	63,946	70,456	10.18%	1,028,859	1,158,867	12.64%	8	9	12.50%
<b>TOTAL</b>	<b>102,274</b>	<b>113,167</b>	<b>10.65%</b>	<b>1,737,540</b>	<b>1,940,568</b>	<b>11.68%</b>	<b>121</b>	<b>108</b>	<b>-10.74%</b>
GOVERNMENT - SMALL	0.101	0.107	10.06%	1,496	1,596	6.72%	3	3	0.00%
MEDIUM	65,327	68,372	4.66%	1,206,617	1,252,004	3.76%	125	129	3.20%
LARGE	2,862	3,552	255.22%	48,029	58,734	22.29%	2	2	0.00%
<b>TOTAL</b>	<b>68,290</b>	<b>72,032</b>	<b>5.48%</b>	<b>1,256,141</b>	<b>1,312,335</b>	<b>4.47%</b>	<b>130</b>	<b>134</b>	<b>3.08%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	40,899	40,787	-0.27%	-	-	-	-	-	-
<b>TOTAL</b>	<b>3,534,492</b>	<b>3,702,661</b>	<b>4.76%</b>	<b>63,800,740</b>	<b>66,698,146</b>	<b>4.54%</b>	<b>1,701,790</b>	<b>1,782,105</b>	<b>4.72%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

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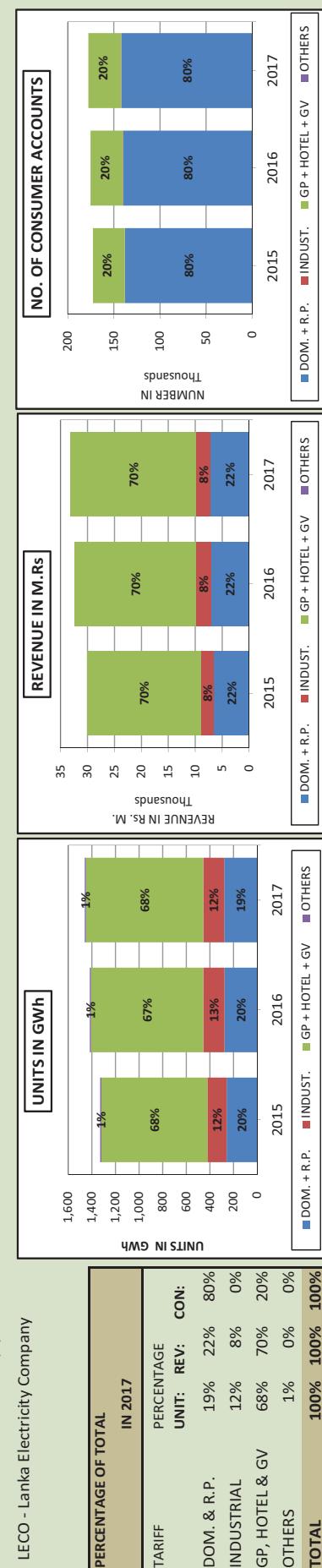


## SALES BY TARIFF - 2016 & 2017 : COLOMBO CITY

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	268,264	270,457	0.82%	7,044.996	7,087.003	0.60%
RELIGIOUS	8,731	9,005	3.14%	76,615	79,518	3.79%
<b>TOTAL</b>	<b>276,995</b>	<b>279,462</b>	<b>0.89%</b>	<b>7,121.610</b>	<b>7,166.521</b>	<b>0.63%</b>
INDUSTRIAL - SMALL	3,256	3,053	-6.25%	41,200	38,670	-6.14%
MEDIUM	44,042	40,531	-7.97%	738,045	687,416	-6.86%
LARGE	133,222	134,150	0.70%	1,916,725	1,915,174	-0.08%
<b>TOTAL</b>	<b>180,521</b>	<b>177,733</b>	<b>-1.54%</b>	<b>2,695,969</b>	<b>2,641,260</b>	<b>-2.03%</b>
GENERAL PURPOSE - SMALL	236,407	238,899	1.05%	5,386,161	5,441,406	1.03%
MEDIUM	404,592	407,831	0.80%	10,653,177	10,767,567	1.07%
LARGE	190,977	215,689	12.94%	4,497,334	4,893,117	8.80%
<b>TOTAL</b>	<b>831,975</b>	<b>862,419</b>	<b>3.66%</b>	<b>20,536,673</b>	<b>21,102,090</b>	<b>2.75%</b>
HOTEL - SMALL	0.003	0.002	-35.30%	0.078	0.053	-32.64%
MEDIUM	16,098	21,490	33.50%	288,173	382,678	32.79%
LARGE	63,946	70,456	10.18%	1,028,859	1,158,867	12.64%
<b>TOTAL</b>	<b>80,047</b>	<b>91,948</b>	<b>14.87%</b>	<b>1,317,110</b>	<b>1,541,599</b>	<b>17.04%</b>
GOVERNMENT - SMALL	0.000	0.000	-	0.000	0.000	-
MEDIUM	34,054	34,878	2.42%	632,368	636,368	0.63%
LARGE	2,862	3,552	24.10%	48,029	58,734	22.29%
<b>TOTAL</b>	<b>36,916</b>	<b>38,430</b>	<b>4.10%</b>	<b>680,397</b>	<b>695,102</b>	<b>2.16%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	9,737	9,710	-0.27%	-	-	-
<b>TOTAL</b>	<b>1,416,190</b>	<b>1,459,703</b>	<b>3.07%</b>	<b>32,351,760</b>	<b>33,146,571</b>	<b>2.46%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

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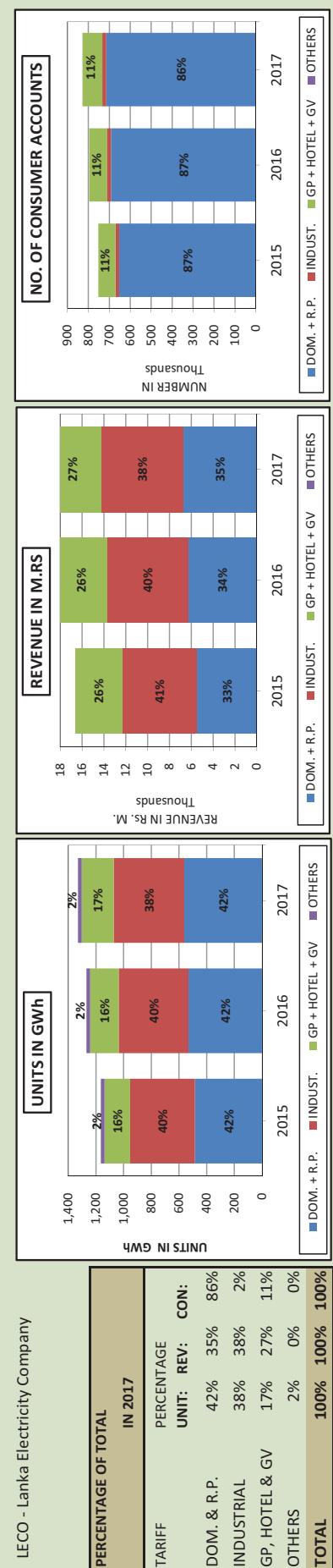


## SALES BY TARIFF - 2016 &amp; 2017 : NORTH WESTERN PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	523,352	552,912	5.65%	6,269,775	6,688,486	6.68%
RELIGIOUS	8,688	9,277	6.78%	58,456	63,084	7.92%
<b>TOTAL</b>	<b>532,039</b>	<b>562,189</b>	<b>5.67%</b>	<b>6,328,231</b>	<b>6,751,571</b>	<b>6.69%</b>
INDUSTRIAL - SMALL	94,655	92,132	-2.67%	1,262,206	1,234,388	-2.20%
MEDIUM	191,956	193,305	0.70%	3,130,985	3,185,619	1.74%
LARGE	216,433	224,435	3.70%	2,977,726	3,082,624	3.52%
<b>TOTAL</b>	<b>503,044</b>	<b>509,872</b>	<b>1.36%</b>	<b>7,370,916</b>	<b>7,502,631</b>	<b>1.79%</b>
GENERAL PURPOSE - SMALL	162,044	180,416	11.34%	3,707,371	4,124,145	11.24%
MEDIUM	26,672	30,157	13.07%	721,798	818,855	13.45%
LARGE	-0,858	0,165	-119.19%	-0,498	13,814	-2873.53%
<b>TOTAL</b>	<b>187,858</b>	<b>210,738</b>	<b>12.18%</b>	<b>4,428,671</b>	<b>4,956,814</b>	<b>11.93%</b>
HOTEL - SMALL	0,150	0,123	-17.92%	3,303	2,713	-17.86%
MEDIUM	9,262	8,666	-6.44%	169,085	157,610	-6.79%
LARGE	0,000	0,000	-	0,000	0,000	-
<b>TOTAL</b>	<b>9,413</b>	<b>8,789</b>	<b>-6.62%</b>	<b>172,389</b>	<b>160,323</b>	<b>-7.00%</b>
GOVERNMENT - SMALL	0,040	0,038	-	0,595	0,560	-5.85%
MEDIUM	10,007	10,701	-	184,150	197,172	7.07%
LARGE	0,000	0,000	-	0,000	0,000	-
<b>TOTAL</b>	<b>10,047</b>	<b>10,739</b>	<b>-</b>	<b>184,745</b>	<b>197,732</b>	<b>7.03%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	27,443	27,368	-0.27%	-	-	-
<b>TOTAL</b>	<b>1,269,843</b>	<b>1,329,694</b>	<b>4.71%</b>	<b>18,484,952</b>	<b>19,569,071</b>	<b>5.86%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

LECO - Lanka Electricity Company



## SALES BY TARIFF - 2016 & 2017 : NORTH CENTRAL PROVINCE

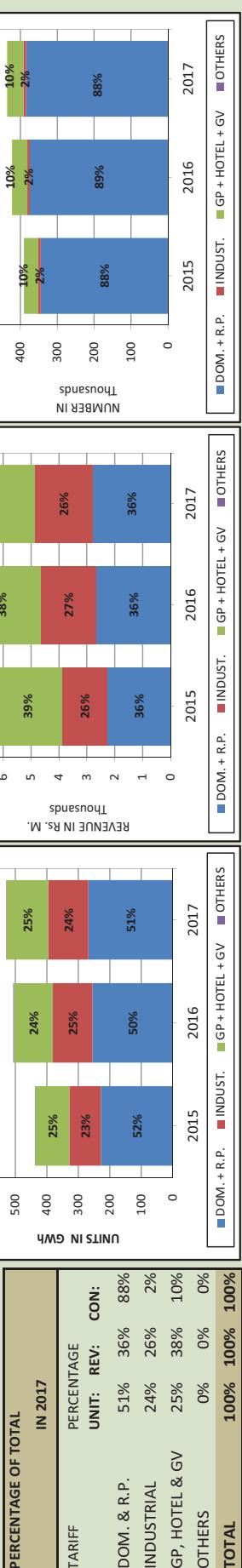
TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	249,870	262,380	5.01%	2,615,137	2,762,633	5.64%	372,484	382,469	2.68%
RELIGIOUS	4,994	5,527	10.67%	35,804	40,019	11.77%	2,243	2,332	3.97%
<b>TOTAL</b>	<b>254,864</b>	<b>267,906</b>	<b>5.12%</b>	<b>2,650,941</b>	<b>2,802,652</b>	<b>5.72%</b>	<b>374,727</b>	<b>384,801</b>	<b>2.69%</b>
INDUSTRIAL - SMALL	33,368	29,433	-11.79%	448,013	400,527	-10.60%	6,437	6,717	4.35%
MEDIUM	87,495	91,885	5.02%	1,496,769	1,560,005	4.22%	246	271	10.16%
LARGE	4,977	5,917	-	63,391	86,672	-	2	4	-
<b>TOTAL</b>	<b>125,840</b>	<b>127,235</b>	<b>1.11%</b>	<b>2,008,174</b>	<b>2,047,204</b>	<b>1.94%</b>	<b>6,685</b>	<b>6,992</b>	<b>4.59%</b>
GENERAL PURPOSE - SMALL	83,176	90,579	8.90%	1,903,611	2,071,364	8.81%	41,271	44,166	7.01%
MEDIUM	19,060	20,720	8.71%	495,112	539,484	8.96%	128	143	11.72%
LARGE	0,012	0,000	-100.00%	0.881	0.000	-100.00%	2	0	-100.00%
<b>TOTAL</b>	<b>102,248</b>	<b>111,299</b>	<b>8.85%</b>	<b>2,399,604</b>	<b>2,610,848</b>	<b>8.80%</b>	<b>41,401</b>	<b>44,309</b>	<b>7.02%</b>
HOTEL - SMALL	0,312	0,259	-17.04%	6,955	5,767	-17.08%	32	25	-21.88%
MEDIUM	10,085	9,250	-8.28%	193,468	176,185	-8.93%	28	17	-39.29%
LARGE	0,000	0,000	-	0,000	0,000	-	0	0	-
<b>TOTAL</b>	<b>10,397</b>	<b>9,508</b>	<b>-8.54%</b>	<b>200,423</b>	<b>181,952</b>	<b>-9.22%</b>	<b>60</b>	<b>42</b>	<b>-30.00%</b>
GOVERNMENT - SMALL	0,061	0,070	-	0,901	1,037	15.02%	2	2	0.00%
MEDIUM	10,774	11,192	-	197,219	204,867	3.88%	28	28	0.00%
LARGE	0,000	0,000	-	0,000	0,000	-	0	0	-
<b>TOTAL</b>	<b>10,834</b>	<b>11,261</b>	<b>-</b>	<b>198,120</b>	<b>205,903</b>	<b>3.93%</b>	<b>30</b>	<b>30</b>	<b>0.00%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	2,085	2,079	-0.27%	-	-	-	-	-	-
<b>TOTAL</b>	<b>506,267</b>	<b>529,289</b>	<b>4.55%</b>	<b>7,457,262</b>	<b>7,843,558</b>	<b>5.25%</b>	<b>422,903</b>	<b>436,174</b>	<b>3.14%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

LECO - Lanka Electricity Company

UNITS IN GWh

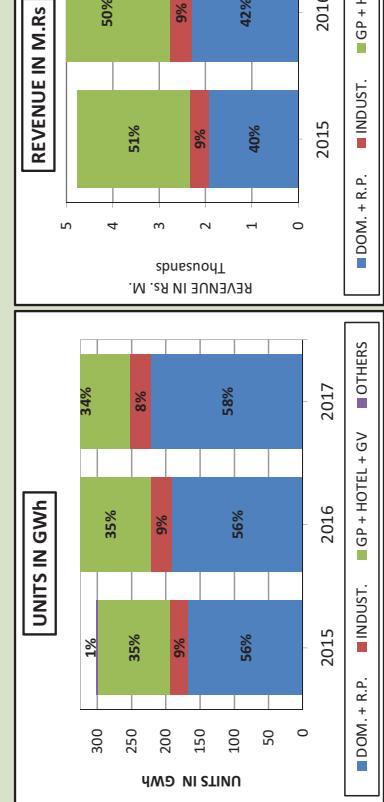
REVENUE IN M.Rs.



## SALES BY TARIFF - 2016 &amp; 2017 : NORTHERN PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	185,010	213,638	15.47%	2,242,166	2,601,705	16.04%
RELIGIOUS	7,051	7,890	11.90%	48,515	54,496	12.33%
<b>TOTAL</b>	<b>192,061</b>	<b>221,528</b>	<b>15.34%</b>	<b>2,290,681</b>	<b>2,656,200</b>	<b>15.96%</b>
INDUSTRIAL - SMALL	9,181	9,873	7.54%	137,137	147,293	7.41%
MEDIUM	13,481	13,914	3.21%	228,333	238,535	4.47%
LARGE	7,152	8,058	12.67%	116,325	135,454	16.44%
<b>TOTAL</b>	<b>29,813</b>	<b>31,845</b>	<b>6.82%</b>	<b>481,795</b>	<b>521,283</b>	<b>8.20%</b>
GENERAL PURPOSE - SMALL	79,300	87,677	10.56%	1,803,589	1,991,000	10.39%
MEDIUM	25,917	26,222	1.18%	673,315	682,406	1.35%
LARGE	0,556	0,552	-0.76%	16,889	12,765	-24.42%
<b>TOTAL</b>	<b>105,772</b>	<b>114,450</b>	<b>8.20%</b>	<b>2,493,793</b>	<b>2,686,171</b>	<b>7.71%</b>
HOTEL - SMALL	0,041	0,035	-15.13%	0,887	0,754	-15.00%
MEDIUM	2,377	2,886	21.40%	46,731	55,941	19.71%
LARGE	0,000	0,000	-	0,000	0,000	-
<b>TOTAL</b>	<b>2,418</b>	<b>2,921</b>	<b>20.79%</b>	<b>47,618</b>	<b>56,695</b>	<b>19.06%</b>
GOVERNMENT - SMALL	0,000	0,000	-	0,000	0,000	-
MEDIUM	10,493	11,602	10.57%	192,880	213,597	10.74%
LARGE	0,000	0,000	-	0,000	0,000	-
<b>TOTAL</b>	<b>10,493</b>	<b>11,602</b>	<b>-</b>	<b>192,880</b>	<b>213,597</b>	<b>10.74%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	1,634	1,629	-0.27%	-	-	-
<b>TOTAL</b>	<b>342,191</b>	<b>383,975</b>	<b>12.21%</b>	<b>5,506,766</b>	<b>6,133,946</b>	<b>11.39%</b>
Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.						

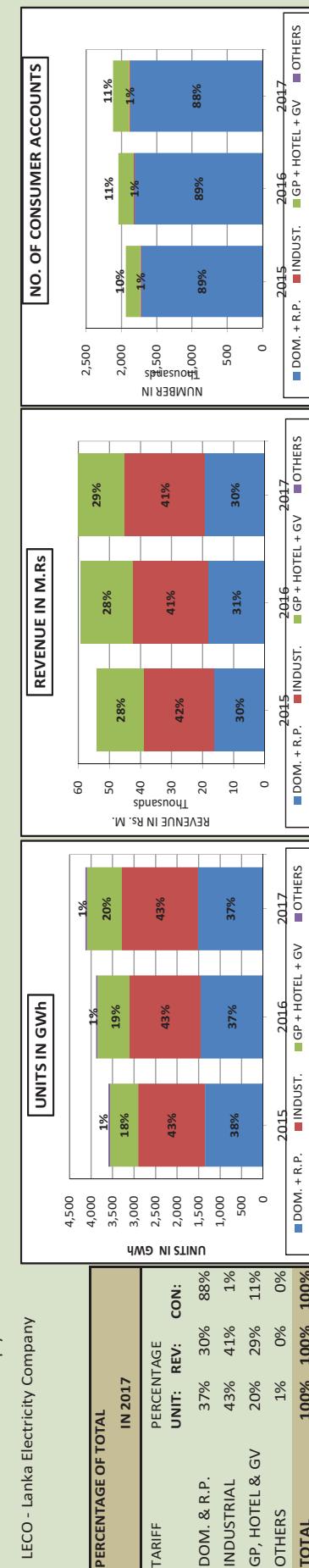
LECO - Lanka Electricity Company



## SALES BY TARIFF - 2016 & 2017 : DISTRIBUTION DIVISION - 2

(Western Province - North, Central & Eastern Provinces)

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	1,432,495	1,493,263	4.24%	18,106,075	19,036,560	5.14%
RELIGIOUS	23,611	25,174	6.62%	164,005	177,881	8.46%
<b>TOTAL</b>	<b>1,456,106</b>	<b>1,518,437</b>	<b>4.28%</b>	<b>18,270,080</b>	<b>19,214,442</b>	<b>5.17%</b>
INDUSTRIAL - SMALL	93,956	88,669	-5.63%	1,221,976	1,162,339	-4.88%
MEDIUM	754,860	801,375	6.16%	11,821,169	12,533,023	6.02%
LARGE	804,363	877,686	9.12%	11,166,375	12,177,070	9.05%
<b>TOTAL</b>	<b>1,653,179</b>	<b>1,767,731</b>	<b>6.93%</b>	<b>24,209,519</b>	<b>25,872,432</b>	<b>6.87%</b>
GENERAL PURPOSE - SMALL	437,898	475,043	8.48%	9,982,482	10,824,491	8.43%
MEDIUM	125,741	138,943	10.50%	3,311,137	3,656,092	10.42%
LARGE	65,265	73,465	12.56%	1,468,842	1,661,665	13.13%
<b>TOTAL</b>	<b>628,904</b>	<b>687,450</b>	<b>9.31%</b>	<b>14,762,460</b>	<b>16,142,248</b>	<b>9.35%</b>
HOTEL - SMALL	0.928	1.192	28.42%	21,429	26,276	22.62%
MEDIUM	62,840	68,403	8.85%	1,166,721	1,263,552	8.30%
LARGE	2,185	2,203	0.82%	36,747	36,651	-0.26%
<b>TOTAL</b>	<b>65,954</b>	<b>71,798</b>	<b>8.86%</b>	<b>1,224,897</b>	<b>1,326,478</b>	<b>8.29%</b>
GOVERNMENT - SMALL	0.000	0.000	-	0.000	0.000	-
MEDIUM	46,341	50,759	9.54%	848,020	912,884	7.65%
LARGE	0.000	0.000	-	0.000	0.000	-
<b>TOTAL</b>	<b>46,341</b>	<b>50,759</b>	<b>9.54%</b>	<b>848,020</b>	<b>912,884</b>	<b>7.65%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	36,510	36,410	-0.27%	-	-	-
<b>TOTAL</b>	<b>3,886,992</b>	<b>4,132,585</b>	<b>6.32%</b>	<b>59,314,977</b>	<b>63,468,483</b>	<b>7.00%</b>
Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.						
LECO - Lanka Electricity Company						
UNITS IN GWh		REVENUE IN M.Rs		NO. OF CONSUMER ACCOUNTS		
PERCENTAGE OF TOTAL IN 2017	1%	28%	29%	10%	11%	11%
TARIFF	PERCENTAGE UNIT: REV: CON:	UNITS IN GWh	REVENUE IN Rs. M.	NUMBER OF CONSUMERS	NUMBER OF CONSUMERS	NUMBER OF CONSUMERS
DOM. & R.P.	37%	30%	43%	42%	41%	41%
INDUSTRIAL	43%	41%	43%	37%	31%	30%
GP, HOTEL & GV	20%	29%	11%	0	0	0
OTHERS	1%	0%	0%	0	0	0
<b>TOTAL</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>

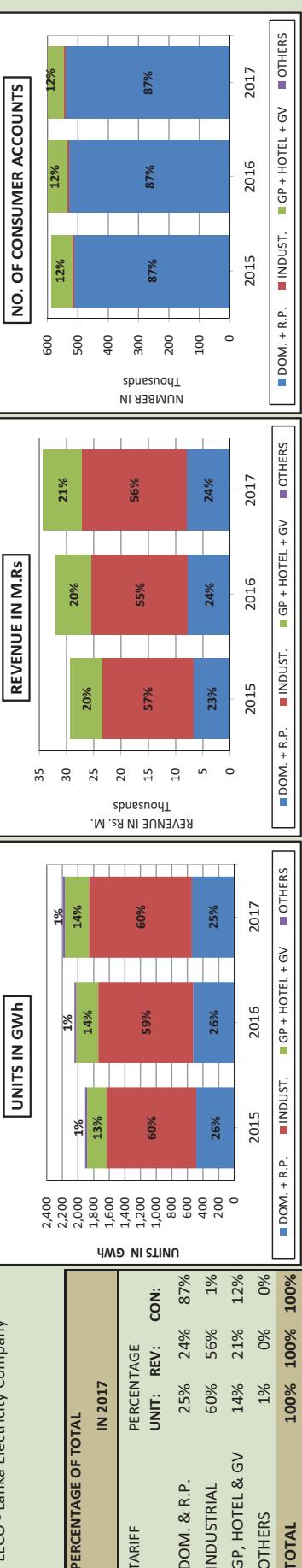


## SALES BY TARIFF - 2016 &amp; 2017 : WESTERN PROVINCE - NORTH

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	518,861	535,075	3.12%	7,723,182	8,039,626	4.10%	527,341	538,457	2.11%
RELIGIOUS	6,436	6,809	5.81%	47,394	51,477	8.62%	2,666	2,755	3.34%
<b>TOTAL</b>	<b>525,297</b>	<b>541,884</b>	<b>3.16%</b>	<b>7,770,576</b>	<b>8,091,103</b>	<b>4.12%</b>	<b>530,007</b>	<b>541,212</b>	<b>2.11%</b>
INDUSTRIAL - SMALL	41,976	40,071	-4.54%	538,842	515,599	-4.31%	4,422	4,452	0.68%
MEDIUM	499,808	539,739	7.99%	7,783,682	8,361,315	7.42%	882	909	3.06%
LARGE	673,722	739,476	9.76%	9,346,182	10,227,975	9.43%	107	115	7.48%
<b>TOTAL</b>	<b>1,215,506</b>	<b>1,319,286</b>	<b>8.54%</b>	<b>17,668,706</b>	<b>19,104,889</b>	<b>8.13%</b>	<b>5,411</b>	<b>5,476</b>	<b>1.20%</b>
GENERAL PURPOSE - SMALL	156,407	170,133	8.78%	3,551,563	3,866,940	8.88%	72,085	76,759	6.48%
MEDIUM	54,422	62,673	15.16%	1,436,333	1,661,383	15.67%	352	407	15.63%
LARGE	50,288	49,668	-1.23%	1,101,461	1,088,465	-1.18%	7	8	14.29%
<b>TOTAL</b>	<b>261,117</b>	<b>282,473</b>	<b>8.18%</b>	<b>6,089,356</b>	<b>6,616,788</b>	<b>8.66%</b>	<b>72,444</b>	<b>77,174</b>	<b>6.53%</b>
HOTEL - SMALL	0.226	0.252	11.44%	5,783	5,491	-5.05%	10	10	0.00%
MEDIUM	13,668	17,220	25.99%	256,894	308,464	20.07%	21	22	4.76%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
<b>TOTAL</b>	<b>13,894</b>	<b>17,472</b>	<b>25.75%</b>	<b>262,677</b>	<b>313,954</b>	<b>19.52%</b>	<b>31</b>	<b>32</b>	<b>3.23%</b>
GOVERNMENT - SMALL	0.000	0.000	-	0.000	0.000	-	0	0	-
MEDIUM	8,978	8,778	-2.23%	161,306	158,656	-1.64%	17	17	0.00%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
<b>TOTAL</b>	<b>8,978</b>	<b>8,778</b>	<b>-2.23%</b>	<b>161,306</b>	<b>158,656</b>	<b>-1.64%</b>	<b>17</b>	<b>17</b>	<b>0.00%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	24,013	23,947	-0.27%	-	-	-	-	-	-
<b>TOTAL</b>	<b>2,048,804</b>	<b>2,193,840</b>	<b>7.08%</b>	<b>31,952,621</b>	<b>34,285,390</b>	<b>7.30%</b>	<b>607,910</b>	<b>623,911</b>	<b>2.63%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

LECO - Lanka Electricity Company

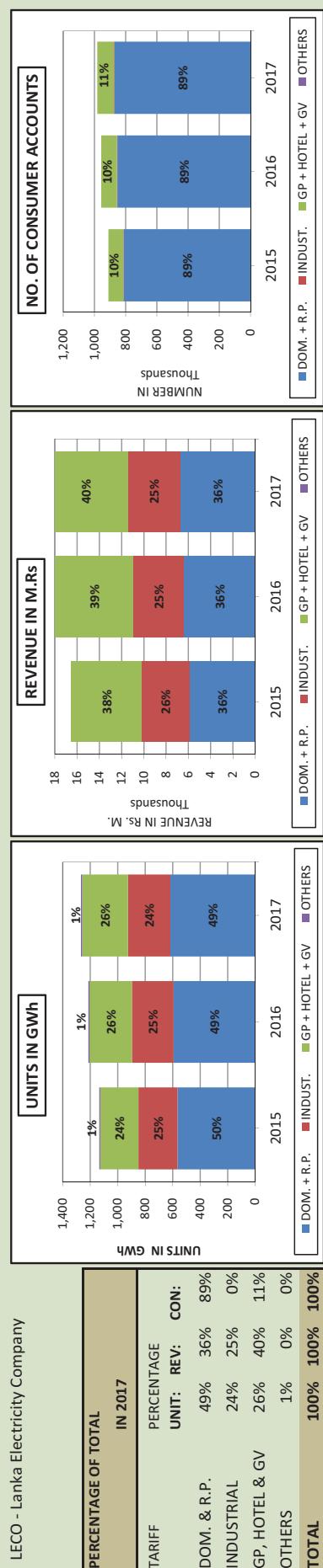


## SALES BY TARIFF - 2016 & 2017 : CENTRAL PROVINCE

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	582,928	605,556	3.88%	6,322,490	6,673,139	5.55%	847,188	866,266	2.25%
RELIGIOUS	10,186	10,723	5.28%	67,562	72,310	7.03%	6,343	6,555	3.34%
<b>TOTAL</b>	<b>593,114</b>	<b>616,279</b>	<b>3.91%</b>	<b>6,390,052</b>	<b>6,745,449</b>	<b>5.56%</b>	<b>853,531</b>	<b>872,821</b>	<b>2.26%</b>
INDUSTRIAL - SMALL	28,901	27,866	-3.58%	372,409	362,831	-2.57%	3,317	3,354	1.12%
MEDIUM	218,633	223,264	2.12%	3,442,458	3,544,281	2.96%	650	667	2.62%
LARGE	53,980	56,228	4.16%	727,266	775,278	6.60%	9	10	11.11%
<b>TOTAL</b>	<b>301,514</b>	<b>307,358</b>	<b>1.94%</b>	<b>4,542,133</b>	<b>4,682,390</b>	<b>3.09%</b>	<b>3,976</b>	<b>4,031</b>	<b>1.38%</b>
GENERAL PURPOSE - SMALL	189,352	203,791	7.63%	4,338,310	4,663,161	7.49%	99,085	104,633	5.60%
MEDIUM	55,213	60,260	9.14%	1,450,569	1,568,596	8.14%	429	455	6.06%
LARGE	5,213	5,872	12.66%	131,954	147,148	11.51%	9	9	0.00%
<b>TOTAL</b>	<b>249,777</b>	<b>269,924</b>	<b>8.07%</b>	<b>5,920,832</b>	<b>6,378,904</b>	<b>7.74%</b>	<b>99,523</b>	<b>105,097</b>	<b>5.60%</b>
HOTEL - SMALL	0,550	0,802	45.78%	12,344	17,784	44.07%	71	76	7.04%
MEDIUM	36,022	37,250	3.41%	661,974	693,352	4.74%	52	58	11.54%
LARGE	0,000	0,000	-	0,000	0,000	-	0	0	-
<b>TOTAL</b>	<b>36,573</b>	<b>38,053</b>	<b>4.05%</b>	<b>674,318</b>	<b>711,136</b>	<b>5.46%</b>	<b>123</b>	<b>134</b>	<b>8.94%</b>
GOVERNMENT - SMALL	0,000	0,000	-	0,000	0,000	-	0	0	-
MEDIUM	23,261	26,727	14.49	420,506	460,088	9.41%	47	51	8.51%
LARGE	0,000	0,000	-	0,000	0,000	-	0	0	-
<b>TOTAL</b>	<b>23,261</b>	<b>26,727</b>	<b>0.149</b>	<b>420,506</b>	<b>460,089</b>	<b>9.41%</b>	<b>47</b>	<b>51</b>	<b>8.51%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	7,629	7,608	-0.27%	-	-	-	-	-	-
<b>TOTAL</b>	<b>1,211,868</b>	<b>1,265,949</b>	<b>4.46%</b>	<b>17,947,841</b>	<b>18,977,967</b>	<b>5.74%</b>	<b>957,200</b>	<b>982,134</b>	<b>2.60%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

LECO - Lanka Electricity Company

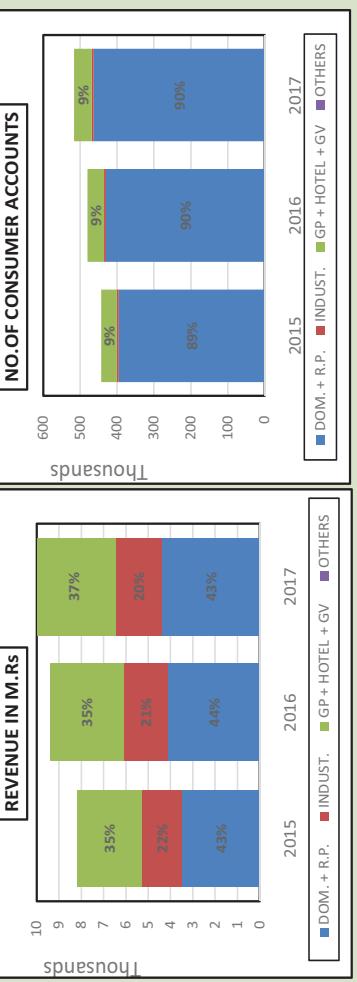
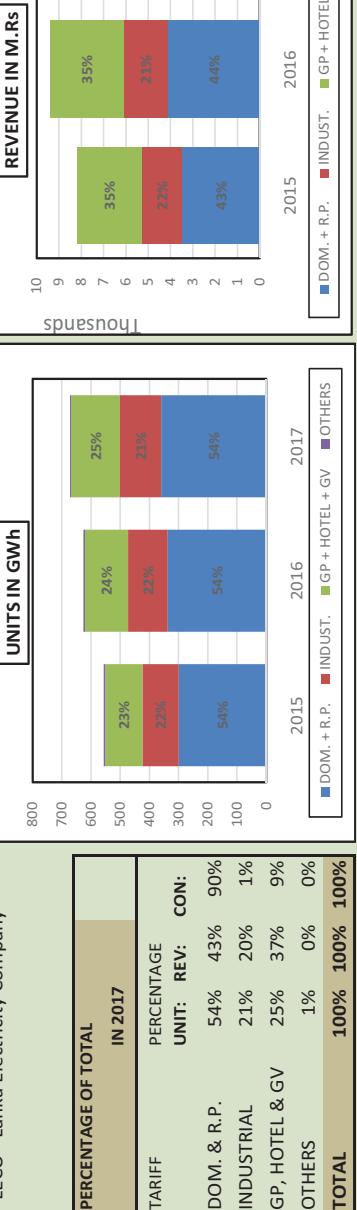


## SALES BY TARIFF - 2016 &amp; 2017 : EASTERN PROVINCE

TARIFF	2016		UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS		
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	330,706	352,632	6.63%	4,060,403	4,323,795	6.49%	426,889	459,151	7.56%
RELIGIOUS	6,989	7,642	9.34%	49,049	54,094	10.29%	3,389	3,612	6.58%
<b>TOTAL</b>	<b>337,695</b>	<b>360,274</b>	<b>6.69%</b>	<b>4,109,452</b>	<b>4,377,889</b>	<b>6.53%</b>	<b>430,278</b>	<b>462,763</b>	<b>7.55%</b>
INDUSTRIAL - SMALL	23,079	20,732	-10.17%	310,725	283,909	-8.63%	4,933	4,999	1.34%
MEDIUM	36,419	38,372	5.36%	595,029	627,428	5.44%	141	147	4.26%
LARGE	76,661	81,982	6.94%	1,092,926	1,173,817	7.40%	7	9	28.57%
<b>TOTAL</b>	<b>136,159</b>	<b>141,087</b>	<b>3.62%</b>	<b>1,998,680</b>	<b>2,085,154</b>	<b>4.33%</b>	<b>5,081</b>	<b>5,155</b>	<b>1.46%</b>
GENERAL PURPOSE - SMALL	92,139	101,118	9.75%	2,092,610	2,294,390	9.64%	44,352	48,521	9.40%
MEDIUM	16,106	16,010	-0.60%	424,236	426,113	0.44%	138	148	7.25%
LARGE	9,764	17,925	83.58%	235,427	426,053	80.97%	4	4	0.00%
<b>TOTAL</b>	<b>118,010</b>	<b>135,053</b>	<b>14.44%</b>	<b>2,752,272</b>	<b>3,146,556</b>	<b>14.33%</b>	<b>44,494</b>	<b>48,673</b>	<b>9.39%</b>
HOTEL - SMALL	0.152	0.138	-9.20%	3,301	3,001	-9.10%	5	5	0.00%
MEDIUM	13,151	13,932	5.95%	247,854	261,737	5.60%	37	39	5.41%
LARGE	2,185	2,203	0.82%	36,747	36,651	-0.26%	1	1	0.00%
<b>TOTAL</b>	<b>15,487</b>	<b>16,273</b>	<b>5.07%</b>	<b>287,902</b>	<b>301,388</b>	<b>4.68%</b>	<b>43</b>	<b>45</b>	<b>4.65%</b>
GOVERNMENT - SMALL	0.000	0.000	-	0.000	0.000	-	0	0	-
MEDIUM	14,102	15,255	8.18%	266,209	294,140	10.49%	57	59	3.51%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
<b>TOTAL</b>	<b>14,102</b>	<b>15,255</b>	<b>8.18%</b>	<b>266,209</b>	<b>294,140</b>	<b>10.49%</b>	<b>57</b>	<b>59</b>	<b>3.51%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	4,868	4,855	-0.27%	-	-	-	-	-	-
<b>TOTAL</b>	<b>626,320</b>	<b>672,796</b>	<b>7.42%</b>	<b>9,414,515</b>	<b>10,205,126</b>	<b>8.40%</b>	<b>479,953</b>	<b>516,695</b>	<b>7.66%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

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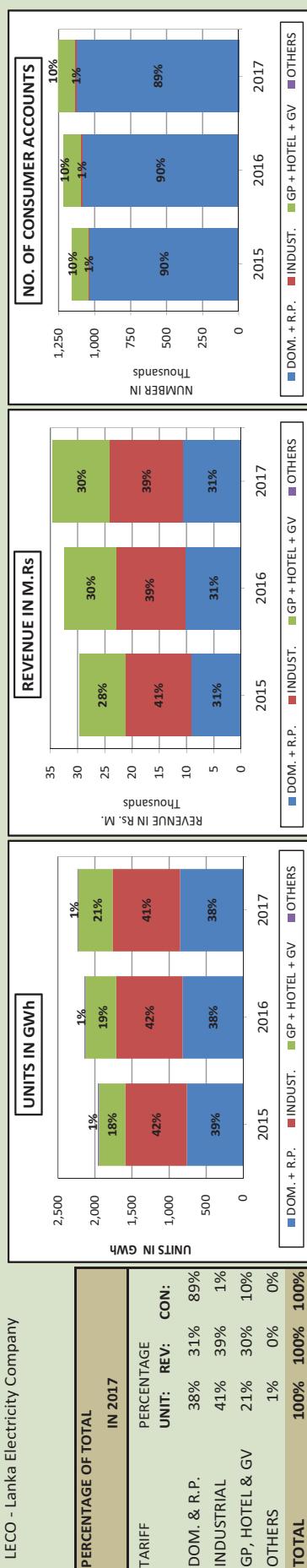
## SALES BY TARIFF - 2016 & 2017 : DISTRIBUTION DIVISION - 3

(Western Province South 2, Uva & Sabaragamuwa Provinces)

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	806,713	838,984	4.00%	10,122,415	10,599,109	4.71%
RELIGIOUS	10,192	10,479	2.81%	68,593	71,084	3.63%
<b>TOTAL</b>	<b>816,906</b>	<b>849,463</b>	<b>3.99%</b>	<b>10,191,008</b>	<b>10,670,193</b>	<b>4.70%</b>
INDUSTRIAL - SMALL	54,464	51,963	-4.59%	714,665	699,709	-2.09%
MEDIUM	529,647	516,780	-2.43%	7,720,056	8,079,179	4.65%
LARGE	313,758	346,139	10.32%	4,224,194	4,682,621	10.85%
<b>TOTAL</b>	<b>897,869</b>	<b>914,882</b>	<b>1.89%</b>	<b>12,658,914</b>	<b>13,461,509</b>	<b>6.34%</b>
GENERAL PURPOSE - SMALL	248,550	271,825	9.36%	5,656,716	6,179,992	9.25%
MEDIUM	106,134	120,666	13.69%	2,573,176	2,792,713	8.53%
LARGE	37,006	44,619	20.57%	897,582	1,035,542	15.37%
<b>TOTAL</b>	<b>391,690</b>	<b>437,110</b>	<b>11.60%</b>	<b>9,127,474</b>	<b>10,008,247</b>	<b>9.65%</b>
HOTEL - SMALL	0,465	0,488	5.15%	10,225	9,240	-9.63%
MEDIUM	5,926	6,644	12.11%	117,954	129,932	10.15%
LARGE	0,000	0,000	-	0,000	0,000	-
<b>TOTAL</b>	<b>6,391</b>	<b>7,132</b>	<b>11.60%</b>	<b>128,180</b>	<b>139,172</b>	<b>8.58%</b>
GOVERNMENT - SMALL	0,000	0,000	-	0,000	0,000	-
MEDIUM	17,781	17,760	-0.12%	326,748	325,167	-0.48%
LARGE	0,000	0,000	-	0,000	0,000	-
<b>TOTAL</b>	<b>17,781</b>	<b>17,760</b>	<b>-0.12%</b>	<b>326,748</b>	<b>325,167</b>	<b>-0.48%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	12,214	12,181	-0.27%	-	-	-
<b>TOTAL</b>	<b>2,142,849</b>	<b>2,238,529</b>	<b>4.47%</b>	<b>32,432,323</b>	<b>34,604,288</b>	<b>6.70%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

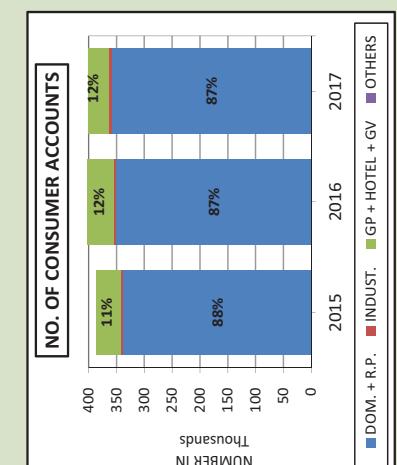
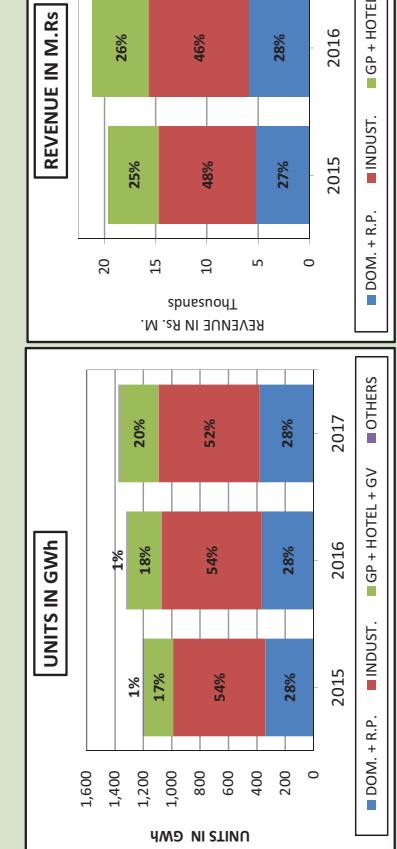
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## SALES BY TARIFF - 2016 &amp; 2017 : WESTERN PROVINCE - SOUTH 2

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	362,212	376,355	3.90%	5,908,966	6,182,686	4.63%
RELIGIOUS	3,636	3,738	2.83%	26,730	27,512	2.92%
<b>TOTAL</b>	<b>365,848</b>	<b>380,093</b>	<b>3.89%</b>	<b>5,935,697</b>	<b>6,210,197</b>	<b>4.62%</b>
INDUSTRIAL - SMALL	33,449	31,799	-4.93%	417,317	407,162	-2.43%
MEDIUM	361,622	339,740	-6.05%	5,115,979	5,315,821	3.91%
LARGE	310,991	341,090	9.68%	4,173,308	4,594,267	10.09%
<b>TOTAL</b>	<b>706,063</b>	<b>712,629</b>	<b>0.93%</b>	<b>9,706,604</b>	<b>10,311,250</b>	<b>6.29%</b>
GENERAL PURPOSE - SMALL	123,412	136,604	10.69%	2,803,382	3,100,285	10.59%
MEDIUM	81,458	94,446	15.94%	1,927,130	2,087,392	8.32%
LARGE	27,574	35,558	28.95%	669,054	815,589	21.90%
<b>TOTAL</b>	<b>232,444</b>	<b>266,607</b>	<b>14.70%</b>	<b>5,399,566</b>	<b>6,003,267</b>	<b>11.18%</b>
HOTEL - SMALL	0.038	0.015	-59.85%	0.874	0.370	-57.62%
MEDIUM	3,072	3,533	14.99%	57,928	66,809	15.33%
LARGE	0.000	0.000	-	0.000	0.000	-
<b>TOTAL</b>	<b>3,111</b>	<b>3,549</b>	<b>14.07%</b>	<b>58,802</b>	<b>67,180</b>	<b>14.25%</b>
GOVERNMENT - SMALL	0.000	0.000	-	0.000	0.000	-
MEDIUM	4,632	5,011	8.19%	82,579	88,498	7.17%
LARGE	0.000	0.000	-	0.000	0.000	-
<b>TOTAL</b>	<b>4,632</b>	<b>5,011</b>	<b>8.19%</b>	<b>82,579</b>	<b>88,498</b>	<b>7.17%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	6,865	6,846	-0.27%	-	-	-
<b>TOTAL</b>	<b>1,318,962</b>	<b>1,374,736</b>	<b>4.23%</b>	<b>21,183,247</b>	<b>22,686,391</b>	<b>7.10%</b>
Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.						

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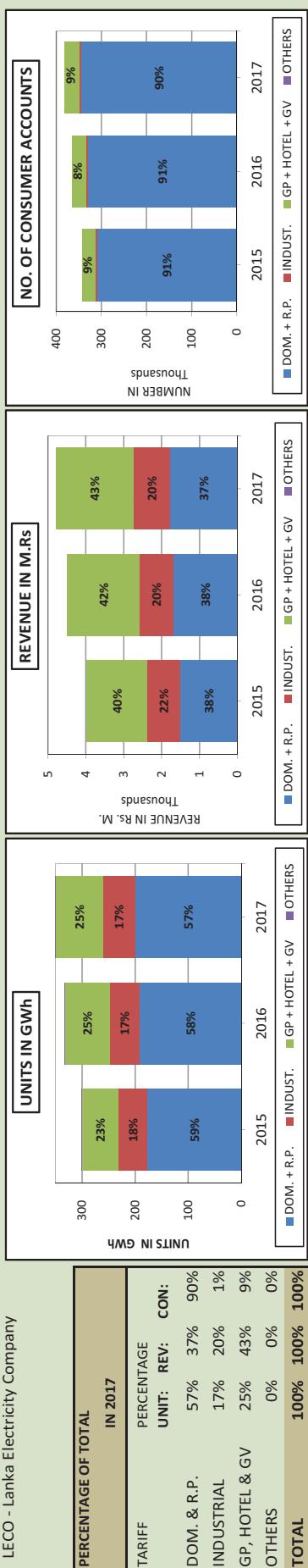


## SALES BY TARIFF - 2016 & 2017 : UVA PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	188,891	197,101	4.35%	1,675,684	1,756,576	4.83%
RELIGIOUS	3,057	3,092	1.14%	19,244	19,857	3.19%
<b>TOTAL</b>	<b>191,948</b>	<b>200,193</b>	<b>4.30%</b>	<b>1,694,928</b>	<b>1,776,433</b>	<b>4.81%</b>
INDUSTRIAL - SMALL	9,943	9,108	-8.39%	151,559	145,325	-4.11%
MEDIUM	46,866	51,853	10.64%	736,132	825,523	12.14%
LARGE	0.005	0.134	-	0.270	4.530	-
<b>TOTAL</b>	<b>56,813</b>	<b>61,096</b>	<b>7.54%</b>	<b>887,960</b>	<b>975,379</b>	<b>9.84%</b>
GENERAL PURPOSE - SMALL	54,020	59,029	9.27%	1,231,308	1,343,871	9.14%
MEDIUM	12,794	12,725	-0.54%	322,503	337,587	4.68%
LARGE	8,815	9,061	2.79%	211,343	219,953	4.07%
<b>TOTAL</b>	<b>75,629</b>	<b>80,816</b>	<b>6.86%</b>	<b>1,765,154</b>	<b>1,901,411</b>	<b>7.72%</b>
HOTEL - SMALL	0.400	0.440	10.12%	8,769	8,150	-7.05%
MEDIUM	0.754	0.954	26.56%	17,478	19,977	14.30%
LARGE	0.000	0.000	-	0.000	0.000	-
<b>TOTAL</b>	<b>1,154</b>	<b>1,395</b>	<b>20.86%</b>	<b>26,247</b>	<b>28,128</b>	<b>7.17%</b>
GOVERNMENT - SMALL	0.000	0.000	-	0.000	0.000	-
MEDIUM	6,225	5,859	-5.88%	114,175	108,601	-4.88%
LARGE	0.000	0.000	-	0.000	0.000	-
<b>TOTAL</b>	<b>6,225</b>	<b>5,859</b>	<b>-5.88%</b>	<b>114,175</b>	<b>108,601</b>	<b>-4.88%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	0.968	0.965	-0.27%	-	-	-
<b>TOTAL</b>	<b>332,737</b>	<b>350,324</b>	<b>5.29%</b>	<b>4,488,463</b>	<b>4,789,951</b>	<b>6.72%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

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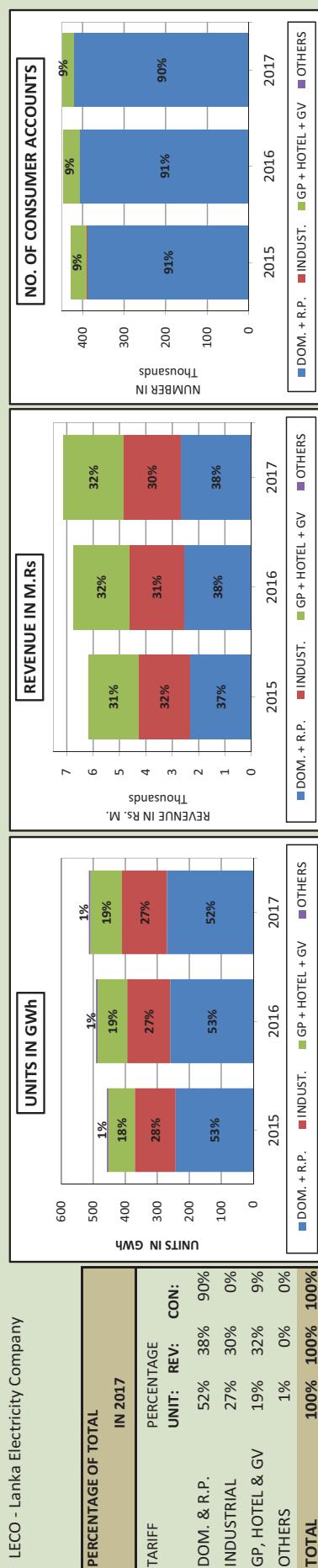


## SALES BY TARIFF - 2016 &amp; 2017 : SABARAGAMUWA PROVINCE

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	255,610	265,528	3.88%	2,537,764	2,659,847	4.81%	403,309	417,811	3.60%
RELIGIOUS	3,500	3,649	4.25%	22,619	23,716	4.85%	2,448	2,554	4.33%
<b>TOTAL</b>	<b>259,110</b>	<b>269,177</b>	<b>3.89%</b>	<b>2,560,383</b>	<b>2,683,563</b>	<b>4.81%</b>	<b>405,757</b>	<b>420,365</b>	<b>3.60%</b>
INDUSTRIAL - SMALL	11,072	11,055	-0.15%	145,789	147,222	0.98%	1,408	1,456	3.41%
MEDIUM	121,159	125,187	3.32%	1,867,945	1,937,835	3.74%	302	321	6.29%
LARGE	2,762	4,915	77.95%	50,616	83,824	65.61%	5	5	0.00%
<b>TOTAL</b>	<b>134,993</b>	<b>141,157</b>	<b>4.57%</b>	<b>2,064,350</b>	<b>2,168,880</b>	<b>5.06%</b>	<b>1,715</b>	<b>1,782</b>	<b>3.91%</b>
GENERAL PURPOSE - SMALL	71,117	76,192	7.14%	1,622,026	1,735,836	7.02%	40,076	42,404	5.81%
MEDIUM	11,882	13,496	13.58%	323,543	367,734	13.66%	123	138	12.20%
LARGE	0,618	0,000	-100.00%	17,185	0,000	-100.00%	0	0	#DIV/0!
<b>TOTAL</b>	<b>83,617</b>	<b>89,687</b>	<b>7.26%</b>	<b>1,962,753</b>	<b>2,103,570</b>	<b>7.17%</b>	<b>40,199</b>	<b>42,542</b>	<b>5.83%</b>
HOTEL - SMALL	0.026	0.033	24.02%	0.583	0.719	23.48%	2	3	50.00%
MEDIUM	2,100	2,156	2.70%	42,548	43,145	1.40%	10	9	-10.00%
LARGE	0,000	0,000	-	0,000	0,000	-	0	0	-
<b>TOTAL</b>	<b>2,126</b>	<b>2,189</b>	<b>2.96%</b>	<b>43,131</b>	<b>43,864</b>	<b>1.70%</b>	<b>12</b>	<b>12</b>	<b>0.00%</b>
GOVERNMENT - SMALL	0,000	0,000	-	0,000	0,000	-	0	0	-
MEDIUM	6,923	6,890	-0.48%	129,994	128,068	-1.48%	26	25	-3.85%
LARGE	0,000	0,000	-	0,000	0,000	-	0	0	-
<b>TOTAL</b>	<b>6,923</b>	<b>6,890</b>	<b>-0.48%</b>	<b>129,994</b>	<b>128,068</b>	<b>-1.48%</b>	<b>26</b>	<b>25</b>	<b>-3.85%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	4,381	4,369	-0.27%	-	-	-	-	-	-
<b>TOTAL</b>	<b>491,151</b>	<b>513,469</b>	<b>4.54%</b>	<b>6,760,612</b>	<b>7,127,946</b>	<b>5.43%</b>	<b>447,709</b>	<b>464,726</b>	<b>3.80%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

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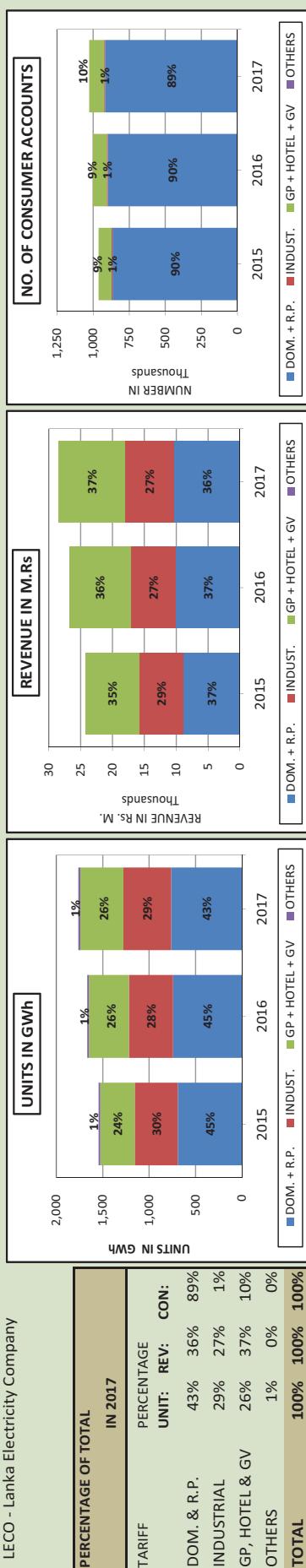
## SALES BY TARIFF - 2016 & 2017 : DISTRIBUTION DIVISION - 4

(Western Province South 1 & Southern Provinces)

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS			
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	732,606	753,206	2.81%	9,957,525	10,313,717	3.58%	895,056	913,180	2.02%
RELIGIOUS	10,854	11,128	2.53%	78,132	80,002	2.39%	5,133	5,358	4.38%
<b>TOTAL</b>	<b>743,460</b>	<b>764,334</b>	<b>2.81%</b>	<b>10,035,657</b>	<b>10,393,719</b>	<b>3.57%</b>	<b>900,189</b>	<b>918,538</b>	<b>2.04%</b>
INDUSTRIAL - SMALL	41,437	40,097	-3.24%	538,413	523,384	-2.79%	5,369	5,500	2.44%
MEDIUM	320,992	329,314	2.59%	5,055,775	5,182,946	2.52%	833	854	2.52%
LARGE	111,420	144,137	29.36%	1,529,290	1,941,680	26.97%	19	19	0.00%
<b>TOTAL</b>	<b>473,849</b>	<b>513,548</b>	<b>8.38%</b>	<b>7,123,478</b>	<b>7,648,009</b>	<b>7.36%</b>	<b>6,221</b>	<b>6,373</b>	<b>2.44%</b>
GENERAL PURPOSE - SMALL	232,868	248,627	6.77%	5,326,698	5,688,889	6.80%	94,667	101,046	6.74%
MEDIUM	90,543	98,447	8.73%	2,378,694	2,568,982	8.00%	512	585	14.26%
LARGE	7,253	9,001	24.09%	175,071	225,422	28.76%	12	15	25.00%
<b>TOTAL</b>	<b>330,664</b>	<b>356,075</b>	<b>7.68%</b>	<b>7,880,463</b>	<b>8,483,294</b>	<b>7.65%</b>	<b>95,191</b>	<b>101,646</b>	<b>6.78%</b>
HOTEL - SMALL	0,556	0,728	30.77%	12,168	15,856	30.31%	26	31	19.23%
MEDIUM	53,084	51,886	-2.26%	971,250	952,268	-1.95%	101	107	5.94%
LARGE	19,096	27,465	43.82%	313,160	451,798	44.27%	4	5	25.00%
<b>TOTAL</b>	<b>72,737</b>	<b>80,078</b>	<b>10.09%</b>	<b>1,296,578</b>	<b>1,419,922</b>	<b>9.51%</b>	<b>131</b>	<b>143</b>	<b>9.16%</b>
GOVERNMENT - SMALL	3,308	3,568	-	58,842	62,658	6.49%	1,447	1,443	-
MEDIUM	24,698	25,816	4.53%	452,699	489,820	8.20%	51	51	0.00%
LARGE	0,000	0,000	-	0,000	0,000	-	0	0	-
<b>TOTAL</b>	<b>28,006</b>	<b>29,384</b>	<b>4.92%</b>	<b>511,541</b>	<b>552,478</b>	<b>8.00%</b>	<b>1,498</b>	<b>1,494</b>	<b>-0.27%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	19,062	19,062	0.00%	-	-	-	-	-	-
<b>TOTAL</b>	<b>1,667,779</b>	<b>1,762,481</b>	<b>5.68%</b>	<b>26,847,717</b>	<b>28,497,423</b>	<b>6.14%</b>	<b>1,003,230</b>	<b>1,028,194</b>	<b>2.49%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

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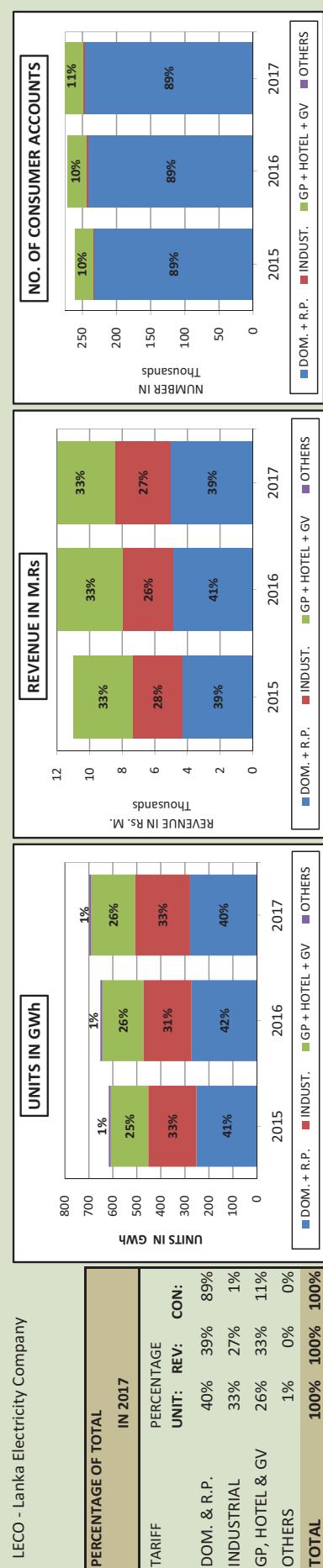


## SALES BY TARIFF - 2016 &amp; 2017 : WESTERN PROVINCE - SOUTH 1

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	269,646	275,454	2.15%	4,843,411	4,989,527	3.02%	240,619	245,836	2.17%
RELIGIOUS	3,353	3,471	3.50%	25,597	26,539	3.68%	1,238	1,290	4.20%
<b>TOTAL</b>	<b>273,000</b>	<b>278,925</b>	<b>2.17%</b>	<b>4,869,008</b>	<b>5,016,067</b>	<b>3.02%</b>	<b>241,857</b>	<b>247,126</b>	<b>2.18%</b>
INDUSTRIAL - SMALL	13,581	12,729	-6.28%	172,973	162,881	-5.83%	1,131	1,094	-3.27%
MEDIUM	140,996	141,637	0.45%	2,276,345	2,267,535	-0.39%	317	325	2.52%
LARGE	45,210	74,558	64.92%	651,304	1,018,571	56.39%	10	10	0.00%
<b>TOTAL</b>	<b>199,787</b>	<b>228,923</b>	<b>14.58%</b>	<b>3,100,622</b>	<b>3,448,986</b>	<b>11.24%</b>	<b>1,458</b>	<b>1,429</b>	<b>-1.99%</b>
GENERAL PURPOSE - SMALL	89,364	94,186	5.40%	2,038,439	2,148,807	5.41%	27,570	29,166	5.79%
MEDIUM	60,935	64,356	5.61%	1,577,870	1,676,377	6.24%	279	318	13.98%
LARGE	1,064	2,088	96.24%	25,115	52,396	108.62%	1	1	0.00%
<b>TOTAL</b>	<b>151,363</b>	<b>160,631</b>	<b>6.12%</b>	<b>3,641,424</b>	<b>3,877,580</b>	<b>6.49%</b>	<b>27,850</b>	<b>29,485</b>	<b>5.87%</b>
HOTEL - SMALL	0.112	0.106	-5.14%	2,466	2,342	-5.01%	9	9	0.00%
MEDIUM	9,379	10,169	8.43%	168,088	182,605	8.64%	8	9	12.50%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
<b>TOTAL</b>	<b>9,490</b>	<b>10,275</b>	<b>8.27%</b>	<b>170,554</b>	<b>184,947</b>	<b>8.44%</b>	<b>17</b>	<b>18</b>	<b>5.88%</b>
GOVERNMENT - SMALL	0.741	0.761	2.72%	12,339	12,614	2.23%	203	204	0.49%
MEDIUM	9,108	10,306	13.15%	167,308	186,205	11.29%	14	14	0.00%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
<b>TOTAL</b>	<b>9,849</b>	<b>11,068</b>	<b>12.37%</b>	<b>179,647</b>	<b>198,819</b>	<b>10.67%</b>	<b>217</b>	<b>218</b>	<b>0.46%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	8,559	8,559	0.00%	-	-	-	-	-	-
<b>TOTAL</b>	<b>652,049</b>	<b>698,380</b>	<b>7.11%</b>	<b>11,961,255</b>	<b>12,726,399</b>	<b>6.40%</b>	<b>271,399</b>	<b>278,276</b>	<b>2.53%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

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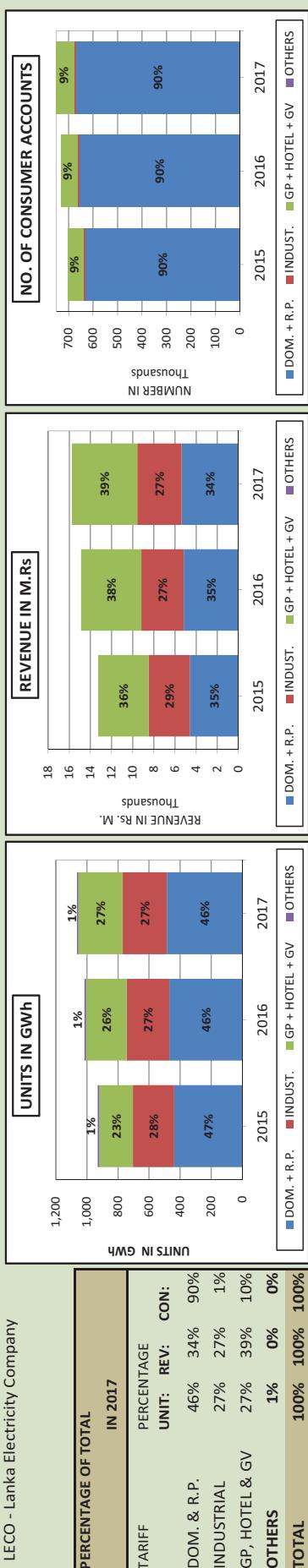


**SALES BY TARIFF - 2016 & 2017 : SOUTHERN PROVINCE**

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
DOMESTIC	462,960	477,751	3.19%	5,114,114	5,324,189	4.11%
RELIGIOUS	7,501	7,658	2.09%	52,535	53,463	1.77%
<b>TOTAL</b>	<b>470,460</b>	<b>485,409</b>	<b>3.18%</b>	<b>5,166,649</b>	<b>5,377,652</b>	<b>4.08%</b>
INDUSTRIAL - SMALL	27,856	27,368	-1.75%	365,439	360,503	-1.35%
MEDIUM	179,996	187,677	4.27%	2,779,431	2,915,411	4.89%
LARGE	66,210	69,579	5.09%	877,986	923,109	5.14%
<b>TOTAL</b>	<b>274,062</b>	<b>284,625</b>	<b>3.85%</b>	<b>4,022,856</b>	<b>4,199,023</b>	<b>4.38%</b>
GENERAL PURPOSE - SMALL	143,504	154,441	7.62%	3,288,259	3,540,082	7.66%
MEDIUM	29,608	34,091	15.14%	800,824	892,605	11.46%
LARGE	6,189	6,913	11.69%	149,956	173,026	15.38%
<b>TOTAL</b>	<b>179,301</b>	<b>195,444</b>	<b>9.00%</b>	<b>4,239,039</b>	<b>4,605,714</b>	<b>8.65%</b>
HOTEL - SMALL	0,445	0,622	39.78%	9,702	13,514	39.29%
MEDIUM	43,706	41,717	-4.55%	803,162	769,663	-4.17%
LARGE	19,096	27,465	43.82%	313,160	451,798	44.27%
<b>TOTAL</b>	<b>63,247</b>	<b>69,804</b>	<b>10.37%</b>	<b>1,126,024</b>	<b>1,234,975</b>	<b>9.68%</b>
GOVERNMENT - SMALL	2,567	2,807	9.33%	46,503	50,044	7.62%
MEDIUM	15,589	15,510	-0.51%	285,391	303,615	6.39%
LARGE	0,000	0,000	-	0,000	0,000	-
<b>TOTAL</b>	<b>18,156</b>	<b>18,317</b>	<b>0.88%</b>	<b>331,894</b>	<b>353,659</b>	<b>6.56%</b>
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTNING	10,503	10,503	0.00%	-	-	-
<b>TOTAL</b>	<b>1,015,730</b>	<b>1,064,100</b>	<b>4.76%</b>	<b>14,886,462</b>	<b>15,771,023</b>	<b>5.94%</b>

Note - Transmission Bulk Supply to LECO accounts are accounted as 1 from 2011.

LECO - Lanka Electricity Company



### SALES BY PROVINCES & DISTRIBUTION DIVISIONS - 2016 & 2017

PROVINCE	UNITS IN GWh		% INCREASE		REVENUE WITH FAC IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	2016	2017	2016	2017	2016	2017
COLOMBO CITY	1,416.190	1,459.703	3.07%		32,351.760	33,146.571	175,128	177,593
NORTH WESTERN	1,269.843	1,329.694	4.71%		18,484.952	19,569.071	79,194	828,918
NORTH CENTRAL	506.267	529.289	4.55%		7,457.262	7,848.558	5,25%	422,903
NORTHERN	342.191	383.975	12.21%		5,506.766	6,133.946	11.39%	306,565
<b>Total - DD 1</b>	<b>3,534.492</b>	<b>3,702.661</b>	<b>4.76%</b>		<b>63,800.740</b>	<b>66,698.146</b>	<b>4.54%</b>	<b>339,420</b>
WESTERN - NORTH	2,048.804	2,193.840	7.08%		31,952.621	34,285.390	7.30%	607,910
CENTRAL	1,211.868	1,265.949	4.46%		17,947.841	18,977.967	5.74%	957,200
EASTERN	626.320	672.796	7.42%		9,414.515	10,205.126	8.40%	479,953
<b>Total - DD 2</b>	<b>3,886.992</b>	<b>4,132.585</b>	<b>6.32%</b>		<b>59,314.977</b>	<b>63,468.483</b>	<b>7.00%</b>	<b>2,045,063</b>
WESTERN - SOUTH 2	1,318.962	1,374.736	4.23%		21,183.247	22,686.391	7.10%	401,778
UVA	332.737	350.324	5.29%		4,488.463	4,789.951	6.72%	364,622
SABARAGAMUWA	491.151	513.469	4.54%		6,760.612	7,127.946	5.43%	447,709
<b>Total - DD 3</b>	<b>2,142.849</b>	<b>2,238.529</b>	<b>4.47%</b>		<b>32,432.323</b>	<b>34,604.288</b>	<b>6.70%</b>	<b>1,214,109</b>
WESTERN - SOUTH 1	652.049	698.380	7.11%		11,561.255	12,726.399	6.40%	271,399
SOUTHERN	1,015.730	1,064.100	4.76%		14,886.462	15,771.023	5.94%	731,831
<b>Total - DD 4</b>	<b>1,667.779</b>	<b>1,762.481</b>	<b>5.68%</b>		<b>26,847.717</b>	<b>28,497.423</b>	<b>6.14%</b>	<b>1,003,230</b>
Trans. B. Sup. to LECO	1,553.177	1,594.949	2.69%		24,496.284	25,182.113	2.80%	1
<b>GRAND TOTAL</b>	<b>12,785.289</b>	<b>13,431.205</b>	<b>5.05%</b>		<b>206,892.040</b>	<b>218,450.452</b>	<b>5.59%</b>	<b>5,964,194</b>
								<b>6,193,131</b>
								<b>3.84%</b>

### SALES BY PROVINCES & DISTRIBUTION DIVISIONS - ANALYSIS - 2016 & 2017

PROVINCE	Percentage to the Total		Monthly Average		Percentage to the Total		Average Price - Rs/kWh	No. of Consumer Accts. CEB 2016	Percentage to the Total No. of Consumer Accts. CEB 2017	Annual Increase in Accounts 2017
	Units 2016	2017	Sales kWh/Cons - 2017	2016	Revenue 2017	2017				
COLOMBO CITY	11.08%	10.87%	685	15.64%	15,17%	22.71	2.94%	2,87%	2,465	
NORTH WESTERN	9.93%	9.90%	134	8.93%	8.96%	14.72	13.37%	13.38%	31,724	
NORTH CENTRAL	3.96%	3.94%	101	3.60%	3.59%	14.83	7.09%	7.04%	13,271	
NORTHERN	2.68%	2.86%	94	2.66%	2.81%	15.97	5.14%	5.48%	32,855	
<b>Total - DD 1</b>	<b>27.64%</b>	<b>27.57%</b>	<b>173</b>	<b>30.84%</b>	<b>30.53%</b>	<b>18.01</b>	<b>28.53%</b>	<b>28.78%</b>	<b>80,315</b>	<b>3.79%</b>
WESTERN - NORTH	16.02%	16.33%	293	15.44%	15.69%	15.63	10.19%	10.07%	16,001	
CENTRAL	9.48%	9.43%	107	8.67%	8.69%	14.99	16.05%	15.86%	24,934	
EASTERN	4.90%	5.01%	109	4.55%	4.67%	15.17	8.05%	8.34%	36,742	
<b>Total - DD 2</b>	<b>30.40%</b>	<b>30.77%</b>	<b>162</b>	<b>28.67%</b>	<b>29.05%</b>	<b>15.36</b>	<b>34.29%</b>	<b>34.28%</b>	<b>77,677</b>	<b>4.72%</b>
WESTERN - SOUTH 2	10.32%	10.24%	277	10.24%	10.39%	16.50	6.74%	6.68%	12,153	
UVA	2.60%	2.61%	77	2.17%	2.19%	13.67	6.11%	6.16%	16,811	
SABARAGAMUWA	3.84%	3.82%	92	3.27%	3.26%	13.88	7.51%	7.50%	17,017	
<b>Total - DD 3</b>	<b>16.76%</b>	<b>16.67%</b>	<b>148</b>	<b>15.68%</b>	<b>15.84%</b>	<b>15.46</b>	<b>20.36%</b>	<b>20.35%</b>	<b>45,981</b>	<b>4.72%</b>
WESTERN - SOUTH 1	5.10%	5.20%	209	5.78%	5.83%	18.22	4.55%	4.49%	6,877	
SOUTHERN	7.94%	7.92%	118	7.20%	7.22%	14.82	12.27%	12.11%	18,087	
<b>Total - DD 4</b>	<b>13.04%</b>	<b>13.12%</b>	<b>143</b>	<b>12.98%</b>	<b>13.05%</b>	<b>16.17</b>	<b>16.82%</b>	<b>16.60%</b>	<b>24,964</b>	<b>4.72%</b>
Trans. B. Sup. to LECO	12.15%	11.87%	-	11.84%	11.53%	15.79	0.00%	0.00%	0	
<b>GRAND TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>181</b>	<b>100.00%</b>	<b>100.00%</b>	<b>16.26</b>	<b>100.00%</b>	<b>100.00%</b>	<b>228,937</b>	<b>3.84%</b>

## PROVINCIAL SALES BY AREAS - 2016 & 2017

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
COLOMBO - NORTH	238.254	247.133	3.73%	4,441.331	4,564.287	2.77%
COLOMBO - EAST	267.416	270.524	1.16%	5,992.027	6,074.722	1.38%
COLOMBO - SOUTH	344.331	350.804	1.88%	8,854.095	8,966.756	1.27%
COLOMBO - WEST	566.189	591.242	4.42%	13,064.307	13,540.807	3.65%
<b>TOTAL</b>	<b>1,416.190</b>	<b>1,459.703</b>	<b>3.07%</b>	<b>32,351.760</b>	<b>33,146.571</b>	<b>2.46%</b>
					<b>175,128</b>	<b>177,593</b>
						<b>1.41%</b>

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 & 2017

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons		Percentage to the Total		Average Price - Rs/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2016	Units	2017	Sales - kWh/Cons	2016	Revenue	2017	Average Price - Rs/kWh	2016	2017	2017	% INCREASE
COLOMBO - NORTH	16.82%	16,93%	403	13.73%	13.73%	18.47	18.47	28.58%	28,81%	150,682	150,682	3.29%
COLOMBO - EAST	18.88%	18,53%	507	18.52%	18.33%	22.46	22.46	25.05%	25.03%	84,386	86,419	2.41%
COLOMBO - SOUTH	24.31%	24,03%	591	27.37%	27.05%	25.56	25.56	27.95%	27.86%	96,906	99,800	2.99%
COLOMBO - WEST	39.98%	40,50%	1516	40.38%	40.85%	22.90	22.90	18.41%	18.30%	182,974	191,077	4.17%
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>685</b>	<b>100.00%</b>	<b>100.00%</b>	<b>22.71</b>	<b>22.71</b>	<b>100.00%</b>	<b>100.00%</b>	<b>91,871</b>	<b>91,871</b>	<b>3.02%</b>
										<b>2,465</b>		

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 & 2017

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	2016	2017	2016	2017
KURUNEGALA	203.644	212.067	4.14%	3,220.272	3,390.254	5.28%
WENNAPPUNA	176.144	180.036	2.21%	2,740.493	2,843.461	3.76%
CHILAW	174.844	181.557	3.84%	2,512.794	2,647.788	5.37%
KULIYAPITIYA	220.318	219.384	-0.42%	3,180.117	3,200.914	0.65%
WARIYAPOLA	161.837	176.585	9.11%	2,066.455	2,292.003	10.91%
PUTTALAM	225.762	247.240	9.51%	3,236.441	3,551.783	9.74%
NARAMMALA	107.295	112.824	5.15%	1,528.380	1,642.867	7.49%
<b>TOTAL</b>	<b>1,269.843</b>	<b>1,329.694</b>	<b>4.71%</b>	<b>18,484.952</b>	<b>19,569.071</b>	<b>5.86%</b>
					<b>797,194</b>	<b>828,918</b>
						<b>3.98%</b>

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 & 2017

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons		Percentage to the Total		Average Price - Rs/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2016	Units	2017	Sales - kWh/Cons	2016	Revenue	2017	Average Price - Rs/kWh	2016	2017	2017	% INCREASE
KURUNEGALA	16.04%	15.95%	117	17.42%	17.32%	15.99	15.99	18.30%	10,599	10,599	18,18%	4.794
WENNAPPUNA	13.87%	13.54%	174	14.83%	14.53%	15.79	15.79	12.16%	12.16%	12.16%	10,43%	2,033
CHILAW	13.77%	13.65%	152	13.59%	13.53%	14.58	14.58	12.52%	12.52%	12.52%	12.04%	2,894
KULIYAPITIYA	17.35%	16.50%	176	17.20%	16.36%	14.59	14.59	22.95%	22.95%	22.95%	12.54%	4,164
WARIYAPOLA	12.74%	13.28%	77	11.18%	11.71%	12.98	12.98	12.30%	12.30%	12.30%	8,103	8,103
PUTTALAM	17.78%	18.59%	196	17.51%	18.15%	14.37	14.37	12.68%	12.68%	12.68%	7,044	7,044
NARAMMALA	8.45%	8.48%	102	8.27%	8.40%	14.56	14.56	11.19%	11.19%	11.19%	11.08%	2,692
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>134</b>	<b>100.00%</b>	<b>100.00%</b>	<b>14.72</b>	<b>14.72</b>	<b>100.00%</b>	<b>100.00%</b>	<b>31,724</b>		

### PROVINCIAL SALES BY AREAS - 2016 & 2017

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
ANURADHAPURA	202.621	210.814	4.04%	3,079.162	3,215.422	4.43%	172,217	178,904	3.88%
KEKIRAWA	106.218	109.181	2.79%	1,402.641	1,453.348	3.62%	117,390	121,452	3.46%
MINNERIYA	197.428	209.294	6.01%	2,975.459	3,179.788	6.87%	133,296	135,818	1.89%
<b>TOTAL</b>	<b>506.267</b>	<b>529.289</b>	<b>4.55%</b>	<b>7,457.262</b>	<b>7,848.558</b>	<b>5.25%</b>	<b>422,903</b>	<b>436,174</b>	<b>3.14%</b>

### PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 & 2017

AREA	Percentage to the Total Units			Monthly Average Sales kWh/Cons			Percentage to the Total Revenue			Average Price Rs/kWh			Percentage to the Total No. of Consumer Accts. CEB			Annual Increase in Accounts			
	2016	2017	2017	2016	2017	2017	2016	2017	2017	2016	2017	2017	2016	2017	2017	2016	2017		
ANURADHAPURA	40.02%	39.83%	98	41.29%	40.97%	15.25	40.72%	41.02%	6,687	20.98%	20.63%	18.81%	18.52%	13.31	27.76%	27.84%	4,062		
KEKIRAWA	20.98%	20.63%	75	39.54%	39.00%	128	39.90%	40.51%	15.19	39.00%	38.3975	100.00%	101	100.00%	14.83	31.52%	31.14%	2,522	
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>101</b>	<b>100.00%</b>	<b>100.00%</b>	<b>101</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>342.191</b>	<b>383.975</b>	<b>12.21%</b>	<b>5,506.766</b>	<b>6,133.946</b>	<b>11.39%</b>	<b>306,565</b>	<b>339,420</b>	<b>10.72%</b>

### PROVINCIAL SALES BY AREAS - 2016 & 2017

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
JAFFNA	197.569	214.113	8.37%	3,164.136	3,464.708	9.50%	172,793	185,375	7.28%
VAUNIYA	92.129	100.040	8.59%	1,461.771	1,579.572	8.06%	82,201	87,136	6.00%
KILINOCHCHI	52.493	69.823	33.01%	88.0860	1,089.665	23.70%	51,571	66,909	29.74%
<b>TOTAL</b>	<b>342.191</b>	<b>383.975</b>	<b>12.21%</b>	<b>5,506.766</b>	<b>6,133.946</b>	<b>11.39%</b>	<b>306,565</b>	<b>339,420</b>	<b>10.72%</b>

### PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 & 2017

AREA	Percentage to the Total Units			Monthly Average Sales kWh/Cons			Percentage to the Total Revenue			Average Price Rs/kWh			Percentage to the Total No. of Consumer Accts. CEB			Annual Increase in Accounts		
	2016	2017	2017	2016	2017	2017	2016	2017	2017	2016	2017	2017	2016	2017	2017	2016	2017	
JAFFNA	57.74%	55.76%	96	57.46%	56.48%	16.18	56.36%	54.62%	12,582	26.92%	26.05%	26.55%	25.75%	15.79	26.81%	25.67%	4,935	
VAUNIYA	26.92%	26.05%	96	18.18%	87	16.00%	17.76%	15.61	16.82%	15.34%	94	100.00%	94	100.00%	15.97	19.71%	15,338	
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>94</b>	<b>100.00%</b>	<b>94</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>32,855</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	

**PROVINCIAL SALES BY AREAS - 2016 & 2017**

**WESTERN PROVINCE - NORTH**

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
GAMPaha	195.565	205.271	4.96%	3,071.501	3,284.817	6.95%
VEYANGODA	178.438	181.899	1.94%	2,715.573	2,789.483	2.72%
NEGOMBO	412.078	429.444	4.21%	6,729.323	6,970.131	3.58%
KELANIYA	579.983	639.199	10.21%	8,846.285	9,778.071	10.53%
JA_ELA	509.068	543.585	6.78%	8,036.679	8,629.590	7.38%
DIVLAPITIYA	173.671	194.440	11.96%	2,553.261	2,833.298	10.97%
<b>TOTAL</b>	<b>2,048.804</b>	<b>2,193.840</b>	<b>7.08%</b>	<b>31,952.621</b>	<b>34,285.390</b>	<b>7.30%</b>
				<b>607,910</b>	<b>623,911</b>	<b>2.63%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 & 2017**

**WESTERN PROVINCE - NORTH**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price Rs/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts 2017	
	2016	2017	2017	2017	2016	2017	2017	2017	2016	2017	2017	2017
GAMPaha	9.55%	9.36%	137	9.61%	9.58%	16.00	20.05%	20.07%	3,314	3,314	3,314	3,314
VEYANGODA	8.71%	8.29%	153	8.50%	8.14%	15.34	15.93%	15.92%	2,524	2,524	2,524	2,524
NEGOMBO	20.11%	19.58%	337	21.06%	20.33%	16.23	17.07%	17.05%	2,592	2,592	2,592	2,592
KELANIYA	28.31%	29.14%	417	27.69%	28.52%	15.30	20.45%	20.49%	3,528	3,528	3,528	3,528
JA_ELA	24.85%	24.78%	482	25.15%	25.17%	15.88	15.08%	15.06%	2,270	2,270	2,270	2,270
DIVLAPITIYA	8.48%	8.86%	228	7.99%	8.26%	14.57	11.42%	11.41%	1,773	1,773	1,773	1,773
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>293</b>	<b>100.00%</b>	<b>100.00%</b>	<b>15.63</b>	<b>100.00%</b>	<b>100.00%</b>	<b>16,001</b>	<b>16,001</b>	<b>16,001</b>	<b>16,001</b>

## PROVINCIAL SALES BY AREAS - 2016 &amp; 2017

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
KEGALLE	137.184	144.067	5.02%	1,949,661	2,067,787	6.06%
PERADENIYA	109,168	115,516	5.81%	1,502,180	1,625,523	8.21%
MATALE	72,279	74,970	3.72%	1,062,792	1,117,808	5.18%
KUNDASALE	124,150	129,398	4.23%	1,793,197	1,904,652	6.22%
KATUGASTOTA	60,737	62,975	3.69%	831,894	880,345	5.82%
KANDY CITY	143,087	149,084	4.19%	2,830,617	2,933,534	3.64%
NAWALAPITIYA	90,388	95,043	5.15%	1,207,281	1,291,446	6.97%
GALAGEDARA	68,711	71,315	3.79%	889,073	937,661	5.47%
MAWANELLA	52,753	55,922	6.01%	710,038	759,090	6.91%
DAMBULLA	117,903	123,500	4.75%	1,824,076	1,928,451	5.72%
NUWARA ELIYA	145,773	151,018	3.60%	2,102,523	2,216,607	5.43%
GINIGATHHENA	89,737	93,141	3.79%	1,244,509	1,315,062	5.67%
<b>TOTAL</b>	<b>1,211,868</b>	<b>1,265,949</b>	<b>4.46%</b>	<b>17,947,841</b>	<b>18,977,967</b>	<b>5.74%</b>
				<b>957,200</b>	<b>982,134</b>	<b>2.60%</b>

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 &amp; 2017

AREA	Percentage to the Total Units		Percentage to the Total Sales - kWh/Cons		Average Price - Rs./kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts 2017	
	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017
KEGALLE	11.32%	11.38%	124	10.86%	10.90%	14.35	9.91%	9.85%	1,971	
PERADENIYA	9.01%	9.12%	86	8.37%	8.57%	14.07	11.39%	11.37%	2,704	
MATALE	5.96%	5.92%	103	5.92%	5.89%	14.91	6.12%	6.20%	2,309	
KUNDASALE	10.24%	10.22%	113	9.99%	10.04%	14.72	9.65%	9.70%	2,808	
KATUGASTOTA	5.01%	4.97%	84	4.64%	4.64%	13.98	6.32%	6.33%	1,713	
KANDY CITY	11.81%	11.78%	288	15.77%	15.46%	19.68	4.42%	4.40%	871	
NAWALAPITIYA	7.46%	7.51%	90	6.73%	6.80%	13.59	8.96%	8.99%	2,517	
GALAGEDARA	5.67%	5.63%	90	4.95%	4.94%	13.15	6.74%	6.75%	1,713	
MAWANELLA	4.35%	4.42%	75	3.96%	4.00%	13.57	6.38%	6.36%	1,388	
DAMBULLA	9.73%	9.76%	116	10.16%	10.16%	15.62	8.75%	9.05%	5,126	
NUWARA ELIYA	12.03%	11.93%	94	11.71%	11.68%	14.68	13.51%	13.57%	3,999	
GINIGATHHENA	7.40%	7.36%	107	6.93%	6.93%	14.12	7.84%	7.42%	-2,185	
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>107</b>	<b>100.00%</b>	<b>100.00%</b>	<b>14.99</b>	<b>100.00%</b>	<b>100.00%</b>	<b>24,934</b>	

**PROVINCIAL SALES BY AREAS - 2016 & 2017**  
**EASTERN PROVINCE**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
AMPARA	150,890	156,966	4.03%	2,117,343	2,214,257	4.58%	141,595	148,088	4.59%
BATTICALOA	173,841	188,317	8.33%	2,657,627	2,868,799	7.95%	151,524	168,506	11.21%
KALMUNAI	91,833	95,132	3.59%	1,382,502	1,444,894	4.51%	78,655	81,434	3.53%
TRINCOMALEE	209,755	232,382	10.79%	3,257,044	3,677,176	12.90%	108,179	118,667	9.70%
<b>TOTAL</b>	<b>626,320</b>	<b>672,796</b>	<b>7.42%</b>	<b>9,414,515</b>	<b>10,205,126</b>	<b>8.40%</b>	<b>479,953</b>	<b>516,695</b>	<b>7.66%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 & 2017**  
**EASTERN PROVINCE**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price Rs/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2016	2017		2016	2017		2016	2017	
AMPARA	24.09%	23.33%	88	22.49%	21.70%	14.11	29.50%	28.66%	6,493
BATTICALOA	27.76%	27.99%	93	28.23%	28.11%	15.23	31.57%	32.61%	16,982
KALMUNAI	14.66%	14.14%	97	14.68%	14.16%	15.19	16.39%	15.76%	2,779
TRINCOMALEE	33.49%	34.54%	163	34.60%	36.03%	15.82	22.54%	22.97%	10,488
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>109</b>	<b>100.00%</b>	<b>100.00%</b>	<b>15.17</b>	<b>100.00%</b>	<b>100.00%</b>	<b>36,742</b>

**PROVINCIAL SALES BY AREAS - 2016 & 2017**

**WESTERN PROVINCE - SOUTH II**

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
HOMAGAMA	226.965	243.522	7.29%	3,994.581	4,316.388	8.06%
SRI JAYE'PURA	444.871	422.097	-5.12%	7,683.663	8,067.907	5.00%
AVISSAWELLE	305.844	318.110	4.01%	4,553.429	4,765.886	4.67%
HORANA	267.791	311.096	16.17%	3,827.974	4,301.171	12.36%
BANDARAGAMA	73.490	79.911	8.74%	1,123.600	1,235.038	9.92%
<b>TOTAL*</b>	<b>1,318.962</b>	<b>1,374.736</b>	<b>4.23%</b>	<b>21,183.247</b>	<b>22,686.391</b>	<b>7.10%</b>
				<b>401,778</b>	<b>413,931</b>	<b>3.02%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 & 2017**

**WESTERN PROVINCE - SOUTH II**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price Rs/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2017	2017
HOMAGAMA	17.21%	17.71%	212	18.86%	19.03%	17.72	23.07%	23.11%	2,982			
SRI JAYE'PURA	33.73%	30.70%	344	36.27%	35.56%	19.11	24.75%	24.69%	2,773			
AVISSAWELLE	23.19%	23.14%	310	21.50%	21.01%	14.98	20.61%	20.68%	2,786			
HORANA	20.30%	22.63%	332	18.07%	18.96%	13.83	18.92%	18.86%	2,035			
BANDARAGAMA	5.57%	5.81%	127	5.30%	5.44%	15.46	12.65%	12.66%	1,577			
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>277</b>	<b>100.00%</b>	<b>100.00%</b>	<b>16.50</b>	<b>100.00%</b>	<b>100.00%</b>	<b>12,153</b>			

**PROVINCIAL SALES BY AREAS - 2016 & 2017**

**UVA PROVINCE**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
BADULLA	122.231	128.767	5.35%	1,626.436	1,737.497	6.83%	129,421	137,175	5.99%
DIYATHALAWA	108.469	113.772	4.89%	1,528.057	1,630.102	6.68%	114,973	117,403	2.11%
MONARAGALA	102.037	107.785	5.63%	1,333.971	1,422.352	6.63%	120,228	126,855	5.51%
<b>TOTAL</b>	<b>332.737</b>	<b>350.324</b>	<b>5.29%</b>	<b>4,488.463</b>	<b>4,789.951</b>	<b>6.72%</b>	<b>364,622</b>	<b>381,433</b>	<b>4.61%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 & 2017**

**UVA PROVINCE**

AREA	Percentage to the Total Units		Monthly Average Sales kWh/Cons	Percentage to the Total Revenue		Average Price Rs/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2016	2017		2016	2017		2016	2017	
BADULLA	36.73%	36.76%	78	36.24%	36.27%	13.49	35.49%	35.96%	7,754
DIYATHALAWA	32.60%	32.48%	81	34.04%	34.03%	14.33	31.53%	30.78%	2,430
MONARAGALA	30.67%	30.77%	71	29.72%	29.69%	13.20	32.97%	33.26%	6,627
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>77</b>	<b>100.00%</b>	<b>13.67</b>		<b>100.00%</b>	<b>100.00%</b>	<b>16,811</b>

**PROVINCIAL SALES BY AREAS - 2016 & 2017**  
**SABARAGAMUWA PROVINCE**

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS			
	2016	2017	% INCREASE	2016	2017	% INCREASE	2016	2017	% INCREASE
RATNAPURA	98,717	102,234	3.56%	1,479,652	1,554,934	5.09%	80,143	82,443	2.87%
KAHAWATTA	114,324	119,984	4.95%	1,516,160	1,611,822	6.31%	100,425	103,674	3.24%
RUWANWELLA	99,292	105,305	6.06%	1,295,297	1,386,437	7.04%	96,452	103,303	7.10%
EHELIYAGODA	94,766	97,347	2.72%	1,304,577	1,341,476	2.83%	81,995	83,734	2.12%
EMBILIPITIYA	84,051	88,599	5.41%	1,164,928	1,233,277	5.87%	88,694	91,572	3.24%
<b>TOTAL</b>	<b>491,151</b>	<b>513,469</b>	<b>4.54%</b>	<b>6,760,612</b>	<b>7,127,946</b>	<b>5.43%</b>	<b>447,709</b>	<b>464,726</b>	<b>3.80%</b>

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 & 2017**  
**SABARAGAMUWA PROVINCE**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price Rs/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017
RATNAPURA	20.10%	19.91%	103	21.89%	21.81%	15.21	17.90%	17.74%	2,300			
KAHAWATTA	23.28%	23.37%	96	22.43%	22.61%	13.43	22.43%	22.31%	3,249			
RUWANWELLA	20.22%	20.51%	85	19.16%	19.45%	13.17	21.54%	22.23%	6,851			
EHELIYAGODA	19.29%	18.96%	97	19.30%	18.82%	13.78	18.31%	18.02%	1,739			
EMBILIPITIYA	17.11%	17.25%	81	17.23%	17.30%	13.92	19.81%	19.70%	2,878			
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>92</b>	<b>100.00%</b>	<b>100.00%</b>	<b>13.88</b>	<b>100.00%</b>	<b>100.00%</b>	<b>17,017</b>			

## PROVINCIAL SALES BY AREAS - 2016 & 2017

### WESTERN PROVINCE - SOUTH 1

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	% INCREASE	2016	2017	% INCREASE
RATMALANA	298.279	304.508	2.09%	5,416.276	5,591.250	3.23%
KALUTHARA	177.652	212.742	19.75%	2,554.797	3,009.210	17.79%
DEHIWALA	176.118	181.130	2.85%	3,990.182	4,125.940	3.40%
<b>TOTAL</b>	<b>652.049</b>	<b>698.380</b>	<b>7.11%</b>	<b>11,961.255</b>	<b>12,726.399</b>	<b>6.40%</b>
				<b>271,399</b>	<b>278,276</b>	<b>2.53%</b>

## PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 & 2017

### WESTERN PROVINCE - SOUTH 1

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price Rs/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2017	2017
RATMALANA	45.74%	43.60%	270	45.28%	43.93%	18.36	33.70%	33.79%	2,557			
KALUTHARA	27.25%	30.46%	132	21.36%	23.65%	14.14	48.39%	48.40%				
DEHIWALA	27.01%	25.94%	305	33.36%	32.42%	22.78	17.90%	17.81%	977			
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>209</b>	<b>100.00%</b>	<b>100.00%</b>	<b>18.22</b>	<b>100.00%</b>	<b>100.00%</b>	<b>6,877</b>			

PROVINCIAL SALES BY AREAS - 2016 & 2017

SOUTHERN PROVINCE

AREA	UNITS IN GWh		% INCREASE		REVENUE (EXCLUDING VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2016	2017	2016	2017	% INCREASE	2016	2017	% INCREASE
GALLE	213.382	219.968	3.09%		3,158.464	3,296.102	4.36%	111,734
AMBALANGODA	115.805	121.561	4.97%		1,703.333	1,798.716	5.60%	86,289
HAMBANTOTA	133.784	141.635	5.87%		2,142.197	2,291.423	6.97%	81,949
MATARA	176.942	182.808	3.32%		2,759.992	2,877.109	4.24%	135,383
WELIGAMA	166.473	177.857	6.84%		2,315.698	2,505.435	8.19%	120,146
TANGALLE	126.822	132.341	4.35%		1,716.664	1,822.188	6.15%	115,852
BADDEGAMA	82.522	87.930	6.55%		1,090.114	1,180.050	8.25%	80,478
<b>TOTAL</b>	<b>1,015.730</b>	<b>1,064.100</b>	<b>4.76%</b>		<b>14,886.462</b>	<b>15,771.023</b>	<b>5.94%</b>	<b>731,831</b>
								<b>749,918</b>
								<b>2.47%</b>

PROVINCIAL SALES BY AREAS - ANALYSIS - 2016 & 2017

SOUTHERN PROVINCE

AREA	Percentage to the Total		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price Rs/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2017	2017
GALLE	21.01%	20.67%	160	21.22%	20.90%	14.98	15.27%	2,608	11.40%	11.79%	11.74%	1,745
AMBALANGODA	11.40%	11.42%	115	11.44%	11.41%	14.80	11.20%	11.37%	13.17%	14.53%	11.20%	3,330
HAMBANTOTA	13.17%	13.31%	138	14.39%	14.53%	16.18	11.20%	11.37%	17.42%	18.24%	18.50%	2,603
MATARA	17.42%	17.18%	110	18.54%	18.24%	15.74	16.42%	16.40%	16.71%	15.89%	16.40%	2,824
WELIGAMA	16.39%	16.71%	121	15.56%	15.89%	14.09	15.83%	15.89%	12.44%	11.55%	13.77	3,316
TANGALLE	12.49%	12.44%	93	11.53%	11.55%	13.77	11.53%	11.55%	8.12%	7.32%	13.42	1,661
BADDEGAMA	8.12%	8.26%	89	7.32%	7.48%	13.42	11.00%	10.95%	<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>10.95%</b>
										<b>118</b>	<b>14.82</b>	<b>100.00%</b>
												<b>18,087</b>

**PROVINCIAL DATA ON SALES BY TARIFF - 2017**  
**UNITS IN GWh**

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	H1	H2	H3	GV1	GV2	GV3	SL	BS to LECO	TOTAL	
COLOMBO CITY	270.457	9.005	3.053	40.531	134.150	238.899	407.831	215.689	0.002	21.490	70.456	0.000	34.878	3.552	9.710	1,459.703	
NORTH WESTERN	552.912	9.277	92.132	193.305	224.435	180.416	30.157	0.165	0.123	8.666	0.000	0.038	10.701	0.000	27.368	1,329.694	
NORTH CENTRAL	262.380	5.527	29.433	91.885	5.917	90.579	20.720	0.000	0.259	9.250	0.000	0.070	11.192	0.000	2.079	529.289	
NORTHERN	213.638	7.890	9.873	13.914	8.058	87.677	26.222	0.552	0.035	2.886	0.000	0.000	11.602	0.000	1.629	383.975	
Total - DD 1	1,299.387	31.698	134.491	339.635	372.559	597.571	484.929	216.406	0.419	42.292	70.456	0.107	68.372	3.552	40.787	3,702.661	
WESTERN - NORTH	535.075	6.809	40.071	539.739	739.476	170.133	62.673	49.668	0.252	17.220	0.000	0.000	8.778	0.000	23.947	2,193.840	
CENTRAL	605.556	10.723	27.866	223.264	56.228	203.791	60.260	5.872	0.802	37.250	0.000	0.000	26.727	0.000	7.608	1,265.949	
EASTERN	352.632	7.642	20.732	38.372	81.982	101.118	16.010	17.925	0.138	13.932	2.203	0.000	15.255	0.000	4.855	672.796	
Total - DD 2	1,493.263	25.174	88.669	801.375	877.686	475.043	138.943	73.465	1.192	68.403	2.203	0.000	50.759	0.000	36.410	4,132.585	
WESTERN - SOUTH 2	376.355	3.738	31.799	339.740	341.090	136.604	94.446	35.558	0.015	3.533	0.000	0.000	5.011	0.000	6.846	1,374.736	
UVA	197.101	3.092	9.108	51.853	0.134	59.029	12.725	9.061	0.440	0.954	0.000	0.000	5.859	0.000	0.965	350.324	
SABARAGAMUWA	265.528	3.649	11.055	125.187	4.915	76.192	13.496	0.000	0.033	2.156	0.000	0.000	6.890	0.000	4.369	513.469	
Total - DD 3	838.984	10.479	51.963	516.780	346.139	271.825	120.666	44.619	0.488	6.644	0.000	0.000	17.760	0.000	12.181	2,238.529	
WESTERN - SOUTH 1	275.454	3.471	12.729	141.637	74.558	94.186	64.356	2.088	0.106	10.169	0.000	0.761	10.306	0.000	8.559	698.380	
SOUTHERN	477.751	7.658	27.368	187.677	69.579	154.441	34.091	6.913	0.622	41.717	27.465	2.807	15.510	0.000	10.503	1,064.100	
Total - DD 4	753.206	11.128	40.097	329.314	144.137	248.627	98.447	9.001	0.728	51.886	27.465	3.568	25.816	0.000	19.062	1,762.481	
<b>GRAND TOTAL</b>	<b>4,384.839</b>	<b>78.480</b>	<b>315.221</b>	<b>1,987.105</b>	<b>1,740.521</b>	<b>1,593.066</b>	<b>842.985</b>	<b>343.490</b>	<b>2.827</b>	<b>169.224</b>	<b>100.124</b>	<b>3.675</b>	<b>162.708</b>	<b>3.552</b>	<b>108.439</b>	<b>1,594.949</b>	<b>13,431.205</b>

Note : 1. Data on Transmission Bulk Supply to LECO is shown as a total.

**PROVINCIAL DATA ON SALES BY TARIFF - 2017**  
**REVENUE IN Million Rs**

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	BS to LECO	TOTAL
COLOMBO CITY	7,087.003	79.518	38.670	687.416	1,915.174	5,441.406	10,767.567	4,893.117	0.053	382.678	1,158.867	0.000	636.368	58.734		33,146.571
NORTH WESTERN	6,688.486	63.084	1,234.388	3,185.619	3,082.624	4,124.145	818.855	13.814	2,713	157.610	0.000	0.560	197.172	0.000		19,569.071
NORTH CENTRAL	2,762.633	40.019	400.527	1,560.005	86.672	2,071.364	539.484	0.000	5.767	176.185	0.000	1.037	204.867	0.000		7,848.558
NORTHERN	2,601.705	54.496	147.293	238.535	135.454	1,991.000	682.406	12.765	0.754	55.941	0.000	0.000	213.597	0.000		6,133.946
Total -DD 1	19,139.826	237.117	1,820.877	5,671.575	5,219.925	13,627.914	12,808.312	4,919.696	9.286	772.415	1,158.867	1.596	1,252.004	58.734		66,698.146
WESTERN - NORTH	8,039.626	51.477	515.599	8,361.315	10,227.975	3,866.940	1,661.383	1,088.465	5.491	308.464	0.000	0.000	158.656	0.000		34,285.390
CENTRAL	6,673.139	72.310	362.831	3,544.281	775.278	4,663.161	1,568.596	147.148	17.784	693.352	0.000	0.000	460.088	0.000		18,977.967
EASTERN	4,323.795	54.094	283.909	627.428	1,173.817	2,294.390	426.113	426.053	3.001	261.737	36.651	0.000	294.140	0.000		10,205.126
Total - DD 2	19,036.560	177.881	1,162.339	12,533.023	12,177.070	10,824.491	3,656.092	1,661.665	26.276	1,263.552	36.651	0.000	912.884	0.000		63,468.483
WESTERN - SOUTH 2	6,182.686	27.512	407.162	5,315.821	4,594.267	3,100.285	2,087.392	815.589	0.370	66.809	0.000	0.000	88.498	0.000		22,686.391
UVA	1,756.576	19.857	145.325	825.523	4.530	1,343.871	337.587	219.953	8.150	19.977	0.000	0.000	108.601	0.000		4,789.951
SABARAGAMUWA	2,659.847	23.716	147.222	1,937.835	83.824	1,735.836	367.734	0.000	0.719	43.145	0.000	0.000	128.058	0.000		7,127.946
Total -DD 3	10,599.109	71.084	699.709	8,079.179	4,682.621	6,179.992	2,792.713	1,035.542	9.240	129.932	0.000	0.000	325.167	0.000		34,604.288
WESTERN - SOUTH 1	4,989.527	26.539	162.881	2,267.535	1,018.571	2,148.807	1,676.377	52.396	2.342	182.605	0.000	12.614	186.205	0.000		12,726.399
SOUTHERN	5,324.189	53.463	360.503	2,915.411	923.109	3,540.082	892.605	173.026	13.514	769.663	451.798	50.044	303.615	0.000		15,771.023
Total - DD 4	10,313.717	80.002	523.384	5,182.946	1,941.680	5,688.889	2,568.982	225.422	15.856	952.268	451.798	62.658	489.820	0.000		28,497.423
GRAND TOTAL	59,089.212	566.085	4,206.309	31,466.723	24,021.295	36,321.287	21,826.099	7,842.326	60.658	3,418.166	1,647.316	1,545.255	2,979.874	58.734	25,182.113	218,450.452

Note : 1. Data on Transmission Bulk Supply to LECO is shown as a total.

**PROVINCIAL DATA ON SALES BY TARIFF - 2017**  
**NO. OF CONSUMER ACCOUNTS**

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	S.L.	BS to LECO	TOTAL
COLOMBO CITY	140,797	899	214	137	23	33,638	1,732	62	1	26	9	0	53	2		177,593	
NORTH WESTERN	710,384	5,013	18,424	704	31	94,063	252	4	8	13	0	1	21	0		828,918	
NORTH CENTRAL	382,469	2,332	6,717	271	4	44,166	143	0	25	17	0	2	28	0		436,174	
NORTHERN	295,985	4,726	4,540	95	5	33,860	172	1	1	8	0	0	27	0		339,420	
<b>Total - DD 1</b>	<b>1,529,635</b>	<b>12,970</b>	<b>29,895</b>	<b>1,207</b>	<b>63</b>	<b>205,727</b>	<b>2,299</b>	<b>67</b>	<b>35</b>	<b>64</b>	<b>9</b>	<b>3</b>	<b>129</b>	<b>2</b>		<b>1,782,105</b>	
WESTERN - NORTH	538,457	2,755	4,452	909	115	76,759	407	8	10	22	0	0	17	0		623,911	
CENTRAL	866,266	6,555	3,354	667	10	104,633	455	9	76	58	0	0	51	0		982,134	
EASTERN	459,151	3,612	4,999	147	9	48,521	148	4	5	39	1	0	59	0		516,695	
<b>Total - DD 2</b>	<b>1,863,874</b>	<b>12,922</b>	<b>12,805</b>	<b>1,723</b>	<b>134</b>	<b>229,913</b>	<b>1,010</b>	<b>21</b>	<b>91</b>	<b>119</b>	<b>1</b>	<b>0</b>	<b>127</b>	<b>0</b>		<b>2,122,740</b>	
WESTERN - SOUTH 2	357,967	1,598	3,261	613	42	50,054	363	16	5	2	0	0	10	0		413,931	
UVA	342,593	2,597	2,623	167	6	33,292	102	10	18	8	0	0	17	0		381,433	
SABARAGAMUWA	417,811	2,554	1,456	321	5	42,404	138	0	3	9	0	0	25	0		464,726	
<b>Total - DD 3</b>	<b>1,118,371</b>	<b>6,749</b>	<b>7,340</b>	<b>1,101</b>	<b>53</b>	<b>125,750</b>	<b>603</b>	<b>26</b>	<b>26</b>	<b>19</b>	<b>0</b>	<b>0</b>	<b>52</b>	<b>0</b>		<b>1,260,090</b>	
WESTERN - SOUTH 1	245,836	1,290	1,094	325	10	29,166	318	1	9	9	0	204	14	0		278,276	
SOUTHERN	667,344	4,068	4,406	529	9	71,880	267	14	22	98	5	1,239	37	0		749,918	
<b>Total - DD 4</b>	<b>913,180</b>	<b>5,358</b>	<b>5,500</b>	<b>854</b>	<b>19</b>	<b>101,046</b>	<b>585</b>	<b>15</b>	<b>31</b>	<b>107</b>	<b>5</b>	<b>1,443</b>	<b>51</b>	<b>0</b>		<b>1,028,194</b>	
<b>GRAND TOTAL</b>	<b>5,425,060</b>	<b>37,999</b>	<b>55,540</b>	<b>4,885</b>	<b>269</b>	<b>662,436</b>	<b>4,497</b>	<b>129</b>	<b>183</b>	<b>309</b>	<b>15</b>	<b>1,446</b>	<b>359</b>	<b>2</b>	<b>1</b>	<b>6,193,131</b>	

Note : 1. Transmission Bulk Supply to LECO is accounted as one account.  
 2. Street Lighting Consumer Accounts are accounted as one account.

## AREA SALES BY TARIFF - COLOMBO CITY - 2017

**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.I.	TOTAL
COLOMBO-NORTH	65,280	2,003	0.823	17,035	90,774	28,615	32,113	7,007	0,000	0,000	0,000	0,020	0,000	3,464	247,133	
COLOMBO-EAST	61,306	1,943	1,242	11,690	4,285	38,989	69,187	49,787	0,000	0,000	0,000	26,778	3,552	1,764	270,524	
COLOMBO-SOUTH	102,907	3,205	0,389	6,613	0,000	81,223	114,407	22,995	0,000	10,960	0,000	6,221	0,000	1,884	350,804	
COLOMBO-WEST	40,965	1,854	0,599	5,192	39,091	90,072	192,123	135,901	0,002	10,531	70,456	0,000	1,859	0,000	2,598	591,242
<b>TOTAL</b>	<b>270,457</b>	<b>9,005</b>	<b>3,053</b>	<b>40,531</b>	<b>134,150</b>	<b>238,899</b>	<b>407,831</b>	<b>215,689</b>	<b>0,002</b>	<b>21,490</b>	<b>70,456</b>	<b>0,000</b>	<b>34,878</b>	<b>3,552</b>	<b>9,710</b>	<b>1,459,703</b>

**REVENUE IN M.Rs**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.I.	TOTAL
COLOMBO-NORTH	1,346,367	17,358	10,450	304,840	1,275,745	649,261	832,467	126,893	0,000	0,000	0,000	0,907	0,000	0,000	0,000	4,564,287
COLOMBO-EAST	1,420,943	16,905	15,716	194,905	63,966	885,251	1,854,595	1,086,321	0,000	0,000	0,000	477,386	58,734	0,000	6,074,722	
COLOMBO-SOUTH	3,099,088	28,818	4,855	100,939	0,000	1,851,454	3,028,301	538,526	0,014	195,105	0,000	0,000	119,656	0,000	0,000	8,966,756
COLOMBO-WEST	1,220,606	16,437	7,650	86,731	575,463	2,055,439	5,052,204	3,141,377	0,039	187,574	1,158,867	0,000	38,419	0,000	0,000	13,540,807
<b>TOTAL</b>	<b>7,087,003</b>	<b>79,518</b>	<b>38,670</b>	<b>687,416</b>	<b>1,915,174</b>	<b>5,441,406</b>	<b>10,767,567</b>	<b>4,893,117</b>	<b>0,053</b>	<b>382,678</b>	<b>1,158,867</b>	<b>0,000</b>	<b>636,368</b>	<b>58,734</b>	<b>0,000</b>	<b>33,146,571</b>

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.I.	TOTAL
COLOMBO-NORTH	45,033	254	61	75	14	5,560	163	2	0	0	0	1	0	0	0	51,163
COLOMBO-EAST	37,563	206	86	29	2	6,213	306	12	0	0	0	31	2	0	0	44,450
COLOMBO-SOUTH	41,185	278	17	13	0	7,442	507	10	1	13	0	0	15	0	0	49,481
COLOMBO-WEST	17,016	161	50	20	7	14,423	756	38	0	13	9	0	6	0	0	32,499
<b>TOTAL</b>	<b>140,797</b>	<b>899</b>	<b>214</b>	<b>137</b>	<b>23</b>	<b>33,638</b>	<b>1,732</b>	<b>62</b>	<b>1</b>	<b>26</b>	<b>9</b>	<b>0</b>	<b>53</b>	<b>2</b>	<b>0</b>	<b>177,593</b>

Note : Street Lighting Consumers are not accounted.

SALES AND GENERATION DATA BOOK 2017

CEYLON ELECTRICITY BOARD

**AREA SALES BY TARIFF - NORTH WESTERN PROVINCE - 2017**

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
KURUNEGALA	101.288	1.985	9,676	29,184	3,976	44,276	12,512	0,000	0,022	0,602	0,000	4,359	0,000	4,188	212,067	
WENNAPPWA	69,064	0,987	11,581	43,610	15,371	24,112	2,887	0,000	0,094	5,772	0,000	0,569	0,000	5,989	180,036	
CHILAW	72,478	1,242	18,327	26,796	18,729	24,393	3,527	0,000	0,000	2,292	0,000	1,161	0,000	12,611	181,557	
KULIYAPITIYA	68,849	0,958	14,219	43,250	63,579	20,635	2,552	0,000	0,000	0,000	0,038	2,960	0,000	2,345	219,384	
WARIYAPOLA	113,431	1,748	13,381	12,657	2,553	28,807	1,201	0,000	0,000	0,000	0,000	0,574	0,000	2,234	176,585	
PUTTALAM	69,807	1,337	19,627	14,747	113,459	20,924	6,456	0,165	0,007	0,000	0,000	0,712	0,000	0,000	247,240	
NARAMMALA	57,995	1,020	5,322	23,062	6,768	17,269	1,022	0,000	0,000	0,000	0,000	0,366	0,000	0,000	112,824	
<b>TOTAL</b>	<b>552,912</b>	<b>9,277</b>	<b>92,132</b>	<b>193,305</b>	<b>224,435</b>	<b>180,416</b>	<b>30,157</b>	<b>0,165</b>	<b>0,123</b>	<b>8,666</b>	<b>0,000</b>	<b>0,038</b>	<b>10,701</b>	<b>0,000</b>	<b>27,368</b>	<b>1,329,694</b>

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
KURUNEGALA	1,254,958	13,856	128,817	482,341	60,297	1,013,223	343,781	0,000	0,530	14,078	0,000	0,000	78,373	0,000	0,000	3,390,254
WENNAPPWA	1,023,261	7,462	152,829	705,124	214,738	549,883	76,509	0,000	2,020	101,467	0,000	0,000	10,168	0,000	0,000	2,843,461
CHILAW	944,851	8,721	241,600	438,673	300,363	556,234	94,222	0,000	0,000	42,065	0,000	0,000	21,060	0,000	0,000	2,647,788
KULIYAPITIYA	805,099	6,148	188,660	705,954	893,579	471,242	72,394	0,000	0,000	0,000	0,560	57,279	0,000	0,000	0,000	3,200,914
WARIYAPOLA	1,128,460	11,144	183,116	222,157	39,758	660,687	35,908	0,000	0,000	0,000	0,000	10,774	0,000	0,000	0,000	2,292,003
PUTTALAM	832,946	8,655	266,973	241,559	1,470,688	476,887	167,265	13,814	0,164	0,000	0,000	0,000	12,832	0,000	0,000	3,551,733
NARAMMALA	638,911	7,098	72,393	389,812	103,202	395,989	28,777	0,000	0,000	0,000	0,000	6,685	0,000	0,000	0,000	1,642,867
<b>TOTAL</b>	<b>6,688,486</b>	<b>63,084</b>	<b>1,234,388</b>	<b>3,185,619</b>	<b>3,082,624</b>	<b>4,124,145</b>	<b>818,855</b>	<b>13,814</b>	<b>2,713</b>	<b>157,610</b>	<b>0,000</b>	<b>0,560</b>	<b>197,172</b>	<b>0,000</b>	<b>0,000</b>	<b>19,569,071</b>

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
KURUNEGALA	127,789	1,017	1,712	97	2	19,961	91	0	6	3	0	0	4	0	0	150,682
WENNAPPWA	73,809	370	1,810	137	6	10,257	21	0	1	7	0	0	1	0	0	86,419
CHILAW	85,218	615	2,967	127	4	10,832	32	0	0	3	0	0	2	0	0	99,800
KULIYAPITIYA	89,966	585	2,453	103	7	10,814	21	0	0	0	0	1	10	0	0	103,960
WARIYAPOLA	166,428	1,064	3,224	72	1	20,264	22	0	0	0	0	0	2	0	0	191,077
PUTTALAM	87,404	848	5,098	101	10	11,599	43	4	1	0	0	0	1	0	0	105,109
NARAMMALA	79,770	514	1,160	67	1	10,336	22	0	0	0	0	0	1	0	0	91,871
<b>TOTAL</b>	<b>710,384</b>	<b>5,013</b>	<b>18,424</b>	<b>704</b>	<b>31</b>	<b>94,063</b>	<b>252</b>	<b>4</b>	<b>8</b>	<b>13</b>	<b>0</b>	<b>1</b>	<b>21</b>	<b>0</b>	<b>0</b>	<b>828,918</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - NORTH CENTRAL PROVINCE - 2017**

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
ANURADHAPURA	110,421	3,287	9,214	22,814	0,000	42,396	11,920	0,000	0,020	2,196	0,000	0,025	7,645	0,000	0,876	210,814
KEKIRAWA	69,227	0,970	8,336	7,798	0,000	18,740	2,833	0,000	0,023	0,569	0,000	0,000	0,344	0,000	0,340	109,181
MINNERIYA	82,732	1,270	11,883	61,272	5,917	29,442	5,966	0,000	0,216	6,485	0,000	0,045	3,202	0,000	0,863	209,294
<b>TOTAL</b>	<b>262,380</b>	<b>5,527</b>	<b>29,433</b>	<b>91,885</b>	<b>5,917</b>	<b>90,579</b>	<b>20,720</b>	<b>0,000</b>	<b>0,259</b>	<b>9,250</b>	<b>0,000</b>	<b>0,070</b>	<b>11,192</b>	<b>0,000</b>	<b>2,079</b>	<b>529,289</b>

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
ANURADHAPURA	1,203,208	25,257	127,992	388,871	0,000	969,509	314,978	0,000	0,436	43,656	0,000	0,372	141,143	0,000	0,000	3,215,422
KEKIRAWA	667,385	5,935	113,610	145,515	0,000	431,437	71,833	0,000	0,605	10,774	0,000	0,000	6,255	0,000	0,000	1,453,348
MINNERIYA	892,040	8,827	158,925	1,025,618	86,672	670,418	152,674	0,000	4,726	121,755	0,000	0,664	57,468	0,000	0,000	3,179,788
<b>TOTAL</b>	<b>2,762,633</b>	<b>40,019</b>	<b>400,527</b>	<b>1,560,005</b>	<b>86,672</b>	<b>2,071,364</b>	<b>539,484</b>	<b>0,000</b>	<b>5,767</b>	<b>176,185</b>	<b>0,000</b>	<b>1,037</b>	<b>204,867</b>	<b>0,000</b>	<b>0,000</b>	<b>7,848,558</b>

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
ANURADHAPURA	155,961	1,125	2,662	89	0	18,955	83	0	0	6	0	1	22	0	0	178,904
KEKIRAWA	106,774	621	1,894	42	0	12,088	18	0	13	1	0	0	1	0	0	121,452
MINNERIYA	119,734	586	2,161	140	4	13,123	42	0	12	10	0	1	5	0	0	135,818
<b>TOTAL</b>	<b>382,469</b>	<b>2,332</b>	<b>6,717</b>	<b>271</b>	<b>4</b>	<b>44,166</b>	<b>143</b>	<b>0</b>	<b>25</b>	<b>17</b>	<b>0</b>	<b>2</b>	<b>28</b>	<b>0</b>	<b>0</b>	<b>436,174</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - NORTHERN PROVINCE - 2017**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
JAFFNA	125.817	5.250	6.733	2.993	0.000	48.080	14.483	0.000	0.035	2.746	0.000	0.000	7.181	0.000	0.796	214.113
VAUNIYA	51.547	1.655	2.163	7.282	6.337	21.613	5.317	0.552	0.000	0.140	0.000	0.000	2.602	0.000	0.833	100.040
KILINOCHCHI	36.275	0.986	0.978	3.639	1.721	17.984	6.422	0.000	0.000	0.000	0.000	0.000	1.819	0.000	0.000	69.823
<b>TOTAL</b>	<b>213.638</b>	<b>7.890</b>	<b>9.873</b>	<b>13.914</b>	<b>8.058</b>	<b>87.677</b>	<b>26.222</b>	<b>0.552</b>	<b>0.035</b>	<b>2.886</b>	<b>0.000</b>	<b>0.000</b>	<b>11.602</b>	<b>0.000</b>	<b>1.629</b>	<b>383.975</b>

**REVENUE IN M.Rs**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
JAFFNA	1,612.174	36.687	105.322	50.286	0.000	1,092.109	382.951	0.000	0.754	52.455	0.000	0.000	131.971	0.000	0.000	3,464.708
VAUNIYA	619.948	11.256	28.926	129.791	97.785	491.501	136.010	12.765	0.000	3.486	0.000	0.000	48.104	0.000	0.000	1,579.572
KILINOCHCHI	369.583	6.553	13.045	58.459	37.669	407.389	163.445	0.000	0.000	0.000	0.000	0.000	33.523	0.000	0.000	1,089.665
<b>TOTAL</b>	<b>2,601.705</b>	<b>54.496</b>	<b>147.293</b>	<b>238.535</b>	<b>135.454</b>	<b>1,991.000</b>	<b>682.406</b>	<b>12.765</b>	<b>0.754</b>	<b>55.941</b>	<b>0.000</b>	<b>0.000</b>	<b>213.597</b>	<b>0.000</b>	<b>0.000</b>	<b>6,133.946</b>

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
JAFFNA	159,474	3,091	3,847	24	0	18,835	85	0	1	6	0	0	12	0	0	185,375
VAUNIYA	76,901	993	485	51	2	8,653	40	1	0	2	0	0	8	0	0	87,136
KILINOCHCHI	59,610	642	208	20	3	6,372	47	0	0	0	0	0	7	0	0	66,909
<b>TOTAL</b>	<b>295,985</b>	<b>4,726</b>	<b>4,540</b>	<b>95</b>	<b>5</b>	<b>33,860</b>	<b>172</b>	<b>1</b>	<b>1</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>27</b>	<b>0</b>	<b>0</b>	<b>339,420</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - WESTERN PROVINCE - NORTH - 2017**  
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GAMPHA	101.965	1.223	6.158	19.991	22.208	35.098	9.800	0.000	0.000	0.000	0.000	1.981	0.000	6.847	205.271	
VEYANGODA	76.637	1.069	4.632	62.218	6.016	22.379	3.722	0.000	0.130	0.569	0.000	1.231	0.000	3.297	181.899	
NEGAMBO	94.016	1.089	4.995	136.347	87.041	34.786	8.056	45.108	0.008	12.898	0.000	0.021	0.000	5.080	429.444	
KELANIYA	114.170	1.370	8.688	156.788	292.235	39.455	20.866	0.020	0.004	0.359	0.000	0.113	0.000	5.132	639.199	
JA-ELA	99.100	1.313	8.048	101.506	274.936	23.613	18.002	4.540	0.111	3.394	0.000	0.432	0.000	3.590	543.585	
DIVULAPITIYA	49.187	0.746	7.550	62.888	57.039	14.803	2.227	0.000	0.000	0.000	0.000	0.000	0.000	0.000	194.440	
<b>TOTAL</b>	<b>535.075</b>	<b>6.809</b>	<b>40.071</b>	<b>539.739</b>	<b>739.476</b>	<b>170.133</b>	<b>62.673</b>	<b>49.668</b>	<b>0.252</b>	<b>17.220</b>	<b>0.000</b>	<b>0.000</b>	<b>8.778</b>	<b>0.000</b>	<b>23.947</b>	<b>2,193.840</b>

**REVENUE IN M.Rs**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GAMPHA	1,444.637	9.249	79.442	324.899	322.647	797.761	271.296	0.000	0.000	0.000	0.000	34.885	0.000	0.000	0.000	3,284.817
VEYANGODA	1,018.021	7.839	60.523	951.576	101.509	512.731	101.337	0.000	2.816	11.060	0.000	22.070	0.000	0.000	0.000	2,789.483
NEGAMBO	1,467.887	7.807	64.780	2,062.667	1,159.941	788.182	217.019	974.533	0.186	226.541	0.000	0.000	0.589	0.000	0.000	6,970.131
KELANIYA	1,778.788	10.496	111.026	2,407.055	4,016.114	895.281	547.337	0.619	0.083	9.160	0.000	0.000	2.113	0.000	0.000	9,778.071
JA-ELA	1,747.450	10.710	100.768	1,637.065	3,856.084	535.481	465.610	113.313	2.406	61.703	0.000	0.000	98.999	0.000	0.000	8,629.590
DIVULAPITIYA	582.843	5.376	99.059	978.053	771.679	337.503	58.783	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2,833.298
<b>TOTAL</b>	<b>8,039.626</b>	<b>51.477</b>	<b>515.599</b>	<b>8,361.315</b>	<b>10,227.975</b>	<b>3,866.940</b>	<b>1,661.383</b>	<b>1,088.465</b>	<b>5.491</b>	<b>308.464</b>	<b>0.000</b>	<b>0.000</b>	<b>158.656</b>	<b>0.000</b>	<b>0.000</b>	<b>34,285.390</b>

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GAMPHA	107,865	498	768	62	6	15,930	85	0	0	0	0	0	3	0	0	125,217
VEYANGODA	86,065	464	630	87	3	12,048	36	0	2	1	0	0	4	0	0	99,340
NEGAMBO	91,020	613	652	195	15	13,760	72	3	3	13	0	0	1	0	0	106,347
KELANIYA	107,929	489	880	243	45	18,134	110	1	1	2	0	0	1	0	0	127,835
JA-ELA	83,553	306	411	218	33	9,343	84	4	4	6	0	0	8	0	0	93,970
DIVULAPITIYA	62,025	385	1,111	104	13	7,544	20	0	0	0	0	0	0	0	0	71,202
<b>TOTAL</b>	<b>538,457</b>	<b>2,755</b>	<b>4,452</b>	<b>909</b>	<b>115</b>	<b>76,759</b>	<b>407</b>	<b>8</b>	<b>10</b>	<b>22</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>623,911</b>

Note : Street Lighting Consumers are not accounted.

SALES AND GENERATION DATA BOOK 2017

**AREA SALES BY TARIFF - CENTRAL PROVINCE - 2017**

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L	TOTAL
KEGALLE	60,335	0.878	1.943	13,909	36,173	22,851	3,762	0.000	0.000	0.000	0.000	0.745	0.000	1,470	144,067	
PERADENIYA	72,396	1.185	3,292	9,226	5,848	19,254	3,124	0.000	0.000	0.185	0.000	0.437	0.000	0,570	115,516	
MATALE	38,518	0.601	2,064	13,613	0.000	12,393	5,272	0.000	0.264	0.000	0.000	1,172	0.000	1,072	74,970	
KUNDASALE	57,500	0.679	5,613	41,234	1,139	16,062	4,130	0.000	0.000	2,444	0.000	0.444	0.000	0,154	129,398	
KATUGASTOTA	41,089	0.464	2,383	6,146	0.000	9,797	1,822	0.000	0.000	0.427	0.000	0.000	0.000	0,849	62,975	
KANDY CITY	38,489	1.595	0.797	11,928	0.000	35,406	22,347	4,707	0.000	14,302	0.000	18,385	0.000	1,128	149,084	
NAVALAPITIYA	52,411	0.743	2,547	22,737	0.000	13,626	1,039	0.000	0.027	0.000	0.000	0.904	0.000	1,009	95,043	
GALAGEDARA	42,248	0,605	2,849	8,062	8,161	8,499	0,550	0.000	0.000	0.342	0.000	0.000	0.000	0,000	71,315	
MAWANELLA	37,552	0,602	0,959	6,818	0,000	8,980	0,565	0.000	0,000	0,000	0.000	0,446	0.000	0,000	55,922	
DAMBULLA	52,651	1,086	3,942	21,390	0,319	21,639	7,144	0,000	0,034	14,634	0,000	0,661	0,000	0,000	123,500	
NUWARA ELIYA	71,567	1,444	0,990	34,809	3,940	24,212	7,616	0,026	0,184	4,863	0,000	1,020	0,000	0,347	151,018	
GINIGATHHENA	40,801	0,840	0,488	33,393	0,647	11,074	2,889	1,139	0,294	0,055	0,000	0,513	0,000	1,009	93,141	
<b>TOTAL</b>	<b>605,556</b>	<b>10,723</b>	<b>27,866</b>	<b>223,264</b>	<b>56,228</b>	<b>203,791</b>	<b>60,260</b>	<b>5,872</b>	<b>0,802</b>	<b>37,250</b>	<b>0,000</b>	<b>26,727</b>	<b>0,000</b>	<b>7,608</b>	<b>1,265,949</b>	

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L	TOTAL
KEGALLE	656,368	5,576	25,469	223,803	483,981	522,625	101,042	0.000	0.000	0.000	0.000	48,921	0.000	0,000	0,000	2,067,787
PERADENIYA	798,217	7,959	42,454	156,118	78,554	443,631	86,123	0.000	0.000	4,563	0.000	7,904	0.000	0,000	0,000	1,625,533
MATALE	435,895	3,947	26,444	211,318	0.000	283,407	129,192	0.000	6,085	0.000	0.000	21,519	0.000	0,000	0,000	1,117,808
KUNDASALE	596,780	4,196	73,597	669,118	24,588	367,564	115,458	0.000	0.000	44,663	0.000	8,687	0.000	0,000	0,000	1,904,652
KATUGASTOTA	467,235	2,805	30,890	100,271	0.000	225,031	46,107	0.000	0.000	8,006	0.000	0.000	0.000	0,000	0,000	880,345
KANDY CITY	671,515	13,078	9,745	166,481	0.000	803,595	577,258	116,639	0.000	267,388	0.000	307,835	0.000	0,000	0,000	2,933,534
NAVALAPITIYA	533,934	4,756	32,288	361,687	0.000	313,999	27,425	0.000	0.579	0.000	0.000	16,778	0.000	0,000	0,000	1,291,446
GALAGEDARA	447,859	3,737	37,422	122,147	107,608	197,424	14,632	0.000	0.000	6,833	0.000	0.000	0.000	0,000	0,000	937,661
MAWANELLA	400,738	3,706	13,073	109,061	0.000	207,638	16,636	0.000	0.000	0.000	0.000	8,237	0.000	0,000	0,000	759,090
DAMBULLA	549,053	7,762	51,074	351,454	6,096	491,561	187,994	0.000	0.747	271,003	0.000	0.000	11,706	0.000	0,000	1,928,451
NUWARA ELIYA	726,480	9,612	13,316	549,323	60,566	553,844	189,568	1,969	4,019	89,725	0.000	0.000	18,185	0.000	0,000	2,216,607
GINIGATHHENA	389,065	5,176	7,059	523,497	13,884	252,842	77,159	28,539	6,354	1,170	0.000	0.000	10,316	0.000	0,000	1,315,062
<b>TOTAL</b>	<b>6,673,139</b>	<b>72,310</b>	<b>362,831</b>	<b>3,544,281</b>	<b>775,278</b>	<b>4,663,161</b>	<b>1,568,596</b>	<b>147,148</b>	<b>17,784</b>	<b>693,352</b>	<b>0,000</b>	<b>460,088</b>	<b>0,000</b>	<b>0,000</b>	<b>0,000</b>	<b>18,977,967</b>

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L	TOTAL
KEGALLE	84,877	596	263	37	1	10,976	30	0	0	0	0	4	0	0	0	96,784
PERADENIYA	98,525	705	332	44	1	12,064	39	0	0	1	0	2	0	0	0	111,713
MATALE	53,762	420	194	33	0	6,440	26	0	56	0	0	3	0	0	0	60,934
KUNDASALE	84,331	496	758	88	2	9,494	45	0	0	2	0	3	0	0	0	95,219
KATUGASTOTA	54,723	366	273	27	0	6,761	17	0	0	1	0	0	0	0	0	62,168
KANDY CITY	34,307	352	26	12	0	8,336	132	1	0	20	0	26	0	0	0	43,212
NAVALAPITIYA	78,758	522	238	90	0	8,688	14	0	1	0	0	2	0	0	0	88,313
GALAGEDARA	58,577	441	388	24	1	6,822	8	0	0	1	0	0	0	0	0	66,262
MAWANELLA	54,671	422	227	24	0	7,123	6	0	0	0	0	1	0	0	0	62,474
DAMBULLA	77,525	521	416	67	1	10,290	65	0	2	21	0	1	0	0	0	88,909
NUWARA ELIYA	120,452	1,036	170	110	3	11,421	55	7	12	11	0	5	0	0	0	132,282
GINIGATHHENA	65,758	678	69	111	1	6,218	18	1	5	1	0	4	0	0	0	72,864
<b>TOTAL</b>	<b>866,266</b>	<b>6,555</b>	<b>3,354</b>	<b>667</b>	<b>10</b>	<b>104,633</b>	<b>455</b>	<b>9</b>	<b>76</b>	<b>58</b>	<b>0</b>	<b>51</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>982,134</b>

Note : Street Lighting Consumers are not accounted.

## AREA SALES BY TARIFF - EASTERN PROVINCE - 2017

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
AMPARA	90.183	1.274	8.607	15.401	5.869	26.597	3.616	0.000	0.021	0.655	0.000	0.000	3.466	0.000	1.275	156.966
BATTICALOA	117.579	3.317	6.339	8.833	0.761	32.345	3.477	0.019	0.014	7.352	2.203	0.000	4.688	0.000	1.392	188.317
KALMUNAI	63.968	1.139	4.043	4.102	0.000	15.011	1.046	0.018	0.000	0.033	0.000	0.000	4.335	0.000	1.436	95.132
TRINCOMALEE	80.902	1.912	1.743	10.036	75.352	27.165	7.871	17.888	0.103	5.892	0.000	0.000	2.766	0.000	0.752	232.382
<b>TOTAL</b>	<b>352.632</b>	<b>7.642</b>	<b>20.732</b>	<b>38.372</b>	<b>81.982</b>	<b>101.118</b>	<b>16.010</b>	<b>17.925</b>	<b>0.138</b>	<b>13.932</b>	<b>2.203</b>	<b>0.000</b>	<b>15.255</b>	<b>0.000</b>	<b>4.855</b>	<b>672.796</b>

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
AMPARA	955.301	8.148	115.804	268.400	84.990	606.766	95.815	0.000	0.458	13.410	0.000	0.000	65.165	0.000	0.000	2,214.257
BATTICALOA	1,513.849	24.541	90.277	140.726	13.256	729.395	92.043	0.648	0.305	138.469	36.651	0.000	88.640	0.000	0.000	2,868.799
KALMUNAI	858.927	8.192	52.684	62.859	0.000	340.924	28.863	2.952	0.000	0.777	0.000	0.000	88.716	0.000	0.000	1,444.894
TRINCOMALEE	995.718	13.213	25.144	155.443	1,075.570	617.303	209.392	422.454	2.238	109.080	0.000	0.000	51.619	0.000	0.000	3,677.176
<b>TOTAL</b>	<b>4,323.795</b>	<b>54.094</b>	<b>283.909</b>	<b>627.428</b>	<b>1,173.817</b>	<b>2,294.390</b>	<b>426.113</b>	<b>426.053</b>	<b>3.001</b>	<b>261.737</b>	<b>36.651</b>	<b>0.000</b>	<b>294.140</b>	<b>0.000</b>	<b>0.000</b>	<b>10,205.126</b>

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
AMPARA	131.857	838	1,779	66	2	13,483	40	0	1	7	0	0	15	0	0	148,088
BATTICALOA	150,301	1,319	2,090	33	1	14,697	27	1	2	15	1	0	19	0	0	168,506
KALMUNAI	71,707	464	489	16	0	8,729	12	1	0	1	0	0	15	0	0	81,434
TRINCOMALEE	105,286	991	641	32	6	11,612	69	2	2	16	0	0	10	0	0	118,667
<b>TOTAL</b>	<b>459,151</b>	<b>3,612</b>	<b>4,999</b>	<b>147</b>	<b>9</b>	<b>48,521</b>	<b>148</b>	<b>4</b>	<b>5</b>	<b>39</b>	<b>1</b>	<b>0</b>	<b>59</b>	<b>0</b>	<b>0</b>	<b>516,655</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH 2 - 2017**

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
HOMAGAMA	97,096	0.759	9,540	65,967	13,530	32,868	13,593	6,501	0.012	0.000	0.000	1,222	0.000	2,435	243,522	
SRI JAYE' PURA	118,523	1,108	6,495	54,706	91,765	52,570	59,860	29,056	0.004	3,452	0.000	1,678	0.000	2,881	422,097	
AVISSAWELLE	64,447	0,720	6,118	124,504	91,757	24,074	4,134	0,000	0.000	0.081	0.000	1,173	0.000	1,100	318,110	
HORANA	53,206	0,685	5,166	81,019	136,588	17,571	15,494	0,000	0.000	0.000	0.000	0,938	0.000	0,430	311,096	
BANDARAGAMA	43,083	0,467	4,481	13,543	7,450	9,523	1,364	0,000	0.000	0.000	0.000	0,000	0.000	0,000	79,911	
<b>TOTAL</b>	<b>376,355</b>	<b>3,738</b>	<b>31,799</b>	<b>339,740</b>	<b>341,090</b>	<b>136,604</b>	<b>94,446</b>	<b>35,558</b>	<b>0.015</b>	<b>3,533</b>	<b>0.000</b>	<b>5,011</b>	<b>0.000</b>	<b>6,846</b>	<b>1,374,736</b>	

**REVENUE IN M.Rs**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
HOMAGAMA	1,695,057	5,695	121,741	1,039,488	196,075	745,130	337,701	156,192	0.280	0.000	0.000	19,029	0.000	0,000	0,000	4,316,388
SRI JAYE' PURA	2,416,338	8,880	80,198	866,041	1,247,548	1,192,778	1,500,434	659,397	0.090	64,398	0.000	0,000	31,804	0.000	0,000	8,067,907
AVISSAWELLE	842,777	4,949	79,937	1,919,526	1,234,932	546,647	113,829	0,000	0.000	2,411	0.000	0,000	20,876	0.000	0,000	4,765,886
HORANA	639,047	4,659	67,001	1,261,483	1,813,614	399,313	99,265	0,000	0.000	0,000	0.000	0,000	16,789	0.000	0,000	4,301,171
BANDARAGAMA	589,466	3,329	58,284	229,283	102,097	216,416	36,163	0,000	0.000	0,000	0.000	0,000	0,000	0,000	0,000	1,235,038
<b>TOTAL</b>	<b>6,182,686</b>	<b>27,512</b>	<b>407,162</b>	<b>5,315,821</b>	<b>4,594,267</b>	<b>3,100,285</b>	<b>2,087,392</b>	<b>815,589</b>	<b>0.370</b>	<b>66,809</b>	<b>0.000</b>	<b>0,000</b>	<b>88,498</b>	<b>0.000</b>	<b>0,000</b>	<b>22,686,391</b>

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
HOMAGAMA	82,158	285	840	155	5	12,132	75	5	4	0	0	0	3	0	0	95,662
SRI JAYE' PURA	86,991	268	399	109	7	14,209	215	11	1	1	0	0	3	0	0	102,214
AVISSAWELLE	74,243	416	826	174	13	9,903	28	0	0	1	0	0	2	0	0	85,606
HORANA	68,136	415	621	140	12	8,693	33	0	0	0	0	0	2	0	0	78,052
BANDARAGAMA	46,439	214	575	35	5	5,117	12	0	0	0	0	0	0	0	0	52,397
<b>TOTAL</b>	<b>357,967</b>	<b>1,598</b>	<b>3,261</b>	<b>613</b>	<b>42</b>	<b>50,054</b>	<b>363</b>	<b>16</b>	<b>5</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>413,931</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - UVA PROVINCE - 2017**  
**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
BADULLA	71.117	1.081	3.915	23.668	0.132	21.735	2.627	0.121	0.144	0.150	0.000	0.000	3.535	0.000	0.542	128.767
DIYATHALAWA	60.706	0.973	1.908	14.117	0.002	18.157	7.376	8.933	0.265	0.602	0.000	0.000	0.521	0.000	0.211	113.772
MONARAGALA	65.277	1.038	3.286	14.069	0.000	19.137	2.721	0.007	0.032	0.202	0.000	0.000	1.803	0.000	0.213	107.785
<b>TOTAL</b>	<b>197.101</b>	<b>3.092</b>	<b>9.108</b>	<b>51.853</b>	<b>0.134</b>	<b>59.029</b>	<b>12.725</b>	<b>9.061</b>	<b>0.440</b>	<b>0.954</b>	<b>0.000</b>	<b>0.000</b>	<b>5.859</b>	<b>0.000</b>	<b>0.965</b>	<b>350.324</b>

**REVENUE IN M.Rs**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
BADULLA	632.189	6.721	53.517	388.474	4.406	492.952	76.206	10.552	3.132	4.011	0.000	0.000	65.336	0.000	0.000	1,737.497
DIYATHALAWA	536.321	6.400	25.099	224.262	0.107	415.808	186.682	209.022	4.268	12.199	0.000	0.000	9.934	0.000	0.000	1,630.102
MONARAGALA	588.066	6.735	66.709	212.787	0.017	435.111	74.699	0.379	0.750	3.767	0.000	0.000	33.331	0.000	0.000	1,422.352
<b>TOTAL</b>	<b>1,756.576</b>	<b>19.857</b>	<b>145.325</b>	<b>825.523</b>	<b>4.530</b>	<b>1,343.871</b>	<b>337.587</b>	<b>219.953</b>	<b>8.150</b>	<b>19.977</b>	<b>0.000</b>	<b>0.000</b>	<b>108.601</b>	<b>0.000</b>	<b>0.000</b>	<b>4,789.951</b>

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
BADULLA	123.439	932	948	72	5	11,730	33	1	4	2	0	0	9	0	0	137.175
DIYATHALAWA	105.312	921	287	54	1	10,772	38	7	4	5	0	0	2	0	0	117.403
MONARAGALA	113.842	744	1,388	41	0	10,790	31	2	10	1	0	0	6	0	0	126.855
<b>TOTAL</b>	<b>342,593</b>	<b>2,597</b>	<b>2,623</b>	<b>167</b>	<b>6</b>	<b>33,292</b>	<b>102</b>	<b>10</b>	<b>18</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>0</b>	<b>0</b>	<b>381,433</b>

Note : Street Lighting Consumers are not accounted.

## AREA SALES BY TARIFF - SABARAGAMUWA PROVINCE - 2017

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATNAPURA	48,915	0.813	0.721	21,327	0.000	19,512	5,599	0.000	0.000	0.161	0.000	3,851	0.000	1,334	102,234	
KAHAWATTA	56,202	0.800	2,014	40,723	0.309	15,111	1,877	0.000	0.023	0.010	0.000	1,389	0.000	1,528	119,984	
RUWANWELLA	58,263	0.752	1,336	28,604	0.000	12,293	2,156	0.000	0.010	0.000	0.000	0,383	0.000	1,507	105,305	
EHELIYAGODA	51,745	0.717	2,098	25,364	2,914	12,329	1,669	0.000	0.000	0.384	0.000	0,127	0.000	0,000	97,347	
EMBILIPITIYA	50,403	0.568	4,886	9,169	1,692	16,946	2,194	0.000	0.000	1,601	0.000	1,140	0.000	0,000	88,599	
<b>TOTAL</b>	<b>265,528</b>	<b>3,649</b>	<b>11,055</b>	<b>125,187</b>	<b>4,915</b>	<b>76,192</b>	<b>13,496</b>	<b>0.000</b>	<b>0.033</b>	<b>2,156</b>	<b>0.000</b>	<b>6,890</b>	<b>0.000</b>	<b>4,369</b>	<b>513,469</b>	

## REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATNAPURA	540,049	5,733	9,715	327,983	0.000	443,515	155,617	0.000	0.000	2,752	0.000	69,570	0.000	0,000	1,554,934	
KAHAWATTA	526,448	4,954	26,943	621,313	5,668	344,324	53,986	0.000	0.498	0.221	0.000	0,000	27,468	0.000	0,000	1,611,822
RUWANWELLA	571,963	4,554	19,544	449,478	0.000	281,008	52,422	0.000	0.221	0.000	0.000	7,248	0.000	0,000	1,386,437	
EHELIYAGODA	540,709	4,721	27,632	385,125	43,526	282,353	45,974	0.000	0.000	8,545	0.000	0,000	2,891	0.000	0,000	1,341,476
EMBILIPITIYA	480,678	3,754	63,387	153,937	34,629	384,637	59,735	0.000	0.000	31,627	0.000	0,000	20,892	0.000	0,000	1,233,277
<b>TOTAL</b>	<b>2,659,847</b>	<b>23,716</b>	<b>147,222</b>	<b>1,937,835</b>	<b>83,824</b>	<b>1,735,836</b>	<b>367,734</b>	<b>0.000</b>	<b>0.719</b>	<b>43,145</b>	<b>0.000</b>	<b>128,068</b>	<b>0.000</b>	<b>0,000</b>	<b>7,127,946</b>	

## NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATNAPURA	73,842	452	119	56	0	7,905	60	0	1	0	0	0	8	0	0	82,443
KAHAWATTA	93,007	620	260	98	1	9,654	21	0	2	1	0	0	10	0	0	103,674
RUWANWELLA	93,429	656	242	69	0	8,888	16	0	1	0	0	0	2	0	0	103,303
EHELIYAGODA	75,683	482	257	50	1	7,233	21	0	0	4	0	0	3	0	0	83,734
EMBILIPITIYA	81,850	344	578	48	3	8,724	20	0	0	3	0	0	2	0	0	91,572
<b>TOTAL</b>	<b>417,811</b>	<b>2,554</b>	<b>1,456</b>	<b>321</b>	<b>5</b>	<b>42,404</b>	<b>138</b>	<b>0</b>	<b>3</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>25</b>	<b>0</b>	<b>0</b>	<b>464,726</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH 1 - 2017**

**UNITS IN GWh**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATMALANA	102,660	1,261	8,155	75,581	36,844	36,190	31,040	2,088	0,032	0,380	0,000	0,318	6,095	0,000	3,865	304,508
KALUTARA	93,329	1,027	3,060	55,309	34,732	18,952	4,133	0,000	0,003	0,554	0,000	0,199	0,205	0,000	1,240	212,742
DEHIWALA	79,466	1,182	1,514	10,748	2,982	39,045	29,184	0,000	0,071	9,235	0,000	0,244	4,006	0,000	3,454	181,130
<b>TOTAL</b>	<b>275,454</b>	<b>3,471</b>	<b>12,729</b>	<b>141,637</b>	<b>74,558</b>	<b>94,186</b>	<b>64,356</b>	<b>2,088</b>	<b>0,106</b>	<b>10,169</b>	<b>0,000</b>	<b>0,761</b>	<b>10,306</b>	<b>0,000</b>	<b>8,559</b>	<b>698,380</b>

**REVENUE IN M.Rs**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATMALANA	1,909,649	10,081	102,499	1,246,814	521,975	822,534	798,036	52,396	0,733	9,406	0,000	5,101	112,027	0,000	0,000	5,591,250
KALUTARA	1,094,782	6,723	41,202	848,369	455,525	435,196	108,323	0,000	0,067	11,127	0,000	3,610	4,286	0,000	0,000	3,009,210
DEHIWALA	1,985,096	9,735	19,180	172,352	41,071	891,077	770,018	0,000	1,543	162,072	0,000	3,903	69,893	0,000	0,000	4,125,940
<b>TOTAL</b>	<b>4,989,527</b>	<b>26,539</b>	<b>162,881</b>	<b>2,267,535</b>	<b>1,018,571</b>	<b>2,148,807</b>	<b>1,676,377</b>	<b>52,396</b>	<b>2,342</b>	<b>182,605</b>	<b>0,000</b>	<b>12,614</b>	<b>186,205</b>	<b>0,000</b>	<b>0,000</b>	<b>12,726,399</b>

**NO OF CONSUMER ACCOUNTS**

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATMALANA	81,127	332	469	170	7	11,720	127	1	6	2	0	62	9	0	0	94,032
KALUTARA	121,372	717	560	126	2	11,761	36	0	1	1	0	97	2	0	0	134,675
DEHIWALA	43,337	241	65	29	1	5,685	155	0	2	6	0	45	3	0	0	49,569
<b>TOTAL</b>	<b>245,836</b>	<b>1,290</b>	<b>1,094</b>	<b>325</b>	<b>10</b>	<b>29,166</b>	<b>318</b>	<b>1</b>	<b>9</b>	<b>9</b>	<b>0</b>	<b>204</b>	<b>14</b>	<b>0</b>	<b>0</b>	<b>278,276</b>

Note : Street Lighting Consumers are not accounted.

**AREA SALES BY TARIFF - SOUTHERN PROVINCE - 2017**

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GALLE	77,373	0.963	2,756	57,038	33,811	24,646	5,531	0,075	0,131	8,739	0,000	0,377	6,988	0,000	1,539	219,968
AMBALANGODA	59,329	0.791	1,404	8,680	0,000	18,519	1,240	0,000	0,204	16,023	10,750	0,145	0,591	0,000	3,885	121,561
HAMBANTOTA	52,836	1,562	6,881	15,700	3,690	24,259	8,742	5,759	0,049	7,868	9,735	0,387	1,958	0,000	2,210	141,635
MATARA	94,264	1,747	4,708	26,286	0,000	35,053	10,990	0,246	0,028	2,256	0,000	0,586	5,204	0,000	1,441	182,808
WELIGAMA	70,912	1,045	2,887	37,656	28,979	22,128	4,912	0,832	0,205	4,720	2,601	0,399	0,113	0,000	0,468	177,857
TANGALLE	72,124	0,918	7,541	20,166	0,449	20,152	2,124	0,000	0,005	2,111	4,379	0,765	0,648	0,000	0,960	132,341
BADDEGAMA	50,914	0,632	1,191	22,151	2,650	9,683	0,552	0,000	0,000	0,000	0,000	0,148	0,009	0,000	0,000	87,930
<b>TOTAL</b>	<b>477,751</b>	<b>7,658</b>	<b>27,368</b>	<b>187,677</b>	<b>69,579</b>	<b>154,441</b>	<b>34,091</b>	<b>6,913</b>	<b>0,622</b>	<b>41,717</b>	<b>27,465</b>	<b>2,807</b>	<b>15,510</b>	<b>0,000</b>	<b>10,503</b>	<b>1,064,100</b>

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GALLE	929,727	6,480	35,975	873,504	442,186	566,882	143,772	2,138	2,860	161,159	0,000	6,905	124,515	0,000	0,000	3,296,102
AMBALANGODA	692,428	5,317	17,758	144,178	0,000	425,146	33,579	0,000	4,410	284,713	176,509	2,367	12,311	0,000	0,000	1,798,716
HAMBANTOTA	595,615	12,327	91,322	252,986	56,614	550,341	235,365	142,906	1,072	149,849	157,316	6,950	38,759	0,000	0,000	2,291,423
MATARA	1,134,872	12,703	62,164	401,336	0,000	805,400	284,393	6,637	0,618	45,283	0,000	10,446	113,257	0,000	0,000	2,877,109
WELIGAMA	717,793	6,743	37,928	561,197	381,919	508,455	120,660	21,345	4,440	89,029	45,987	7,557	2,381	0,000	0,000	2,505,435
TANGALLE	732,509	5,768	99,912	320,059	7,371	459,621	59,955	0,000	0,114	39,629	71,986	13,166	12,097	0,000	0,000	1,822,188
BADDEGAMA	521,246	4,125	15,444	362,151	35,019	224,237	14,881	0,000	0,000	0,000	0,000	2,653	0,295	0,000	0,000	1,180,050
<b>TOTAL</b>	<b>5,324,189</b>	<b>53,463</b>	<b>360,503</b>	<b>2,915,411</b>	<b>923,109</b>	<b>3,540,082</b>	<b>892,605</b>	<b>173,026</b>	<b>13,514</b>	<b>769,663</b>	<b>451,798</b>	<b>50,044</b>	<b>303,615</b>	<b>0,000</b>	<b>0,000</b>	<b>15,771,023</b>

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GALLE	101,769	532	378	124	2	11,266	40	1	7	21	0	191	11	0	0	114,342
AMBALANGODA	77,284	445	97	42	0	10,088	21	0	4	15	2	35	1	0	0	88,034
HAMBANTOTA	74,436	497	1,234	55	4	8,758	72	9	4	25	1	178	6	0	0	85,279
MATARA	122,026	844	791	61	0	13,904	77	1	3	10	0	257	12	0	0	137,986
WELIGAMA	109,633	703	446	110	1	11,782	30	3	4	18	1	238	1	0	0	122,970
TANGALLE	108,174	652	1,315	56	1	8,663	19	0	0	9	1	273	5	0	0	119,168
BADDEGAMA	74,022	395	145	81	1	7,419	8	0	0	0	0	67	1	0	0	82,139
<b>TOTAL</b>	<b>667,344</b>	<b>4,068</b>	<b>4,406</b>	<b>529</b>	<b>9</b>	<b>71,880</b>	<b>267</b>	<b>14</b>	<b>22</b>	<b>98</b>	<b>5</b>	<b>1,239</b>	<b>37</b>	<b>0</b>	<b>0</b>	<b>749,918</b>

Note : Street Lighting Consumers are not accounted.

**MONTHLY SALES BY TARIFF - 2017**  
**UNITS IN GWh**

MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.I.	BS to LECO	TOTAL
JANUARY	350.129	6.309	27.237	162.176	139.947	126.082	75.461	26.463	0.211	13.262	7.437	0.265	12.747	0.269	9.210	125.030	1,082.235
FEBRUARY	333.447	5.932	26.128	151.485	136.683	120.684	59.147	25.419	0.194	12.814	6.774	0.278	11.238	0.238	8.319	115.806	1,014.585
MARCH	332.109	5.773	26.697	178.575	143.046	123.971	71.132	30.790	0.244	14.159	7.846	0.301	13.096	0.296	9.210	140.248	1,097.490
APRIL	382.491	6.521	28.507	151.227	137.049	139.978	73.814	28.832	0.270	15.092	7.753	0.307	13.845	0.298	8.913	131.862	1,126.757
MAY	389.773	6.778	24.968	163.219	132.601	136.317	72.996	30.283	0.321	14.200	7.761	0.313	14.601	0.284	9.210	139.372	1,142.998
JUNE	375.789	7.029	26.150	167.215	143.180	134.533	70.730	29.398	0.227	13.428	7.194	0.323	14.515	0.293	8.913	133.615	1,132.531
JULY	377.929	6.823	26.905	171.064	148.815	136.618	73.560	30.373	0.238	14.828	8.437	0.359	14.517	0.313	9.210	140.924	1,160.914
AUGUST	386.343	6.896	27.519	176.591	155.601	141.054	73.483	31.063	0.275	16.196	8.505	0.303	14.527	0.311	9.210	141.227	1,189.104
SEPTEMBER	368.587	6.646	26.566	167.173	151.998	137.977	68.327	27.404	0.242	14.371	7.966	0.292	13.507	0.290	8.913	131.056	1,131.316
OCTOBER	393.518	7.153	26.987	170.012	155.705	140.124	70.487	28.428	0.203	13.858	8.131	0.348	13.975	0.312	9.210	136.476	1,174.927
NOVEMBER	353.539	6.469	24.380	165.973	145.903	129.996	65.738	28.319	0.200	13.264	12.839	0.312	13.277	0.326	8.913	127.733	1,097.179
DECEMBER	341.185	6.152	23.177	162.394	149.993	125.732	68.109	26.720	0.203	13.752	9.482	0.275	12.863	0.323	9.210	131.600	1,081.170
<b>TOTAL</b>	<b>4,384.839</b>	<b>78.480</b>	<b>315.221</b>	<b>1,987.105</b>	<b>1,740.521</b>	<b>1,593.066</b>	<b>842.985</b>	<b>343.490</b>	<b>2.827</b>	<b>169.224</b>	<b>100.124</b>	<b>3.675</b>	<b>162.708</b>	<b>3.552</b>	<b>108.439</b>	<b>1,594.949</b>	<b>13,431.205</b>

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January , 2011

**SALES AND GENERATION DATA BOOK 2017**

**MONTHLY SALES BY TARIFF - 2017  
REVENUE BILLED IN Million Rs**

MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	BS to LECO	TOTAL
JANUARY	4,408.602	44.604	361.506	2,566.881	1,917.197	2,874.797	1,907.672	605.310	4.639	244.967	119.982	4.748	212.128	4.419	1,909.463	17,186.915
FEBRUARY	4,177.146	42.241	348.696	2,439.742	1,884.234	2,755.016	1,325.977	586.097	4.278	239.352	110.654	4.941	209.294	3.974	1,798.835	15,930.477
MARCH	4,342.297	41.263	355.986	2,782.176	1,955.171	2,833.425	1,861.660	700.582	5.361	262.196	126.115	5.278	242.071	4.860	2,081.251	17,599.691
APRIL	5,273.893	46.754	375.838	2,462.732	1,894.888	3,188.247	1,923.258	621.328	5.911	275.763	124.852	5.367	253.642	4.916	1,993.107	18,450.494
MAY	5,631.999	49.905	334.448	2,600.267	1,842.480	3,109.177	1,864.953	702.920	5.545	261.724	125.309	5.451	263.182	4.669	2,092.129	18,894.157
JUNE	5,207.109	51.467	348.750	2,639.302	1,968.354	3,063.355	1,845.296	681.629	4.994	247.872	116.197	5.595	280.965	4.788	1,996.574	18,462.247
JULY	5,274.933	49.591	358.232	2,686.876	2,042.676	3,113.432	1,930.029	699.985	5.235	270.733	136.985	6.131	270.395	5.155	2,087.494	18,937.881
AUGUST	5,389.019	49.816	365.816	2,740.638	2,127.287	3,213.435	1,923.086	714.188	6.026	295.725	136.479	5.302	263.667	5.119	1,938.661	19,174.263
SEPTEMBER	5,028.022	47.943	354.299	2,634.795	2,106.223	3,149.323	1,805.876	636.202	5.319	264.727	127.962	5.151	247.431	4.791	1,945.802	18,363.867
OCTOBER	5,256.259	51.628	359.247	2,682.709	2,135.197	3,181.965	1,856.351	659.502	4.472	255.645	129.969	5.968	255.874	5.143	2,018.510	18,858.440
NOVEMBER	4,686.294	46.806	327.608	2,636.654	2,083.723	2,964.461	1,787.605	615.049	4.400	244.731	231.643	5.428	244.897	5.416	1,945.549	17,830.264
DECEMBER	4,413.641	44.066	315.882	2,593.951	2,063.866	2,874.655	1,794.337	619.534	4.477	254.730	161.169	4.895	236.329	5.485	3,374.740	18,761.756
<b>TOTAL</b>	<b>59,089.212</b>	<b>566.085</b>	<b>4,206.309</b>	<b>31,466.723</b>	<b>24,021.295</b>	<b>36,321.287</b>	<b>21,826.099</b>	<b>7,842.326</b>	<b>60.658</b>	<b>3,118.166</b>	<b>1,647.316</b>	<b>64.255</b>	<b>2,979.874</b>	<b>58.734</b>	<b>25,182.113</b>	<b>218,450.452</b>

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January , 2011

2. LECO in West-South, West-North and Southern Provinces.

**MONTHLY SALES BY TARIFF - 2017**  
**NO. OF CONSUMER ACCOUNTS**

MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	BS to LECO	SL	TOTAL
JANUARY	5,266,338	36,515	53,503	4,715	251	623,108	4,129	123	187	302	13	1,452	355	2	1	1	5,990,995
FEBRUARY	5,282,074	36,672	53,613	4,728	253	626,939	4,170	123	185	305	13	1,449	353	2	1	1	6,010,881
MARCH	5,307,278	36,819	53,811	4,743	253	630,513	4,199	123	190	305	13	1,446	353	2	1	1	6,040,050
APRIL	5,327,340	36,962	54,083	4,752	255	634,777	4,230	124	192	305	13	1,445	352	2	1	1	6,064,834
MAY	5,344,509	37,089	54,254	4,761	255	638,430	4,273	126	192	300	13	1,445	352	2	1	1	6,086,003
JUNE	5,358,908	37,200	54,255	4,780	257	642,172	4,308	126	189	303	13	1,446	354	2	1	1	6,104,315
JULY	5,371,446	37,344	54,599	4,801	258	645,221	4,323	125	190	305	14	1,447	354	2	1	1	6,120,431
AUGUST	5,383,407	37,462	54,708	4,822	258	648,786	4,346	128	186	307	14	1,446	356	2	1	1	6,136,230
SEPTEMBER	5,395,053	37,584	54,924	4,838	260	652,713	4,376	126	184	307	14	1,446	357	2	1	1	6,152,186
OCTOBER	5,404,802	37,711	55,150	4,845	261	655,686	4,431	127	183	305	14	1,447	357	2	1	1	6,165,323
NOVEMBER	5,415,493	37,881	55,364	4,872	264	659,327	4,460	129	184	306	15	1,446	359	2	1	1	6,180,104
DECEMBER	5,425,060	37,999	55,540	4,885	269	662,436	4,497	129	183	309	15	1,446	359	2	1	1	6,193,131
<b>TOTAL</b>	<b>5,425,060</b>	<b>37,999</b>	<b>55,540</b>	<b>4,885</b>	<b>269</b>	<b>662,436</b>	<b>4,497</b>	<b>129</b>	<b>183</b>	<b>309</b>	<b>15</b>	<b>1,446</b>	<b>359</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>6,193,131</b>

SALES AND GENERATION DATA BOOK 2017

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January , 2011

**MONTHLY DATA ON SALES BY PROVINCES - 2017**  
**UNITS IN GWh**

PROVINCE	COLOMBO CITY	NORTH WESTERN	NORTH CENTRAL	NORTHERN DD 1	WESTERN - NORTH	CENTRAL	EASTERN	TOTAL DD 2	WESTERN - SOUTH 2	UVA	SABARAG AMNUWA	TOTAL DD 3	WESTERN - SOUTH 1	SOUTHERN DD 4	TOTAL without LECO	Bulk Suppl. To LECO	TOTAL with LECO		
JAN.	112.639	110.241	42.362	27.321	292.562	174.867	105.016	50.452	330.335	121.943	27.360	41.935	191.238	55.921	87.149	143.070	957.205	125.030	1,082.235
FEB.	107.366	101.813	38.479	26.637	274.294	171.389	98.517	47.979	317.885	103.123	28.596	39.376	171.096	55.067	80.438	135.505	898.779	115.806	1,014.585
MAR.	122.432	111.103	39.769	27.560	300.863	182.020	99.281	48.456	329.757	116.411	27.524	41.226	185.162	55.095	86.366	141.461	957.242	140.248	1,097.490
APR.	123.138	110.680	45.297	34.248	313.362	188.902	107.941	56.900	353.744	106.450	30.520	41.937	178.906	58.672	90.211	148.883	994.895	131.862	1,126.757
MAY	127.654	116.536	51.643	29.754	325.587	177.802	109.181	58.369	345.352	113.045	30.741	42.858	186.644	58.440	87.603	146.043	1,003.625	139.372	1,142.998
JUN.	123.583	110.908	49.725	31.975	316.192	182.045	106.475	60.706	349.227	113.541	29.764	43.357	186.662	58.531	88.304	146.835	998.916	133.615	1,132.531
JUL.	127.339	112.859	49.536	35.258	324.992	186.342	105.657	60.337	352.336	118.006	30.412	43.024	191.442	59.185	92.035	151.220	1,019.991	140.924	1,160.914
AUG.	128.870	114.908	50.657	38.814	333.249	192.634	108.219	62.225	363.078	120.732	30.226	43.283	194.241	63.805	93.505	157.310	1,047.877	141.227	1,189.104
SEP.	123.723	117.376	31.188	37.285	309.572	184.814	111.643	60.394	356.850	118.951	26.124	39.695	184.770	54.701	94.367	149.068	1,000.260	131.056	1,131.316
OCT.	123.077	111.652	50.831	34.174	319.735	196.076	106.062	58.950	361.128	116.919	33.182	51.150	201.251	64.203	92.134	156.337	1,038.451	136.476	1,174.927
NOV.	122.750	105.178	45.882	30.388	304.198	178.229	103.402	55.417	337.048	112.599	28.156	43.012	183.767	59.154	85.278	144.432	969.445	127.733	1,097.179
DEC.	117.133	106.440	33.922	30.563	288.057	178.721	104.557	52.570	335.848	113.013	27.718	42.617	183.348	55.607	86.709	142.316	949.569	131.600	1,081.170
TOTAL	1,459.703	1,329.694	529.289	383.975	3,702.661	2,193.840	1,265.949	672.796	4,132.585	1,374.736	350.324	513.469	2,238.529	698.380	1,064.100	1,762.481	11,836.256	1,594.949	13,431.205

**MONTHLY DATA ON SALES BY PROVINCES - 2017**  
**BILLED REVENUE IN MILLION RS**

MONTH	CITY	NORTH		NORTHERN CENTRAL		TOTAL DD 1	WESTERN - NORTH		CENTRAL EASTERN		TOTAL DD 2	WESTERN - SOUTH 2		UVA SABARAGAMA MIWUA		TOTAL DD 3	WESTERN - SOUTH 1		SOUTHERN		TOTAL DD 4	TOTAL without LECO		Bulk Sup. To LECO	TOTAL with LECO
		WESTERN	CITY	NORTH	CENTRAL		DD 1	DD 2	DD 2	EASTERN		SOUTH 2	DD 2	UVA	SABARAGAMA	MIWUA	SOUTH 1	SOUTHERN	DD 4	DD 4	DD 4	DD 4			
JAN.	2,528.871	1,554.900	596.549	421.564	5,101.884	2,681.951	1,518.011	720.263	4,920.226	2,053.166	372.174	570.220	2,995.559	995.451	1,264.332	2,259.782	15,277.452	1,909.463	17,186.915						
FEB.	2,414.170	1,462.261	552.394	402.525	4,831.349	2,625.990	1,456.982	693.215	4,776.188	1,451.678	381.256	541.740	2,374.674	972.608	1,176.823	2,149.431	14,131.642	1,798.835	15,930.477						
MAR.	2,748.238	1,605.867	587.689	442.703	5,384.496	2,790.454	1,485.780	717.672	4,993.907	1,922.471	373.515	571.344	2,867.230	1,006.393	1,272.314	2,272.707	15,518.440	2,081.251	17,599.691						
APR.	2,838.199	1,655.720	684.011	555.235	5,733.165	2,956.685	1,628.669	865.072	5,450.426	1,793.371	418.681	591.182	2,803.234	1,098.757	1,371.806	2,470.563	16,457.388	1,993.107	18,450.494						
MAY	2,952.901	1,751.017	785.400	497.470	5,986.788	2,861.575	1,654.311	920.082	5,435.967	1,895.242	418.694	605.849	2,919.785	1,118.357	1,341.132	2,459.489	16,802.029	2,092.129	18,894.157						
JUN.	2,836.244	1,661.975	750.313	540.922	5,789.454	2,856.562	1,598.572	951.793	5,406.927	1,890.628	411.092	593.891	2,895.611	1,086.320	1,287.362	2,373.682	16,465.673	1,996.574	18,467.247						
JUL.	2,900.282	1,691.308	747.348	566.205	5,905.144	2,917.957	1,595.875	954.595	5,468.427	1,990.135	424.101	603.553	3,017.789	1,093.633	1,365.394	2,459.028	16,850.388	2,087.494	18,937.881						
AUG.	2,934.906	1,716.386	755.166	595.259	6,001.716	3,022.616	1,640.566	967.261	5,630.443	2,027.822	416.867	610.183	3,054.878	1,154.830	1,393.736	2,548.566	17,235.603	1,938.661	19,174.263						
SEP.	2,817.540	1,715.145	493.167	598.463	5,624.315	2,882.687	1,682.956	939.484	5,505.127	1,987.731	368.117	559.319	2,915.167	983.226	1,390.229	2,373.455	16,418.065	1,945.802	18,363.867						
OCT.	2,784.454	1,644.791	726.100	556.029	5,711.374	3,047.121	1,588.769	884.880	5,520.771	1,939.051	442.096	693.075	3,074.222	1,165.652	1,367.910	2,533.562	16,839.930	2,018.510	18,858.440						
NOV.	2,762.248	1,555.983	662.214	476.065	5,456.510	2,855.351	1,555.153	821.349	5,231.853	1,873.170	387.436	594.992	2,855.598	1,066.016	1,274.738	2,340.754	15,884.715	1,945.549	17,830.264						
DEC.	2,628.519	1,553.718	508.206	481.507	5,171.949	2,786.440	1,572.323	769.460	5,128.223	1,861.925	375.923	592.592	2,830.441	991.155	1,265.248	2,256.403	15,387.016	3,374.740	18,761.756						
<b>TOTAL</b>	33,146,571	19,569,071	7,848,558	6,133,946	<b>66,698,146</b>	34,285,390	18,977,967	10,205,126	<b>63,468,483</b>	22,686,391	4,789,951	7,127,946	<b>34,604,288</b>	12,726,399	15,771,023	<b>28,497,423</b>	193,268,339	25,182,113	<b>218,450,452</b>						

Note - 1. Bulk Supply to LECO was billed by the Transmission Division from January ,2011

2. LECO in West-South, West-North and Southern Provinces.

**MONTHLY DATA ON SALES BY PROVINCES - 2017**  
**NUMBER OF CONSUMER ACCOUNTS**

PROVINCE	NORTH			NORTHERN			TOTAL DD 1	WESTERN - CENTRAL NORTH			TOTAL DD 2	WESTERN - SOUTH 2			UVA SABARAGA MUWA	TOTAL DD 3	WESTERN - SOUTH 1	SOUTHERN	TOTAL DD 4
	COLOMBO CITY	NORTH WESTERN	CENTRAL	DD 1	609,169	960,168	487,529	2,056,866	402,792	366,155	448,955	1,217,902	272,165	733,666	1,005,831	5,990,995			
JAN.	175,451	800,863	425,211	308,859	1,710,394	610,893	963,277	490,844	2,065,014	400,802	367,888	450,651	1,219,341	272,823	736,135	1,008,958	6,010,881		
FEB.	175,727	804,080	426,740	311,019	1,717,566	612,499	965,853	495,224	2,073,576	404,612	370,720	451,814	1,227,146	273,132	737,791	1,010,923	6,040,050		
MAR.	175,920	807,350	427,759	317,374	1,728,403	613,919	968,347	498,511	2,080,777	406,010	371,448	453,452	1,230,910	273,961	739,623	1,013,584	6,064,834		
APR.	176,119	811,098	428,801	323,543	1,739,561	615,052	971,508	501,779	2,088,339	406,996	372,687	454,645	1,234,328	274,364	740,895	1,015,259	6,086,003		
MAY	176,260	814,166	429,586	328,063	1,748,075	616,397	973,943	505,161	2,095,501	408,276	374,029	455,430	1,237,735	274,891	741,888	1,016,779	6,104,315		
JUN.	176,366	816,843	430,473	330,616	1,754,298	617,543	976,315	507,483	2,101,341	408,953	375,557	456,332	1,240,842	275,501	742,999	1,018,500	6,120,431		
JUL.	176,491	819,108	431,672	332,475	1,759,746	618,725	978,379	509,959	2,107,063	410,006	377,199	457,465	1,244,670	276,043	744,454	1,020,497	6,136,230		
AUG.	176,708	821,219	433,112	332,959	1,763,998	620,350	980,844	511,855	2,113,049	411,036	378,707	458,496	1,248,239	276,707	745,976	1,022,683	6,152,186		
SEP.	176,878	823,657	434,011	333,667	1,768,213	621,375	977,988	513,557	2,112,920	412,035	379,524	463,643	1,255,202	277,185	747,189	1,024,374	6,165,323		
OCT.	177,063	825,392	434,367	336,003	1,772,825	622,759	980,228	514,817	2,117,804	412,933	380,726	464,031	1,257,690	277,778	748,524	1,026,302	6,180,104		
NOV.	177,456	827,197	435,378	338,275	1,778,306	623,911	982,134	516,695	2,122,740	413,931	381,433	464,726	1,260,090	278,276	749,918	1,028,194	6,193,131		
DEC.	177,593	828,918	436,174	339,420	1,782,105														
<b>TOTAL</b>	<b>177,593</b>	<b>828,918</b>	<b>436,174</b>	<b>339,420</b>	<b>1,782,105</b>													<b>6,193,131</b>	

Note - 1. With Street Lighting Account (1) & Bulk Supply to LECO Account (1), total accounts equal to 6,193,131



**YEAR OF COMMISSIONING & INSTALLED CAPACITY OF HYDRO  
AND THERMAL POWER STATIONS TO NATIONAL GRID  
(FUNCTIONED IN THE YEAR 2017)**

**NAME OF POWER STATION**

<b>C.E.B. HYDRO POWER STATIONS</b>		<b>CAPACITY IN MW</b>	<b>YEAR OF COMMISSIONING</b>
O.L.P.S.	Old Laxapana power station - Stage 1(3x9.60)	28.8	1950
I.P.S.	Inginiyagala power station (2x2.475, 2x3.15)	11.25	1954
O.L.P.S.	Old Laxapana power station - Stage 2 (2x12.5)	25	1958
W.P.S.	Wimalasurendra power station (2x25)	50	1965
UD.P.S.	Udawalawe power station (3x2)	6	1969
P.P.S.	Polpitiya power station (37.5+ 45)	82.5	1969
N.L.P.S.	New Laxapana power station (2x58)	116	1974
UK.P.S.	Ukuwela power station (2x20)	40	1976
B.P.S.	Bowetanne power station (1x40)	40	1981
CAN.P.S.	Canyon power station- Unit 1 (1x30)	30	1983
V.P.S.	Victoria power station - Unit 2 & 3 (2x70)	140	1984
V.P.S.	Victoria power station - Unit 1 (1x70)	70	1985
KT.P.S.	Kotmale power station (2x67)	134	1985
RD.P.S.	Randenigala power station (2x61.3)	122.6	1986
NB.P.S.	Nilambe power station - (2x1.6)	3.2	1988
KT.P.S.	Kotmale power station - Unit 3 (1x67)	67	1988
CAN.P.S.	Canyon power station - Unit 2 (1x30)	30	1989
RT.P.S.	Rantambe power station (2x25)	50	1990
SW.P.S.	Samanalawewa power station (2x60)	120	1992
KG.P.S.	Kukule Ganga Power Station - ( 2x37.5)	75	2003
UKT.P.S.	Upper Kotmale power station (2x75)	150	2012
<b>Total Hydro - CEB</b>		<b>1391.35 As at Dec.,2017</b>	

<b>Wind Power - Hambantota (5x0.6)</b>	<b>3</b>	<b>1999</b>
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**C.E.B. THERMAL POWER STATIONS**

K.P.S.(GT)	Kelanitissa power station (Gas Turbine)- (2x20)	40	1981
K.P.S.(GT)	Kelanitissa power station (Gas Turbine)- (2x20)	40	1982
K.P.S.(NEW GT)	Kelanitissa power station (New Gas Turbine) (1X115)	115	1997
K.P.S.(Com.Cy.)	Kelanitissa power station (Combined Cycle) (1X110)	110	2001
K.P.S.(Com.Cy.)	Kelanitissa power station (Combined Cycle) (1X55)	55	2003
SAPU.P.S.	Sapugaskande power station (Diesel) (4x20)	80	1984
SAPU.P.S.	(Ext.) Sapugaskanda ( Extention) power station (Diesel) (4x10)	40	1997
SAPU.P.S.	(Ext.) Sapugaskanda ( Extention) power station (Diesel) (4x10)	40	1999
UJ.P.S	Uthuru Janani power station (3x8)	24.0	2013
BMPP	Barge Mounted Power Plant (1x60)	60.0	2015
<b>Total Thermal - CEB</b>		<b>604.00 As at Dec.,2017</b>	

**C.E.B. COAL POWER STATIONS**

P.C.P.S.	Puttalam Coal Power Station (Phase I)	300	2011
P.C.P.S.	Puttalam Coal Power Station (Phase II & III)	600	2014
<b>Total Coal - CEB</b>			<b>900</b>

<b>Total CEB (Hydro + Thermal + Wind + Coal)</b>	<b>2898.35 As at Dec.,2017</b>
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Note - 1 Thermal Power Station, Uthuru Janani (24 MW) was connected to National Grid in 2013.

2 Thermal Power Station , Chunnakam (13.8 MW) was removed from National Grid since March 2013.

3 Kelanitissa Power Station (Gas turbine ) has decreased as 40 MW in 2014.

4 Thermal Power Plant, Barge Mounted (60 MW) was connected to National Grid in 2015.

5 Generator 1 of Polpitiya Power Station was improved from 37.5 MW to 45 MW after rehabilitation in 2017.

**DATE OF COMMISSIONING & INSTALLED CAPACITY OF  
PRIVATE POWER PLANTS TO THE NATIONAL GRID  
(FUNCTIONED IN THE YEAR 2017)**

**PRIVATE POWER PRODUCERS**

	CAPACITY IN MW	DATE OF COMMISSIONING		CAPACITY IN MW	DATE OF COMMISSIONING
<b>MINI HYDRO - (TOTAL ENERGY CONNECTED TO THE NATIONAL GRID)</b>					
DICK OYA	0.960	MAY, 1996	WEE OYA	6.000	APR. 2005
SEETHA ELIYA	0.072	MAR. 1996	RADELLA	0.200	AUG. 2005
RAKWANA GANGA	0.760	JAN. 1998	KUMBURUTENIWELA	2.800	SEP. 2005
KOLONNE	0.780	FEB. 1999	ASSUPINI ELLA	4.000	OCT. 2005
WEDDEMULLA	0.200	JUN. 1999	KALUPAHANA	0.800	DEC. 2005
ELLAPITA ELLA	0.550	MAY, 1999	UPPER KORAWAKA	1.500	DEC. 2005
CAROLINA 1	2.500	JUN. 1999	COOLBawan	0.750	FEB. 2006
DELGODA	2.650	DEC. 1999	HENFOLD	2.600	FEB. 2006
MANGAL OYA	1.284	JAN. 2000	DUNSINANE	2.700	MAR. 2006
GLASSAUGH	2.526	MAR. 2000	DELTA	1.600	APR. 2006
MINUWANELLA	0.640	APR. 2001	GOMALA OYA	0.800	JUN. 2006
KABARAGALA	1.500	APR. 2001	KUDAH OYA	2.000	JUN. 2006
BAMBARABOTUWA OYA	3.200	JUN. 2001	LABUWEWA	2.000	JUN. 2006
GALATHA OYA	1.200	JUN. 2001	KOLAPATHANA	1.100	OCT. 2006
HAPUGASTENNE 1	4.602	AUG. 2001	NILAMBE OYA	0.747	SEP. 2006
BELIHUL OYA	2.500	MAY, 2002	GURUGODA OYA	4.480	SEP. 2006
CAROLINA 2	1.300	JUNE. 2002	GURULUWANA	2.000	NOV. 2006
NIRIELLA	3.000	AUG. 2002	FOREST HILL	0.300	DEC. 2006
HAPUGASTENNE 2	2.301	SEP. 2002	BATATOTA	2.600	FEB. 2007
DEIYANWALA	1.500	OCT. 2002	KEHELGAMU OYA	3.000	MAR. 2007
HULU GANGA 1 & 2	6.500	MAY, 2003	KOTANAKANDA	0.150	MAR. 2007
RITIGAHA OYA 2	0.800	DEC. 2003	LOWER NELUWA	1.450	MAY, 2007
SANQUHAR	1.600	DEC. 2003	BARCAPLE	2.000	FEB. 2008
KARAWILA GANGA	0.750	JAN. 2004	KADAWALA I	4.850	MAR. 2008
BRUNSWIC	0.600	MAR. 2004	BLACKWATER	1.650	APR. 2008
SITHAGALA	0.800	APR. 2004	KOSWATTA GANGA	2.000	APR. 2008
WAY GANGA	8.925	MAY, 2004	KADAWALA II	1.320	MAY, 2008
ALUPOLA	2.522	JUN. 2004	LOGGAL OYA	4.000	MAY, 2008
RATH GANGA	3.000	JUL. 2004	MANELWALA	2.400	JUN. 2008
WARANAGALA	9.900	JULY 2004	SOMERSET	0.800	SEP. 2008
NAKKAWITA	1.008	AUG. 2004	SHEEN	0.560	OCT. 2008
GAMPOLA WALAKADA	4.206	SEP. 2004	PALMERSTON	0.600	OCT. 2008
MIYANAWITA OYA	0.600	NOV. 2004	GIDDAWA	2.000	OCT. 2008
ATABAGE OYA	2.200	NOV. 2004	MANGAL GANGA	9.928	DEC. 2008
BATALGALA	0.100	NOV. 2004	SORANATHOTA	2.500	DEC. 2008
HEMINGFORD	0.180	JAN. 2005	LOWER ATABAGE	0.450	JAN. 2009
KOTAPOLA	0.600	FEB. 2005	HALATHURA GANGA	1.300	MAR. 2009

	CAPACITY		DATE OF		CAPACITY		DATE OF	
	IN MW	COMMISSIONING			IN MW	COMMISSIONING		
NUGEDOLA	0.500	APR. 2009	BAHARANDAH		0.360	JUL. 2013		
BADULU OYA	5.800	AUG. 2009	GAMPOLA		1.000	OCT. 2013		
PATHAHA OYA	1.500	JULY 2009	GONAGAMUWA		0.750	OCT. 2013		
AMANAWALA	1.000	AUG. 2009	KADURUGALDORA		1.200	OCT. 2013		
ADAVIKANDA	6.500	SEP. 2009	WERAPITIYA		2.000	NOV. 2013		
BOGANDANA	5.000	OCT. 2009	MADUGETA		2.500	NOV. 2013		
GANGAWERALIYA	0.300	DEC. 2009	MALPEL		0.012	NOV. 2013		
WATAKELLE	1.500	JAN. 2010	DUN SINANE COTTAGE		0.900	NOV. 2013		
GANTHUNA UDAGAMA	1.200	MAR. 2010	MILE OYA		1.200	DEC. 2013		
AGGRA OYA	1.500	JUN. 2010	DADURU OYA 2		2.000	DEC. 2013		
DENAWAK GANGA -KDU	1.400	JAN. 2011	MUL OYA		3.000	DEC. 2013		
MADURU OYA	5.000	JUN. 2011	STELLENBERG		1.000	FEB. 2014		
LAYMASTOTA	1.300	JUN. 2011	DEVITURU		1.200	FEB. 2014		
KALUPAHANA OYA	2.500	NOV. 2011	BULATHWATHTHA		3.800	FEB. 2014		
BOWHILL (Kadiyanlena)	1.000	NOV. 2011	RANMUDU OYA		0.500	FEB. 2014		
KIRKOSWALD	4.000	DEC. 2011	MONARAE LA MHP		1.800	MAY, 2014		
KIRIWAN ELIYA	4.650	DEC. 2011	LOWER KOTMALE OYA MHP		4.300	JUN. 2014		
WATAWALA B	0.440	JAN. 2012	GAMMADUWA MHP		0.900	JUL. 2014		
DENAWAK GANGA	7.200	FEB. 2012	RITIGAHA OYA MHP-I		0.400	JUL. 2014		
WALTRIM	2.000	FEB. 2012	ROSS ESTATE MHP		4.550	AUG. 2014		
BRANFORD	2.500	APR. 2012	MAA OYA MHP		2.000	AUG. 2014		
UPPER RITIGALA OYA	0.640	APR. 2012	MAHA OYA MHP		3.000	AUG. 2014		
KOLADENIYA	1.200	APR. 2012	BOWHILL MHP		0.600	DEC. 2014		
UPPER MAGAL GANGA	2.400	APR. 2012	KUDAWA LUNUGALAHENA		0.045	DEC. 2014		
KOKAWITA	1.000	JUN. 2012	OWALA		2.800	MAR. 2015		
UPPER HAL OYA	0.800	JUN. 2012	NAYA GANGA		3.000	MAR. 2015		
KALUGALA PITAWALA	0.800	AUG. 2012	RIDEEPANA		1.750	MAY, 2015		
BAMBARABOTUWA OYA 3	4.000	AUG. 2012	THEBUWANA		1.000	JUN. 2015		
NADURANA OYA	0.350	AUG. 2012	MADURU OYA III		0.600	JUL. 2015		
KADURUWAN DOLA	0.021	SEP. 2012	DEMODARA		1.000	AUG. 2015		
BARCAPLE II	4.000	SEP. 2012	LOWER ATABAGE OYA II		1.250	AUG. 2015		
BOPEKANDA	0.350	SEP. 2012	KEHELWATTA		1.000	AUG. 2015		
FALCON VALLY	2.400	NOV. 2012	THEBERTON		1.300	SEP. 2015		
INDURANA	0.060	DEC. 2012	RANMUDU OYA		0.550	NOV. 2015		
PUNAGALA	3.000	DEC. 2012	ANDARADENIYA		0.800	NOV. 2015		
RAKWANA GANGA	1.000	FEB. 2013	JANNET VALLEY		0.950	NOV. 2015		
GREEN ENERGY	0.250	MAR. 2013	GAWARAGIRIYA		0.990	JAN. 2016		
WEMBIYAGODA	1.300	MAR. 2013	SAMANALAWEWA		1.200	FEB. 2016		
PATHANAHENAGAMA	1.800	APR. 2013	UPPER LEMASTOTA		1.000	FEB. 2016		
WELLAWAYA	1.200	APR. 2013	KURUNDU OYA ELLA		4.650	MAR. 2016		
LENADORA	1.400	MAY, 2013	MASKELI OYA		2.000	May, 16		
MULGAMA	2.800	MAY, 2013	HITTARAGEWELA		0.460	JUN. 2016		
RAJJAMMANA	6.000	JUN. 2013	GINIGATHHEN A THINIYAGALA		0.800	JUN. 2016		
KANDADOLA	0.180	JUN. 2013	DOLEKANDA		0.550	JUN. 2016		
WAVERLY	1.200	JUN. 2013	GOMALE OYA		1.400	AGU. 2016		
BAMBATUWA OYA	3.000	JUL. 2013	MAWANANA		4.300	AGU. 2016		

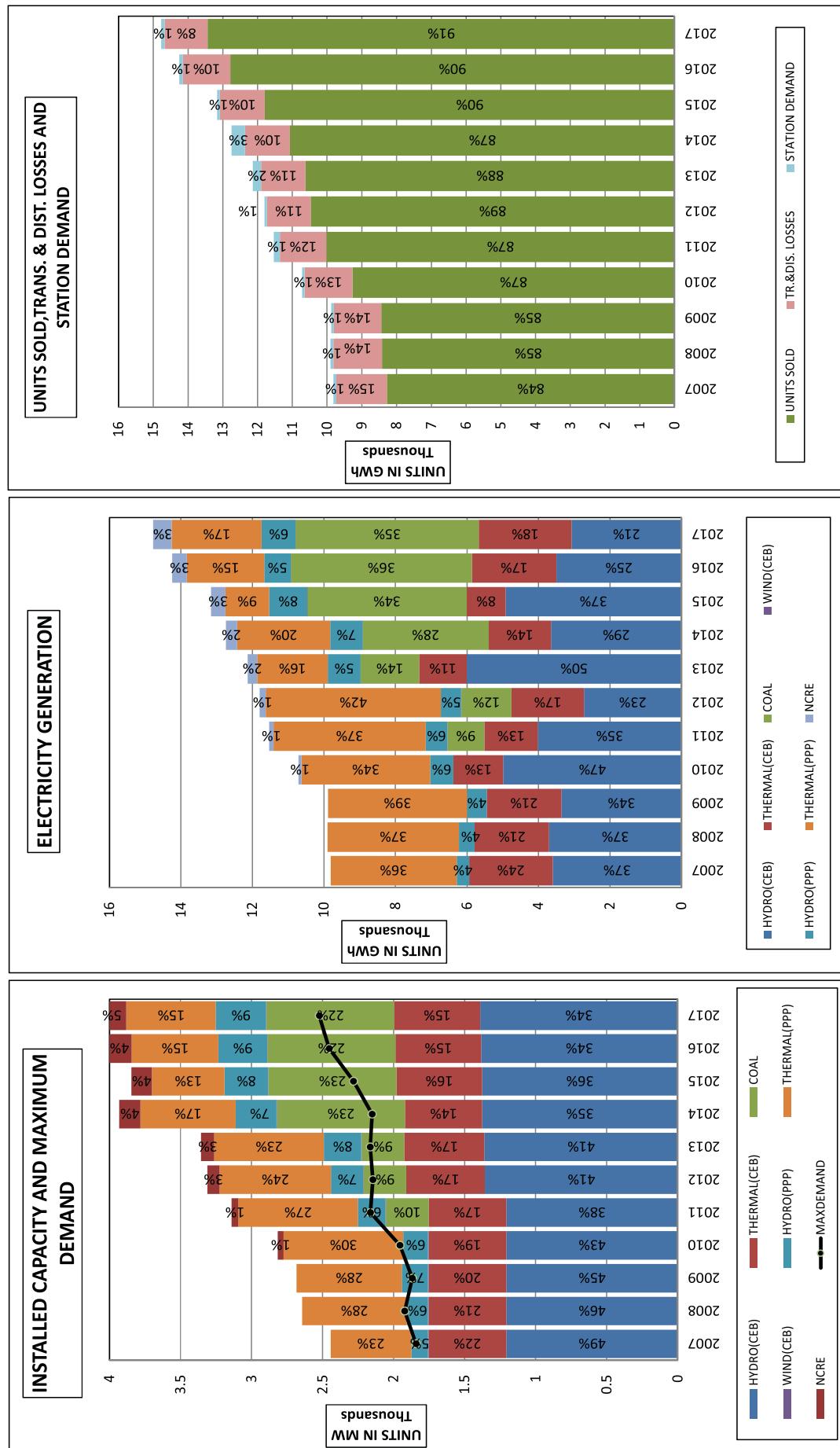
CAPACITY		DATE OF		CAPACITY		DATE OF	
	IN MW		COMMISSIONING		IN MW		COMMISSIONING
ETHMALA ELLA	2.000	SEP. 2016		WINSOR FOREST	0.400	JAN. 2017	
UPPER WALTRIM	2.600	OCT. 2016		NAHALWATHURA	0.400	JAN. 2017	
URUBOKKA	1.000	OCT. 2016		HAPUGAHAKUMBURA	1.600	JAN. 2017	
EBBAWALA	4.000	NOV. 2016		PADIYAPELELLA	3.500	MAR. 2017	
HULKIRIDOLA	0.750	NOV. 2016		MORAGAHA OYA	1.500	MAR. 2017	
DAMBULU OYA	3.250	DEC. 2016		CAMPION	1.000	APR. 2017	
KIRUWANA GANGA	0.625	JAN. 2017		DEMODARA	1.600	JUL. 2017	
RUHUNU	0.350	JAN. 2017		BERANNAWA	0.500	OCT. 2017	
				<b>Total Mini Hydro</b>	<b>353.634</b>		
CAPACITY		DATE OF		CAPACITY		DATE OF	
	IN MW		COMMISSIONING		IN MW		COMMISSIONING
<b>WIND POWER</b>		<b>DENDRO POWER</b>					
MAMPURY I	10.000	MAY, 2010		KOTTAMURICHCHANA	0.500	SEP, 2011	
SEGUVANTHIVU	10.000	MAY, 2010		EMBILIPITIYA	1.500	FEB. 2013	
VIDATAMUNAI	10.000	JULY, 2010		BATHALAYAYA	5.000	MAY, 2014	
WILLPITA	0.850	OCT. 2010		BATUGAMMAMA	0.020	AUG.2015	
NIRMALAPURA	10.000	OCT. 2011		LOLUWAGODA	4.000	OCT. 2016	
AMBEWELA	3.000	AUG, 2012		LOGGAL OYA	2.000	SEP. 2017	
MADURANKULIYA	10.000	AUG, 2012					
UPPUDALUWA	10.000	AUG, 2012		<b>Total Dendro</b>	<b>13.020</b>		
KALPITIYA	9.800	SEP, 2012		<b>BIO MASS</b>			
ERUMBUKKUDAL	4.800	JUN, 2013		BADALGAMA	1.000	JUL, 2005	
MAMPURY II	10.000	FEB, 2014		TOKYO	10.000	DEC. 2008	
MAMPURY III	10.000	MAY, 2014		NINTHAUR	2.000	FEB. 2014	
PULOPPALAI	10.000	DEC, 2014		DIKKANDA BIO GASS	0.080	SEP. 2015	
VALLIMUNAI	10.000	DEC, 2014					
MUSALPETTI	10.000	JAN, 2015		<b>Total Bio Mass</b>	<b>13.080</b>		
<b>Total Wind</b>		<b>128.450</b>					
<b>SOLAR POWER</b>							
GNNORUWA - 2	0.500	APR. 2011					
TIRAPPANE	0.123	JUL. 2011					
GNNORUWA - 1	0.737	AUG. 2011					
SAGA (BARUTHANKANDA)	10.000	OCT. 2016					
SOLAR ONE CEYLON POWER	10.000	DEC. 2016					
IRIS (BRUTHAKANDA)	10.000	FEB. 2017					
ANORCHI LANKA (BRUTHAKANDA)	10.000	FEB. 2017					
NEDUNKULAM	10.000	JUN. 2017					
<b>Total Solar</b>	<b>51.360</b>			<b>Total (Mini Hydro+ Wind+ Solar+Dendro+ Bio Mass) 559.544</b>			
<b>PRIVATE POWER PRODUCERS - THERMAL</b>							
CAPACITY		DATE OF					
	IN MW		COMMISSIONING				
ASIA POWER	51.000	JUNE 1998					
SOJITZ KELANITISSA	163.000	FEB./ OCT. 2003					
WEST COAST-Kera.pitiya	270.000	SEP. 2008/MAY, 2010					
NORTHEN POWER	27.000	APR. 2009					
ACE EMBILIPITIYA	100.000	APR. 2016 (EXTEND)					
ACE MATARA	18.000						
<b>Total PPP Thermal</b>	<b>629.000</b>						
<b>TOTAL</b> <b>(Hydro + Thermal + Wind+Solar+Dendro+Bio Mass)</b>				<b>1,188.544</b>		<b>As at Dec. 31, 2017</b>	



## SUMMARY STATISTICS OF GENERATION - 2017

DESCRIPTION	UNIT	2015	2016	2017	% INCREASE 2015/16	% INCREASE 2016/17
NO. OF POWER STATIONS (TO NATIONAL GRID)	No	210	232	247	10.48	6.47
CEB - HYDRO	"	17	17	17	0	0
- THERMAL	"	7	7	7	0	0
- COAL	"	1	1	1	0	0
- WIND	"	1	1	1	0	0
PRIVATE- HYDRO - SMALL+WIND+SOLAR+DENDRO+BIO MASS	"	180	201	215	6.97	6.97
- THERMAL	"	4	5	6	25	20
INSTALLED CAPACITY (TO NATIONAL GRID)	MW	3,846.93	4,017.92	4,086.89	4.44	1.72
CEB - HYDRO	"	1,376.95	1,383.85	1,391.35	0.50	0.54
- THERMAL	"	604.0	604.0	604.0	0	0
- COAL	"	900	900	900	0	0
- WIND	"	3	3	3	0	0
PRIVATE- HYDRO - SMALL+WIND+SOLAR+DENDRO+BIO MASS	"	451.979	516.069	559.544	14.18	8.42
- THERMAL	"	511	611	629	19.57	2.95
GROSS GENERATION (TO NATIONAL GRID)	GWh	13,158.614	14,249.484	14,773.068	8.29	3.67
CEB - HYDRO	"	4,923.987	3,498.724	3,075.238	-28.95	-12.10
- THERMAL + SMALL DIESEL GEN.	"	1,085.333	2,360.207	2,596.954	117.46	10.03
- COAL	"	4,457.176	5,066.885	5,120.635	13.68	1.06
- WIND	"	1,068	2,137	2,208	100.05	3.33
PRIVATE- HYDRO - SMALL+WIND+SOLAR+DENDRO+BIO MASS	"	1,466.037	1,157.814	1,462.158	-21.02	26.29
- THERMAL	"	1,225.012	2,163.718	2,515.876	76.63	16.28
MAXIMUM DEMAND (TO NATIONAL GRID)	MW	2,283.4	2,452.9	2,523.2	7.42	2.87
ENERGY USED AT POWER STATIONS	GWh	68.620	101.038	102.302	47.24	1.25
PRIVATE- HYDRO - SMALL+WIND+SOLAR+BIO MASS	"	19.579	17.604	16.651	-10.09	-5.42
- THERMAL	"	34.901	63.128	68.245	80.87	8.11
- COAL	"	14.125	20.289	17.377	43.64	-14.35
- WIND	"	0.015	0.018	0.029	19.70	64.82
NET GENERATION (FROM NATIONAL GRID)	"	13,089.994	14,148.446	14,670.767	8.09	3.69
ENERGY LOST IN TRANSMISSION & DISTRIBUTION	"	1,303.719	1,363.157	1,239.561	4.56	-9.07
SYSTEM LOAD FACTOR (Calculated on Net Generation)	%	65.44	65.67	66.37%	0.23	0.70
FUEL USED FOR THERMAL GENERATION - CEB	M.Lit.	274.112	605.590	694.768	120.93	14.73
COST OF FUEL FOR THERMAL GENERATION - CEB	M.Rs	23,073.735	50,044.912	57,810.770	116.89	15.52
COAL USED FOR GENERATION - CEB	M.kg.	1,880.000	2,004.021	2,086.515	6.60	4.12
COST OF COAL FOR GENERATION - CEB	M.Rs	23,017.702	23,384.923	36,505.795	1.60	56.11
AVERAGE FUEL COST PER THERMAL - OIL UNIT - CEB	Rs/kwh	21.26	21.20	22.26	-0.26	4.99
AVERAGE COST PER COAL UNIT - CEB	Rs/kwh	5.16	4.62	7.13	-10.63	54.47
AVE. COST PER THERMAL (OIL + COAL) UNIT - CEB	Rs/kwh	8.32	9.89	12.22	18.89	23.61
HYDRO RESERVOIR CAPACITY (CEB)	GWh	1,259	1,259	1,258	0	-0.11
SYSTEM LOSSES TO NET GENERATION	%	9.96	9.63	8.45%	-0.33	-1.18

## INSTALLED CAPACITY, ELECTRICITY GENERATION & UNITS SOLD - 2007 - 2017



**DATA ON POWER STATIONS - CEB - 2017**  
**HYDRO**

SALES AND GENERATION DATA BOOK 2017

	UNIT	LAXAPANA COMPLEX					MAHAWELI RIVER COMPLEX					SAMANALA COMPLEX						
		CAN	LAX	N/LAX	WPS	POL	UKU	BOW	VIC	KOT	UKOT	RAD	RAT	SW	KK	ING	UDA	NIL
Installed Capacity	MW	60	53.8	116	50	82.5	40	40	210	201	150	122.6	50	120	75	11.25	6	3.2
Installed Capacity of each unit (Units x Capacity)	MW	2X30	3X9.60 +	2X58	2X25	37.5+45	2X20	1X40	3X70	3X67	2X75	2X61.3	2X25	2X60	2X37.5	2X2.475 + 2X3.15	3X2	2x1.6
Maximum Demand	MW	53.0	53.8	116.0	50.0	80.5	36.5	40.0	240.0	210.0	152.0	124.0	52.0	128.0	75.0	7.1	3.9	3.2
Gross Generation	GWh	116.67	252.05	429.60	86.87	349.49	154.78	66.09	287.95	300.48	302.41	141.71	84.23	158.55	322.67	11.58	3.24	6.85
Units used at Power stations	GWh	0.454	0.618	1.129	0.356	0.736	0.352	0.357	1.254	1.507	1.395	1.318	1.678	1.933	3.159	0.167	0.234	0.006
Power Station used as a percentage of Gen:	%	0.39	0.25	0.26	0.41	0.21	0.23	0.54	0.44	0.50	0.46	0.93	1.99	1.22	0.98	1.44	7.21	0.09
Net Generation	GWh	116.22	251.43	428.47	86.51	348.76	154.43	65.74	286.70	298.97	301.01	140.40	82.55	156.62	319.51	11.41	3.01	6.84
Plant Factor	%	22.20	53.48	42.28	19.83	48.36	44.17	18.86	15.65	17.07	23.01	13.20	19.23	15.08	49.11	11.75	6.17	24.43

CEYLON ELECTRICITY BOARD

**DATA ON POWER STATIONS - CEB - 2017**  
**THERMAL & WIND**

	UNIT	WIND HAMBANTHOTA	THERMAL COMPLEX						LVS PUTTALAM (Coal)	
			KPS (Small GT)	KPS (GT 7)	KPS (CC)	SPPS (Diesel) A	SPPS (Diesel) B	BARGE		
Installed Capacity	MW	3	80	115	165	80	80	60	24	900
Installed Capacity of each unit (Units x Capacity)	MW	5X0.6	4X20	1X115	1X110 + 1X55	4X20	8X10	4X15	3X8	3x300
Maximum Demand	MW	68.0	115.0	165.0	66.0	72.0	61.0	23.5	829.0	
Gross Generation	GWh	2.21	53.08	347.88	969.50	322.62	370.07	438.25	95.56	5,120.63
Units used at Power stations	GWh	0.029	0.747	2.086	22.013	11.917	15.097	13.204	3.181	17.377
Power Station used as a percentage of Gen.	%	1.33	1.41	0.60	2.27	3.69	4.08	3.01	3.33	0.34
Net Generation	GWh	2.18	52.33	345.79	947.49	310.71	354.97	425.05	92.38	5103.26
Plant Factor	%	8.40	7.57	34.53	67.07	46.04	52.81	83.38	45.45	64.95

MONTHLY ELECTRICITY GENERATION BY SOURCE & SECTORS - 2017

Units in GWh

## GROSS GENERATION, STATION CONSUMPTION &amp; NET GENERATION - 2017

Units in GWh

MONTH	GROSS GENERATION						STATION CONSUMPTION						NET GENERATION			TOTAL GEN.				
	CEB			PRIVATE			GRAND			CEB			CEB							
	HYDRO	TRM-OIL	TRM-COAL	WIND	TOTAL	HYDRO*	Thermal	TOTAL	HYDRO	TRM-OIL	TRM-COAL	WIND	HYDRO	TRM-OIL	TRM-COAL					
JAN.	133.176	236.008	485.779	0.113	855.076	58.668	260.119	318.788	1,173.864	1,262	8.991	0.971	0.006	11.229	131.94	227.017	484.808	0.107	843.847	1,162.634
FEB.	98.054	186.516	534.341	0.146	819.057	47.916	213.507	261.423	1,086.479	1,245	4.552	0.136	0.004	5.937	96.809	181.963	534.205	0.142	813.120	1,074.542
MAR.	119.188	204.352	583.439	0.083	907.061	76.455	286.149	362.604	1,268.665	1,309	5.118	0.023	0.002	6.453	117.878	199.234	583.416	0.080	900.608	1,263.212
APR.	182.914	270.686	396.419	0.167	850.186	81.826	274.631	356.456	1,206.642	1,326	5.808	2.214	0.002	9.350	181.589	264.878	394.206	0.165	840.836	1,197.793
MAY	203.023	244.890	465.758	0.347	914.018	120.037	234.951	354.988	1,268.006	1,335	5.582	0.803	0.002	7.722	201.687	239.308	464.954	0.346	906.296	1,261.284
JUN.	225.771	176.193	496.068	0.358	898.340	176.048	169.942	345.989	1,244.329	1,256	5.146	0.660	0.002	7.064	224.455	171.047	495.408	0.356	891.275	1,231.265
JUL.	290.145	255.376	369.253	0.326	915.100	124.619	250.329	384.948	1,300.048	1,617	5.432	0.886	0.002	7.937	288.529	249.944	368.367	0.324	907.163	1,292.111
AUG.	260.324	240.070	445.200	0.293	945.887	165.854	203.382	369.235	1,315.122	1,490	5.772	1.245	0.002	8.509	258.834	234.299	443.955	0.291	937.378	1,306.613
SEP.	329.109	205.739	334.998	0.168	870.014	168.750	186.713	355.464	1,225.478	1,387	5.725	2.394	0.002	9.508	327.723	200.014	332.603	0.165	860.506	1,215.970
OCT.	359.608	189.265	475.191	0.121	1,024.185	168.006	80.753	248.758	1,272.944	1,393	5.920	0.690	0.001	8.004	358.215	183.345	474.501	0.120	1,016.181	1,264.940
NOV.	430.694	208.475	241.398	0.035	880.603	127.713	184.266	311.978	1,191.581	1,489	5.213	1.952	0.002	8.656	429.205	203.267	239.446	0.034	871.947	1,183.925
DEC.	443.282	179.384	292.792	0.050	915.508	146.267	161.135	307.402	1,222.910	1,542	4.987	5.403	0.002	11.933	441.741	174.397	287.389	0.049	903.575	1,210.977
<b>TOTAL</b>	<b>3,075.238</b>	<b>2,586.954</b>	<b>5,120.635</b>	<b>2.208</b>	<b>10,795.034</b>	<b>1,462.158</b>	<b>2,515.876</b>	<b>3,978.034</b>	<b>14,773.068</b>	<b>16,651</b>	<b>68.245</b>	<b>17.377</b>	<b>0.029</b>	<b>102.302</b>	<b>3,058.588</b>	<b>2,528.708</b>	<b>5,103.258</b>	<b>2.178</b>	<b>10,692.733</b>	<b>14,670.767</b>

\* - Including Private Power Purchases from the Wind, Solar, Dendro &amp; Biomass power plants.

**MONTHLY GROSS GENERATION BY POWER STATIONS - 2017**  
**HYDRO - CEB**

Units in GWh

MONTH	LAXAPANA COMPLEX					MAHAWELI COMPLEX					SAMANALA COMPLEX					HYDRO										
	CAN	WPS	LAX	N/LAX	POL	TOTAL	UKU	BOW	VIC	UKOT	RAD	RAT	TOTAL	SW	KK	ING	UDA	NIL	TOTAL	TOTAL						
60 MW	50 MW	53.8 MW	116 MW	82.5 MW	362.3 MW	573.87	6.344	4.621	5.981	7.172	11.560	13.951	7.418	57.047	9.079	8.334	1.125	0.000	0.204	18.743	133.176					
JAN.	6.730	4.167	10.369	21.305	14.816	40.568	4.625	2.430	0.494	3.946	9.510	12.952	6.514	40.471	10.328	5.345	1.000	0.202	0.140	17.015	98.054					
FEB.	2.621	5.588	13.268	8.878	10.213	46.172	5.813	5.403	9.795	18.410	4.360	6.041	5.965	55.787	3.479	12.657	0.258	0.035	0.799	17.228	119.188					
MAR.	3.976	4.499	11.906	13.833	11.959	6.522	4.554	11.543	21.391	15.584	59.594	11.918	2.222	23.472	8.845	20.190	15.792	7.387	89.826	19.562	11.244	1.993	0.183	0.512	33.494	182.914
APR.	6.522	4.538	14.711	24.684	18.837	66.075	8.680	1.241	29.445	19.011	4.610	20.093	9.273	92.353	12.261	28.496	2.535	0.979	0.325	44.596	203.023					
MAY	4.404	5.603	21.742	15.032	21.126	64.486	18.042	2.962	25.174	26.083	19.810	19.350	9.302	120.723	1.870	35.496	2.031	0.591	0.524	40.512	225.721					
JUN.	8.971	3.835	13.872	31.921	24.627	83.226	19.884	3.077	49.535	12.287	48.270	18.745	9.389	161.187	25.829	18.835	0.947	0.000	0.121	45.732	290.145					
JUL.	12.763	5.601	23.122	51.133	37.546	130.165	16.926	2.760	7.156	31.412	20.350	6.044	3.241	87.889	7.621	34.264	0.225	0.000	0.158	42.269	260.324					
AUG.	17.614	10.799	31.573	62.969	50.957	173.912	12.842	8.102	13.652	35.445	28.550	2.310	1.528	102.429	6.946	45.319	0.057	0.000	0.447	52.769	329.109					
SEP.	18.765	8.757	30.201	68.351	51.993	178.066	4.391	0.008	26.905	46.002	37.830	3.354	3.813	122.303	11.088	47.185	0.048	0.000	0.918	59.239	359.603					
OCT.	15.358	14.042	33.698	51.029	43.487	157.614	21.700	17.046	68.878	42.317	45.460	12.513	9.517	217.431	17.948	35.915	0.380	0.092	1.314	55.650	430.694					
NOV.	17.966	15.985	36.048	59.076	48.347	177.422	23.617	16.221	27.462	51.480	49.980	10.568	10.885	190.213	32.542	39.579	0.982	1.160	1.385	75.648	443.282					
TOTAL	116.674	86.868	252.051	429.602	349.492	1,234.687	154.782	66.093	287.949	302.409	300.480	141.713	84.232	1,337.658	158.553	322.669	11.581	3.242	6.848	502.894	3,075.238					

SALES AND GENERATION DATA BOOK 2017

**MONTHLY GROSS GENERATION BY POWER STATIONS - 2017**  
**THERMAL OIL - CEB**

MONTH	KPS (Small GT)	KPS (GT 7)	KPS (CC)			SPPS (CC) A			SPPS (Diesel) B			BARGE			UTHURU JANANI			THERMAL OIL TOTAL	
			165MW			80 MW			80 MW			60 MW			24MW			LFO	
			LAD	NAPTHA	TOTAL	LAD	LHF	TOTAL	LAD	LHF	TOTAL	LAD	LFO	TOTAL	LAD	LFO	TOTAL	604 MW	
JAN.	7.247	26.447	55.982	28.456	84.438	1.001	24.799	25.800	0.191	42.532	42.723	0.000	39.407	39.407	0.000	9.948	9.948	236.008	
FEB.	5.134	33.592	16.851	36.900	53.751	0.923	21.927	22.850	0.175	33.983	34.158	0.000	32.572	32.572	0.000	4.458	4.458	186.516	
MAR.	5.609	30.520	8.897	56.803	65.700	1.080	23.878	24.958	0.336	30.453	30.789	0.000	42.251	42.251	0.000	4.525	4.525	204.352	
APR.	11.083	49.530	21.789	68.762	90.551	0.491	34.372	34.863	0.062	33.925	33.987	0.000	41.287	41.287	0.000	9.384	9.384	270.686	
MAY	8.405	41.274	17.364	57.053	74.417	0.873	33.351	34.224	0.350	34.312	34.663	0.000	41.605	41.605	0.000	10.303	10.303	244.890	
JUN.	0.155	10.748	9.406	66.283	75.689	1.269	18.281	19.550	0.519	31.084	31.604	0.000	34.005	34.005	0.000	4.442	4.442	176.193	
JUL.	10.180	63.657	36.210	34.274	70.484	1.259	28.952	30.211	0.232	34.135	34.366	0.000	32.827	32.827	0.000	13.651	13.651	255.376	
AUG.	1.457	34.115	9.497	99.337	108.834	1.720	20.807	22.527	0.594	27.085	27.679	0.000	36.318	36.318	0.000	9.141	9.141	240.070	
SEP.	0.317	8.707	47.413	52.218	99.631	1.412	30.331	31.743	0.392	22.849	23.241	0.000	32.969	32.969	0.000	9.131	9.131	205.739	
OCT.	1.074	20.997	21.744	60.358	82.102	2.158	24.612	26.770	1.096	18.909	20.004	0.000	32.027	32.027	0.000	6.290	6.290	189.265	
NOV.	2.416	20.098	13.859	78.367	92.226	0.784	22.900	23.684	0.465	26.344	26.809	0.000	35.419	35.419	0.000	7.823	7.823	208.475	
DEC.	0.000	8.193	8.367	63.308	71.675	0.921	24.522	25.443	0.393	29.657	30.050	0.000	37.564	37.564	0.000	6.460	6.460	179.384	
<b>TOTAL</b>	<b>53.077</b>	<b>347.877</b>	<b>267.379</b>	<b>702.119</b>	<b>969.498</b>	<b>13.891</b>	<b>308.732</b>	<b>322.623</b>	<b>4.804</b>	<b>365.268</b>	<b>370.072</b>	<b>0.000</b>	<b>438.251</b>	<b>438.251</b>	<b>0.000</b>	<b>95.556</b>	<b>95.556</b>	<b>2,596.954</b>	

**MONTHLY GROSS GENERATION BY POWER STATIONS - 2017**  
**COAL & WIND POWER - CEB**

SALES AND GENERATION DATA BOOK 2017

MONTH	PUTTLAM COAL I 300 MW			PUTTLAM COAL II 300 MW			PUTTLAM COAL III 300 MW			PUTTLAM COAL I, II & III 900 MW			Wind Power 03 MW	
	LAD	Coal	Total	LAD	Coal	Total	LAD	Coal	Total	LAD	Coal	Total	03 MW	
JAN.	0.385	86.100	<b>86.484</b>	0.125	197.182	<b>197.307</b>	0.001	201.987	<b>201.988</b>	0.510	485.269	<b>485.779</b>	0.113	
FEB.	0.080	178.459	<b>178.538</b>	0.041	174.641	<b>174.682</b>	0.000	181.121	<b>181.121</b>	0.121	534.221	<b>534.341</b>	0.146	
MAR.	0.107	193.258	<b>193.364</b>	0.001	195.125	<b>195.126</b>	0.001	194.947	<b>194.948</b>	0.110	583.329	<b>583.439</b>	0.083	
APR.	0.173	93.756	<b>93.929</b>	0.255	180.993	<b>181.249</b>	0.205	121.037	<b>121.242</b>	0.633	395.786	<b>396.419</b>	0.167	
MAY	0.481	84.525	<b>85.005</b>	0.186	190.166	<b>190.353</b>	0.720	189.680	<b>190.400</b>	1.387	464.371	<b>465.758</b>	0.347	
JUN.	0.274	127.529	<b>127.803</b>	0.002	187.210	<b>187.212</b>	2.125	178.929	<b>181.054</b>	2.400	493.667	<b>496.068</b>	0.358	
JUL.	0.101	141.981	<b>142.082</b>	0.029	172.865	<b>172.894</b>	0.009	54.268	<b>54.277</b>	0.139	369.114	<b>369.253</b>	0.326	
AUG.	0.069	148.637	<b>148.706</b>	0.041	167.793	<b>167.834</b>	0.789	127.872	<b>128.661</b>	0.898	444.302	<b>445.200</b>	0.293	
SEP.	0.390	132.466	<b>132.856</b>	0.180	22.513	<b>22.693</b>	0.000	179.450	<b>179.450</b>	0.570	334.428	<b>334.998</b>	0.168	
OCT.	0.551	117.647	<b>118.198</b>	0.146	183.080	<b>183.226</b>	0.029	173.739	<b>173.767</b>	0.726	474.465	<b>475.191</b>	0.121	
NOV.	0.142	135.318	<b>135.460</b>	0.122	76.053	<b>76.175</b>	0.014	29.750	<b>29.764</b>	0.277	241.121	<b>241.398</b>	0.035	
DEC.	0.206	113.637	<b>113.843</b>	0.072	119.531	<b>119.603</b>	0.621	58.725	<b>59.347</b>	0.899	291.893	<b>292.792</b>	0.050	
<b>TOTAL</b>	<b>2.958</b>	<b>1,553.310</b>	<b>1,556.268</b>	<b>1.200</b>	<b>1,867.151</b>	<b>1,868.350</b>	<b>4.513</b>	<b>1,691.504</b>	<b>1,696.016</b>	<b>8.670</b>	<b>5,111.965</b>	<b>5,120.635</b>	<b>2.208</b>	

ELECTRICITY GENERATION, COST & AVERAGE UNIT PRICE - PRIVATE POWER PURCHASE

	NAME	Installed Capacity MW	JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Millin Rs										
1	Dick Oya	0.960	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Seetha Eliya	0.072	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	RAKWANA Ganga - Zyrex	0.760	0.057	0.336	0.017	0.099	0.111	0.653	0.100	0.585	0.139	0.814	0.185	1.061
4	Kolonna	0.780	0.082	0.449	0.042	0.233	0.122	0.669	0.119	0.652	0.142	0.781	0.178	0.981
5	Weddemulla	0.200	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Ellapita Ella	0.550	0.011	0.060	0.003	0.017	0.024	0.133	0.048	0.270	0.175	0.979	0.288	1.584
7	Carolina MHP	2.500	0.220	1.212	0.136	0.750	0.337	1.852	0.246	1.355	0.559	3.135	1.431	7.870
8	Mandagal Oya MHP	1.284	0.029	0.154	0.008	0.045	0.045	0.250	0.076	0.422	0.383	2.115	0.596	3.226
9	Delgoda MHP	2.650	0.421	2.321	0.231	1.275	0.576	3.179	0.562	3.099	0.605	3.339	0.000	0.000
10	Glassaugh MHP	2.526	0.254	1.373	0.184	0.997	0.563	3.110	0.230	1.271	0.279	1.541	0.698	3.774
11	Minuwana Ella	0.640	0.036	0.190	0.016	0.084	0.057	0.301	0.028	0.149	0.188	1.001	0.332	1.764
12	Kabaragala MHP	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
13	Bambarabatu Oya MHP	3.200	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14	Galatha Oya	1.200	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	Hapugastenna -I	4.602	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16	Belihul Oya	2.500	0.242	3.437	0.148	2.412	0.472	7.705	0.348	5.678	0.500	4.718	0.533	2.787
17	Carolina -II (Watawala)	1.300	0.030	0.434	0.012	0.200	0.092	1.525	0.045	0.751	0.187	2.716	0.291	4.140
18	Niriella	3.000	0.041	0.586	0.000	0.000	0.005	0.075	0.233	3.805	0.394	5.600	0.777	11.044
19	Hapugastenna -II	2.301	0.519	7.382	0.332	5.415	0.730	12.164	0.746	12.421	0.884	12.830	1.564	22.244
20	Deiyawala	1.500	0.022	0.306	0.003	0.047	0.082	1.333	0.071	1.153	0.131	1.865	0.365	5.190
21	Hulu Ganga - I & II	6.500	1.521	21.628	1.099	17.933	1.982	33.012	0.572	9.519	0.643	9.325	1.319	18.751
22	Ritigaha Oya -II	0.800	0.009	0.129	0.004	0.064	0.098	1.591	0.148	2.411	0.202	2.927	0.434	6.170
23	Sanquar	1.600	0.069	1.000	0.034	0.573	0.161	2.677	0.134	2.227	0.308	4.474	0.540	7.674
24	Karawila Ganga	0.750	0.048	0.681	0.018	0.299	0.087	1.420	0.107	1.754	0.289	4.117	0.368	5.238
25	Brunswick	0.600	0.000	0.000	0.024	0.396	0.074	1.216	0.075	1.226	0.082	1.163	0.038	0.536
26	Sithagala	0.800	0.046	0.652	0.007	0.114	0.059	0.960	0.080	1.339	0.141	2.042	0.274	3.891
27	Way Ganga	8.925	0.552	8.008	0.230	3.835	1.119	18.638	0.849	14.146	0.700	10.162	1.095	15.568
28	Alupola	2.522	0.224	3.186	0.110	1.797	0.225	3.755	0.402	6.688	0.720	10.449	1.210	17.209
29	Rathganga	3.000	0.252	3.660	0.172	2.865	0.355	5.907	0.454	7.555	0.827	11.999	1.467	20.864
30	Erathna (Waranagala)	9.900	0.652	9.450	0.360	6.000	1.082	18.013	1.685	28.054	4.164	60.398	5.941	84.487
31	Nakkawita	1.008	0.031	0.446	0.014	0.239	0.076	1.264	0.085	1.417	0.174	2.521	0.349	4.967
32	Gampola	4.206	0.638	9.254	0.275	4.578	0.757	12.609	1.082	18.012	0.790	11.468	2.078	29.544
33	Miyanawita	0.600	0.024	0.344	0.014	0.228	0.043	0.700	0.057	0.938	0.106	1.507	0.260	3.694
34	Atabage Oya MHP	2.200	0.173	2.504	0.120	2.001	0.339	5.636	0.171	2.840	0.179	2.595	0.462	6.573
35	Batagala	0.100	0.000	0.000	0.000	0.000	0.005	0.080	0.007	0.115	0.007	0.100	0.029	0.408
36	Hemingford	0.180	0.002	0.023	0.000	0.003	0.017	0.284	0.025	0.405	0.000	0.000	0.039	0.549
37	Kotapola (Kiruwana Oya)	0.600	0.085	1.215	0.024	0.387	0.091	1.489	0.106	1.728	0.202	2.867	0.208	2.958
38	Wee_Oya	6.000	0.291	4.131	0.099	1.617	0.663	10.821	1.049	17.125	0.999	14.210	1.686	23.977
39	Radella	0.200	0.013	0.188	0.004	0.066	0.011	0.186	0.002	0.035	0.010	0.145	0.046	0.659
40	Kumburuteniwela	2.800	0.112	1.600	0.015	0.237	0.555	9.052	0.271	4.423	0.638	9.264	0.267	3.798
41	Assupiniella	4.000	0.173	2.462	0.052	0.851	0.348	5.681	0.383	6.251	0.561	8.134	1.710	24.313
42	Kalupahana	0.800	0.003	0.042	0.000	0.003	0.059	0.985	0.114	1.902	0.143	2.073	0.345	4.901
43	Upper Korawaka	1.500	0.037	0.532	0.011	0.174	0.067	1.090	0.060	0.974	0.176	2.510	0.626	8.903
44	Coolbawn	0.750	0.012	0.168	0.000	0.005	0.026	0.428	0.050	0.811	0.119	1.686	0.405	5.765
45	Henford (Agra Oya)	2.600	0.135	1.916	0.074	1.212	0.273	4.539	0.236	3.936	0.340	4.929	0.602	8.562
46	Dunsinane MHP	2.700	0.250	3.549	0.148	2.458	0.247	4.111	0.176	2.922	0.232	3.358	0.715	10.163
47	Delta MHP	1.600	0.201	2.919	0.144	2.395	0.464	7.731	0.219	3.641	0.160	2.323	0.634	9.018
48	Gomala Oya MHP	0.800	0.011	0.155	0.003	0.045	0.214	3.556	0.186	3.100	0.259	3.756	0.455	6.471
49	Kudah Oya MHP	2.000	0.037	0.530	0.014	0.228	0.116	1.888	0.158	2.583	0.173	2.460	0.298	4.235
50	Labuwewa	2.000	0.052	0.741	0.040	0.651	0.110	1.800	0.218	3.551	0.513	7.442	0.826	11.752
51	Kalaphathana MHP	1.100	0.031	0.448	0.004	0.063	0.046	0.758	0.033	0.544	0.069	0.998	0.279	3.967
52	Nilambe Oya MHP	0.747	0.031	0.442	0.028	0.462	0.065	1.061	0.055	0.893	0.043	0.606	0.063	0.901
53	Gurugoda Oya MHP	4.480	0.017	0.242	0.000	0.000	0.578	9.432	0.957	15.620	0.866	12.314	1.405	19.978
54	Guruluwana MHP	2.000	0.075	1.090	0.060	0.995	0.249	4.148	0.399	6.639	0.909	13.196	1.067	15.172
55	Forest Hill	0.300	0.000	0.000	0.000	0.000	0.015	0.242	0.012	0.195	0.020	0.283	0.032	0.460
56	Batatota	2.600	0.156	2.260	0.093	1.546	0.289	4.806	0.553	9.212	1.104	16.016	1.424	20.256
57	Kehelgamuoya	3.000	0.098	1.395	0.035	0.574	0.163	2.662	0.158	2.578	0.626	8.905	1.313	18.673
58	Kotankanda	0.150	0.004	0.052	0.002	0.025	0.002	0.037	0.001	0.021	0.005	0.074	0.060	0.859
59	Lower Neluwa	1.450	0.233	3.380	0.127	2.119	0.287	4.775	0.383	6.379	0.397	5.760	0.349	4.964
60	Barecaple	2.000	0.082	1.193	0.042	0.694	0.142	2.364	0.143	2.386	0.383	5.559	0.937	13.326
61	Kadawala MHP I	4.850	0.157	2.226	0.065	1.064	0.285	4.645	0.158	2.626	0.508	7.364	1.959	27.857
62	Black Water	1.650	0.066	0.945	0.043	0.706	0.102	1.700	0.074	1.238	0.099	1.440	0.383	5.448
63	Koswatta ganga	2.000	0.183	2.657	0.067	1.123	0.275	4.583	0.246	4.097	0.307	4.452	0.000	0.000
64	Kadawala MHP II	1.320	0.094	1.343	0.049	0.805	0.106	1.763	0.089	1.489	0.148	2.151	0.480	6.828
65	Loggal Oya	4.000	1.088	15.477	1.523	24.855	2.110	34.430	0.433	7.069	0.317	4.599	0.068	0.972

## MINI HYDRO &amp; OTHER NON CONVENTIONAL RENEWABLE ENERGY - 2017

JULY		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price
GWh	Millin Rs	GWh	Millin Rs	Rs/KWh										
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.047	0.271	0.198	1.141	0.252	1.450	0.196	1.126	0.217	1.248	0.243	1.397	1.762	10.181	5.78
0.069	0.380	0.127	0.697	0.216	1.191	0.189	1.038	0.227	1.249	0.270	1.484	1.782	9.804	5.50
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.233	1.280	0.306	1.681	0.316	1.738	0.362	1.991	0.222	1.219	0.161	0.886	2.147	11.838	5.51
1.060	5.828	1.706	9.384	1.620	8.909	1.595	8.771	1.212	6.668	1.012	5.567	11.134	61.299	5.51
0.431	2.331	0.709	3.834	0.680	3.678	0.826	4.467	0.454	2.458	0.320	1.729	4.557	24.709	5.42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.084	0.455	2.479	13.668	5.51
0.367	1.984	0.877	4.743	1.032	5.585	1.056	5.712	0.994	5.376	1.067	5.773	7.601	41.240	5.43
0.179	0.950	0.350	1.863	0.343	1.822	0.410	2.184	0.250	1.331	0.000	0.000	2.188	11.641	5.32
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.205	1.074	0.335	1.751	0.642	3.355	0.792	4.145	0.000	0.971	5.077	5.187	42.140	8.12	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.657	9.766	14.87
0.603	8.572	1.008	14.330	1.141	16.228	1.285	18.275	1.044	14.068	1.189	16.022	7.720	108.605	14.07
1.431	20.348	1.451	20.638	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	7.658	113.442	14.81
0.202	2.873	0.356	5.069	0.487	6.926	0.067	0.958	0.000	0.000	0.000	0.000	1.786	25.719	14.40
0.350	4.972	0.891	12.668	2.001	28.451	1.977	28.109	2.522	33.975	2.747	37.003	17.622	255.347	14.49
0.278	3.950	0.448	6.364	0.437	6.211	0.504	7.173	0.357	4.815	0.213	2.864	3.131	44.671	14.27
0.220	3.130	0.362	5.150	0.593	8.429	0.665	9.461	0.000	0.000	0.424	5.717	3.511	50.513	14.39
0.230	3.277	0.399	5.673	0.360	5.120	0.449	6.391	0.232	3.129	0.199	2.678	2.789	39.778	14.26
0.026	0.368	0.026	0.368	0.022	0.312	0.003	0.043	0.000	0.000	0.000	0.000	0.370	5.626	15.20
0.109	1.552	0.191	2.711	0.292	4.154	0.321	4.566	0.310	4.170	0.368	4.961	2.197	31.111	14.16
0.570	8.101	1.178	16.754	2.022	28.750	1.902	27.046	2.318	31.217	3.122	42.050	15.657	224.274	14.32
0.543	7.715	0.817	11.623	1.482	21.074	1.366	19.422	0.968	13.037	1.143	15.396	9.210	131.350	14.26
0.893	12.695	1.570	22.326	1.599	22.733	1.576	22.418	1.179	15.881	1.316	17.727	11.660	166.629	14.29
4.082	58.048	6.494	92.343	5.695	80.985	6.746	95.926	3.268	44.026	3.111	41.911	43.282	619.639	14.32
0.273	3.886	0.420	5.969	0.362	5.145	0.371	5.274	0.300	4.038	0.242	3.255	2.696	38.422	14.25
1.313	18.667	2.127	30.248	2.285	32.496	2.279	32.413	1.754	23.629	2.154	29.008	17.532	251.927	14.37
0.165	2.345	0.250	3.561	0.240	3.408	0.251	3.575	0.204	2.751	0.196	2.638	1.811	25.690	14.19
0.219	3.114	0.347	4.938	0.544	7.740	0.567	8.056	0.669	9.014	0.497	6.696	4.287	61.707	14.40
0.010	0.145	0.010	0.136	0.000	0.000	0.007	0.098	0.017	0.225	0.000	0.000	0.091	1.305	14.30
0.004	0.055	0.026	0.376	0.043	0.613	0.053	0.751	0.043	0.585	0.000	0.000	0.252	3.644	14.44
0.057	0.813	0.062	0.887	0.129	1.837	0.189	2.691	0.251	3.375	0.324	4.360	1.728	24.608	14.24
1.976	28.094	2.879	40.943	3.289	46.776	3.760	53.462	2.142	28.856	1.657	22.315	20.490	292.327	14.27
0.035	0.504	0.074	1.055	0.084	1.198	0.075	1.069	0.077	1.039	0.088	1.186	0.521	7.329	14.05
0.001	0.010	0.016	0.227	0.281	4.000	0.513	7.292	0.813	10.958	1.246	16.786	4.729	67.645	14.31
1.220	17.352	2.133	30.335	2.177	30.955	2.096	29.803	0.000	0.000	1.403	18.903	12.256	175.041	14.28
0.176	2.498	0.000	0.000	0.000	0.000	0.502	7.138	0.271	3.647	0.145	1.956	1.758	25.145	14.31
0.319	4.532	0.786	11.177	0.648	9.214	0.744	10.576	0.577	7.773	0.304	4.100	4.355	61.553	14.13
0.260	3.701	0.467	6.638	0.468	6.653	0.517	7.351	0.266	3.579	0.103	1.383	2.692	38.166	14.18
0.251	3.572	0.551	7.841	0.715	10.173	0.757	10.759	0.864	11.632	1.048	14.113	5.846	83.185	14.23
0.420	5.969	1.109	15.772	1.131	16.077	1.270	18.055	1.120	15.090	1.140	15.358	7.956	112.884	14.19
0.216	3.065	0.634	9.022	0.865	12.298	0.755	10.731	0.000	0.000	0.724	9.749	5.016	72.892	14.53
0.206	2.929	0.355	5.044	0.493	7.013	0.594	8.452	0.395	5.323	0.391	5.270	3.562	51.115	14.35
0.142	2.023	0.337	4.789	0.706	10.035	0.710	10.094	0.614	8.274	0.522	7.025	3.826	54.165	14.16
0.371	5.275	0.876	12.450	0.866	12.312	0.927	13.185	0.539	7.258	0.523	7.049	5.861	83.465	14.24
0.161	2.288	0.299	4.252	0.251	3.566	0.355	5.052	0.216	2.913	0.148	1.988	1.891	26.838	14.20
0.030	0.430	0.033	0.474	0.053	0.759	0.084	1.198	0.099	1.334	0.092	1.235	0.677	9.794	14.47
0.668	9.504	0.743	10.560	1.601	22.761	1.690	24.033	1.339	18.041	0.338	4.547	10.202	147.033	14.41
0.469	6.666	1.143	16.257	1.198	17.042	1.246	17.723	0.647	8.720	0.624	8.409	8.087	116.055	14.35
0.003	0.040	0.004	0.050	0.017	0.246	0.051	0.730	0.075	1.005	0.062	0.840	0.291	4.091	14.06
0.912	12.962	1.551	22.049	1.481	21.066	1.730	24.595	1.075	14.483	0.951	12.806	11.318	162.056	14.32
0.793	11.280	1.437	20.439	1.316	18.721	1.561	22.192	0.958	12.899	0.607	8.174	9.066	128.491	14.17
0.056	0.797	0.079	1.120	0.083	1.186	0.091	1.294	0.076	1.026	0.088	1.186	0.548	7.677	14.01
0.222	3.163	0.453	6.444	0.565	8.037	0.308	4.379	0.600	8.087	0.725	9.771	4.650	67.257	14.46
0.611	8.692	1.089	15.485	1.019	14.496	1.124	15.987	0.685	9.223	0.495	6.664	6.753	96.068	14.23
1.383	19.665	2.339	33.260	2.126	30.231	2.358	33.536	1.491	20.087	1.225	16.503	14.053	199.064	14.16
0.291	4.141	0.357	5.072	0.495	7.045	0.523	7.442	0.272	3.663	0.287	3.861	2.994	42.702	14.26
0.000	0.000	0.000	0.031	0.434	0.487	0.609	8.659	0.446	6.004	0.370	4.990	3.999	56.877	14.22
0.424	6.030	0.592	8.415	0.591	8.400	0.359	5.098	0.773	10.412	2.276	30.659	9.134	136.236	14.91

	NAME	Installed Capacity MW	JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Millin Rs										
66	Manelwala	2.400	0.410	5.944	0.447	7.437	1.144	19.045	0.319	5.308	0.086	1.242	0.015	0.219
67	Somerset	0.800	0.125	0.859	0.075	0.513	0.304	2.085	0.105	0.720	0.126	0.863	0.394	2.650
68	Sheen MHP	0.560	0.055	0.371	0.029	0.194	0.051	0.342	0.039	0.260	0.063	0.426	0.220	1.479
69	Palmerston MHP	0.600	0.061	0.409	0.031	0.212	0.133	0.897	0.047	0.315	0.072	0.482	0.239	1.603
70	Giddawa MHP	2.000	0.555	7.889	0.445	7.259	0.837	13.943	0.263	4.383	0.295	4.280	0.565	8.028
71	Magal Ganga	9.928	0.407	5.782	0.163	2.664	0.829	13.528	1.264	20.634	4.024	57.217	5.322	75.676
72	Soranathota	2.500	0.146	2.083	0.085	1.385	0.343	5.592	0.125	2.041	0.170	2.423	0.068	0.968
73	Lower Atabage	0.450	0.017	0.115	0.003	0.022	0.046	0.310	0.016	0.104	0.026	0.174	0.073	0.481
74	Halathura Ganga MHP	1.300	0.028	0.392	0.007	0.066	0.077	0.507	0.131	0.862	0.466	3.060	0.657	4.309
75	Nugedola	0.500	0.011	0.152	0.005	0.080	0.028	0.450	0.035	0.572	0.077	1.100	0.000	0.000
76	Badulu Oya	5.800	0.519	7.385	0.688	11.234	2.175	35.491	0.928	15.146	0.870	12.368	0.431	6.128
77	Pathaha Oya	1.500	0.040	0.585	0.032	0.532	0.341	5.678	0.327	5.452	0.356	5.164	0.111	1.573
78	Amanawala	1.000	0.046	0.665	0.013	0.221	0.000	0.000	0.165	2.746	0.243	3.519	0.589	8.381
79	Adavikanda	6.500	0.119	1.728	0.046	0.771	0.299	4.974	0.600	9.993	2.114	30.657	2.881	40.966
80	Bogandana	5.000	0.286	4.156	0.171	2.840	1.226	20.415	0.872	14.524	0.869	12.607	0.296	4.216
81	Gangaweraliya	0.300	0.013	0.189	0.005	0.087	0.034	0.555	0.050	0.820	0.067	0.953	0.146	2.071
82	Watakelle	1.500	0.459	6.524	0.417	6.810	0.551	8.997	0.267	4.349	0.296	4.215	0.458	6.518
83	Ganthuna	1.200	0.018	0.309	0.002	0.035	0.105	1.761	0.133	2.224	0.182	3.047	0.414	6.808
84	Aggra Oya	1.500	0.061	0.841	0.031	0.423	0.082	1.124	0.083	1.146	0.293	4.033	0.583	8.022
85	Denewak Ganga	1.400	0.177	2.582	0.108	1.580	0.330	4.812	0.318	4.641	0.316	4.609	0.603	8.797
86	Maduru Oya	5.000	0.425	5.007	0.957	11.263	0.585	6.884	0.508	5.978	1.307	15.388	1.146	13.492
87	Lamasthota	1.300	0.100	1.631	0.048	0.780	0.515	8.386	0.421	6.860	0.394	6.413	0.128	2.077
88	Kalupahana Oya (Lower)	2.500	0.088	1.273	0.056	0.940	0.383	6.372	0.236	3.929	0.207	3.004	0.087	1.244
89	Bowhill (Kadiyanlena)	1.000	0.062	0.803	0.026	0.341	0.100	1.298	0.090	1.171	0.139	1.814	0.364	4.752
90	Kirkoswald	4.000	0.281	4.668	0.138	2.286	0.899	14.937	0.816	13.558	1.519	25.241	1.589	25.890
91	Kiriwan Eliya	4.650	0.137	1.987	0.078	1.294	0.223	3.708	0.208	3.465	1.205	17.480	2.216	31.507
92	Watawala B Estate	0.440	0.044	0.659	0.025	0.369	0.069	1.029	0.044	0.648	0.097	1.437	0.238	3.470
93	Denawak Ganga	7.200	0.565	8.197	0.283	4.707	0.931	15.495	1.053	17.535	1.153	16.729	2.028	28.831
94	Waltrim	2.000	0.137	2.001	0.067	0.971	0.374	5.453	0.208	3.034	0.215	3.132	0.551	8.034
95	Brandford	2.500	0.327	5.400	0.216	3.568	0.290	4.782	0.597	9.846	0.416	6.867	0.896	14.493
96	Upper Ritigala Oya	0.640	0.002	0.034	0.000	0.000	0.040	0.662	0.059	0.982	0.102	1.457	0.292	4.149
97	Koladeniya	1.200	0.110	1.808	0.066	1.091	0.154	2.535	0.156	2.580	0.297	4.896	0.716	11.579
98	Upper MagalGanga	2.400	0.155	2.261	0.033	0.487	0.157	2.331	0.212	3.156	0.520	7.742	0.943	13.744
99	Kokawita	1.000	0.080	1.287	0.054	0.876	0.143	2.308	0.116	1.917	0.180	2.915	0.000	0.000
100	Upper Hal Oya	0.800	0.095	1.728	0.033	0.607	0.190	3.467	0.031	0.575	0.015	0.270	0.002	0.033
101	Kalugala Pitawala	0.800	0.002	0.030	0.000	0.000	0.009	0.130	0.022	0.322	0.101	1.475	0.133	1.938
102	Bambarabatu Oya MHP III	4.000	0.268	3.884	0.107	1.780	0.443	7.383	0.530	8.818	1.052	15.268	1.390	19.762
103	Nadurana Oya	0.350	0.000	0.000	0.000	0.000	0.042	0.674	0.033	0.541	0.064	1.039	0.134	2.167
104	Kaduruvan Dola	0.021	0.004	0.065	0.002	0.028	0.005	0.074	0.007	0.105	0.004	0.064	0.011	0.165
105	Barecaple MHP II	4.000	0.237	3.909	0.112	1.846	0.328	5.414	0.350	5.775	0.563	9.286	1.757	28.406
106	Bopekanda	0.350	0.006	0.076	0.002	0.024	0.033	0.444	0.064	0.846	0.154	2.053	0.185	2.407
107	Falcon Vally	2.400	0.567	8.434	0.348	5.182	0.581	8.651	0.342	5.088	0.164	2.435	0.147	2.144
108	Indurana	0.060	0.000	0.000	0.000	0.000	0.004	0.065	0.004	0.060	0.000	0.000	0.006	0.091
109	Pungala	3.000	0.137	1.999	0.051	0.738	0.250	3.644	0.395	5.764	0.420	6.120	1.385	20.193
110	Rakwana Ganga	1.000	0.087	1.574	0.054	0.975	0.130	2.359	0.095	1.724	0.092	1.670	0.000	0.000
111	Green Energy	0.250	0.029	0.376	0.010	0.132	0.067	0.873	0.096	1.252	0.085	1.111	0.157	2.051
112	Wembiyagoda	1.300	0.119	1.945	0.057	0.942	0.210	3.447	0.190	3.108	0.226	3.709	0.516	8.282
113	Pathanahenagama	1.800	0.019	0.352	0.000	0.000	0.006	0.115	0.007	0.135	0.155	2.817	0.224	3.986
114	Wallaway	1.200	0.121	1.801	0.065	0.968	0.474	7.050	0.573	8.527	0.578	8.592	0.183	2.662
115	Lenadora	1.400	0.232	3.173	0.039	0.534	0.145	1.983	0.661	9.061	0.466	6.379	0.954	12.811
116	Mulgama	2.800	0.918	12.324	0.778	10.449	0.829	11.132	0.913	12.504	1.007	13.788	1.024	13.758
117	Rajjamanna	6.000	1.195	17.342	0.810	13.497	1.355	22.564	1.716	28.574	1.266	18.342	2.530	35.978
118	Kandadolka	0.180	0.056	0.734	0.049	0.634	0.026	0.342	0.052	0.677	0.023	0.294	0.000	0.000
119	Waverly	1.200	0.082	1.192	0.052	0.753	0.167	2.441	0.156	2.267	0.280	4.082	0.390	5.680
120	Bambatuwa Oya	3.000	0.132	1.911	0.050	0.837	0.228	3.793	0.318	5.296	0.671	9.731	0.801	11.385
121	Baharandah	0.360	0.009	0.114	0.004	0.053	0.018	0.230	0.017	0.226	0.042	0.547	0.123	1.600
122	Gampola	1.000	0.045	0.650	0.036	0.526	0.110	1.598	0.063	0.917	0.050	0.731	0.000	0.000
123	Gonagamuwa	0.750	0.000	0.002	0.000	0.000	0.038	0.615	0.066	1.076	0.150	2.130	0.219	3.118
124	Kadurugaldora	1.200	0.075	1.094	0.042	0.611	0.077	1.117	0.079	1.155	0.309	4.512	0.458	6.673
125	Werapitiya	2.000	0.564	8.228	0.337	4.918	0.744	10.840	0.216	3.143	0.164	2.391	0.403	5.877
126	Madugeta	2.500	0.298	5.409	0.139	2.524	0.432	7.835	0.345	6.254	0.526	9.532	0.439	7.805
127	Malpel	0.012	0.000	0.005	0.000	0.006	0.000	0.003	0.000	0.005	0.001	0.011	0.001	0.009
128	Dunsinane Cottage	0.900	0.027	0.397	0.021	0.310	0.021	0.307	0.020	0.293	0.029	0.422	0.100	1.457
129	Mille Oya	1.200	0.176	3.125	0.157	2.798	0.299	5.309	0.244	4.329	0.191	3.468	0.111	1.966
130	Maduru Oya II	2.000	0.203	3.615	0.422	7.499	0.144	2.561	0.222	3.952	0.538	9.569	0.516	9.165

JULY		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price
GWh	Millin Rs	GWh	Millin Rs	Rs/KWh										
0.003	0.036	0.018	0.251	0.050	0.705	0.249	3.544	0.773	10.416	1.300	17.516	4.812	71.662	14.89
0.182	1.222	0.455	3.057	0.499	3.353	0.475	3.194	0.437	2.937	0.536	3.604	3.714	25.057	6.75
0.143	0.960	0.286	1.921	0.284	1.909	0.280	1.879	0.252	1.696	0.229	1.538	1.931	12.975	6.72
0.096	0.644	0.267	1.797	0.358	2.406	0.335	2.253	0.308	2.069	0.351	2.362	2.299	15.448	6.72
0.140	1.995	0.369	5.254	0.839	11.924	0.817	11.625	1.121	15.097	1.192	16.058	7.438	107.736	14.48
3.450	49.057	6.185	87.946	6.085	86.525	6.686	95.076	3.603	48.527	2.925	39.396	40.941	582.027	14.22
0.024	0.337	0.048	0.680	0.056	0.791	0.215	3.059	0.310	4.171	0.576	7.756	2.165	31.285	14.45
0.006	0.039	0.014	0.095	0.124	0.812	0.097	0.639	0.120	0.785	0.106	0.694	0.649	4.270	6.58
0.538	3.527	0.686	4.499	0.631	4.142	0.646	4.239	0.473	3.106	0.387	2.538	4.729	31.247	6.61
0.029	0.415	0.102	1.444	0.203	2.889	0.164	2.333	0.135	1.824	0.087	1.173	0.876	12.433	14.19
0.067	0.952	0.327	4.649	0.401	5.708	1.195	16.998	1.843	24.830	2.970	40.004	12.415	180.891	14.57
0.039	0.558	0.016	0.220	0.036	0.512	0.079	1.121	0.361	4.861	0.656	8.831	2.393	35.087	14.66
0.434	6.179	0.665	9.458	0.632	8.990	0.646	9.181	0.464	6.248	0.349	4.701	4.246	60.289	14.20
1.609	22.879	3.244	46.134	2.946	41.886	3.405	48.413	1.353	18.228	1.270	17.112	19.886	283.741	14.27
0.122	1.738	0.087	1.231	0.134	1.912	0.470	6.687	0.000	0.000	1.878	25.299	6.412	95.625	14.91
0.113	1.611	0.155	2.211	0.137	1.948	0.155	2.206	0.120	1.621	0.090	1.218	1.087	15.490	14.25
0.215	3.059	0.226	3.208	0.579	8.239	0.513	7.301	0.569	7.661	0.614	8.271	5.165	75.152	14.55
0.205	3.367	0.375	6.159	0.516	8.474	0.497	8.159	0.364	5.985	0.175	2.873	2.986	49.201	16.48
0.399	5.490	0.723	9.960	0.542	7.462	0.667	9.178	0.370	5.101	0.299	4.122	4.132	56.902	13.77
0.294	4.291	0.630	9.189	0.743	10.832	0.811	11.830	0.589	8.595	0.765	11.153	5.687	82.912	14.58
1.101	12.963	0.217	2.558	0.000	0.000	0.000	0.000	0.258	3.034	1.273	14.982	7.778	91.549	11.77
0.026	0.418	0.012	0.187	0.052	0.852	0.193	3.136	0.482	7.850	0.718	11.703	3.087	50.294	16.29
0.053	0.751	0.052	0.743	0.064	0.911	0.196	2.790	0.427	5.751	0.703	9.463	2.552	37.170	14.57
0.349	4.557	0.656	8.549	0.601	7.832	0.581	7.571	0.506	6.598	0.333	4.339	3.806	49.624	13.04
0.653	10.635	0.914	14.894	1.364	22.219	1.820	29.641	1.899	30.928	2.420	39.417	14.309	234.314	16.37
1.373	19.524	2.671	37.978	2.422	34.445	2.629	37.382	1.602	21.579	1.121	15.102	15.885	225.452	14.19
0.195	2.848	0.245	3.571	0.251	3.664	0.259	3.777	0.216	3.146	0.192	2.806	1.875	27.424	14.62
1.165	16.571	2.689	38.232	3.092	43.966	2.999	42.642	2.243	30.216	2.671	35.976	20.872	299.097	14.33
0.248	3.614	0.595	8.671	0.772	11.261	0.758	11.052	0.768	11.191	0.945	13.784	5.638	82.200	14.58
0.985	15.928	0.877	14.187	0.744	12.030	0.250	4.050	0.815	13.186	1.251	20.233	7.666	124.569	16.25
0.184	2.612	0.315	4.473	0.304	4.319	0.338	4.548	0.227	3.052	0.141	1.906	2.003	28.194	14.08
0.545	8.818	0.812	13.128	0.772	12.486	0.818	13.224	0.569	9.196	0.447	7.236	5.462	88.577	16.22
0.680	9.916	1.141	16.640	1.142	16.646	1.302	18.987	0.490	7.147	0.503	7.332	7.279	106.388	14.62
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.009	0.153	0.582	9.456	16.23
0.004	0.064	0.005	0.093	0.040	0.718	0.088	1.572	0.158	2.821	0.383	6.867	1.043	18.815	18.04
0.058	0.849	0.143	2.086	0.140	2.044	0.173	2.528	0.051	0.739	0.026	0.384	0.859	12.525	14.58
0.452	6.422	1.423	20.233	1.489	21.177	1.307	18.587	1.011	13.620	1.389	18.704	10.860	155.638	14.33
0.038	0.622	0.054	0.875	0.152	2.460	0.165	2.675	0.109	1.758	0.101	1.634	0.893	14.444	16.17
0.010	0.154	0.012	0.180	0.011	0.162	0.010	0.154	0.011	0.163	0.011	0.170	0.099	1.484	15.03
1.549	25.046	2.607	42.159	2.343	37.885	2.648	42.811	1.581	25.567	1.134	18.337	15.208	246.441	16.20
0.080	1.041	0.144	1.876	0.212	2.764	0.242	3.157	0.136	1.775	0.120	1.559	1.377	18.022	13.09
0.060	0.877	0.079	1.153	0.186	2.714	0.455	6.637	0.723	10.549	0.796	11.604	4.449	65.467	14.71
0.002	0.039	0.001	0.008	0.014	0.222	0.012	0.189	0.011	0.174	0.003	0.048	0.055	0.896	16.17
0.824	12.009	1.387	20.221	1.446	21.079	1.353	19.732	0.856	12.485	0.749	10.922	9.253	134.907	14.58
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.145	2.579	0.340	6.049	0.943	16.928	17.94	
0.082	1.070	0.123	1.609	0.155	2.018	0.149	1.942	0.135	1.756	0.171	2.236	1.260	16.426	13.04
0.254	4.084	0.548	8.797	0.692	11.113	0.735	11.795	0.607	9.735	0.714	11.460	4.869	78.416	16.10
0.119	2.114	0.278	4.941	0.232	4.122	0.279	4.955	0.124	2.201	0.085	1.504	1.529	27.242	17.81
0.069	1.008	0.063	0.921	0.051	0.743	0.208	3.037	0.559	8.153	0.702	10.237	3.647	53.700	14.72
1.037	13.925	0.802	10.776	0.128	1.726	0.012	0.167	0.145	1.946	0.017	0.234	4.639	62.715	13.52
1.100	14.767	0.822	11.040	0.775	10.403	0.823	11.055	1.122	15.063	1.251	16.806	11.361	153.089	13.48
2.650	37.677	2.291	32.583	2.063	29.329	1.061	15.091	3.442	46.369	3.823	51.492	24.202	348.839	14.41
0.037	0.479	0.076	0.994	0.087	1.135	0.096	1.253	0.085	1.113	0.089	1.156	0.676	8.811	13.04
0.154	2.252	0.312	4.542	0.464	6.768	0.506	7.378	0.582	8.488	0.716	10.445	3.861	56.289	14.58
0.229	3.260	0.858	12.203	0.965	13.726	0.806	11.460	0.549	7.396	0.809	10.895	6.415	91.893	14.32
0.053	0.695	0.141	1.834	0.103	1.345	0.140	1.828	0.079	1.036	0.036	0.470	0.765	9.979	13.04
0.065	0.950	0.117	1.710	0.172	2.515	0.179	2.607	0.184	2.681	0.197	2.870	1.218	17.755	14.58
0.084	1.200	0.166	2.367	0.239	3.405	0.228	3.241	0.096	1.291	0.054	0.727	1.341	19.170	14.30
0.200	2.916	0.477	6.956	0.561	8.180	0.490	7.138	0.297	4.325	0.354	5.155	3.418	49.834	14.58
0.123	1.795	0.372	5.431	0.694	10.112	0.778	11.344	0.910	13.268	1.012	14.750	6.317	92.096	14.58
0.367	6.520	0.777	13.804	1.081	19.207	1.085	19.278	1.139	20.243	1.250	22.204	7.878	140.616	17.85
0.001	0.012	0.001	0.019	0.003	0.038	0.000	0.000	0.000	0.000	0.000	0.000	0.007	0.108	14.91
0.048	0.695	0.201	2.933	0.211	3.084	0.231	3.375	0.206	3.010	0.180	2.627	1.296	18.910	14.59
0.067	1.188	0.084	1.500	0.064	1.139	0.179	3.173	0.207	3.677	0.418	7.428	2.196	39.099	17.80
0.606	10.777	0.080	1.423	0.000	0.000	0.000	0.000	0.080	1.416	0.421	7.487	3.234	57.463	17.77

# SALES AND GENERATION DATA BOOK 2017

	NAME	Installed Capacity MW	JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Millin Rs	GWh	Millin Rs								
131	Mul Oya	3.000	0.251	3.663	0.008	0.123	0.470	6.850	0.220	3.205	0.148	2.154	0.201	2.932
132	Stellenberg	1.000	0.083	1.102	0.061	0.807	0.162	2.159	0.077	1.025	0.093	1.236	0.272	3.546
133	Devituru	1.200	0.144	2.143	0.050	0.739	0.269	3.994	0.080	1.188	0.137	2.030	0.497	7.252
134	Bulathwaththa	3.800	0.162	2.158	0.126	1.679	0.946	12.606	0.799	10.860	0.729	9.904	0.278	3.701
135	Ranmudu Oya	0.500	0.020	0.255	0.009	0.114	0.087	1.135	0.078	1.015	0.194	2.530	0.112	1.456
136	Monaraela MHP	1.800	0.063	1.027	0.026	0.420	0.091	1.488	0.166	2.707	0.323	5.250	0.809	12.918
137	Lower Kotmale Oya MHP	4.300	0.432	6.388	0.241	3.563	0.585	8.646	0.443	6.553	0.475	7.020	1.721	24.932
138	Gammaduwa MHP	0.900	0.401	5.849	0.341	4.970	0.477	6.948	0.109	1.589	0.069	1.011	0.058	0.843
139	Ritigaha Oya MHP-I	0.400	0.018	0.267	0.008	0.119	0.064	0.933	0.097	1.407	0.134	1.960	0.289	4.220
140	Ross Estate MHP	4.550	0.730	12.885	0.501	8.841	0.723	13.030	1.267	22.829	0.937	16.882	1.913	33.778
141	Maa Oya MHP	2.000	0.237	4.187	0.181	3.194	0.559	10.076	0.231	4.163	0.116	2.098	0.114	2.006
142	Maha Oya MHP	3.000	0.421	6.138	0.473	6.891	1.148	17.071	0.588	8.743	0.278	4.138	0.278	4.053
143	Bowhill MHP	0.600	0.014	0.244	0.008	0.135	0.031	0.543	0.028	0.498	0.064	1.125	0.183	3.226
144	Kudawa Lunugalahena MHP	0.045	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.008	0.143	0.014	0.245
145	Owala MHP	2.800	0.499	9.182	0.346	6.356	0.483	8.875	0.892	16.410	0.629	11.561	1.328	23.945
146	Naya Ganga MHP	3.000	0.021	0.314	0.002	0.025	0.024	0.363	0.101	1.508	0.393	5.844	0.827	12.063
147	Rideepana MHP	1.750	0.287	5.139	0.203	3.638	0.579	10.384	0.304	5.445	0.375	6.722	0.181	3.188
148	Thebuwana MHP	1.000	0.020	0.269	0.004	0.056	0.061	0.815	0.097	1.293	0.133	1.763	0.228	2.973
149	Maduru Oya MHP - III	0.600	0.074	1.293	0.164	2.887	0.052	0.910	0.082	1.437	0.204	3.584	0.205	3.596
150	Demodara II MHP	1.000	0.034	0.589	0.019	0.325	0.044	0.778	0.044	0.769	0.121	2.127	0.223	3.919
151	Lower Atabage Oya II MHP	1.250	0.052	0.845	0.011	0.182	0.185	2.992	0.101	1.637	0.180	2.913	0.401	6.373
152	Theberton MHP	1.300	0.061	1.077	0.034	0.590	0.081	1.423	0.068	1.198	0.334	5.861	0.612	10.755
153	Ranmudu Oya MHP - III	0.550	0.014	0.248	0.007	0.127	0.075	1.321	0.072	1.271	0.175	3.078	0.086	1.517
154	Andaradeniya MHP	0.800	0.078	1.372	0.033	0.583	0.173	3.038	0.238	4.185	0.257	4.519	0.225	3.960
155	Kehelwatta MHP	1.000	0.185	3.251	0.099	1.740	0.209	3.669	0.248	4.352	0.294	5.164	0.405	7.120
156	Jannet Valley MHP	0.950	0.056	0.981	0.033	0.577	0.123	2.144	0.060	1.049	0.083	1.443	0.171	2.986
157	Gawaragiriy MHP	0.990	0.038	0.554	0.022	0.324	0.072	1.052	0.127	1.854	0.206	2.998	0.000	0.000
158	Samanalawewa MHP	1.200	0.507	8.860	0.441	7.712	0.417	7.289	0.466	8.150	0.492	8.609	0.569	9.946
159	Upper Lemastota MHP	1.000	0.076	1.330	0.039	0.674	0.378	6.602	0.278	4.868	0.247	4.315	0.064	1.119
160	Kurundu Oya Ella MHP	4.650	1.097	19.575	1.227	21.878	2.515	44.865	1.123	20.027	0.531	9.468	0.270	4.726
161	Maskeli Oya MHP	2.000	0.039	0.685	0.009	0.151	0.060	1.045	0.044	0.780	0.401	7.150	0.918	16.041
162	Hittaragewela MHP	0.460	0.000	0.000	0.001	0.011	0.005	0.089	0.008	0.146	0.073	1.271	0.025	0.444
163	Ginigathenna Thiniyagala MHP	0.800	0.020	0.258	0.012	0.160	0.018	0.232	0.020	0.266	0.045	0.584	0.168	2.184
164	Dolekanda MHP	0.550	0.034	0.498	0.012	0.177	0.065	0.951	0.077	1.126	0.060	0.871	0.151	2.201
165	Gomale Oya	1.400	0.009	0.155	0.004	0.073	0.039	0.675	0.096	1.683	0.276	4.826	0.372	6.503
166	Mawanana	4.300	0.356	6.225	0.218	3.815	0.697	12.182	0.900	16.056	0.776	13.846	0.000	0.000
167	Ethamala Ella MHP	2.000	0.504	8.986	0.207	3.692	0.280	4.990	0.397	7.089	0.440	7.684	0.176	3.074
168	Upper Waltrim MHP	2.600	0.167	2.926	0.099	1.729	0.467	8.168	0.295	5.151	0.409	7.142	0.843	14.732
169	Urubokka MHP	1.000	0.144	2.526	0.050	0.866	0.167	2.926	0.195	3.412	0.298	5.208	0.301	5.264
170	Ebbawala MHP	4.000	0.048	0.831	0.383	6.698	0.870	15.199	0.625	11.135	0.195	3.485	0.150	2.618
171	Hulkiridola MHP	0.750	0.026	0.456	0.006	0.109	0.040	0.700	0.028	0.483	0.089	1.553	0.106	1.853
172	Dambulu Oya MHP	3.250	0.004	0.065	0.016	0.288	0.109	1.897	0.697	12.186	0.564	9.854	1.036	18.101
173	Kiruwana Ganga MHP	0.625	0.060	1.048	0.023	0.392	0.098	1.697	0.110	1.917	0.212	3.680	0.227	3.944
174	Ruhunu MHP	0.350	0.011	0.184	0.009	0.162	0.025	0.426	0.026	0.464	0.026	0.463	0.093	1.622
175	Winsor Forest MHP	0.400	0.007	0.118	0.004	0.075	0.020	0.361	0.014	0.254	0.067	1.180	0.188	3.275
176	Nahalwathura MHP	0.400	0.027	0.462	0.034	0.590	0.080	1.391	0.061	1.078	0.068	1.202	0.196	3.407
177	Hapugahakumbura MHP	1.600	0.040	0.688	0.050	0.868	0.152	2.640	0.178	3.097	0.219	3.802	0.346	6.021
178	Padiyapelella MHP	3.500	0.000	0.000	0.000	0.000	1.683	26.481	0.691	10.874	0.481	7.563	0.686	10.797
179	Moragaha Oya MHP	1.500					0.132	2.289	0.140	2.440	0.103	1.783	0.283	4.915
180	Campion MHP	1.000									0.283	4.913	0.297	5.157
181	Demodara MHP	1.600												
182	Berannawa MHP	0.500												
	Total - Mini Hydro	353.634	29.270	431.260	20.862	329.487	54.938	870.955	47.436	758.363	65.809	959.855	100.436	1,436.097

JULY		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price
GWh	Millin Rs	GWh	Millin Rs	GWh	Millin Rs	GWh	Millin Rs	GWh	Millin Rs	GWh	Millin Rs	GWh	Millin Rs	Rs/KWh
0.000	0.001	0.101	1.475	0.324	4.731	0.494	7.203	0.781	11.388	0.964	14.050	<b>3.963</b>	<b>57.774</b>	<b>14.58</b>
0.162	2.118	0.292	3.805	0.387	5.045	0.377	4.919	0.349	4.552	0.274	3.579	<b>2.590</b>	<b>33.894</b>	<b>13.09</b>
0.196	2.865	0.637	9.291	0.631	9.195	0.601	8.768	0.533	7.770	0.528	7.692	<b>4.302</b>	<b>62.928</b>	<b>14.63</b>
0.111	1.483	0.100	1.326	0.119	1.583	0.479	6.380	0.999	13.308	1.653	22.012	<b>6.501</b>	<b>86.998</b>	<b>13.38</b>
0.041	0.538	0.032	0.417	0.068	0.880	0.112	1.463	0.169	2.207	0.216	2.814	<b>1.137</b>	<b>14.824</b>	<b>13.04</b>
0.481	7.681	0.926	14.772	1.006	16.054	1.065	17.000	0.526	8.393	0.378	6.036	<b>5.861</b>	<b>93.748</b>	<b>16.00</b>
1.141	16.529	2.254	32.662	2.115	30.650	2.285	33.107	2.006	29.074	1.639	23.750	<b>15.337</b>	<b>222.874</b>	<b>14.53</b>
0.005	0.072	0.002	0.035	0.127	1.849	0.120	1.747	0.404	5.886	0.600	8.742	<b>2.712</b>	<b>39.540</b>	<b>14.58</b>
0.207	3.017	0.323	4.705	0.272	3.968	0.333	4.858	0.249	3.625	0.156	2.277	<b>2.151</b>	<b>31.355</b>	<b>14.58</b>
2.029	35.838	1.694	29.921	1.339	23.653	0.663	11.706	2.398	42.349	2.488	43.940	<b>16.683</b>	<b>295.653</b>	<b>17.72</b>
0.003	0.059	0.044	0.774	0.236	4.171	0.297	5.249	0.502	8.872	0.571	10.076	<b>3.092</b>	<b>54.926</b>	<b>17.76</b>
0.033	0.477	0.115	1.678	0.455	6.640	0.405	5.899	1.176	17.145	1.479	21.563	<b>6.848</b>	<b>100.436</b>	<b>14.67</b>
0.090	1.587	0.214	3.786	0.161	2.842	0.208	3.681	0.118	2.078	0.068	1.207	<b>1.186</b>	<b>20.953</b>	<b>17.66</b>
0.007	0.121	0.009	0.153	0.021	0.376	0.011	0.192	0.014	0.243	0.026	0.462	<b>0.110</b>	<b>1.934</b>	<b>17.66</b>
1.444	26.039	1.262	22.747	1.047	18.877	0.440	7.926	1.642	29.598	1.424	25.683	<b>11.435</b>	<b>207.197</b>	<b>18.12</b>
0.533	7.774	0.723	10.536	1.040	15.158	1.190	17.356	0.539	7.864	0.422	6.152	<b>5.816</b>	<b>84.955</b>	<b>14.61</b>
0.078	1.373	0.125	2.203	0.135	2.364	0.398	6.991	0.565	9.933	0.888	15.606	<b>4.118</b>	<b>72.984</b>	<b>17.72</b>
0.122	1.597	0.214	2.793	0.391	5.095	0.482	6.288	0.312	4.074	0.220	2.872	<b>2.286</b>	<b>29.887</b>	<b>13.08</b>
0.255	4.477	0.026	0.462	0.000	0.000	0.000	0.000	0.026	0.450	0.149	2.613	<b>1.236</b>	<b>21.710</b>	<b>17.57</b>
0.101	1.783	0.247	4.345	0.297	5.213	0.103	1.810	0.108	1.899	0.167	2.938	<b>1.508</b>	<b>26.495</b>	<b>17.57</b>
0.153	2.425	0.270	4.288	0.447	7.098	0.482	7.650	0.567	9.005	0.483	7.662	<b>3.331</b>	<b>53.070</b>	<b>15.93</b>
0.375	6.589	0.736	12.932	0.624	10.958	0.691	12.141	0.434	7.617	0.310	5.443	<b>4.359</b>	<b>76.583</b>	<b>17.57</b>
0.026	0.459	0.024	0.415	0.056	0.976	0.097	1.699	0.000	0.000	0.198	3.483	<b>0.831</b>	<b>14.594</b>	<b>17.57</b>
0.082	1.446	0.160	2.803	0.247	4.339	0.262	4.608	0.253	4.439	0.370	6.497	<b>2.378</b>	<b>41.790</b>	<b>17.57</b>
0.117	2.059	0.114	2.007	0.320	5.631	0.390	6.852	0.620	10.893	0.744	13.072	<b>3.746</b>	<b>65.811</b>	<b>17.57</b>
0.070	1.218	0.117	2.038	0.202	3.536	0.242	4.230	0.311	5.443	0.257	4.496	<b>1.724</b>	<b>30.140</b>	<b>17.48</b>
0.134	1.960	0.249	3.624	0.518	7.553	0.457	6.667	0.338	4.929	0.225	3.276	<b>2.386</b>	<b>34.791</b>	<b>14.58</b>
0.631	11.024	0.256	4.476	0.406	7.093	0.454	7.943	0.562	9.826	0.000	0.000	<b>5.202</b>	<b>90.928</b>	<b>17.48</b>
0.008	0.137	0.004	0.076	0.027	0.477	0.147	2.571	0.400	6.996	0.583	10.191	<b>2.252</b>	<b>39.356</b>	<b>17.48</b>
0.049	0.852	0.214	3.746	0.138	2.408	0.553	9.665	1.503	26.274	2.623	45.858	<b>11.844</b>	<b>209.342</b>	<b>17.68</b>
0.482	8.431	1.083	18.932	1.018	17.802	1.248	21.811	0.679	11.860	0.000	0.000	<b>5.980</b>	<b>104.687</b>	<b>17.51</b>
0.000	0.000	0.002	0.039	0.007	0.120	0.000	0.000	0.029	0.505	0.080	1.399	<b>0.230</b>	<b>4.024</b>	<b>17.48</b>
0.094	1.220	0.195	2.541	0.231	3.013	0.235	3.060	0.126	1.642	0.074	0.963	<b>1.236</b>	<b>16.123</b>	<b>13.04</b>
0.064	0.940	0.199	2.895	0.202	2.946	0.134	1.947	0.120	1.750	0.000	0.000	<b>1.118</b>	<b>16.301</b>	<b>14.58</b>
0.241	4.217	0.497	8.695	0.507	8.858	0.582	10.165	0.167	2.925	0.207	3.621	<b>2.998</b>	<b>52.398</b>	<b>17.48</b>
0.000	0.000	0.116	2.019	1.350	23.594	1.416	24.756	1.254	21.914	1.488	26.016	<b>8.571</b>	<b>150.424</b>	<b>17.55</b>
0.431	7.535	0.603	10.539	0.853	14.903	1.047	18.300	1.069	18.679	1.255	21.929	<b>7.260</b>	<b>127.401</b>	<b>17.55</b>
0.369	6.457	0.821	14.352	1.058	18.491	1.093	19.112	1.147	20.053	1.408	24.612	<b>8.176</b>	<b>142.925</b>	<b>17.48</b>
0.044	0.765	0.057	0.996	0.264	4.610	0.346	6.050	0.631	11.027	0.739	12.919	<b>3.236</b>	<b>56.570</b>	<b>17.48</b>
0.325	5.678	0.326	5.700	0.365	6.384	0.256	4.470	1.266	22.121	0.911	15.933	<b>5.719</b>	<b>100.253</b>	<b>17.53</b>
0.078	1.359	0.157	2.737	0.296	5.167	0.268	4.682	0.201	3.512	0.000	0.000	<b>1.293</b>	<b>22.609</b>	<b>17.48</b>
1.068	18.672	0.951	16.622	0.193	3.381	0.003	0.059	0.381	6.654	0.121	2.119	<b>5.143</b>	<b>89.896</b>	<b>17.48</b>
0.062	1.085	0.070	1.209	0.144	2.510	0.211	3.668	0.273	4.753	0.344	5.989	<b>1.834</b>	<b>31.892</b>	<b>17.39</b>
0.059	1.019	0.123	2.131	0.206	3.587	0.203	3.522	0.136	2.368	0.186	3.237	<b>1.102</b>	<b>19.185</b>	<b>17.41</b>
0.111	1.927	0.203	3.539	0.250	4.344	0.241	4.197	0.107	1.861	0.089	1.553	<b>1.302</b>	<b>22.684</b>	<b>17.42</b>
0.135	2.346	0.206	3.586	0.283	4.927	0.291	5.057	0.266	4.617	0.293	5.098	<b>1.939</b>	<b>33.760</b>	<b>17.41</b>
0.135	2.345	0.256	4.456	0.440	7.653	0.494	8.589	0.490	8.520	0.641	11.148	<b>3.440</b>	<b>59.827</b>	<b>17.39</b>
0.076	1.189	0.327	5.143	0.795	12.511	1.047	16.472	1.773	27.887	2.604	40.961	<b>10.164</b>	<b>159.878</b>	<b>15.73</b>
0.068	1.183	0.275	4.781	0.583	10.133	0.553	9.623	0.614	10.674	0.726	12.628	<b>3.476</b>	<b>60.449</b>	<b>17.39</b>
0.119	2.070	0.169	2.937	0.296	5.156	0.391	6.791	0.456	7.929	0.561	9.751	<b>2.571</b>	<b>44.705</b>	<b>17.39</b>
0.014	0.246	0.699	12.149	0.801	13.938	0.782	13.607	0.516	8.980	0.723	12.572	<b>3.536</b>	<b>61.492</b>	<b>17.39</b>
						0.236	3.709	0.131	2.061	0.098	1.534	<b>0.464</b>	<b>7.305</b>	<b>15.73</b>
64.545	928.370	102.808	1466.469	112.915	1616.012	121.701	1740.983	105.662	1507.019	119.065	1695.014	<b>945.448</b>	<b>13739.885</b>	<b>14.53</b>

# SALES AND GENERATION DATA BOOK 2017

	NAME	Installed Capacity MW	JAN		FEB		MAR		APR		MAY		JUN		
			GWh	Millin Rs	GWh	Millin Rs	GWh	Millin Rs	GWh	Millin Rs	GWh	Millin Rs	GWh	Millin Rs	
<b>Other Renewables - Solar Power</b>															
1	Gonnoruwa II	0.500	0.027	0.555	0.029	0.594	0.032	0.664	0.030	0.616	0.024	0.491	0.029	0.597	
2	Thirappane	0.123	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
3	Gonnoruwa I	0.737	0.089	1.841	0.088	1.819	0.102	2.110	0.094	1.939	0.092	1.913	0.032	0.673	
4	Saga (Baruthankanda) SPP	10.000	1.546	36.445	1.489	35.108	1.791	42.210	1.755	41.379	1.678	39.558	1.678	38.759	
5	Solar One Ceylon Power SPP	10.000	1.107	25.579	0.225	5.197	1.887	44.461	2.048	48.249	1.777	41.865	2.020	46.651	
6	Iris (Baruthankanda) SPP	10.000	0.000	0.000	0.590	13.628	1.669	38.561	1.751	41.248	1.725	40.654	1.655	38.229	
7	Anorchi Lanka (Baruthankanda) SPP	10.000	0.000	0.000	0.700	16.175	1.653	38.187	1.720	40.535	1.702	40.105	1.718	39.686	
8	Nedunkulam SPP	10.000											0.506	11.679	
	<b>Total - Solar</b>	<b>51.360</b>	<b>2.769</b>	<b>64.419</b>	<b>3.121</b>	<b>72.520</b>	<b>7.134</b>	<b>166.194</b>	<b>7.398</b>	<b>173.966</b>	<b>6.999</b>	<b>164.585</b>	<b>7.637</b>	<b>176.274</b>	
<b>Dendro Power</b>															
1	Kottamurichchana	0.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
2	Embilipitiya	1.500	0.040	0.836	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
3	Bathalayaya DPP	5.000	3.530	73.079	3.273	69.115	3.574	75.471	2.242	47.344	2.958	62.457	2.744	56.809	
4	Batugammana DPP	0.020	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
5	Loluwagoda DPP	4.000	1.573	37.648	1.876	44.909	1.834	43.909	1.043	24.977	0.772	18.492	0.448	10.730	
6	Loggal Oya DPP	2.000													
	<b>Total - Dendro</b>	<b>13.020</b>	<b>5.143</b>	<b>111.563</b>	<b>5.149</b>	<b>114.024</b>	<b>5.409</b>	<b>119.380</b>	<b>3.286</b>	<b>72.320</b>	<b>3.731</b>	<b>80.949</b>	<b>3.193</b>	<b>67.539</b>	
<b>Biomass Power</b>															
1	Badalgama	1.000	0.193	2.747	0.000	0.000	0.000	0.000	0.000	0.000	0.176	2.496	0.016	0.227	
2	Tokyo BMP	10.000	1.674	14.045	1.706	14.314	1.327	11.136	1.963	16.473	1.130	9.481	1.505	12.629	
3	Ninthaur	2.000	0.600	8.434	0.469	6.594	0.850	11.955	0.182	2.562	0.000	0.000	0.000	0.000	
4	Dikkanda Bio Gas	0.080	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	<b>Total - Biomass</b>	<b>13.080</b>	<b>2.467</b>	<b>25.227</b>	<b>2.175</b>	<b>20.909</b>	<b>2.178</b>	<b>23.090</b>	<b>2.146</b>	<b>19.035</b>	<b>1.306</b>	<b>11.977</b>	<b>1.521</b>	<b>12.856</b>	
<b>Wind Power</b>															
1	Mampuri I WPP	10.000	0.970	21.555	0.863	19.161	0.308	6.851	1.576	35.004	3.235	71.856	4.550	99.047	
2	Seguwantivu	10.000	1.104	29.395	1.085	28.904	0.467	12.446	1.799	47.899	3.411	90.851	5.079	132.615	
3	Vidatamunai	10.000	0.978	25.547	0.938	24.483	0.423	11.274	1.758	46.812	3.416	90.974	5.653	147.594	
4	Willpita	0.850	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.072	1.663	0.213	4.908	
5	Nirmalapura WPP	10.000	1.340	29.462	1.482	32.600	0.631	13.878	1.672	36.761	2.847	62.599	4.551	98.125	
6	Ambewela	3.000	0.077	1.535	0.133	2.635	0.076	1.508	0.040	0.800	0.199	3.949	0.735	14.281	
7	Madurankuliya	10.000	2.158	47.685	1.364	30.137	0.515	11.378	1.503	33.202	2.973	65.686	4.840	104.825	
8	Uppudaluwa	10.000	1.462	38.286	1.454	38.079	0.479	12.540	1.080	28.288	2.260	59.168	2.884	74.022	
9	Kalpitiya	9.800	0.905	23.695	0.892	23.368	0.350	9.168	1.681	44.040	3.333	87.307	4.743	121.757	
10	Erumbukkudal	4.800	0.554	11.864	0.476	10.197	0.194	4.160	0.922	19.760	1.807	38.728	2.720	58.290	
11	Mampuri II WPP	10.000	1.402	27.799	1.348	26.722	0.399	7.914	1.777	35.236	3.755	74.457	5.397	104.865	
12	Mampuri III WPP	10.000	1.416	28.079	1.356	26.891	0.377	7.482	1.702	33.741	3.660	72.568	5.261	102.222	
13	Puloppalai WPP	10.000	2.363	51.241	1.623	35.188	0.892	19.346	2.000	43.361	3.877	84.073	5.868	124.752	
14	Vallimunai WPP	10.000	2.402	52.090	1.772	38.436	1.050	22.773	2.226	48.280	4.120	89.353	5.947	126.434	
15	Musalpetti WPP	10.000	1.886	37.400	1.822	36.127	0.634	12.567	1.825	36.187	3.227	63.983	4.820	93.658	
	<b>Total - Wind</b>	<b>128.450</b>	<b>19.018</b>	<b>425.632</b>	<b>16.609</b>	<b>372.929</b>	<b>6.797</b>	<b>153.284</b>	<b>21.561</b>	<b>489.370</b>	<b>42.193</b>	<b>957.217</b>	<b>63.260</b>	<b>1407.392</b>	
<b>Other Renewables</b>		<b>Total</b>	<b>205.910</b>	<b>29.398</b>	<b>626.840</b>	<b>27.054</b>	<b>580.381</b>	<b>21.517</b>	<b>461.948</b>	<b>34.390</b>	<b>754.691</b>	<b>54.228</b>	<b>1,214.728</b>	<b>75.611</b>	<b>1,664.062</b>
<b>Total - Mini Hydro &amp;</b>															
<b>Other Renewables</b>		<b>559.544</b>	<b>58.668</b>	<b>1,058.100</b>	<b>47.916</b>	<b>909.868</b>	<b>76.455</b>	<b>1,332.903</b>	<b>81.826</b>	<b>1,513.054</b>	<b>120.037</b>	<b>2,174.582</b>	<b>176.048</b>	<b>3,100.159</b>	


**SALES AND GENERATION DATA BOOK 2017**

JULY		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price
GWk	Millin Rs	GWk	Millin Rs	GWk	Millin Rs	GWk	Millin Rs	GWk	Millin Rs	GWk	Millin Rs	GWk	Millin Rs	Rs/KWh

0.033	0.680	0.033	0.682	0.027	0.566	0.031	0.642	0.020	0.408	0.026	0.540	0.340	7.035	20.70
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.000	0.000	0.007	0.146	0.027	0.559	0.033	0.681	0.023	0.471	0.026	0.537	0.613	12.687	20.70
1.809	41.781	1.778	41.074	1.635	37.772	1.764	40.760	1.120	25.863	1.532	35.397	19.576	456.105	23.30
2.178	50.308	2.124	49.062	1.839	42.471	1.920	44.347	1.242	28.687	1.552	35.857	19.918	462.735	23.23
1.719	39.716	1.807	41.746	1.651	38.128	1.650	38.122	1.233	28.479	1.504	34.746	16.955	393.257	23.19
1.870	43.186	1.808	41.756	1.666	38.490	1.779	41.100	1.218	28.145	1.494	34.514	17.329	401.880	23.19
1.860	42.977	1.853	42.802	1.746	40.339	1.579	36.467	1.298	29.976	1.593	36.809	10.435	241.049	23.10
9.469	218.648	9.410	217.268	8.591	198.325	8.756	202.119	6.153	142.030	7.728	178.401	85.165	1974.749	23.19

0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.041	0.846	0.000	0.000	0.000	0.081	1.682	20.70
2.918	60.407	2.773	57.406	2.333	48.288	3.387	70.102	3.303	68.381	3.576	74.024	36.613	762.882	20.84
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.640	15.316	1.432	34.278	1.004	24.029	1.236	29.581	1.208	28.923	1.108	26.521	14.173	339.313	23.94
				0.026	0.607	0.031	0.716	0.000	0.000	0.023	0.548	0.080	1.871	23.44
3.558	75.723	4.205	91.683	3.362	72.924	4.653	100.398	4.552	98.150	4.707	101.093	50.948	1105.746	21.70

0.000	0.000	0.255	3.626	0.000	0.000	0.109	1.544	0.086	1.155	0.000	0.000	0.834	11.795	14.14
0.501	4.204	0.369	3.092	0.825	6.925	0.638	5.352	0.583	4.892	0.871	7.308	13.093	109.850	8.39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.101	29.545	14.06
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.501	4.204	0.624	6.718	0.825	6.925	0.746	6.896	0.669	6.047	0.871	7.308	16.028	151.191	9.43

3.362	73.192	3.599	78.354	2.886	62.835	2.228	48.499	0.561	12.221	0.757	16.470	24.895	545.044	21.89
3.867	100.966	4.036	105.383	3.326	86.853	2.408	62.875	0.634	16.561	0.715	18.659	27.932	733.407	26.26
4.049	105.725	4.280	111.746	3.783	98.785	2.810	73.375	0.736	19.211	0.749	19.552	29.573	775.078	26.21
0.224	5.156	0.167	3.853	0.082	1.895	0.039	0.890	0.000	0.000	0.000	0.000	0.796	18.366	23.07
3.724	80.279	3.835	82.687	3.905	84.195	3.020	65.114	0.972	20.950	1.235	26.616	29.213	633.267	21.68
0.604	11.745	0.603	11.716	0.527	10.234	0.327	6.347	0.148	2.876	0.078	1.508	3.547	69.134	19.49
4.663	101.008	5.014	108.594	4.039	87.495	3.242	70.219	0.000	0.000	0.000	0.000	30.311	660.229	21.78
2.348	60.274	2.509	64.404	2.019	51.827	1.493	38.327	0.895	22.982	1.205	30.930	20.088	519.127	25.84
3.369	86.478	3.440	88.303	3.187	81.811	2.427	62.309	0.573	14.709	0.811	20.821	25.711	663.765	25.82
1.872	40.127	2.006	42.992	1.770	37.927	1.391	29.816	0.340	7.294	0.413	8.855	14.466	310.009	21.43
3.980	77.324	4.251	82.604	3.562	69.205	2.228	43.292	0.690	13.401	1.118	21.728	29.908	584.548	19.55
3.728	72.429	3.998	77.678	3.422	66.493	2.593	50.372	0.713	13.862	1.167	22.667	29.393	574.485	19.54
3.599	76.509	3.602	76.580	3.472	73.823	2.550	54.212	1.377	29.273	1.879	39.940	33.101	708.297	21.40
3.965	84.305	3.950	83.981	3.812	81.039	2.802	59.571	1.821	38.705	2.201	46.796	36.070	771.762	21.40
3.192	62.016	3.517	68.340	3.263	63.409	2.591	50.351	1.217	23.639	1.569	30.493	29.565	578.170	19.56
46.546	1037.533	48.808	1087.215	43.057	957.825	32.149	715.572	10.677	235.684	13.895	305.034	364.569	8144.688	22.34

60.073	1,336.108	63.046	1,402.885	55.836	1,235.999	46.305	1,024.985	22.051	481.911	27.202	591.835	516.711	11,376.374	22.02
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124.619	2,264.478	165.854	2,869.355	168.750	2,852.011	168.006	2,765.969	127.713	1,988.930	146.267	2,286.849	1,462.158	25,116.259	17.18
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## MONTHLY ELECTRICITY GENERATION - PRIVATE POWER PURCHASE - THERMAL - 2017

MONTH	ASIA POWER (51 MW)	SOJITZ- KELANITSSA (163 MW)	ACE EMBILIPITIYA (100 MW)	WEST COAST (270 MW)	NORTHERN POWER (27MW)	AGGREKO (60 MW)	ACE - MATHARA (18 MW)	UNITS IN GWh	
								TOTAL	TOTAL ( 689 MW)
JANUARY	9.995	85.871	49.551	114.702	0.000	0.000	260.119		
FEBRUARY	0.719	70.554	47.594	90.221	0.000	4.418	0.000		213.507
MARCH	3.042	66.676	55.405	129.566	0.000	31.279	0.181		286.149
APRIL	7.687	82.283	56.944	85.746	0.000	35.613	6.358		274.631
MAY	17.073	59.914	53.840	65.306	0.000	28.878	9.939		234.951
JUNE	2.937	0.119	37.650	100.191	0.000	18.198	10.847		169.942
JULY	14.393	47.818	54.107	97.000	0.000	38.407	8.605		260.329
AUGUST	13.059	0.000	40.036	132.108	0.000	10.232	7.947		203.382
SEPTEMBER	12.136	0.000	37.093	130.924	0.000	0.000	6.560		186.713
OCTOBER	13.487	0.000	30.692	33.200	0.000	0.000	3.374		80.753
NOVEMBER	14.438	0.000	27.930	137.865	0.000	0.000	4.033		184.266
DECEMBER	7.798	0.000	22.499	126.390	0.000	0.000	4.448		161.135
<b>TOTAL</b>	<b>116.764</b>	<b>413.234</b>	<b>513.341</b>	<b>1,243.219</b>	<b>0.000</b>	<b>167.025</b>	<b>62.292</b>		<b>2,515.876</b>

Note : The Contract period of Aggreko International (Pvt) Ltd, (60MW) was expired in August, 2017.

## MONTHLY STATION CONSUMPTION BY POWER STATIONS - CEB - 2017

MONTH	LAXAPANA COMPLEX										MAHAWELI COMPLEX										MINI HYDRO										THERMAL COMPLEX - Oil										TOTAL										TOTAL										TOTAL																													
	CAN	WPS	LAX	N/LAX	POL	URU	VIC	UKOT	KOT	RAD	RAT	SW	KK	ING	UDA	NIL	TOTAL HYDRO	WIND	KPS GT Small G1	KPS (CC) 7)	SPPS A	SPPS (Diesel) B	UTURU	BARGE	THERMAL OIL	THERMAL COAL	Oil + Coal	Hydro + Thermal +Wind	Jan.	0.037	0.024	0.047	0.091	0.053	0.024	0.029	0.088	0.082	0.099	0.084	0.128	0.195	0.249	0.014	0.017	0.000	1.262	0.006	0.072	0.191	4.637	1.009	1.652	0.297	1.133	8.991	0.971	9.962	11.229	Jan.	0.037	0.024	0.047	0.091	0.053	0.024	0.029	0.088	0.082	0.099	0.084	0.128	0.195	0.249	0.014	0.017	0.000	1.245	0.004	0.065	0.201	0.856	0.921	1.345	0.172	0.992	4.552	0.136	4.688	5.937
	FEB.	0.027	0.025	0.047	0.064	0.049	0.021	0.028	0.074	0.025	0.086	0.074	0.116	0.200	0.377	0.013	0.019	0.000	1.245	0.004	0.065	0.201	0.856	0.921	1.345	0.172	0.992	4.552	0.136	4.688	5.937	FEB.	0.027	0.025	0.047	0.064	0.049	0.021	0.028	0.074	0.025	0.086	0.074	0.116	0.200	0.377	0.013	0.019	0.000	1.245	0.004	0.065	0.201	0.856	0.921	1.345	0.172	0.992	4.552	0.136	4.688	5.937																												
MAR.	0.031	0.025	0.058	0.067	0.057	0.025	0.030	0.084	0.105	0.092	0.100	0.128	0.191	0.287	0.015	0.016	0.000	1.309	0.002	0.071	0.210	1.244	0.958	1.280	0.195	1.160	5.118	0.023	5.141	6.453	MAR.	0.031	0.025	0.058	0.067	0.057	0.025	0.030	0.084	0.105	0.092	0.100	0.128	0.191	0.287	0.015	0.016	0.000	1.309	0.002	0.071	0.210	1.244	0.958	1.280	0.195	1.160	5.118	0.023	5.141	6.453																													
APR.	0.033	0.025	0.052	0.084	0.051	0.029	0.031	0.140	0.086	0.124	0.122	0.137	0.162	0.219	0.013	0.018	0.001	1.326	0.002	0.072	0.252	1.464	1.217	1.373	0.301	1.128	5.808	0.214	8.022	9.350	APR.	0.033	0.025	0.052	0.084	0.051	0.029	0.031	0.140	0.086	0.124	0.122	0.137	0.162	0.219	0.013	0.018	0.001	1.326	0.002	0.072	0.252	1.464	1.217	1.373	0.301	1.128	5.808	0.214	8.022	9.350																													
MAY	0.031	0.024	0.048	0.095	0.059	0.028	0.034	0.104	0.108	0.089	0.123	0.162	0.135	0.254	0.014	0.025	0.001	1.335	0.002	0.071	0.246	1.204	1.191	1.399	0.327	1.145	5.532	0.803	6.385	7.722	MAY	0.031	0.024	0.048	0.095	0.059	0.028	0.034	0.104	0.108	0.089	0.123	0.162	0.135	0.254	0.014	0.025	0.001	1.335	0.002	0.071	0.246	1.204	1.191	1.399	0.327	1.145	5.532	0.803	6.385	7.722																													
JUN.	0.029	0.028	0.045	0.073	0.056	0.032	0.031	0.106	0.124	0.122	0.116	0.153	0.112	0.187	0.014	0.028	0.000	1.256	0.002	0.058	0.093	1.580	0.825	1.317	0.196	1.077	5.146	0.660	5.806	7.064	JUN.	0.029	0.028	0.045	0.073	0.056	0.032	0.031	0.106	0.124	0.122	0.116	0.153	0.112	0.187	0.014	0.028	0.000	1.256	0.002	0.058	0.093	1.580	0.825	1.317	0.196	1.077	5.146	0.660	5.806	7.064																													
JUL.	0.037	0.025	0.047	0.099	0.052	0.036	0.034	0.127	0.098	0.167	0.123	0.161	0.178	0.404	0.015	0.015	0.000	1.617	0.002	0.077	0.269	1.232	1.050	1.328	0.399	1.077	5.432	0.886	6.318	7.937	JUL.	0.037	0.025	0.047	0.099	0.052	0.036	0.034	0.127	0.098	0.167	0.123	0.161	0.178	0.404	0.015	0.015	0.000	1.617	0.002	0.077	0.269	1.232	1.050	1.328	0.399	1.077	5.432	0.886	6.318	7.937																													
AUG.	0.042	0.029	0.049	0.115	0.066	0.033	0.033	0.101	0.141	0.126	0.114	0.136	0.142	0.331	0.015	0.017	0.000	1.490	0.002	0.077	0.185	2.075	0.840	1.170	0.299	1.126	5.772	1.245	7.016	8.509	AUG.	0.042	0.029	0.049	0.115	0.066	0.033	0.033	0.101	0.141	0.126	0.114	0.136	0.142	0.331	0.015	0.017	0.000	1.490	0.002	0.077	0.185	2.075	0.840	1.170	0.299	1.126	5.772	1.245	7.016	8.509																													
SEP.	0.046	0.034	0.046	0.111	0.074	0.031	0.031	0.096	0.144	0.135	0.117	0.118	0.139	0.234	0.014	0.016	0.001	1.387	0.002	0.061	0.097	2.066	1.144	0.986	0.301	1.070	5.725	2.394	8.120	9.508	SEP.	0.046	0.034	0.046	0.111	0.074	0.031	0.031	0.096	0.144	0.135	0.117	0.118	0.139	0.234	0.014	0.016	0.001	1.387	0.002	0.061	0.097	2.066	1.144	0.986	0.301	1.070	5.725	2.394	8.120	9.508																													
OCT.	0.049	0.034	0.046	0.111	0.073	0.024	0.022	0.107	0.161	0.149	0.120	0.126	0.148	0.191	0.013	0.017	0.001	1.393	0.001	0.069	0.142	2.485	0.989	0.908	0.229	1.097	5.920	0.690	6.610	8.004	OCT.	0.049	0.034	0.046	0.111	0.073	0.024	0.022	0.107	0.161	0.149	0.120	0.126	0.148	0.191	0.013	0.017	0.001	1.393	0.001	0.069	0.142	2.485	0.989	0.908	0.229	1.097	5.920	0.690	6.610	8.004																													
NOV.	0.044	0.040	0.070	0.106	0.070	0.033	0.028	0.123	0.152	0.102	0.149	0.154	0.232	0.014	0.018	0.001	1.489	0.002	0.022	0.120	1.780	0.854	1.103	0.252	1.083	5.213	1.952	7.165	8.656	NOV.	0.044	0.040	0.070	0.106	0.070	0.033	0.028	0.103	0.169	0.105	0.122	0.164	0.176	0.192	0.015	0.029	0.001	1.489	0.002	0.022	0.120	1.780	0.854	1.103	0.252	1.083	5.213	1.952	7.165	8.656																														
DEC.	0.048	0.042	0.063	0.114	0.075	0.036	0.028	0.103	0.169	0.105	0.122	0.164	0.176	0.192	0.015	0.029	0.001	1.542	0.002	0.032	0.081	1.389	0.919	1.237	0.213	1.116	4.987	5.403	10.390	11.933	DEC.	0.048	0.042	0.063	0.114	0.075	0.036	0.028	0.103	0.169	0.105	0.122	0.164	0.176	0.192	0.015	0.029	0.001	1.542	0.002	0.032	0.081	1.389	0.919	1.237	0.213	1.116	4.987	5.403	10.390	11.933																													
TOTAL	0.454	0.356	0.618	1.129	0.736	0.352	0.357	1.254	1.395	1.507	1.318	1.678	1.933	3.159	0.167	0.234	0.006	16.651	0.029	0.747	2.086	22.013	11.917	15.097	3.181	13.204	68.245	17.377	85.622	102.302	TOTAL	0.454	0.356	0.618	1.129	0.736	0.352	0.357	1.254	1.395	1.507	1.318	1.678	1.933	3.159	0.167	0.234	0.006	16.651	0.029	0.747	2.086	22.013	11.917	15.097	3.181	13.204	68.245	17.377	85.622	102.302																													

**NET GENERATION BY POWER STATIONS - 2017**  
**HYDRO - CEB**

MONTH	LAXAPANA COMPLEX						MAHAWELI COMPLEX						MINI HYDRO						HYDRO TOTAL 1,391.35 MW
	CAN	WPS	LAX	N/LAX	POL	UKU	BOW	VIC	UKOT	KOT	RAD	RAT	SW	KK	ING	UDA	NIL		
	60 MW	50 MW	53.8 MW	116 MW	82.5 MW	40 MW	40 MW	210 MW	150MW	201 MW	122.6 MW	50 MW	120 MW	75 MW	11.25 MW	6 MW	3.2 MW		
JAN.	6.693	4.143	10.322	21.214	14.763	6.321	4.592	5.893	7.090	11.461	13.867	7.289	8.884	8.085	1.111	-0.017	0.204	131.914	
FEB.	2.594	5.563	13.222	8.814	10.164	4.604	2.402	0.420	3.921	9.424	12.878	6.398	10.128	4.967	0.987	0.184	0.140	96.809	
MAR.	3.945	4.474	11.848	13.766	11.902	5.788	5.373	9.711	18.306	4.268	5.941	5.837	3.288	12.369	0.243	0.018	0.799	117.878	
APR.	6.489	4.529	11.490	21.307	15.533	11.889	2.191	23.332	8.760	20.066	15.670	7.250	19.400	11.025	1.980	0.165	0.512	181.589	
MAY	4.373	3.414	14.663	24.589	18.778	8.652	1.207	29.341	18.903	4.521	19.970	9.111	12.126	28.241	2.521	0.954	0.325	201.687	
JUN.	0.955	5.575	21.696	14.959	21.070	18.010	2.931	25.068	25.958	19.688	19.234	9.149	1.758	35.309	2.017	0.564	0.524	224.465	
JUL.	8.934	3.810	13.825	31.822	24.575	19.848	3.043	49.408	12.189	48.103	18.622	9.228	25.651	18.431	0.932	-0.015	0.121	288.529	
AUG.	12.721	5.572	23.073	51.018	37.480	16.893	2.727	7.055	31.271	20.224	5.930	3.106	7.479	33.934	0.210	-0.017	0.158	258.834	
SEP.	17.568	10.765	31.527	62.858	50.883	12.811	8.071	13.556	35.301	28.415	2.193	1.410	6.807	45.085	0.043	-0.016	0.447	327.723	
OCT.	18.716	8.723	30.154	68.240	51.920	4.367	-0.014	26.798	45.840	37.681	3.234	3.687	10.940	46.994	0.035	-0.017	0.917	358.215	
NOV.	15.314	14.002	33.628	50.923	43.417	21.667	17.018	68.755	42.165	45.308	12.411	9.368	17.794	35.683	0.366	0.075	1.313	429.205	
DEC.	17.918	15.943	35.985	58.962	48.272	23.581	16.193	27.359	51.311	49.815	10.446	10.722	32.366	39.386	0.967	1.132	1.384	441.741	
<b>TOTAL</b>	<b>116.220</b>	<b>86.512</b>	<b>251.433</b>	<b>428.472</b>	<b>348.756</b>	<b>154.430</b>	<b>65.736</b>	<b>286.695</b>	<b>301.014</b>	<b>298.973</b>	<b>140.395</b>	<b>82.554</b>	<b>156.620</b>	<b>319.511</b>	<b>11.414</b>	<b>3.008</b>	<b>6.842</b>	<b>3,055.558</b>	

## NET GENERATION BY POWER STATIONS - 2017 - CEB (THERMAL- OIL, COAL, WIND & HYDRO)

SALES AND GENERATION DATA BOOK 2017

MONTH	THERMAL COMPLEX						THERMAL (OIL ) TOTAL 604.0 MW	THERMAL (COAL) TOTAL 900 MW	WIND POWER TOTAL 3 MW	HYDRO POWER TOTAL 1,391.35 MW	CEB TOTAL (without PPP) 2,898.35 MW
	KPS (Small GT)	KPS (GT 7)	KPS (CC)	SPPS (Diesel) A	BURGE (Diesel) B	UTHURU JANANI					
	80 MW	115 MW	165 MW	80 MW	80 MW	60 MW					
JAN.	7.175	26.256	79.801	24.791	41.071	38.273	9.651	227.017	484.808	711.825	0.107
FEB.	5.069	33.391	52.895	21.930	32.813	31.580	4.286	181.963	534.205	716.168	0.142
MAR.	5.538	30.310	64.456	24.001	29.509	41.091	4.330	199.234	583.416	782.650	0.080
APR.	11.011	49.278	89.087	33.646	32.614	40.159	9.083	264.878	394.206	659.083	0.165
MAY	8.334	41.028	73.213	33.033	33.264	40.460	9.976	239.308	464.954	704.263	0.346
JUN.	0.097	10.656	74.109	18.725	30.287	32.928	4.246	171.047	495.408	666.455	0.356
JUL.	10.103	63.388	69.252	29.161	33.038	31.750	13.253	249.944	368.367	618.311	0.324
AUG.	1.380	33.930	106.759	21.687	26.509	35.192	8.842	234.299	443.955	678.254	0.291
SEP.	0.256	8.610	97.565	30.599	22.256	31.899	8.830	200.014	332.603	532.617	0.165
OCT.	1.005	20.855	79.617	25.781	19.096	30.930	6.061	183.345	474.501	657.846	0.120
NOV.	2.394	19.978	90.446	22.830	25.706	34.337	7.572	203.262	239.446	442.708	0.034
DEC.	-0.032	8.111	70.286	24.524	28.813	36.448	6.246	174.397	287.389	461.786	0.049
<b>TOTAL</b>	<b>52.330</b>	<b>345.791</b>	<b>947.485</b>	<b>310.706</b>	<b>354.974</b>	<b>425.047</b>	<b>92.376</b>	<b>2,528.708</b>	<b>5,103.258</b>	<b>7,631.966</b>	<b>2.178</b>
											<b>3,058.587</b>
											<b>10,692.732</b>

## FUEL CONSUMPTION BY POWER STATIONS - CEB- 2017

MONTH	FUEL CONSUMPTION IN M. LITRES & M. KILOGRAMS												CEB (Oil) TOTAL		
	KPS (Small GT)	KPS (GT 7)	KPS (CC)	NAPHTHA	SPPS (Diesel) A	SPPS (Diesel) B	LHF	LAD	BARGE	UTHURU JANANI	PUTTAM COAL	Coal (M.kg)			
LAD	LAD	LAD	LAD	LAD	LAD	LHF	LAD	LFO	LAD	LFO	Coal (M.kg)				
JANUARY	3.344	9.375	13.602	8.697	0.517	5.742	0.067	9.267	0.007	8.482	0.014	2.199	0.220	193.811	61.532
FEBRUARY	2.340	11.821	5.378	13.935	0.317	5.134	0.048	7.318	0.011	7.109	0.023	0.989	0.079	210.388	54.504
MARCH	2.702	11.128	2.623	18.643	0.380	5.480	0.087	6.531	0.002	9.186	0.024	1.023	0.031	231.998	57.840
APRIL	5.135	17.218	4.771	20.189	0.174	7.967	0.019	7.331	0.002	8.980	0.016	2.123	0.313	158.313	74.240
MAY	3.919	14.728	5.048	20.412	0.290	7.710	0.097	7.437	0.004	9.040	0.015	2.319	0.528	189.746	71.548
JUNE	0.087	4.002	2.226	17.877	0.412	4.266	0.137	6.672	0.007	7.393	0.020	1.007	0.743	199.382	44.851
JULY	4.957	21.618	9.559	9.935	0.441	6.669	0.064	7.454	0.013	7.179	0.006	3.062	0.044	156.428	71.003
AUGUST	0.785	11.941	2.144	26.018	0.566	4.765	0.156	5.892	0.008	7.886	0.016	2.048	0.592	183.670	62.818
SEPTEMBER	0.185	3.131	10.503	13.541	0.432	7.092	0.104	4.971	0.007	7.207	0.015	2.047	0.232	137.876	49.467
OCTOBER	0.538	7.512	4.893	16.435	0.603	5.727	0.253	4.095	0.014	7.030	0.021	1.404	0.385	196.136	48.912
NOVEMBER	1.208	6.961	3.035	20.913	0.257	5.366	0.128	5.672	0.010	7.669	0.020	1.733	0.408	105.078	53.379
DECEMBER	0.008	2.898	1.916	17.031	0.311	5.753	0.099	6.489	0.012	8.170	0.015	1.424	0.548	123.688	44.675
<b>TOTAL</b>	<b>25.209</b>	<b>122.332</b>	<b>65.698</b>	<b>203.627</b>	<b>4.701</b>	<b>71.672</b>	<b>1.259</b>	<b>79.131</b>	<b>0.098</b>	<b>95.332</b>	<b>0.205</b>	<b>21.379</b>	<b>4.125</b>	<b>2,086.515</b>	<b>694.768</b>

Note :- 1. LAD - LANKA AUTO DIESEL    2.LHF - LANKA HEAVY FUEL    3.LFO - LANKA FURNACE OIL

## FUEL COST BY POWER STATIONS - CEB - 2017

MONTH	FUEL COST IN M.Rs												CEB TOTAL				
	KPS (Small GT)	KPS (GT 7)	KPS (CC)	SPPS (Diesel) A	SPPS (Diesel) B	BARGE			UTHURU JANANI			LVPS PUTTALAM (Coal)					
LAD	LAD	LAD	NAPTHA	LAD	LHF	LAD	LHF	LAD	LFO	DIESEL	HFO	LFO	LAD	COAL	TOTAL		
JANUARY	317.683	890.578	1,292.186	643.570	49.147	459.337	6,329	741.354	0.661	678.559	1.422	185.048	0.000	21.231	2,676.530	2,697.700	7,963.655
FEBRUARY	222.336	1,122.995	510.895	1,031.218	30.112	410.742	4.563	585.455	1.067	568.718	2.258	83.251	0.000	7.674	3,263.119	3,270.792	7,844.402
MARCH	256.697	1,057.165	249.185	1,379.612	36.064	438.428	8.238	522.488	0.155	734.871	2.417	85.961	0.148	2.980	3,598.296	3,601.276	8,372.705
APRIL	487.792	1,635.745	453.232	1,493.994	16.540	637.394	1.818	586.453	0.219	718.438	1.545	17.8705	0.000	30.289	2,920.883	2,951.173	9,163.047
MAY	372.260	1,399.195	479.546	1,510.519	27.507	616.789	9.261	594.996	0.343	723.236	1.487	195.157	0.000	51.027	3,533.070	3,584.097	9,514.393
JUNE	8.308	380.190	211.476	1,322.888	39.154	341.311	12.986	533.792	0.671	591.455	1.946	83.951	0.977	71.847	3,712.491	3,784.338	7,313.443
JULY	470.955	2,053.695	908.094	735.212	41.930	533.522	6.068	596.359	1.266	574.345	0.598	257.690	0.000	4.269	2,912.696	2,916.985	9,096.698
AUGUST	74.593	1,134.385	203.647	1,925.325	53.808	381.231	14.798	471.367	0.787	630.882	1.544	172.344	0.000	57.256	3,419.938	3,477.194	8,541.905
SEPTEMBER	17.586	297.403	997.816	1,002.016	41.022	567.357	9.862	397.709	0.707	576.536	1.532	172.083	0.213	22.405	2,567.248	2,589.653	6,671.496
OCTOBER	51.144	713.653	464.864	1,216.162	57.294	458.146	24.062	327.612	1.326	562.431	2.117	118.006	0.194	37.245	3,652.054	3,689.299	7,686.308
NOVEMBER	114.780	661.265	288.286	1,547.538	24.405	429.264	12.141	453.765	0.951	613.506	1.973	145.768	0.101	39.472	1,964.952	2,004.424	6,298.166
DECEMBER	0.738	275.273	182.046	1,260.308	29.567	460.246	9.433	519.151	1.134	653.612	1.519	119.855	0.000	52.964	2,284.518	2,337.482	5,850.365
<b>TOTAL</b>	<b>2,394.872</b>	<b>11,621.541</b>	<b>6,241.272</b>	<b>15,068.363</b>	<b>446.550</b>	<b>5,733.769</b>	<b>119.559</b>	<b>6,330.502</b>	<b>9.286</b>	<b>7,626.588</b>	<b>20.359</b>	<b>1,797.819</b>	<b>1.633</b>	<b>398.657</b>	<b>36,505.795</b>	<b>36,904.452</b>	<b>94,316.565</b>

Note :- 1. LAD - LANKA AUTO DIESEL    2. LHF - LANKA HEAVY FUEL    3. LFO - LANKA FURNACE OIL    4. LDF - LANKA DISTILLATE FUEL

**Coal Shipment Data - 2017**

Opening Stock of Coal in 2017 (kilo tonnes)	718.737
Closing Stock of Coal in 2017 (kilo tonnes)	636.063

Shipment No (2016)	Quantity (kilo tonnes)	Total Cost (M.Rs)		Verified Calorific Value		Demurrage Charges (M.Rs)*	Delivered Price to the Power Plant (M.Rs)
		Including VAT	Excluding VAT	Gross Calorific Values (kCal/kg)	Net Calorific Values (kCal/kg)		
132	Ceylone Prince	61.597	1,166.41	1,008.75	6,375	N/A	1,166.41
134	Lanka Jaya	58.286	1,047.85	905.86	6,265	N/A	1,047.85
135	Asia Ruby IV	60.607	1,079.24	933.15	6,197	N/A	1,079.24
136	MV Asia Ruby III	60.941	1,093.69	945.45	6,248	N/A	1,093.69
137	Mv Aeriko	61.545	1,099.05	950.51	6,205	N/A	1,099.05
138	Sinica Graeca	60.646	1,115.58	965.34	6,300	N/A	1,115.58
139	Ceyion Breeze	61.646	1,156.45	999.15	6,234	N/A	1,156.45
140	Alam Seyang	59.263	1,132.96	979.61	6,301	N/A	1,132.96
141	Ceylon princess	61.708	1,159.74	1,003.34	6,203	N/A	1,159.74
142	MV Lanka Jaya	58.433	1,120.98	969.87	6,306	N/A	1,120.98
143	MV Ikan Seligi	54.282	1,024.95	886.67	6,065	N/A	1,024.95
144	Ceylon Breeze	61.303	1,218.20	1,051.77	6,317	N/A	1,218.20
145	Lawlands Amstel	58.693	1,165.51	1,006.20	6,350	N/A	1,165.51
146	Alam Sayang	59.531	1,126.58	974.03	6,189	N/A	1,126.58
147	Lanka Jaya	58.322	1,104.33	954.78	6,203	N/A	1,104.33
148	Asia Emerald IV	56.181	1,088.75	940.42	6,326	N/A	1,088.75
149	Ceylon Princess	60.911	1,123.02	970.48	6,076	N/A	1,123.02
150	Asia Emerald II	56.016	1,052.80	909.72	6,148	N/A	1,052.80
151	Ikan Seligi	54.504	1,068.40	923.45	6,369	N/A	1,068.40
152	Ceylon Breeze	61.494	1,201.64	1,038.50	6,317	N/A	1,201.64
153	Ikan Selayang	54.473	1,038.94	898.04	6,216	N/A	1,038.94
154	Lanka Jaya	58.510	1,070.37	925.56	6,276	N/A	1,070.37
155	Ceylon Prince Voy 01	60.970	1145.392	983.93	6,167	5,947	1,145.39
156	Ikan Pulas	61.107	1152.337	989.86	6,153	5,938	1,152.34
157	TR Princess	60.406	1,142.26	981.65	6,155	5,935	1,142.26
158	Great Comfort	61.004	1,161.26	997.87	6,151	5,932	1,161.26
159	Ceylon Breeze	61.077	1,157.59	994.78	6,137	5,907	1,157.59
160	African Cheetah	64.228	1,169.55	1,005.53	6,152	5,924	1,169.55
161	Mainah	60.639	1,115.10	959.31	6,157	5,926	1,115.10
162	Ceylon Princess	61.314	1,122.88	965.83	6,140	5,921	1,122.88
163	Ikan Pulas	60.792	1,116.70	960.98	6,157	5,933	1,116.70
164	Asia ruby	61.285	1,114.38	959.72	6,110	5,892	1,114.38
166	Great Comfort	61.020	1,139.95	980.88			1,139.95

\*Demurrage charges not finalized.

## COST OF PRIVATE (THERMAL) POWER PURCHASE BY POWER STATIONS - 2017

MONTH	ASIA POWER(51MW)				ACE EMBILIPITIYA (1000MW)				SOJITZ KELANITISSA (163MW)						
	POWER PURCHASED GWH	% OF TOTAL	TOTAL COST M.RS	AVE. PURCHASE COST RS/KWH	POWER PURCHASED GWH	% OF TOTAL	TOTAL COST M.RS	% OF TOTAL	AVE. PURCHASE COST RS/KWH	POWER PURCHASED GWH	% OF TOTAL	TOTAL COST M.RS	% OF TOTAL	AVE. PURCHASE COST RS/KWH	
JAN.	9.995	3.8%	401.392	5.5%	40.16	49.551	19.0%	1,188.762	16.2%	23.99	85.871	33.0%	1,999.775	27.2%	23.29
FEB.	0.719	0.3%	201.751	3.3%	280.44	47.594	22.3%	1,157.742	18.7%	24.33	70.554	33.0%	1,640.824	26.6%	23.26
MAR.	3.042	1.1%	253.024	3.5%	83.19	55.405	19.4%	1,360.209	19.0%	24.55	66.676	23.3%	1,614.491	22.5%	24.21
APR.	7.687	2.8%	347.342	5.1%	45.18	56.944	20.7%	1,335.170	19.6%	23.45	82.283	30.0%	1,918.009	28.1%	23.31
MAY	17.073	7.3%	570.647	9.3%	33.42	53.840	22.9%	1,300.976	21.2%	24.16	59.914	25.5%	1,395.887	22.7%	23.30
JUN.	2.937	1.7%	250.212	4.6%	85.19	37.650	22.2%	962.276	17.5%	25.56	0.119	0.1%	51.190	0.9%	431.24
JUL.	14.393	5.5%	518.335	7.1%	36.01	54.107	20.8%	1,268.281	17.3%	23.44	47.818	18.4%	1,006.550	13.7%	21.05
AUG.	13.059	6.4%	498.832	8.5%	38.20	40.036	19.7%	967.516	16.4%	24.17	0.000	0.0%	0.000	0.0%	-
SEP.	12.136	6.5%	474.803	8.6%	39.12	37.093	19.9%	912.003	16.5%	24.59	0.000	0.0%	0.000	0.0%	-
OCT.	13.487	16.7%	502.496	19.9%	37.26	30.692	38.0%	784.723	31.1%	25.57	0.000	0.0%	0.000	0.0%	-
NOV.	14.438	7.8%	528.524	10.0%	36.61	27.930	15.2%	741.110	14.1%	26.53	0.000	0.0%	0.000	0.0%	-
DEC.	7.798	4.8%	369.059	7.6%	47.33	22.499	14.0%	599.233	12.3%	26.63	0.000	0.0%	0.000	0.0%	-
<b>TOTAL</b>	<b>116.764</b>	<b>4.6%</b>	<b>4,916.414</b>	<b>7.0%</b>	<b>42.11</b>	<b>513.341</b>	<b>20.4%</b>	<b>12,578.001</b>	<b>17.8%</b>	<b>24.50</b>	<b>413.234</b>	<b>16.4%</b>	<b>9,626.727</b>	<b>13.6%</b>	<b>23.30</b>

## (CONT.) COST OF PRIVATE (THERMAL) POWER PURCHASE BY POWER STATIONS - 2017

MONTH	WEST COAST (270MW)				EMERGENCY (78MW)				NORTHERN POWER (30MW)				Private Power -Total					
	POWER PURCHASED		TOTAL COST		POWER PURCHASED		TOTAL COST		POWER PURCHASED		TOTAL COST		POWER PURCHASED		TOTAL COST			
	GW/H	% OF TOTAL	M.RS	% OF TOTAL	GW/H	% OF TOTAL	M.RS	% OF TOTAL	RS/KWH	GWH	% OF TOTAL	M.RS	% OF TOTAL	RS/KWH	POWER PURCHASED IN GWH	POWER PURCHASED M.RS		
JAN.	114.702	44.1%	3,750.444	51.1%	32.70	0.000	0.0%	0.000	0.0%	-	0.000	0.0%	0.000	0.0%	-	260.119	7,340.374	28.22
FEB.	90.221	42.3%	3,040.379	49.2%	33.70	4.418	2.1%	134.735	2.2%	30.49	0.000	0.0%	0.000	0.0%	-	213.507	6,175.431	28.92
MAR.	129.566	45.3%	2,971.857	41.5%	22.94	31.460	11.0%	963.033	13.4%	30.61	0.000	0.0%	0.000	0.0%	-	286.149	7,162.614	25.03
APR.	85.746	31.2%	2,020.971	29.6%	23.57	41.971	15.3%	1,200.100	17.6%	28.59	0.000	0.0%	0.000	0.0%	-	274.631	6,821.592	24.84
MAY	65.306	27.8%	1,720.639	28.0%	26.35	38.818	16.5%	1,159.757	18.9%	29.88	0.000	0.0%	0.000	0.0%	-	234.951	6,147.906	26.17
JUN.	100.191	59.0%	3,299.635	60.1%	32.93	29.045	17.1%	929.375	16.9%	32.00	0.000	0.0%	0.000	0.0%	-	169.942	5,492.688	32.32
JUL.	97.000	37.3%	3,194.919	43.5%	32.94	47.012	18.1%	1,355.190	18.5%	28.83	0.000	0.0%	0.000	0.0%	-	260.329	7,343.275	28.21
AUG.	132.108	65.0%	3,933.827	66.8%	29.78	18.179	8.9%	486.308	8.3%	26.75	0.000	0.0%	0.000	0.0%	-	203.382	5,886.483	28.94
SEP.	130.924	70.1%	3,945.032	71.4%	30.13	6.560	3.5%	189.588	3.4%	28.90	0.000	0.0%	0.000	0.0%	-	186.713	5,521.426	29.57
OCT.	33.200	41.1%	1,139.875	45.2%	34.33	3.374	4.2%	92.666	3.7%	27.47	0.000	0.0%	0.000	0.0%	-	80.753	2,519.760	31.20
NOV.	137.865	74.8%	3,889.346	73.8%	28.21	4.033	2.2%	108.183	2.1%	26.82	0.000	0.0%	0.000	0.0%	-	184.266	5,267.162	28.58
DEC.	126.390	78.4%	3,750.701	77.2%	29.68	4.448	2.8%	140.280	2.9%	31.54	0.000	0.0%	0.000	0.0%	-	161.135	4,859.274	30.16
<b>TOTAL</b>	<b>1,243.219</b>	<b>49.4%</b>	<b>36,657.626</b>	<b>52.0%</b>	<b>29.49</b>	<b>229.318</b>	<b>9.1%</b>	<b>6,759.216</b>	<b>9.6%</b>	<b>29.48</b>	<b>0.000</b>	<b>0.0%</b>	<b>0.000</b>	<b>0.0%</b>	<b>-</b>	<b>2,515.876</b>	<b>70,537.984</b>	<b>28.04</b>



## MONTHLY SYSTEM PEAK DEMAND &amp; LOAD FACTOR - 2017

MONTH	DAY PEAK DEMAND			NIGHT PEAK DEMAND			LOAD FACTOR %
	PEAK (MW)	DAY	DATE	PEAK (MW)	DAY	DATE	
JANUARY	1,908.70	Monday	16 <sup>th</sup>	2,321.82	Wednesday	03 <sup>rd</sup>	67.95%
FEBRUARY	2,009.00	Thursday	23 <sup>rd</sup>	2,369.40	Tuesday	21 <sup>st</sup>	67.86%
MARCH	2,089.60	Wednesday	29 <sup>th</sup>	2,406.50	Thursday	23 <sup>rd</sup>	70.91%
APRIL	2,264.20	Monday	24 <sup>th</sup>	2,480.00	Tuesday	25 <sup>th</sup>	67.58%
MAY	2,131.30	Wednesday	17 <sup>th</sup>	2,523.20	Wednesday	17 <sup>th</sup>	67.60%
JUNE	2,026.30	Thursday	22 <sup>nd</sup>	2,395.10	Tuesday	13 <sup>th</sup>	72.16%
JULY	2,204.20	Wednesday	26 <sup>th</sup>	2,488.20	Tuesday	25 <sup>th</sup>	70.23%
AUGUST	2,148.70	Thursday	31 <sup>st</sup>	2,414.10	Wednesday	23 <sup>rd</sup>	73.22%
SEPTEMBER	2,002.10	Friday	22 <sup>nd</sup>	2,453.60	Friday	22 <sup>nd</sup>	69.37%
OCTOBER	2,069.10	Wednesday	04 <sup>th</sup>	2,442.80	Monday	23 <sup>rd</sup>	70.04%
NOVEMBER	2,011.80	Thursday	16 <sup>th</sup>	2,470.87	Thursday	16 <sup>th</sup>	67.04%
DECEMBER	1,993.40	Wednesday	13 <sup>th</sup>	2,393.80	Tuesday	19 <sup>th</sup>	68.66%
ANNUAL	2,264.2	MONDAY, APRIL	24 <sup>TH</sup>	2,523.2	WEDNESDAY, MAY	17 <sup>TH</sup>	66.84

Note : Load Factor calculated based on gross generation.

**MONTHLY RAINFALL DATA - 2017**  
**MOUSAKELLE CATCHMENT AREA**

A : No.of Rainy Days

B : Rainfall in millimetres

Estate/Group	Mousekelle	Moray	Mocha	Laxapana	Fairlawn	Gartmore	Gentil
Town	Maskeliya	Maskeliya	Maskeliya	Upcot	Maskeliya	Maskeliya	Maskeliya
Month	A	B	A	B	A	B	A
January	9	23.00	7	63.00	11	141.00	11
February	3	18.50	2	44.00	5	57.50	3
March	17	178.00	16	267.00	20	793.50	16
April	9	82.00	7	128.00	11	291.00	6
May	17	362.00	16	582.00	20	995.00	17
June	23	179.00	19	383.00	17	226.00	23
July	17	79.00	15	203.40	13	107.50	16
August	21	273.00	17	517.00	15	400.50	22
September	24	229.00	20	369.80	21	419.00	20
October	27	337.00	11	435.10	19	570.00	22
November	19	185.00	19	349.50	13	424.50	18
December	15	146.00	11	185.00	17	380.00	13
<b>Total 2017</b>	<b>201</b>	<b>2091.50</b>	<b>160</b>	<b>3526.80</b>	<b>182</b>	<b>4805.50</b>	<b>187</b>
Ave./Month 2017	17	174	13	294	15	400	16
Total 2016	<b>173</b>	<b>1542.50</b>	<b>153</b>	<b>2175.00</b>	<b>186</b>	<b>4643.00</b>	<b>151</b>
Total 2015	197	1893.00	184	2480.00	N/A	N/A	174

SALES AND GENERATION DATA BOOK 2017

CEYLON ELECTRICITY BOARD

**MONTHLY RAINFALL DATA - 2017**  
**CASTLEREIGH / NORTON CATCHMENT AREAS**

A : No. of Rainy Days

B : Rainfall in millimetres

Estate/Group	Dunkeld	Wanarajah	Norwood	Annfield	Campion	Watawala	Carolina/Watawala	Wimalasure p.s	Norton Bridge
Town	Dick Oya	Dick Oya	Norwood	Dick Oya	Bogawantala				
Month	A	B	A	B	A	B	A	B	A
January	9	42.10	9	61.80	8	41.00	8	54.00	11
February	4	41.50	4	37.70	4	14.50	5	51.40	5
March	17	303.30	18	304.93	18	427.50	17	269.30	16
April	6	121.50	8	149.03	7	126.50	7	153.20	12
May	20	564.00	16	372.82	16	401.00	17	388.30	18
June	26	374.50	22	170.30	21	181.00	22	180.20	15
July	19	137.50	17	84.40	19	110.00	20	116.40	13
August	21	427.00	22	312.40	20	305.00	20	350.40	20
September	27	334.25	26	242.60	25	283.50	23	294.80	19
October	23	393.50	22	393.80	25	370.00	22	383.90	21
November	19	237.00	20	255.30	16	245.50	18	334.90	14
December	15	186.50	14	198.50	14	231.50	16	227.30	18
<b>Total 2017</b>	<b>206</b>	<b>3162.65</b>	<b>198</b>	<b>2583.58</b>	<b>193</b>	<b>2737.00</b>	<b>195</b>	<b>2804.10</b>	<b>182</b>
Ave./Month 2017	17	264	17	215	16	228	16	234	15.17
Total 2016	191	3445.1	198	2452.51	188	2172	175	2080.35	146
Total 2015	141	3073	200	3066.8	196	2690.5	205	3129.7	187

Source : Annual Report 2017 of SYC

## MONTHLY RAINFALL DATA - 2017

## MAHAWELI , SAMANALAWEWAA &amp; KUKULEGANGA CATCHMENT AREAS.

A : No. of Rainy Days  
 B : Rainfall in millimetres

Month	Upper Kothmale		Kotmale		Victoria		Randenigala		Rantambe		Ukuwela		Bowatenna		Nillambe		Samanalawewaa		Kukuleganga	
	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B
January	12	59.0	6	49.3	11	157.7	12	258.7	14	302.8	7	99.9	12	321.4	6	51.6	11	103.0	10	70.0
February	11	21.5	4	27.0	8	227.4	8	282.2	9	302.6	6	64.9	8	153.3	6	39.1	5	13.0	7	138.0
March	23	148.9	14	217.7	13	171.0	12	164.1	10	154.1	15	240.9	11	198.9	14	203.9	18	213.5	16	206.0
April	8	68.9	8	167.1	4	92.3	3	73.6	5	51.0	4	58.2	3	24.9	10	94.1	8	194.0	9	234.0
May	20	219.6	16	349.4	9	112.4	6	63.7	9	73.3	8	24.3	0	0.0	15	142.5	11	307.0	29	1308.0
June	23	81.7	17	220.3	3	11.0	1	0.3	1	0.5	12	93.8	5	30.1	14	69.8	1	4.0	26	404.0
July	16	58.8	12	143.0	1	2.2	2	37.4	1	2.0	10	24.6	2	5.7	9	45.9	0	0.0	19	320.0
August	26	121.9	19	240.3	8	19.9	4	32.1	4	45.5	17	98.9	5	57.1	18	76.7	22	55.0	20	572.0
September	28	80.8	21	243.2	12	91.8	9	105.2	11	115.8	19	149.2	8	266.4	22	130.3	7	124.5	24	842.0
October	27	175.5	21	393	16	167.3	12	410.4	14	365.8	20	303.2	13	213.3	25	302.8	12	100	26	746.0
November	21	204.4	14	122.7	19	330.5	15	244.4	16	249.1	19	264.1	20	356.9	16	138.9	18	524.0	19	662.0
December	18	135.7	12	130.7	12	214.3	14	403.7	14	439.5	12	80.4	12	225.9	16	138.9	14	306.0	12	320.0
<b>Total 2017</b>	<b>233</b>	<b>1376.7</b>	<b>164</b>	<b>2303.7</b>	<b>116</b>	<b>1597.8</b>	<b>98</b>	<b>2075.8</b>	<b>108</b>	<b>2102</b>	<b>149</b>	<b>1502.39</b>	<b>99</b>	<b>1853.9</b>	<b>171</b>	<b>1434.45</b>	<b>127</b>	<b>1944</b>	<b>217</b>	<b>5822.0</b>
Ave/Month 2017	19	115	14	192	10	133	8	173	9	175	12	125	8	154	14	120	11	162	18	485
<b>Total 2016</b>	<b>205</b>	<b>1058</b>	<b>124</b>	<b>2006</b>	<b>70</b>	<b>1181</b>	<b>74</b>	<b>1131</b>	<b>80</b>	<b>1224</b>	<b>117</b>	<b>1480</b>	<b>87</b>	<b>1005</b>	<b>118</b>	<b>1106</b>	<b>107</b>	<b>1679</b>	<b>186</b>	<b>3745</b>
<b>Total 2015</b>	<b>204</b>	<b>1862</b>	<b>196</b>	<b>1872</b>	<b>125</b>	<b>1937</b>	<b>107</b>	<b>1939</b>	<b>122</b>	<b>2317</b>	<b>152</b>	<b>2292</b>	<b>127</b>	<b>2816</b>	<b>149</b>	<b>1537</b>	<b>108</b>	<b>1899</b>	<b>215</b>	<b>5052</b>

Source : Annual Report 2017 of SYC

## RESERVOIR OPERATION PERFORMANCE

### LAXAPANA COMPLEX - 2017

	Unit	Mousakelle	Castlereigh	Canyon	Norton	Laxapana
1. Reservoir Total Capacity	MCM	123.28	47.61	1.037	0.522	0.172
2. Reservoir Active Capacity	MCM	120.37	43.19	0.88	0.31	0.12
3. Reservoir Active Storage	GWh	273.29	94.26	1.61	0.52	0.07
4. Reservoir Spill Level	m. MSL	1167.6	1094.5	962.5	866.9	380.1
5. Reservoir High Flood Level	m. MSL	1170.4	1096.4	963.2	870.2	381.0
6. Max. Level during the Year	ft (bs)	-2.17	-0.08	-3.11	spill	spill
Date on which occurred	m. MSL	1166.94	1094.47	961.55	866.90	380.10
	Date	21-Oct-17	6-Nov-17	22-Oct-17	2-Dec-17	25-May-17
7. Min. Level during the year	ft (bs)	-49.05	-35.13	-23.81	-8.80	-16.10
Date on which occurred	m. MSL	1152.65	1083.79	955.24	864.22	375.19
	Date	23-May-17	8-Mar-17	10-Sep-17	7-Sep-17	17-Sep-17
8. Reservoir Minimum operating Level	m. MSL	1145.4	1076.4	953.4	863.8	374.3
9. Inflow to Reservoir	MCM	306.61	180.87	94.81	66.42	60.19
10. Water used for generation	MCM	262.06	172.26	353.13	235.67	620.74
11. Spill/Releases	MCM	0.00	0.00	3.71	3.01	32.01
12. Total (9 & 10)	MCM	262.06	172.26	356.84	238.68	652.75
13. Water Rate	MCM/GWh	0.4495	0.4680	0.5619	0.6125	1.7761

Note : ft ( bs ) - feet below spill level

Water Rate for Generation was calculated as

- Castlereigh with Wimalasurendra, Laxapana & Polpitiya.
- Mousakelle with Canyon, N/Laxapana & Polpitiya PS.
- Norton with Laxapana & Polpitiya PS
- Canyon with N/Laxapana & Polpitiya

Source : Annual Report 2017 of SYC

## RESERVOIR OPERATION PERFORMANCE

**MAHAWELI COMPLEX AND SAMANALA COMPLEX - 2017**

	Unit	Polgolla	Bowatenna	Victoria	Upper Kotmale	Kotmale	Randenigala	Rantambe	S'wewa	Kukule
1. Reservoir Total Capacity	MCM	4.1	23.5	721.2	0.8	172.9	861.4	7	278	5.65
2. Reservoir Active Capacity	MCM	2.45	18	688	0.8	150	605.4	6.29	218.06	1.6
3. Reservoir Active Storage	GWh	0.75	2.08	438.86	0.93	142.33	135.4	1.19	173.7	0.72
4. Reservoir Spill Level	m. MSL	440.74	251.8	438	1194	703	232	152.05	460	206
5. Reservoir High Flood Level	m. MSL	440.74	252.7	441	1194	704.3	236.2	155	460.7	206
6. Max. Level during the Year	m (bs)	spill	spill	-7.72	spill	-3.18	-7.82	-0.4	-10.04	spill
	m. MSL	440.94	251.8	430.28	1194	699.82	224.18	151.65	449.96	206.07
Date on which occurred	Date	29-Dec-17	29-Oct-17	31-Dec-17	15-Oct-17	31-Dec-17	30-Dec-17	21-Dec-17	27-Dec-17	4-Sep-17
7. Min. Level during the year	m (bs)	-0.89	-6.03	-39.785	-3.19	-21.69	-23.2	-5.01	-27.38	-1.31
	m. MSL	439.85	245.77	398.215	1190.81	681.31	208.80	147.04	432.62	204.69
Date on which occurred	Date	19-Dec-17	09/31/2017	3-Aug-17	28-Oct-17	2-Aug-17	22-Aug-17	7-Feb-17	7-May-17	2-Sep-17
8. Reservoir Minimum operating Level	m. MSL	438.6	243.5	370	1190	665	199.5	140	424	210
9. Inflow to Reservoir	MCM	908	228	441	271	662	371	290	356	951
10. Water used for generation	MCM	870	698	764	259	613	1095	1381	208	713
11. Spill / Releases	MCM	A: 651 B: 0	C: 9.10 D: 57 E: 341	0.00	12.19	0.00	0.0	2.3	F: 0 G: 68 H: 9	238.2
12. Total (8 & 9)	MCM	1522	1105	764	271	613	1095	1383	285	952
13. Water Rate	MCM/GWH	5.62	10.56	2.65	0.86	2.04	7.72	16.39	1.31	2.21

**Note :** m ( 'bs ') - meters below spill level

A : Represents total amount of water discharge down stream of Polgolla barrage.

B : Represents total amount of water discharge for Ukuwela irrigation release.

C : Represents total amount of water discharge at Bowatenna P.S. due to spill

D : Represents total amount of water discharge at Bowatenna P.S. (through bottom outlet) to Elahera for irrigation purposes

E : Represents total amount of water discharge at Bowatenna to Kalawewa for irrigation purposes

F : Represents total amount of water discharge at Samanalawewa due to spill.

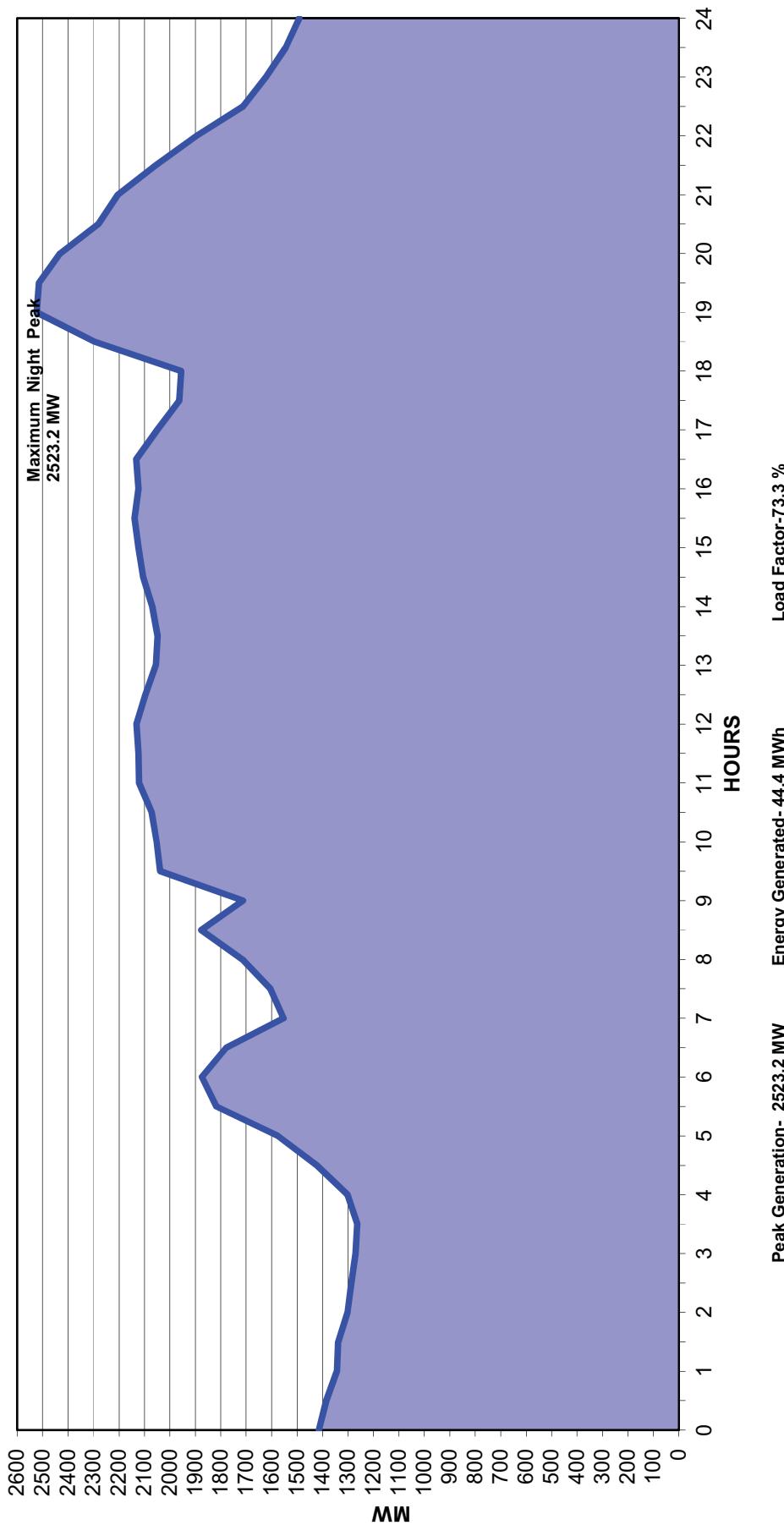
G : Represents total amount of water discharge at Samanalawewa due to leakage.

H : Represents total amount of water discharge at Samanalawewa through low level outlet.

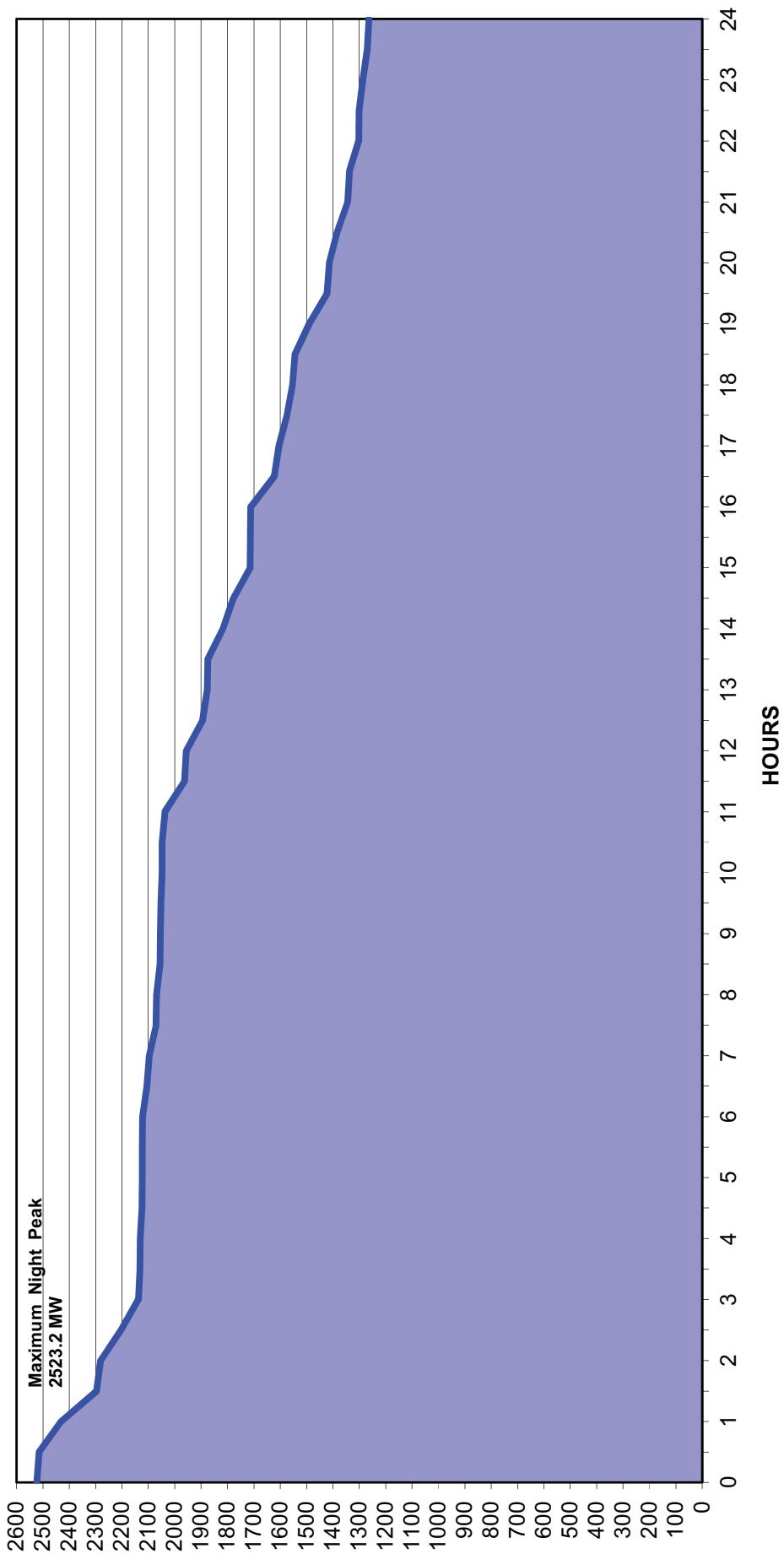
**Water Rate was computed for individual reservoirs only, and were derived using annual figures.**

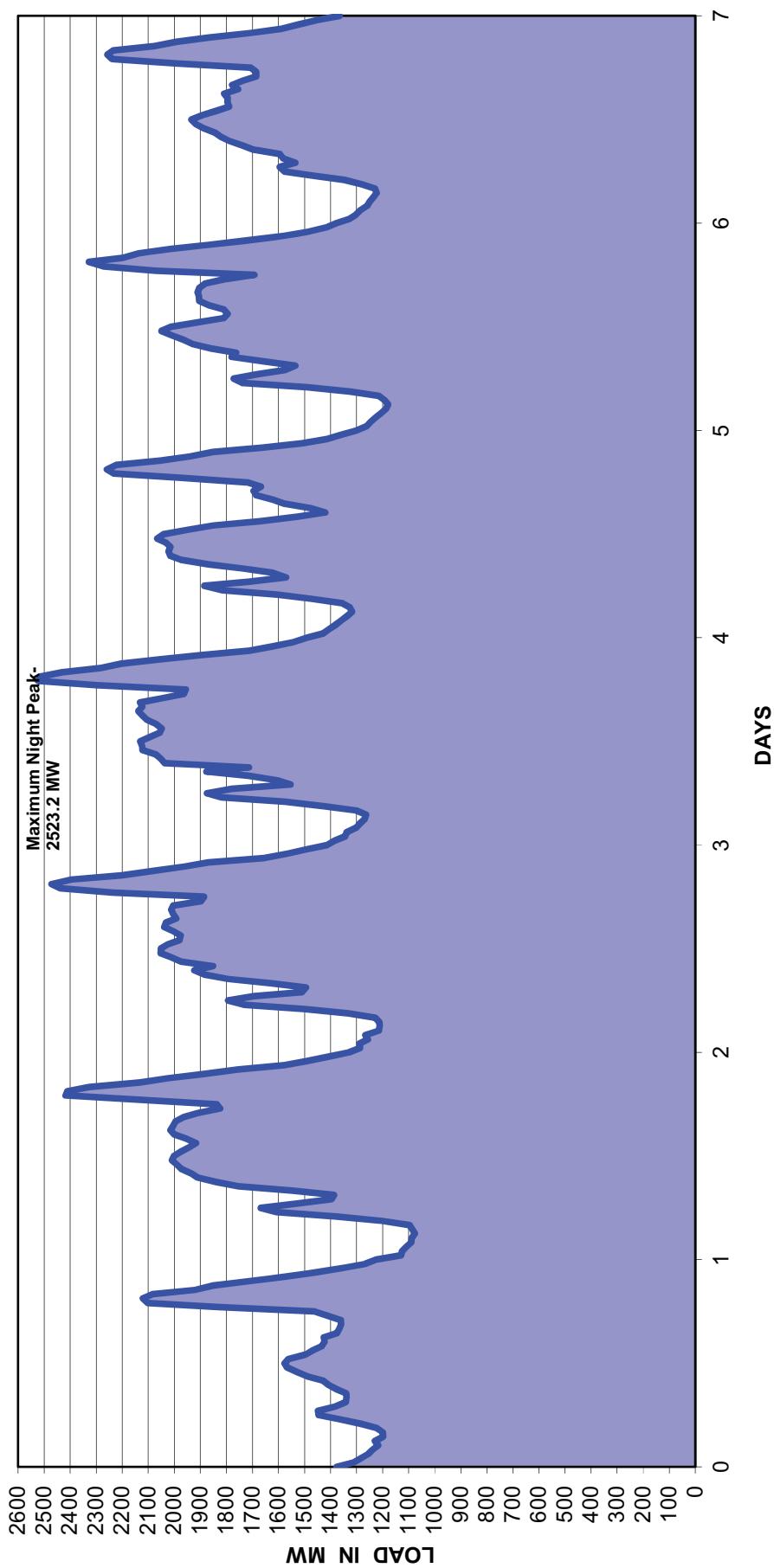
**Total Active Storage of the System**

**1257.6 GWh**

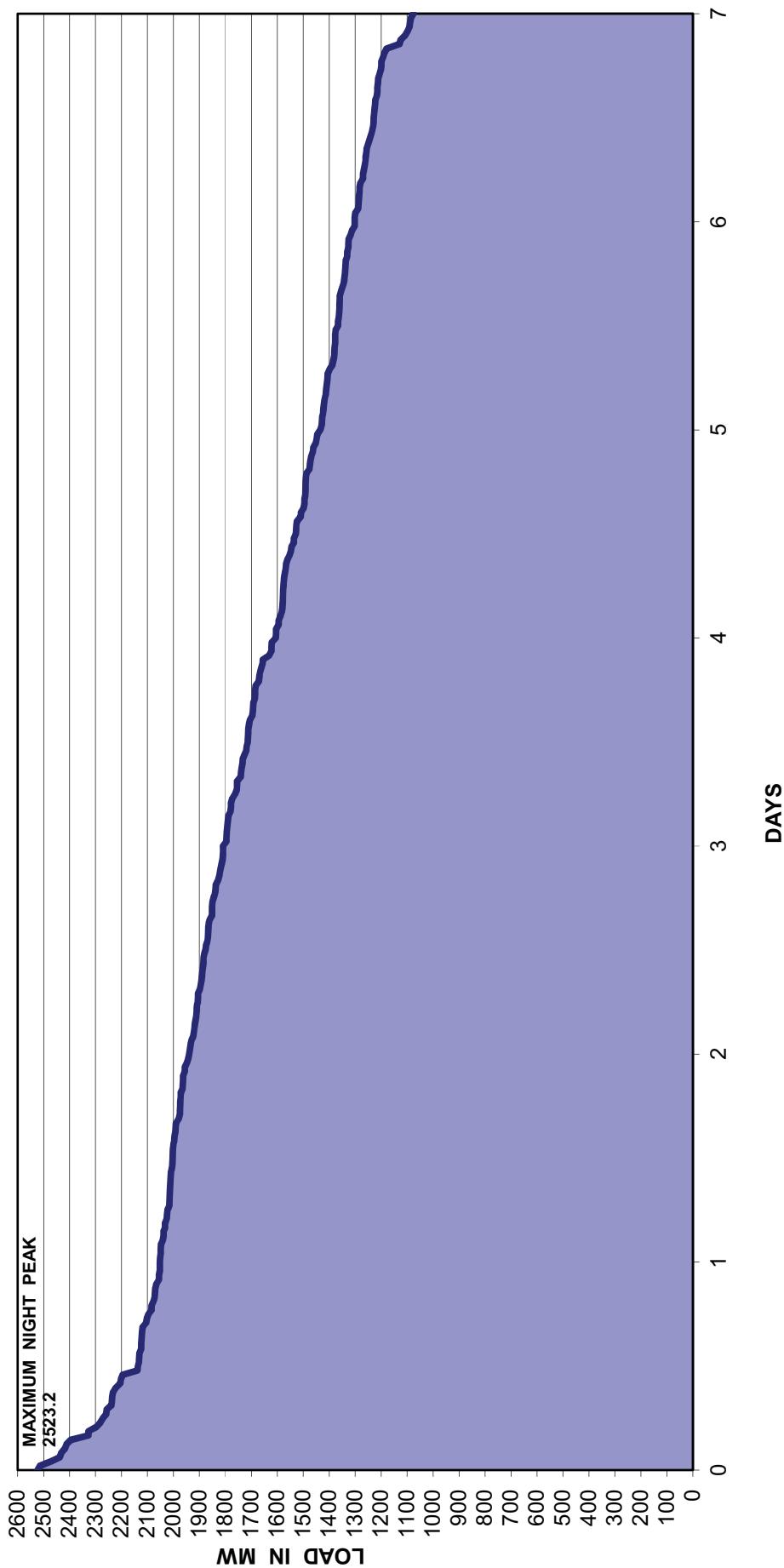
**Daily Load Curve of the Day with Maximum Night Peak - 2017/05/17 (Wednesday)**

Source :- Annual Report 2017 of SYC

**Daily Load Duration Curve of the Day with Maximum Night Peak - 2017/05/17 (Wednesday)**

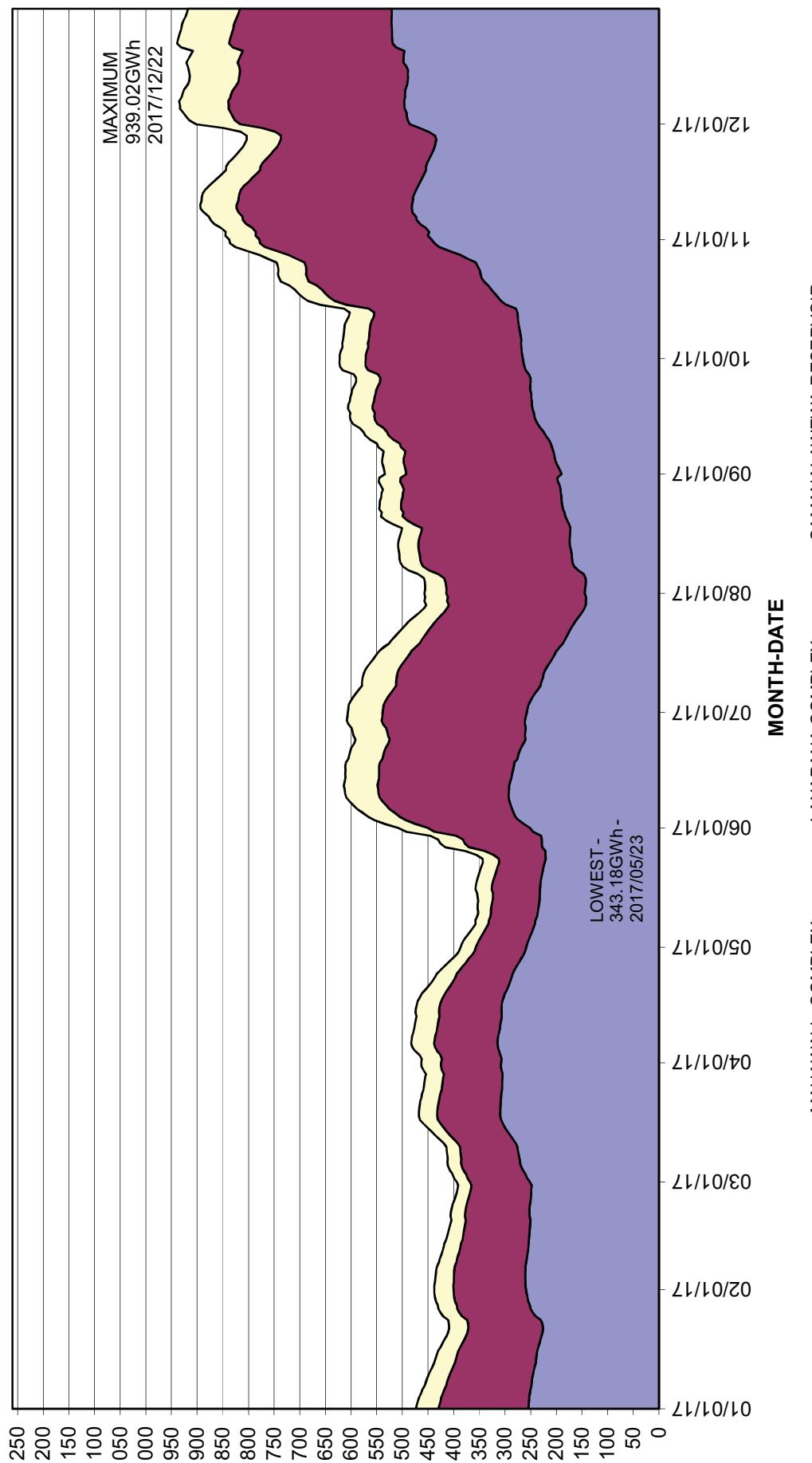
**Weekly Load Curve of the week from 14<sup>th</sup> to 20<sup>th</sup> May 2017 (Sunday - Saturday)**

Weekly Load Duration Curve of the week from 14<sup>th</sup> - 20<sup>th</sup> May 2017 (Sunday - Saturday)



Source :- Annual Report 2017 of SPC

**COMBINED STORAGE CURVES - 2017 JANUARY - 2017 DECEMBER**



Source :- Annual Report 2017 of SYC

<b>CEB TARIFF</b>														
EFFECTIVE FROM	● DOMESTIC 16-09-2014			● TOU for DOMESTIC 02-05-2017		● NON DOMESTIC CATEGORIES 15-11-2014								
(for each 30 - day billing period)														
Unit Charge						Fixed Charge								
<b>DOMESTIC</b>														
<b>Consumption 0 - 60 kWh per month</b>														
Block 1	-	0 - 30	units	@	Rs 2.50	per unit	+	Rs 30.00						
Block 2	-	31 - 60	units	@	Rs 4.85	per unit	+	Rs 60.00						
<b>Consumption above 60 kWh per month</b>														
Block 1	-	0 - 60	units	@	Rs 7.85	per unit	+	N/A						
Block 2	-	61 - 90	units	@	Rs 10.00	per unit	+	Rs 90.00						
Block 3	-	91 - 120	units	@	Rs 27.75	per unit	+	Rs 480.00						
Block 4	-	121 - 180	units	@	Rs 32.00	per unit	+	Rs 480.00						
Block 5	-	Above 180	units	@	Rs 45.00	per unit	+	Rs 540.00						
<b>Time of Use Electricity Tariff for Domestic Consumers</b>														
The following optional electricity tariffs based on Time of Use (ToU) for all Domestic Consumers														
Time of Use (ToU)		Energy Charge (Rs)			Fixed Charge (Rs)									
Day (05.30 - 18.30 hrs)		25.00			540.00									
Peak (18.30 - 22.30 hrs)		54.00												
Off Peak (22.30 - 05.30 hrs)		13.00												
<b>RELIGIOUS &amp; CHARITABLE INSTITUTIONS</b>														
Block 1	-	0 - 30	units	@	Rs 1.90	per unit	+	Rs 30.00						
Block 2	-	31 - 90	units	@	Rs 2.80	per unit	+	Rs 60.00						
Block 3	-	91 - 120	units	@	Rs 6.75	per unit	+	Rs 180.00						
Block 4	-	121 - 180	units	@	Rs 7.50	per unit	+	Rs 180.00						
Block 5	-	Above 180	units	@	Rs 9.40	per unit	+	Rs 240.00						
<b>OTHER CUSTOMER CATEGORIES</b>			<b>General Purpose</b>		<b>Industrial</b>		<b>Hotel</b>							
			<b>GP I - I</b>	<b>GP I - 2</b>	<b>IP I - I</b>	<b>IP I - 2</b>								
<b>Rate 1</b> Supply at 400/230V Contract demand less than or equal 42 kVA			For ≤ 300 kWh/month	For > 300 kWh/month	For ≤ 300 kWh/month	For > 300 kWh/month								
			Unit Charge (Rs/kWh)	18.30	22.85	10.80	12.20							
<b>Rate 2</b> Supply at 400/230V Contract demand above 42 kVA														
			Day (05.30 - 18.30 hrs)	21.80		11.00	14.65							
			Peak (18.30 - 22.30 hrs)	26.60		20.50	14.55							
			Off Peak (22.30 - 05.30 hrs)	15.40		6.85								
			Demand Charge (Rs/kVA)	1100.00		1100.00	1100.00							
<b>Rate 3</b> Supply at 11 kV & above														
			Fixed Charge (Rs/Month)	3000.00		3000.00	3000.00							
			Unit Charge (Rs/kWh)	20.70		10.25	14.35							
			Peak (18.30 - 22.30 hrs)	25.50		23.50								
			Off Peak (22.30 - 05.30 hrs)	14.35		5.90								
Demand Charge (Rs/kVA)			1000.00		1000.00	1000.00								
Fixed Charge (Rs/Month)			3000.00		3000.00	3000.00	3000							
Street Lighting @ Rs 17.00 per unit														
<b>Electric Vehicle Charging Rates at CEB Charging Stations</b>														
Time of Use (ToU)		DC Fast Charging			Level 2 AC Charging									
Day (05.30 - 18.30 hrs)		50.00			30.00									
Peak (18.30 - 22.30 hrs)		70.00			55.00									
Off Peak (22.30 - 05.30 hrs)		30.00			20.00									



Corporate Strategy & Regulatory Affairs Branch  
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