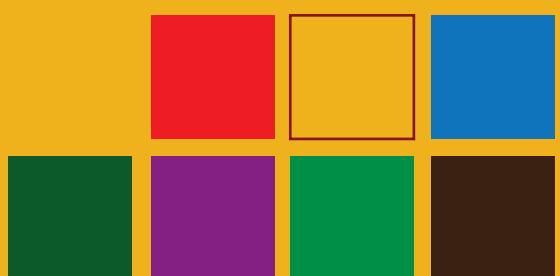




Ceylon Electricity Board
SALES AND GENERATION DATA BOOK 2018

Statistical Unit
Corporate Strategy & Regulatory Affairs Branch



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Corporate Strategy & Regulatory Affairs Branch**
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Salient Features – 2018

Installed Capacity

The total Installed Capacity (CEB & Private) at the end of year 2018 was 4,046 MW as given below.

Installed Capacity (MW)

		2018	Percentage of Total 2018	2017
CEB -	Hydro	1,399	35%	1,391
	Thermal – Oil	604	15%	604
	Thermal – Coal	900	22%	900
	ORE - Wind	-	-	3
	Total - CEB	2,903	72%	2,898
PPP -	Thermal - Oil	533	13%	602*
	ORE – Mini Hydro	394	10%	354
	ORE – Wind	128	3%	128
	ORE – Other	88	2%	77
	Total - PPP	1,143	28%	1,162
Total		4,046	100.0%	4,060

The total Installed Capacity decreased by 0.3% (14 MW) when compared with 2017. The installed capacity of Major hydro power plants represented 35% of the total capacity. The other Renewable Energy (ORE) plants including Mini Hydro represent 15% (Mini Hydro – 10%, Wind, Solar, Dendro and Biomass represented 5%) as given above. The CEB power stations represented 72% of the total installed capacity. During the year 13 mini hydropower plants & two dendro power plants were added to the system by the Private Power Producers with a total capacity of 51 MW. The 100MW IPP plant namely ACE power (Embilipitiya), which was operating under a contract period for one year since April 2017, was continued to operate with renewing the contract on April 2018 for a contract period of three years ahead. ACE Power (Matara) IPP plant which was operating under a contract period for one year was expired on 24th March 2018. The IPP plant owned by Asia Power (Pvt) Ltd with installed capacity of 51 MW retired on 24th June 2018 after completion of 20 years contract period.

Several other IPP plants were connected to national network for the purpose of short term power generation. Three plants owned by Aggreko International (Pvt) Ltd were recommissioned at Pallekelle, Galle and Hambantota GSSs on 6th April 2018, for a contract period of 6 months ending on 6th October 2018. The installed capacities of Pallekelle, Galle and Hambantota plants were 22 MW, 10 MW and 24 MW respectively.

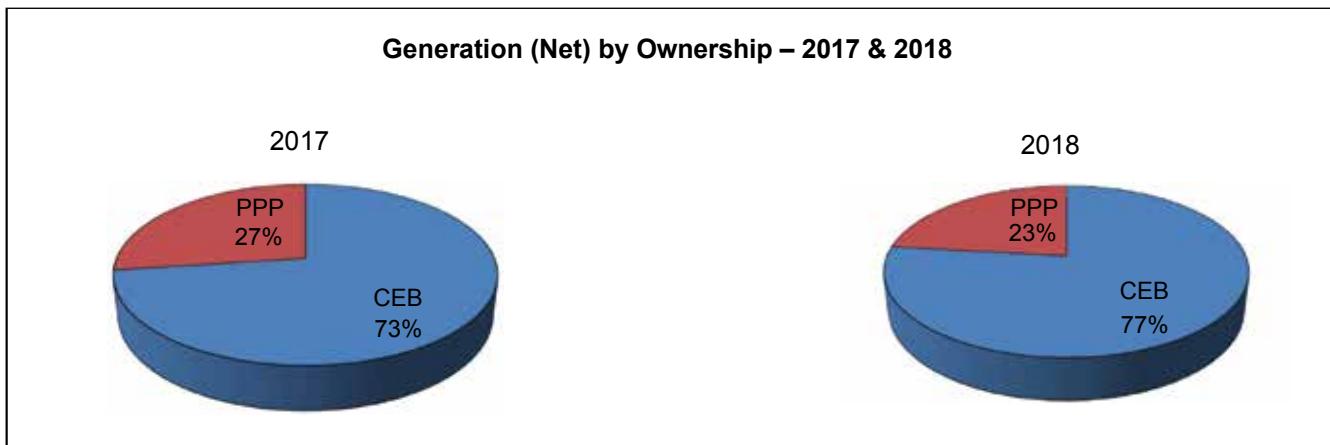
The installed capacity of Unit No. 2 of Polpitiya Power Station was improved from 37.5 MW to 45 MW after rehabilitation project works, making the installed capacity of the plant to 90 MW. The 3 MW CEB owned wind power plant in Hambantota was de-commissioned and dismantled on 23rd October 2018.

*Northern IPP power plant (27 MW) was unavailable for dispatching since 18th January 2015 due to a judicial order.

Electricity Generation

The total Electricity Generation (Net) (CEB & PPP) during the year 2018 was 15,374 GWh with an increase of 4.8% over the previous year. The average daily generation has increased from 40.19 GWh/day in 2017 to 42.12 GWh/day in 2018. The details of Gross Generation, Auxiliary Consumption are given in the pages 63-64.

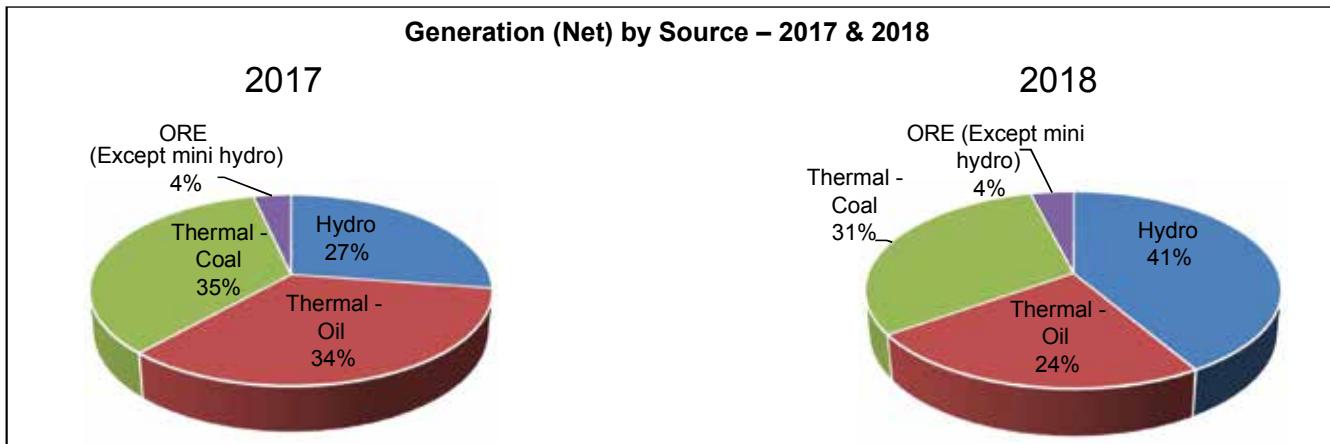
The details of Gross Generation by power stations are given in pages 65-76, Monthly Station Consumption & Net Generation by Power Stations are given in pages 77-79. The Private Power Producers (Thermal & ORE including Mini Hydro) generated 3,571GWh representing 23% of the total electricity generation in 2018 when



The CEB power stations (hydro, thermal, coal and wind) generated 11,803 GWh representing 77% of the total electricity generation. The share of power produced by the private sector decreased from 27% to 23% in the year 2018. CEB hydro generation has increased by 68% from 3,059 GWh in 2017 to 5,149 GWh representing 34% of the total electricity generation in 2018, due to reception of high inflow South-West monsoon and second inter-monsoon periods. The coal power generation contributed 31% of the total electricity generation in this year. The CEB thermal (oil & coal) generation has decreased by 980 GWh from 7,632 GWh in 2017 to 6,652 GWh representing 43% of the total electricity generation in 2018.

compared with 27% in 2017. ORE Mini Hydro power generation has increased by 30% from 945 GWh in 2017 to 1,232 GWh in 2018 representing 8% of the total electricity generation. The other Renewable Energy including Wind, Solar, Dendro & Biomass power plants (Except Mini Hydro) were generated 3.9% in 2018 and 3.5% in 2017.

The total thermal (CEB and Private) generation was decreased by 17% from 10,148 GWh in 2017 to 8,392 GWh in 2018 representing 55% of the total. The total Hydro (CEB Hydro and ORE Mini Hydro) generation was increased by 59% from 4,004 GWh in 2017 to 6,381 GWh in 2018 representing 41.5% of the total.



Maximum Demand

The maximum night Peak Demand from the National Grid in 2018 was 2,616.1 MW. This was recorded on Tuesday, 01st May 2018. The maximum night Peak Demand in 2017 was 2,523.2 MW. The system maximum day peak demand was recorded as 2,260.2 MW on Friday, 23rd March 2018.

The Annual System Load Factor in 2018 was 67.1% whereas that of 2017 was 66.4%.
(Calculated on Net Generation)

System Losses

The System Losses (Excluding Auxiliary Consumption) was calculated as 8.34% in 2018 whereas System Losses in 2017 was 8.45%. This is a 0.11 decreased.

The total Auxiliary Consumption in CEB power stations was 612 GWh in 2018 including 57 GWh of the Thermal Oil power station and 536 GWh of the Thermal Coal power station.

Fuel Consumption & Fuel Cost

The fuel consumption for the CEB thermal (Oil) generation was decreased by 30% from 695 M.Litres in 2017 to 485 M. Litres in 2018. The coal power station used 2,009 M.kg of coal for electricity generation in 2018. The total fuel cost for CEB thermal generation has decreased by 15% from Rs.M. 94,317 in 2017 to Rs.M. 80,133

in 2018 including Rs.M.38,731 as cost for coal. The average fuel cost per unit for CEB thermal generation including coal was Rs.11.06 for the year 2018.

Electricity Sales (Billed)

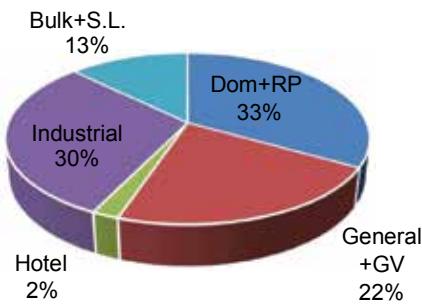
The total Electricity Sales (billed) in the year 2018 was 14,091 GWh. The corresponding figure in 2017 was 13,431 GWh. Average daily sale of electricity for the year 2018 was 38.6 GWh/day.

Electricity sales for the Domestic category (including Religious Purpose) has increased by 4% representing 33% of the total sales in 2018. When compare the electricity sales by consumer category, the domestic category has exceeded the industrial category from the year 2006 consecutively. Electricity sales for the Industrial category and General Purpose category in 2018 represented 31% and 21% of the total sales respectively. The electricity sales for LECO has increased by 3% representing 12% of the total sales.

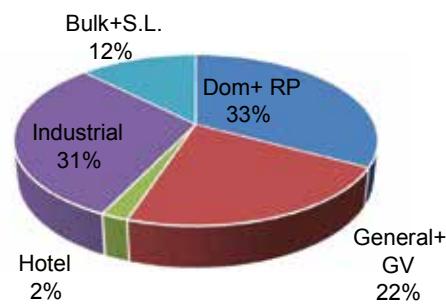
The total number of consumer accounts (billed) in CEB in 2018 has increased by 161,150 accounts from 6,193,131 in 2017 to 6,354,281 in 2018 showing annual growth of 3%. Monthly average number of new consumer accounts added to the total consumer accounts in 2018 was 13,429 as against 19,078 in the previous year.

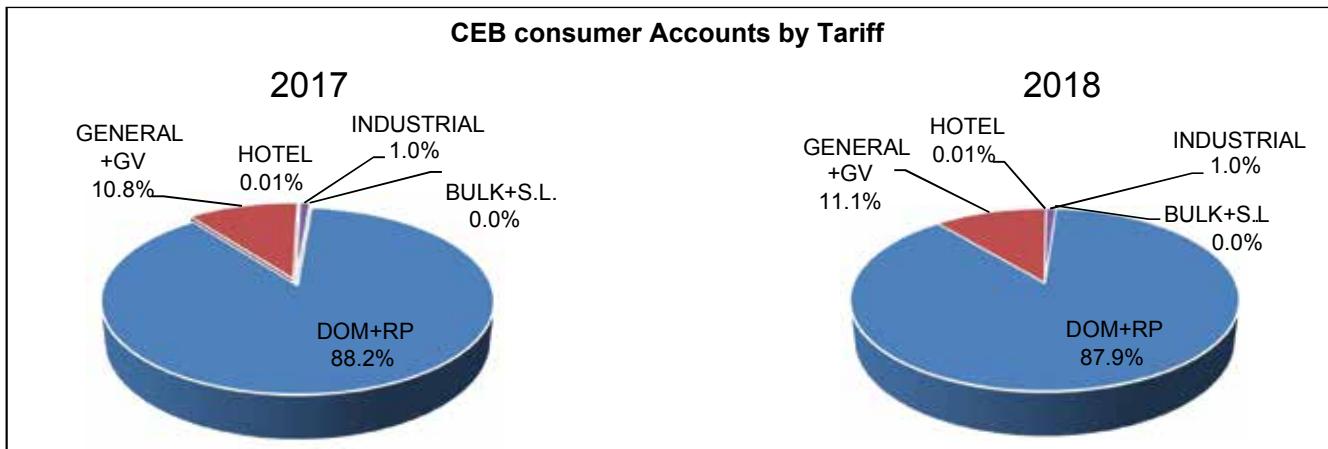
CEB Electricity Sales by Tariff

2017



2018





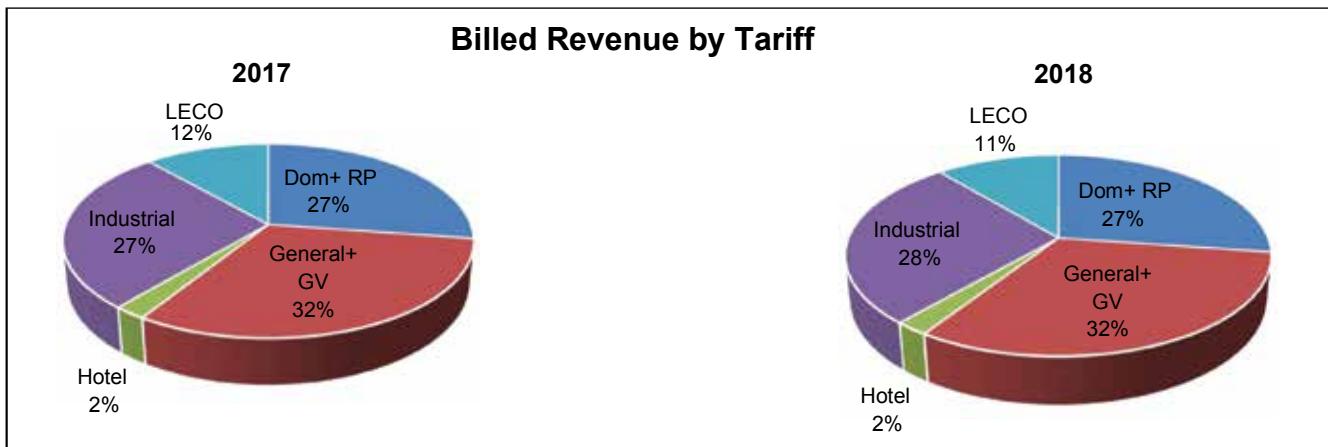
Number of consumer accounts in Domestic category (including Religious Purposes) has increased by 119,500 from 5,463,059 in 2017 to 5,582,559 in 2018 representing 88% of the total consumer accounts in the CEB. Average monthly unit consumption per consumer in Domestic category (including Religious Purpose) was approximately 69 kWh/month for the year 2018.

Number of consumer accounts in Industrial category represented 1.0% of the total number of consumer accounts in 2018. Average monthly electricity consumption per consumer in Industrial category in CEB was 5,714 kWh/month. Number of consumer accounts in General Purpose category represents 11% of the total number of consumer accounts in 2018.

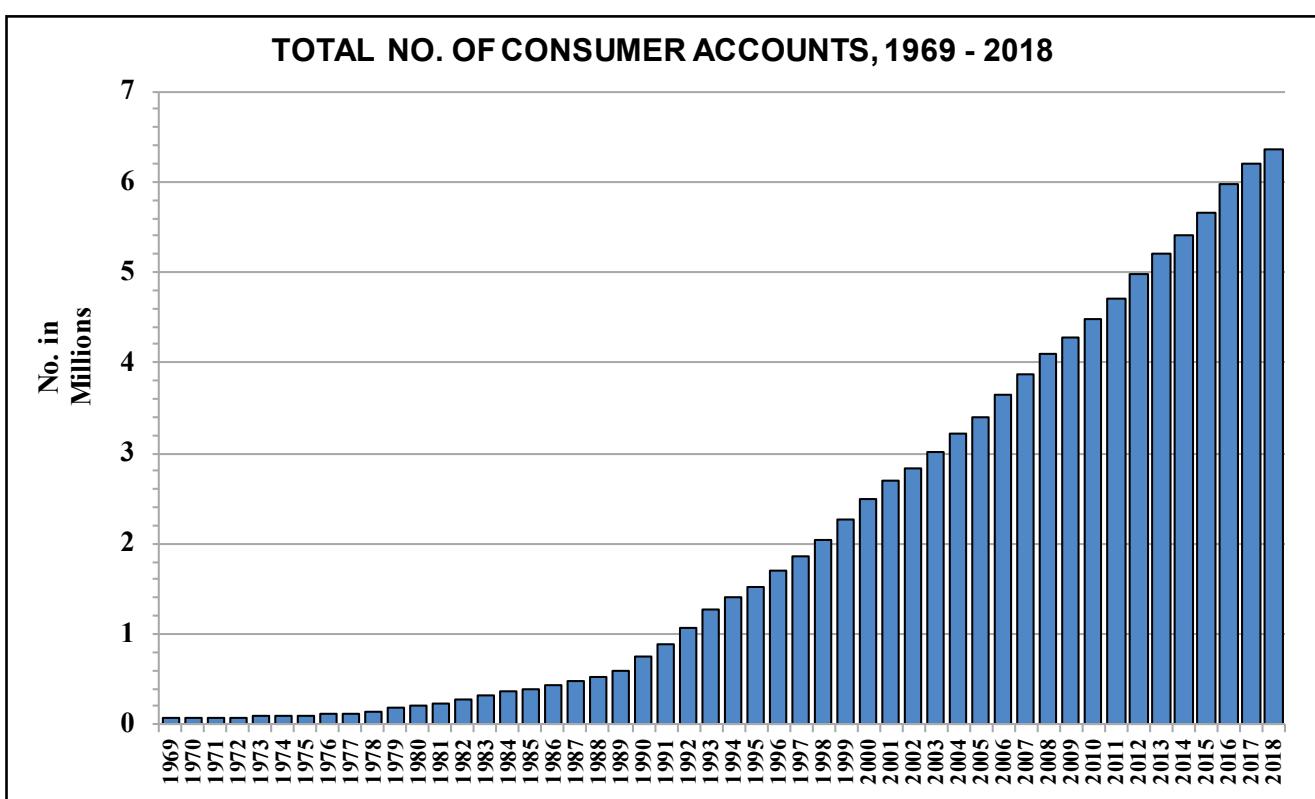
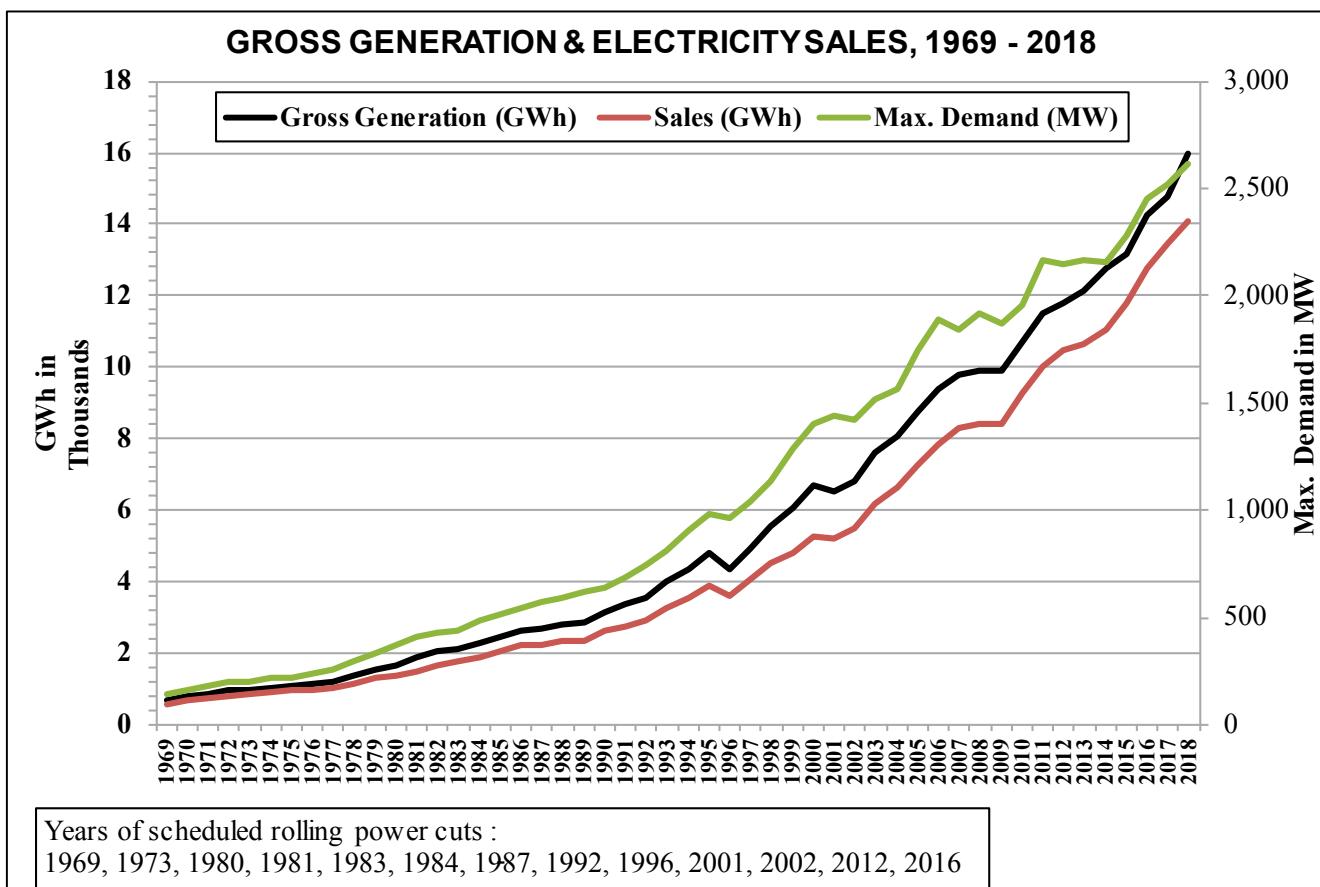
According to the tariff rates prevailed during the year, the total revenue (billed) from electricity sales has increased by 5% from Rs. 218,450 Million in 2017 to Rs.229,571 Million in 2018.

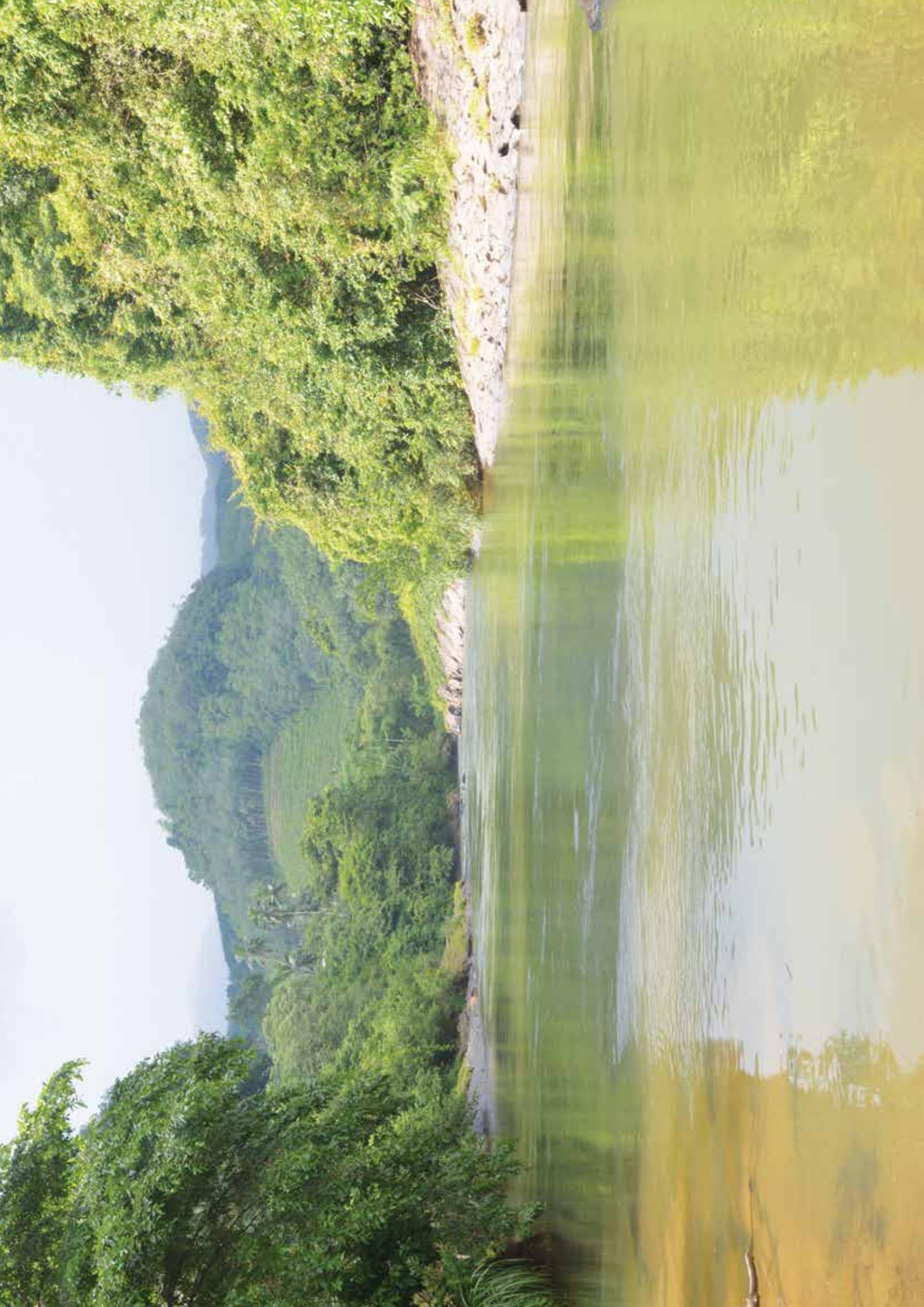
Average daily revenue (billed) from electricity sales in 2018 was Rs.629 Million/day. The average selling price per unit in the year 2018 was 16.29 Rs. /kWh.

In the year 2018 the Commercial Sector (General purposes & Hotels) represented the highest percentage (33%) of the total revenue. The percentage share of Domestic category and Industrial category was 27.0% and 27.5% respectively.



HISTORICAL BEHAVIOUR PATTERN, 1969 -2018





SUMMARY STATISTICS OF ELECTRICITY SALES - 2018

	UNIT	2016	2017	2018	% INCREASE 2016/2017	% INCREASE 2017/2018
Electricity Sales	GWh	12,785.29	13,431.20	14,091.16	5.05%	4.91%
Consumer Accounts	No	5,964,194	6,193,131	6,354,281	3.84%	2.60%
Revenue from Billed Sales	M.Rs	206,892.04	218,450.45	229,571.08	5.59%	5.09%
Ave. Selling Price / Unit	Rs/kWh	16.18	16.26	16.29	0.51%	0.17%
Per capita Av. Electricity Consumption	kWh/Person	602.99	626.00	650.26	3.82%	3.88%
Number of CEB Distribution Areas	No	62	62	62		
Distribution Division 1	No	17	17	17	17	17
Distribution Division 2	No	22	22	22	22	22
Distribution Division 3	No	13	13	13	13	13
Distribution Division 4	No	10	10	10	10	10
Number of Consumer Service Centres	No	212	217	221		
Distribution Division 1	No	56	57	57	57	57
Distribution Division 2	No	77	79	80	80	80
Distribution Division 3	No	42	43	47	47	47
Distribution Division 4	No	37	38	37	37	37

Note 1. The Revenue from billed sales and Average selling price per unit excludes the GST/VAT

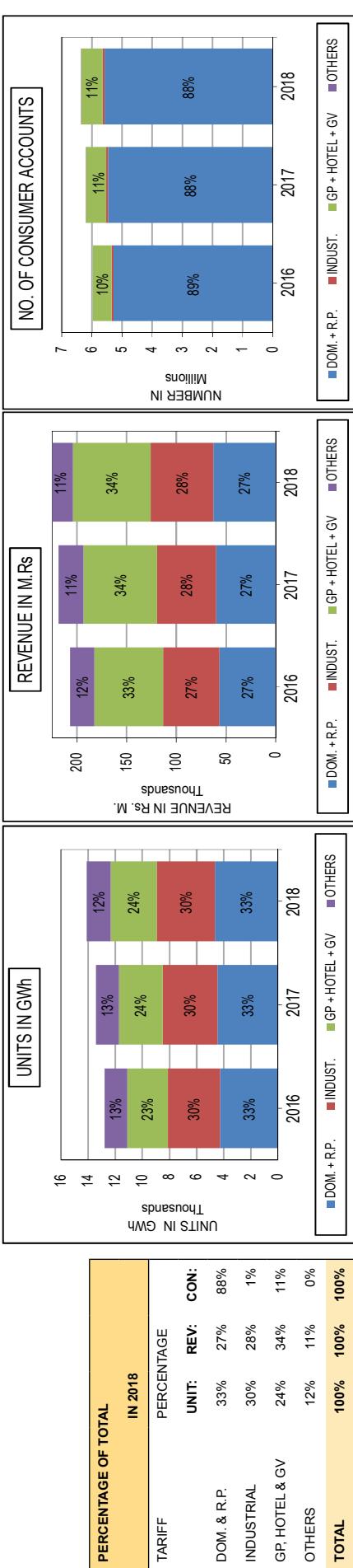
2. Financial data for the year 2018 are provisional.

SALES & GENERATION DATA BOOK 2018

SALES BY TARIFF - 2017 & 2018

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC RELIGIOUS	4,384,839	4,557,905	3.95%	59,089,212	61,974,605	4.88%	5,425,060	5,543,137	2.18%
	78,480	82,821	5.53%	566,055	602,661	6.46%	37,999	39,422	3.74%
TOTAL	4,463,319	4,640,727	3.97%	59,655,297	62,577,265	4.90%	5,463,059	5,582,559	2.19%
INDUSTRIAL - SMALL	315,221	327,422	3.87%	4,206,309	4,368,548	3.86%	55540	57257	3.09%
MEDIUM	1,987,105	2,043,755	2.85%	31,466,723	32,430,069	3.06%	4885	5030	2.97%
LARGE	1,740,521	1,918,821	10.24%	24,021,295	26,362,349	9.75%	269	283	5.20%
TOTAL	4,042,846	4,289,957	6.11%	59,694,327	63,160,966	5.81%	60,694	62,570	3.06%
GENERAL PURPOSE - SMALL	1,593,066	1,690,193	6.10%	36,321,287	38,541,386	6.11%	662436	699192	5.55%
MEDIUM	842,985	891,295	5.73%	21,826,098	23,379,315	7.12%	4497	4844	7.72%
LARGE	343,490	357,755	4.15%	7,842,326	7,981,386	1.77%	129	137	6.20%
TOTAL	2,779,541	2,939,243	5.75%	65,989,712	69,902,088	5.93%	667,062	704,173	5.56%
HOTEL - SMALL	2,827	1,742	-38.38%	60,658	36,248	-40.24%	183	90	-50.82%
MEDIUM	169,224	176,811	4.48%	3,118,166	3,256,384	4.43%	309	330	6.80%
LARGE	100,124	109,505	9.37%	1,647,316	1,781,549	8.15%	15	27	80.00%
TOTAL	272,175	288,059	5.84%	4,826,140	5,074,181	5.14%	507	447	-11.83%
GOVERNMENT - SMALL	3,675	9,814	167.00%	64,255	173,678	170.29%	1446	4150	187.00%
MEDIUM	162,708	170,141	4.57%	2,979,874	3,113,698	4.49%	359	377	5.01%
LARGE	3,552	4,527	27.45%	58,734	76,506	30.26%	2	3	50.00%
TOTAL	169,936	184,482	8.56%	3,102,854	3,363,882	8.41%	1,807	4,530	150.69%
BULK SUPPLY TO LECO	1,594,949	1,640,213	2.84%	25,182,113	25,478,362	1.18%	1	1	-
STREET LIGHTNING	108,439	108,439	0.00%	-	-	-	1	1	-
UNCOUNTED VALUE*					14,339				
TOTAL	13,431,205	14,091,160	4.91%	218,450,452	229,571,083	5.09%	6,193,131	6,354,281	2.60%

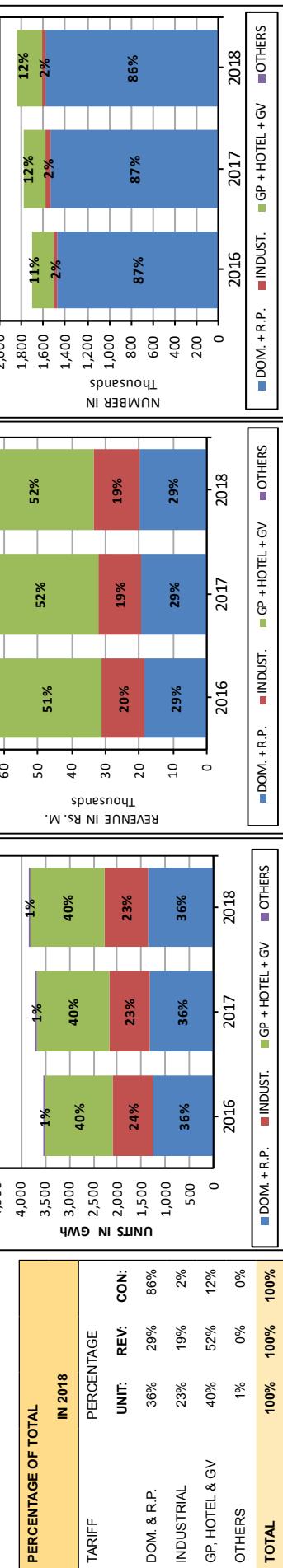
*Rs. 14.339 Million received as temporary supply and illicit electricity consumption by Finance Division. But tariffwise data is not available.
LECO - Lanka Electricity Company



SALES BY TARIFF - 2017 & 2018 : DISTRIBUTION DIVISION - 1
(Colombo City, North Western, North Central & Northern Provinces)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC RELIGIOUS	1,299.387 31.698	1,346.543 33.253	3.63% 4.90%	19,139.826 237.117	19,820.963 250.974	3.56% 5.84%	1,529,635 12,970	1,565,896 13,446	2.37% 3.67%
INDUSTRIAL - SMALL	TOTAL 1,331.085	1,379.796	3.66%	19,376.943	20,071.937	3.59%	1,542,605	1,579,342	2.38%
MEDIUM	134.491	139.725	3.89%	1,820.877	1,897.085	4.19%	29,895	31,561	5.57%
LARGE	339.635	357.998	5.41%	5,671.575	5,958.854	5.07%	1,207	1,271	5.30%
GENERAL PURPOSE - SMALL	TOTAL 846.685	880.096	3.95%	12,712.377	13,213.917	3.95%	31,165	32,896	5.55%
MEDIUM	597.571	626.396	4.82%	13,627.914	14,283.617	4.81%	205,727	217,866	5.90%
LARGE	484.929	502.665	3.66%	12,808.312	13,206.944	3.11%	2,299	2,400	4.39%
HOTEL - SMALL	TOTAL 1,298.906	1,349.878	3.92%	31,355.922	32,561.318	3.84%	208,093	220,337	5.88%
MEDIUM	42.292	44.076	4.22%	9,286	8,859	-4.60%	35	35	0.00%
LARGE	70.456	77.356	9.79%	1,158.867	1,246.205	7.54%	67	71	5.97%
GOVERNMENT - SMALL	TOTAL 113.167	121.919	7.73%	1,940.568	2,060.156	6.16%	108	115	6.48%
MEDIUM	0.107	0.104	10.06%	1.596	1.541	-3.49%	3	3	0.00%
LARGE	68.372	70.871	3.65%	1,252.004	1,299.767	3.81%	129	134	3.88%
BULK SUPPLY TO LECO	TOTAL 72.032	74.863	3.93%	58.734	64.064	9.07%	2	2	0.00%
STREET LIGHTNING	TOTAL 40.787	40.787	0.00%	1,312.335	1,365.372	4.04%	134	139	3.73%
TOTAL	3,702.661	3,847.340	3.91%	66,698.146	69,272.699	3.86%	1,782,105	1,832,829	2.85%

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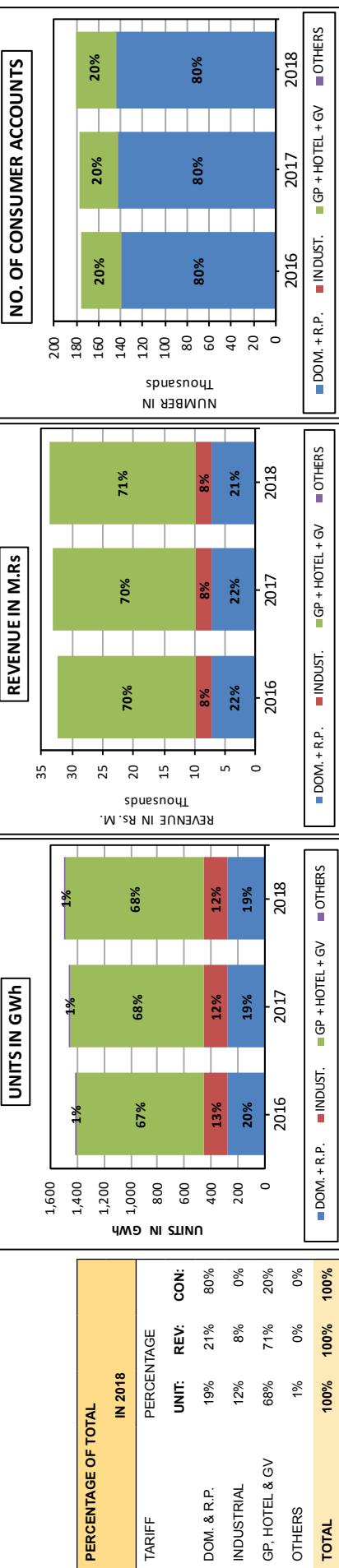


SALES & GENERATION DATA BOOK 2018

SALES BY TARIFF - 2017 & 2018 : COLOMBO CITY

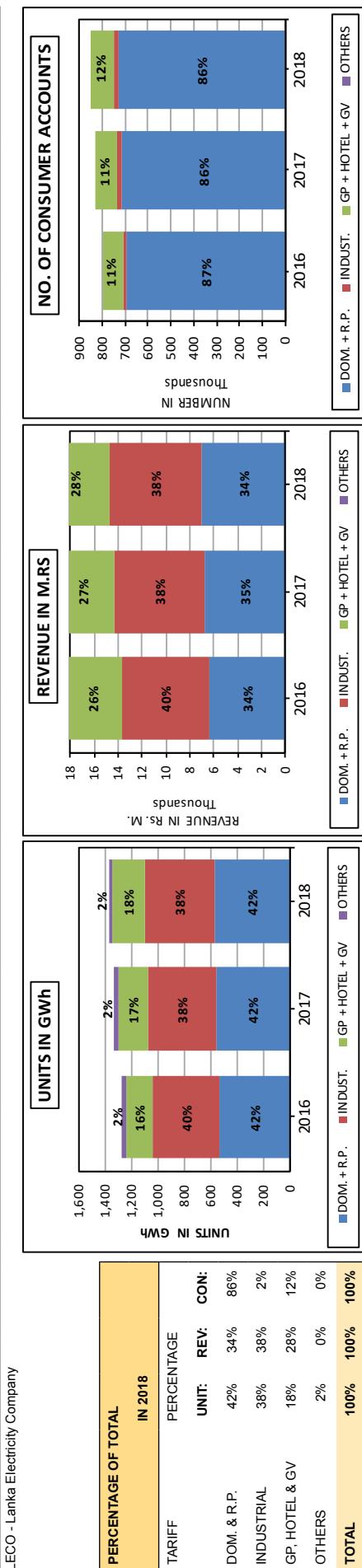
TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC RELIGIOUS	270,457	270,914	0.17%	7,087,003	7,089,690	0.04%	140,797	142,534	1.23%
	9,005	9,232	2.53%	79,518	82,725	4.03%	899	911	1.33%
TOTAL	279,462	280,146	0.24%	7,166,521	7,172,414	0.08%	141,696	143,445	1.23%
INDUSTRIAL - SMALL	3,053	2,890	-5.35%	38,670	36,638	-5.26%	214	214	0.00%
MEDIUM	40,531	39,806	-1.79%	687,416	676,736	-1.55%	137	137	0.00%
LARGE	134,150	139,468	3.96%	1,915,174	1,992,977	4.06%	23	23	0.00%
TOTAL	177,733	182,164	2.49%	2,641,260	2,706,351	2.46%	374	374	0.00%
GENERAL PURPOSE - SMALL	238,899	242,822	1.64%	5,441,406	5,528,486	1.60%	33,638	34,048	1.22%
MEDIUM	407,831	416,339	2.09%	10,767,567	10,915,646	1.38%	1,732	1,775	2.48%
LARGE	215,689	220,134	2.06%	4,893,117	5,045,076	3.11%	62	66	6.45%
TOTAL	862,419	879,295	1.96%	21,102,090	21,489,208	1.83%	35,432	35,889	1.29%
HOTEL - SMALL	0.002	0.000	-99.38%	0.053	0.007	-85.86%	1	1	0.00%
MEDIUM	21,490	22,350	4.00%	382,678	395,573	3.37%	26	27	3.85%
LARGE	70,456	77,356	9.79%	1,158,867	1,246,205	7.54%	9	9	0.00%
TOTAL	91,948	99,706	8.44%	1,541,599	1,641,786	6.50%	36	37	2.78%
GOVERNMENT - SMALL	0.000	0.000	-	0.000	0.000	-	0	0	-
MEDIUM	34,878	35,655	2.23%	636,368	649,819	2.11%	53	54	1.89%
LARGE	3,552	3,889	9.47%	58,734	64,064	9.07%	2	2	0.00%
TOTAL	38,430	39,543	2.90%	695,102	713,882	2.70%	55	56	1.82%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	9,710	9,710	0.00%	-	-	-	-	-	-
TOTAL	1,459,703	1,490,565	2.11%	33,146,571	33,723,642	1.74%	177,593	179,801	1.24%

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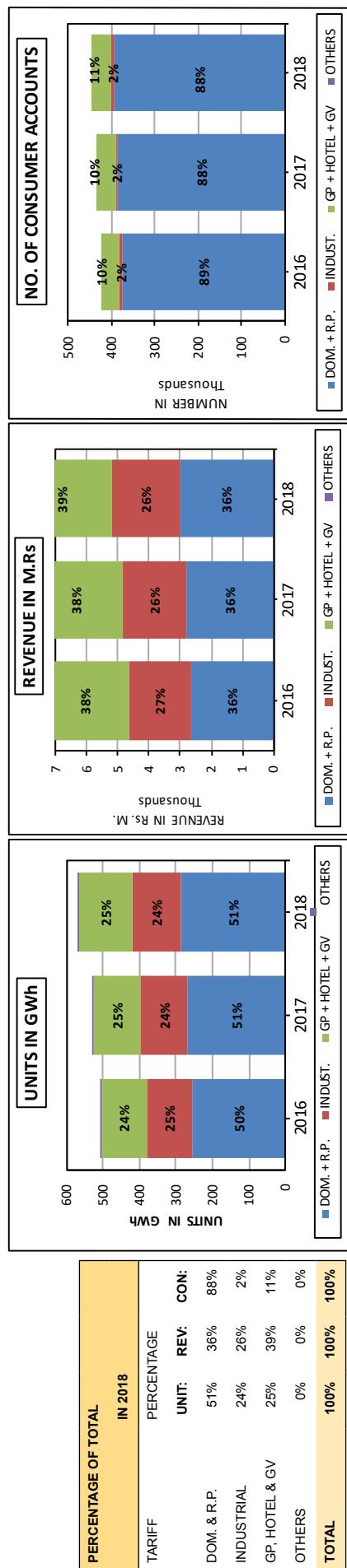
SALES BY TARIFF - 2017 & 2018 : NORTH WESTERN PROVINCE

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS			
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE	
DOMESTIC RELIGIOUS	555.912	562.920	1.81%	6,688.486	6,892.553	3.05%	710,384	723,315	1.82%	
INDUSTRIAL - SMALL	9,277	9,516	2.58%	63,084	65,115	3.22%	5,013	5,129	2.31%	
MEDIUM	TOTAL	562,189	572,437	1.82%	6,751,571	6,957,668	3.05%	715,397	728,444	1.82%
LARGE	193,305	94,012	2.04%	1,234,388	1,264,443	2.43%	18,424	19,283	4.66%	
GENERAL PURPOSE - SMALL	224,435	206,278	6.71%	3,185,619	3,393,524	6.53%	704	747	6.11%	
MEDIUM	TOTAL	509,872	527,232	3.40%	7,502,631	7,774,715	3.63%	19,159	20,061	4.71%
LARGE	180,416	189,037	4.78%	4,124,145	4,324,425	4.86%	94,063	99,932	6.24%	
HOTEL - SMALL	30,157	35,831	18.81%	818,855	973,522	18.89%	252	283	12.30%	
MEDIUM	TOTAL	0.165	0.193	17.54%	13,814	14,256	3.20%	4	4	0.00%
LARGE	210,738	225,061	6.80%	4,956,814	5,312,203	7.17%	94,319	100,219	6.26%	
GOVERNMENT - SMALL	0.123	0.102	-17.35%	2,713	2,241	-17.41%	8	6	-25.00%	
MEDIUM	TOTAL	8,666	8,602	-0.73%	157,610	158,604	0.63%	13	13	0.00%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-	
BULK SUPPLY TO LECO	8,789	8,704	-0.96%	160,323	160,845	0.33%	21	19	-9.52%	
STREET LIGHTNING	0.038	0.038	-	0.560	0.561	0.27%	1	1	0.00%	
TOTAL	10,701	11,284	-	197,172	210,347	6.68%	21	23	9.52%	
LECO - Lanka Electricity Company	10,739	11,322	-	197,732	210,908	6.66%	22	24	9.09%	
PERCENTAGE OF TOTAL IN 2018	1,329,694	1,372,125	3.19%	19,569,071	20,416,339	4.33%	828,918	848,767	2.39%	



SALES BY TARIFF - 2017 & 2018 : NORTH CENTRAL PROVINCE

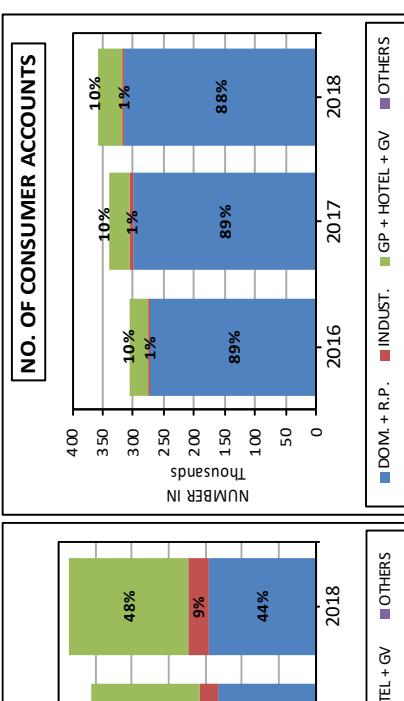
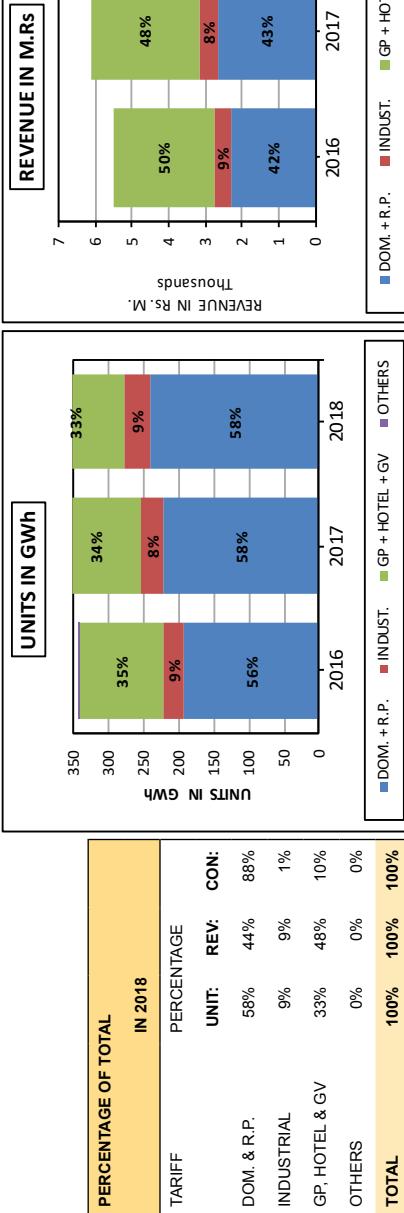
TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC	262,380	280,067	6.74%	2,762,633	2,979,238	7.84%	382,469	391,079	2.25%
RELIGIOUS	5,527	5,810	5.14%	40,019	42,824	7.01%	2,332	2,440	4.63%
INDUSTRIAL - SMALL							384,801	393,519	2.27%
MEDIUM	29,433	31,841	8.18%	400,527	431,486	7.73%	6,717	6,967	3.72%
LARGE	91,885	95,408	3.83%	1,560,005	1,622,283	3.99%	271	280	3.32%
GENERAL PURPOSE - SMALL							4	5	-
MEDIUM	127,235	134,833	5.97%	2,047,204	2,160,590	5.54%	6,992	7,252	3.72%
LARGE	5,917	7,584	-	86,672	106,821	-			
HOTEL - SMALL							44,166	47,005	6.43%
MEDIUM	90,579	99,168	9.48%	2,071,364	2,264,278	9.31%	143	156	9.09%
LARGE	20,720	22,335	7.80%	539,484	585,242	8.48%	0	0	-
BULK SUPPLY TO LECO							44,309	47,161	6.44%
STREET LIGHTNING							25	26	4.00%
TOTAL	111,289	121,503	9.17%	2,610,848	2,849,520	9.14%	44,309	47,161	6.44%
GOVERNMENT - SMALL							17	20	17.65%
MEDIUM	0.259	0.345	33.54%	5,767	5,754	-0.22%	0	0	-
LARGE	9,250	9,394	1.56%	176,185	178,178	1.13%			
TOTAL	9,508	9,739	2.43%	181,952	183,932	1.09%	42	46	9.52%
DOMESTIC + R.P.							2	2	0.00%
INDUSTRIAL	0.070	0.066	-	1,037	0,979	-5.53%			
LARGE	11,192	11,575	-	204,867	211,221	3.10%	28	28	0.00%
TOTAL	0.000	0.000	-	0.000	0.000	-	0	0	-
BULK SUPPLY TO LECO							30	30	0.00%
STREET LIGHTNING							-	-	-
TOTAL	2,079	2,079	0.00%	-	-	-			
LECO - Lanka Electricity Company				565,672	6,87%	7,848,558	8,428,304	7.39%	436,174
PERCENTAGE OF TOTAL IN 2018							448,008		2.71%



SALES BY TARIFF - 2017 & 2018 : NORTHERN PROVINCE

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC RELIGIOUS	213,638	232,643	8.90%	2,601,705	2,859,482	9.91%	295,985	308,968	4.39%
	7,890	8,694	10.19%	54,496	60,310	10.67%	4,726	4,966	5.08%
TOTAL	221,528	241,336	8.94%	2,656,200	2,919,793	9.92%	300,711	313,934	4.40%
INDUSTRIAL - SMALL	9,873	10,982	11.23%	147,293	164,518	11.69%	4,540	5,097	12.27%
MEDIUM	13,914	16,505	18.62%	238,535	266,310	11.64%	95	107	12.63%
LARGE	8,058	8,381	4.01%	135,454	141,434	4.41%	5	5	0.00%
TOTAL	31,845	35,867	12.63%	521,283	572,262	9.78%	4,640	5,209	12.26%
GENERAL PURPOSE - SMALL	87,677	95,369	8.77%	1,991,000	2,166,429	8.81%	33,860	36,881	8.92%
MEDIUM	26,222	28,160	7.39%	682,406	732,533	7.35%	172	186	8.14%
LARGE	0.552	0.489	-11.30%	12,765	11,424	-10.50%	1	1	-
TOTAL	114,450	124,019	8.36%	2,686,171	2,910,386	8.35%	34,033	37,068	8.92%
HOTEL - SMALL	0.035	0.039	13.48%	0.754	0.857	13.75%	1	2	100.00%
MEDIUM	2,886	3,730	29.24%	55,941	72,736	30.02%	8	11	37.50%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL	2,921	3,770	29.05%	56,695	73,593	29.81%	9	13	44.44%
GOVERNMENT - SMALL	0.000	0.000	-	0.000	0.000	-	0	0	-
MEDIUM	11,602	12,357	6.51%	213,597	228,381	6.92%	27	29	7.41%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL	11,602	12,357	-	213,597	228,381	6.92%	27	29	7.41%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	1,629	1,629	0.00%	-	-	-	-	-	-
TOTAL	383,975	418,978	9.12%	6,133,946	6,704,415	9.30%	339,420	356,253	4.96%

LECO - Lanka Electricity Company



■ DOM. + R.P. ■ INDUST. ■ GP + HOTEL + GV ■ OTHERS

■ DOM. + R.P. ■ INDUST. ■ GP + HOTEL + GV ■ OTHERS

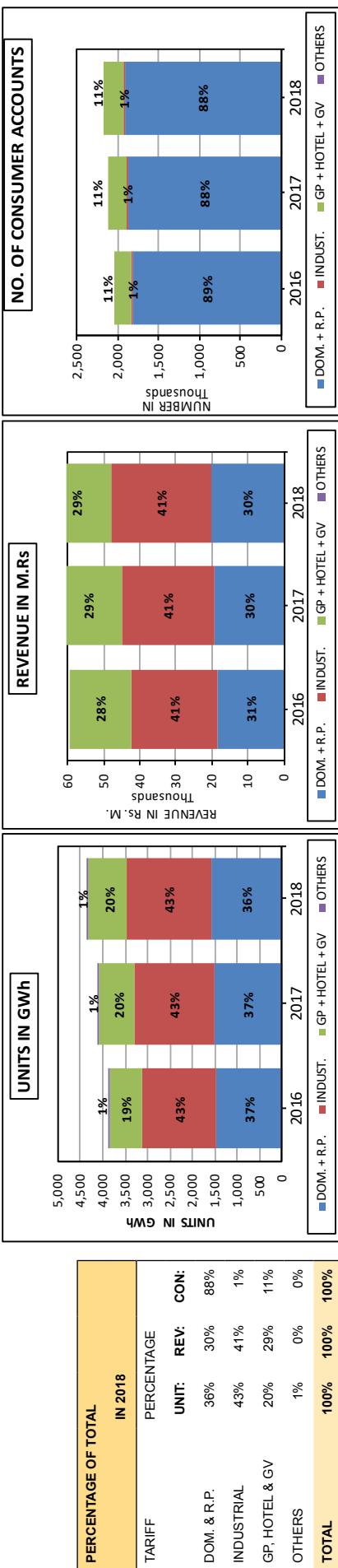
■ DOM. + R.P. ■ INDUST. ■ GP + HOTEL + GV ■ OTHERS

SALES BY TARIFF - 2017 & 2018 : DISTRIBUTION DIVISION - 2

(Western Province - North, Central & Eastern Provinces)

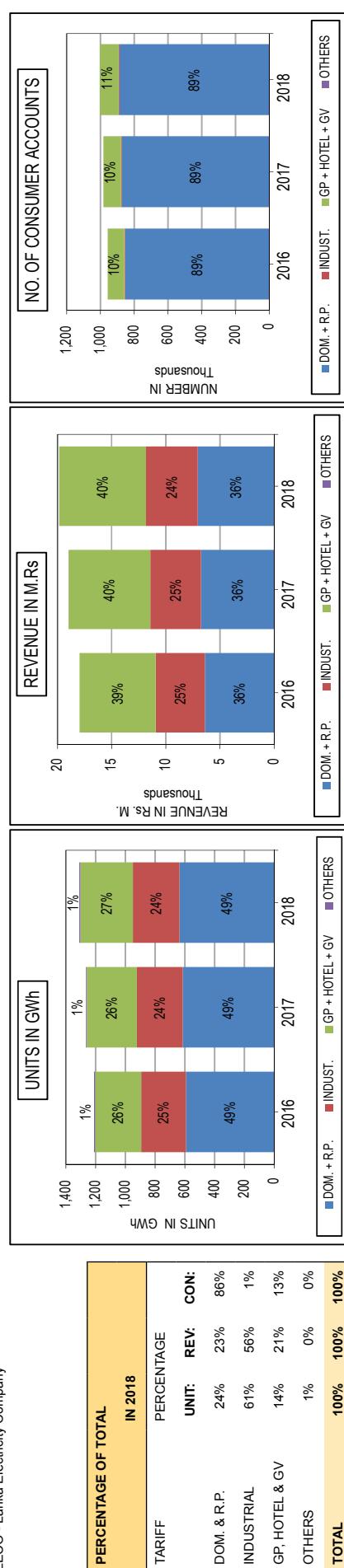
TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC RELIGIOUS	1,493.263	1,548.234	3.68%	19,036.560	19,996.278	5.04%	1,863,874	1,905,164	2.22%
	25.174	26.485	5.21%	177.881	189.360	6.45%	12,922	13,388	3.61%
INDUSTRIAL - SMALL	88.669	92.188	3.97%	19,214.442	20,185.638	5.05%	1,876,796	1,918,552	2.22%
MEDIUM	801.375	810.072	1.09%	1,162.339	1,206.849	3.83%	12,805	12,857	0.41%
LARGE	877.686	988.812	12.66%	12,177.070	13,652.831	1.57%	1,723	1,764	2.38%
GENERAL PURPOSE - SMALL	475.043	502.013	5.68%	10,824.491	11,458.623	5.86%	229,913	240,658	4.67%
MEDIUM	138.943	158.279	13.92%	3,656.092	4,185.339	14.48%	1,010	1,117	10.59%
LARGE	73.465	63.644	-13.37%	1,661.665	1,434.091	-13.70%	21	22	4.76%
HOTEL - SMALL	687.450	723.936	5.31%	16,142.248	17,078.052	5.80%	230,944	241,797	4.70%
MEDIUM	1.192	0.109	-90.87%	26.276	2.363	-91.01%	91	3	-96.70%
LARGE	68.403	72.811	6.45%	1,263.552	1,347.146	6.62%	119	128	7.56%
GOVERNMENT - SMALL	0.000	5.801	-	0.000	104,454	-	0	2,698	-
MEDIUM	50.759	54.168	6.72%	912.884	988.466	8.28%	127	140	10.24%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
BULK SUPPLY TO LECO	50.759	59.969	18.14%	912.884	1,092.921	19.72%	127	2,838	2134.65%
STREET LIGHTNING	-	-	-	-	-	-	-	-	-
TOTAL	4,132.585	4,361.187	5.53%	63,468.483	67,331.836	6.09%	2,122,740	2,178,082	2.61%

LECO - Lanka Electricity Company



SALES BY TARIFF - 2017 & 2018 : WESTERN PROVINCE - NORTH

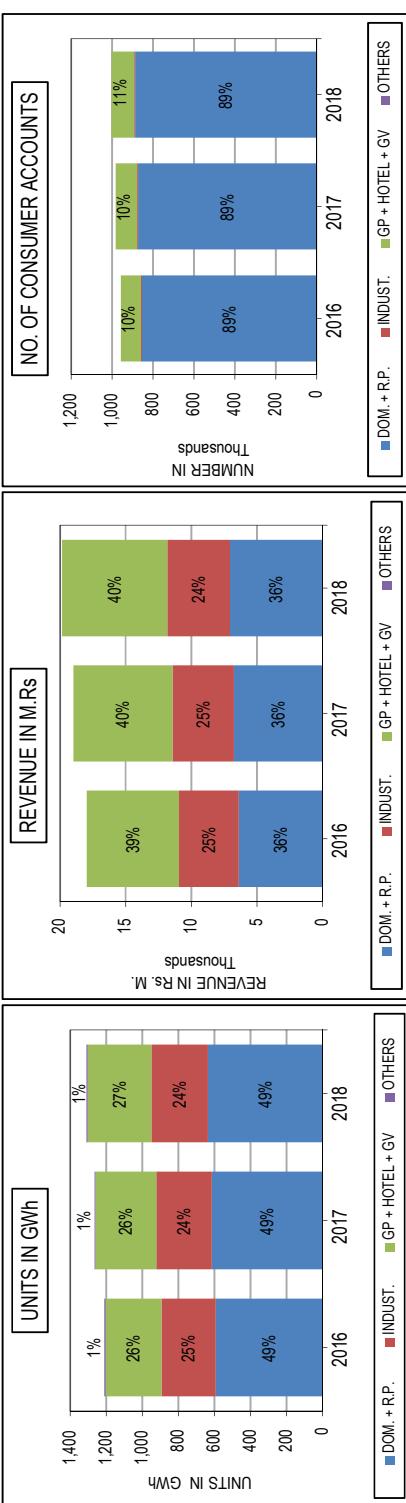
TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS			
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE	
DOMESTIC RELIGIOUS	535,075 6,809	553,068 7,134	3.36% 4.77%	8,039,626 51,477	8,422,467 54,404	4.76% 5.69%	538,457 2,755	549,882 2,836	2.12% 2.94%	
INDUSTRIAL - SMALL	TOTAL	541,884	560,202	3.38%	8,091,103	8,476,871	4.77%	541,212	552,718	2.13%
MEDIUM	40,071	41,569	3.74%	515,599	534,818	3.73%	4,452	4,438	-0.31%	
LARGE	539,739	539,624	-0.02%	8,361,315	8,424,211	0.75%	909	922	1.43%	
GENERAL PURPOSE - SMALL	TOTAL	1,319,286	1,421,717	7.76%	19,104,889	20,550,758	7.57%	5,476	5,482	0.11%
MEDIUM	170,133	182,325	7.17%	3,866,940	4,149,886	7.32%	76,759	80,352	4.68%	
LARGE	62,673	76,156	21.51%	1,661,383	2,022,909	21.76%	407	458	12.53%	
HOTEL - SMALL	TOTAL	282,473	305,811	8.26%	6,616,788	7,217,862	9.08%	77,174	80,818	4.72%
MEDIUM	0.252	0.000	-100.00%	5,491	0.000	-100.00%	10	0	-100.00%	
LARGE	17,220	15,838	-8.02%	308,464	287,669	-6.74%	22	23	4.55%	
GOVERNMENT - SMALL	TOTAL	17,472	15,838	-9.35%	313,954	287,669	-8.37%	32	23	-28.13%
MEDIUM	0.000	1,578	-	0.000	27,204	-	0	567	-	
LARGE	8,778	9,684	10.32%	158,656	173,953	9.64%	17	18	5.88%	
BULK SUPPLY TO LECO	TOTAL	8,778	11,262	28.30%	158,656	201,157	26.79%	17	585	3341.18%
STREET LIGHTNING	TOTAL	-	-	-	-	-	-	-	-	
LECO - Lanka Electricity Company	TOTAL	2,193,840	2,338,777	6.61%	34,285,390	36,734,316	7.14%	623,911	639,626	2.52%



SALES BY TARIFF - 2017 & 2018 : CENTRAL PROVINCE

TARIFF		UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
		2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC RELIGIOUS		605.556	625.005	3.21%	6,673.139	6,980.417	4.60%	866,266	881,262	1.73%
	10,723	10,868	1.35%	72,310	74,093	2.47%	6,555	6,760	3.13%	
INDUSTRIAL - SMALL	TOTAL	616,279	635,872	3.18%	6,745,449	7,054,510	4.58%	872,821	888,022	1.74%
MEDIUM		27,866	28,131	0.95%	362,831	364,845	0.56%	3,354	3,391	1.10%
LARGE		223,264	226,130	1.28%	3,544,281	3,603,467	1.67%	667	686	2.85%
	TOTAL	56,228	58,227	3.56%	775,278	806,416	4.02%	10	11	10.00%
GENERAL PURPOSE - SMALL		307,358	312,489	1.67%	4,632,390	4,774,727	1.97%	4,031	4,088	1.41%
MEDIUM		203,791	213,108	4.57%	4,663,161	4,885,731	4.77%	104,633	108,876	4.06%
LARGE		60,260	63,780	5.84%	1,568,596	1,675,212	6.80%	455	490	7.69%
	TOTAL	5,872	5,896	0.41%	147,148	148,705	1.06%	9	10	11.11%
HOTEL - SMALL		269,924	282,784	4.76%	6,378,904	6,709,648	5.18%	105,097	109,376	4.07%
MEDIUM		0.802	0.109	-86.43%	17.784	2,363	-86.71%	76	3	-96.05%
LARGE		37,250	41,885	12.44%	693,352	777,494	12.14%	58	63	8.62%
	TOTAL	0.000	0.000	-	0.000	0.000	-	0	0	-
GOVERNMENT - SMALL		38,053	41,994	10.36%	711,136	779,857	9.66%	134	66	-50.75%
MEDIUM		0.000	1.962	-	0.000	37,539	-	0	1,214	-
LARGE		26,727	27,231	0.019	460,088	487,802	6.02%	51	54	5.88%
	TOTAL	0.000	0.000	-	0.000	0.000	-	0	0	-
BULK SUPPLY TO LECO		26,727	29,193	0.092	460,089	525,341	14.18%	51	1,268	2386.27%
STREET LIGHTNING		7,608	7,608	0.00%	-	-	-	-	-	-
	TOTAL	1,265,949	1,309,942	3.48%	18,977,967	19,844,084	4.56%	982,134	1,002,820	2.11%

LECO - Lanka Electricity Company

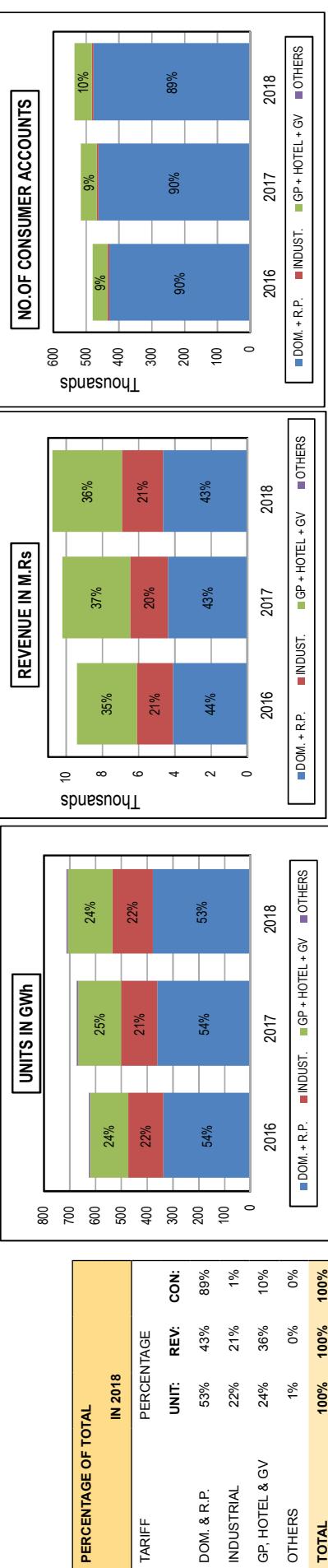


PERCENTAGE OF TOTAL IN 2018	
TARIFF	PERCENTAGE
DOM. & R.P.	49%
INDUSTRIAL	24%
GP, HOTEL & GV	27%
OTHERS	1%
TOTAL	100%

SALES BY TARIFF - 2017 & 2018 : EASTERN PROVINCE

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC RELIGIOUS	352,632	370,161	4.97%	4,323,795	4,593,394	6.24%	459,151	474,020	3.24%
MEDIUM	7,642	8,483	11.01%	54,094	60,864	12.51%	3,612	3,792	4.98%
LARGE	360,274	378,644	5.10%	4,377,889	4,654,258	6.31%	462,763	477,812	3.25%
INDUSTRIAL - SMALL	20,732	22,488	8.47%	283,909	307,185	8.20%	4,999	5,028	0.58%
MEDIUM	38,372	44,317	15.49%	627,428	702,497	11.96%	147	156	6.12%
LARGE	81,982	90,061	9.85%	1,173,817	1,254,688	6.89%	9	9	0.00%
GENERAL PURPOSE - SMALL	101,118	106,580	5.40%	2,294,390	2,423,005	5.61%	48,521	51,430	6.00%
MEDIUM	16,010	18,344	14.57%	426,113	487,217	14.34%	148	169	14.19%
LARGE	17,925	10,417	-41.88%	426,053	240,319	-43.59%	4	4	0.00%
HOTEL - SMALL	135,053	135,341	0.21%	3,146,556	3,150,542	0.13%	48,673	51,603	6.02%
MEDIUM	13,932	15,089	8.30%	261,737	281,982	7.74%	39	42	7.69%
LARGE	2,203	2,161	-1.88%	36,651	35,861	-2.15%	1	1	0.00%
TOTAL	16,273	17,250	6.00%	301,388	317,843	5.46%	45	43	-4.44%
GOVERNMENT - SMALL	0.000	2,261	-	0.000	39,712	-	0	917	-
MEDIUM	15,255	17,253	13.10%	294,140	326,711	11.07%	59	68	15.25%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
BULK SUPPLY TO LECO	15,255	19,514	27.92%	294,140	366,423	24.57%	59	985	1569.49%
STREET LIGHTNING	4,855	4,855	0.00%	-	-	-	-	-	-
TOTAL	672,796	712,469	5.90%	10,205,126	10,753,436	5.37%	516,695	535,636	3.67%

LECO - Lanka Electricity Company

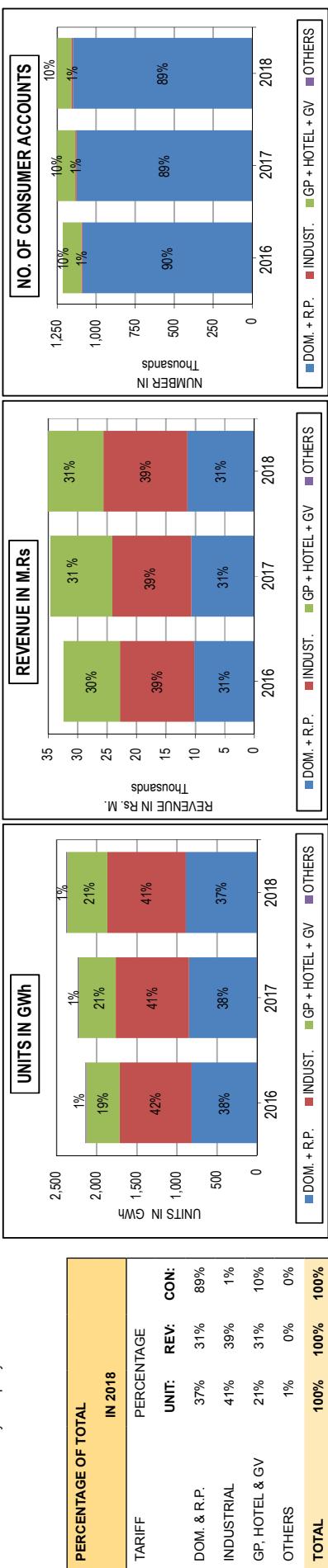


SALES BY TARIFF - 2017 & 2018 : DISTRIBUTION DIVISION - 3

(Western Province South 2, Uva & Sabaragamuwa Provinces)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC	838.984	877.310	4.57%	10,589.109	11,260.569	6.24%	1,118,371	1,141,856	2.10%
RELIGIOUS	10,479	11,233	7.20%	71,084	76,411	7.49%	6,749	7,041	4.33%
TOTAL	849,463	888,543	4.60%	10,670.193	11,336.979	6.25%	1,125,120	1,148,897	2.11%
INDUSTRIAL - SMALL	51,963	53,165	2.31%	699,709	713,639	1.99%	7,340	7,332	-0.11%
MEDIUM	516,780	537,151	3.94%	8,079,179	8,373,352	3.64%	1,101	1,132	2.82%
LARGE	346,139	388,186	12.15%	4,682,621	5,193,820	10.92%	53	55	3.77%
TOTAL	914,882	978,502	6.95%	13,461,509	14,280,811	6.09%	8,494	8,519	0.29%
GENERAL PURPOSE - SMALL	271,825	293,808	8.09%	6,179,992	6,675,424	8.02%	125,750	133,474	6.14%
MEDIUM	120,666	123,282	2.17%	2,792,713	3,166,542	13.39%	603	678	12.44%
LARGE	44,619	57,504	28.83%	1,035,542	1,105,506	6.76%	26	30	15.38%
TOTAL	437,110	474,594	8.58%	10,008,247	10,947,472	9.38%	126,379	134,182	6.17%
HOTEL - SMALL	0.488	0.313	-36.00%	9,240	6,878	-25.56%	26	20	-23.08%
MEDIUM	6,644	7,152	7.64%	129,932	139,786	7.58%	19	17	-10.53%
LARGE	0.000	0.003	-	0.000	0.047	-	0	12	-
TOTAL	7,132	7,467	4.69%	139,172	146,712	5.42%	45	49	8.89%
GOVERNMENT - SMALL	0.000	0.000	-	0.000	0.000	-	0	0	-
MEDIUM	17,760	18,556	4.48%	325,167	340,738	4.79%	52	52	0.00%
LARGE	0.000	0.638	-	0.000	12,442	-	0	1	-
TOTAL	17,760	19,195	8.08%	325,167	353,179	8.61%	52	53	1.92%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	12,181	12,181	0.00%	-	-	-	-	-	-
ADJUSTMENTS*				-4,790					
TOTAL	2,238,529	2,380,482	6.34%	34,604,288	37,060,364	7.10%	1,260,090	1,291,700	2.51%

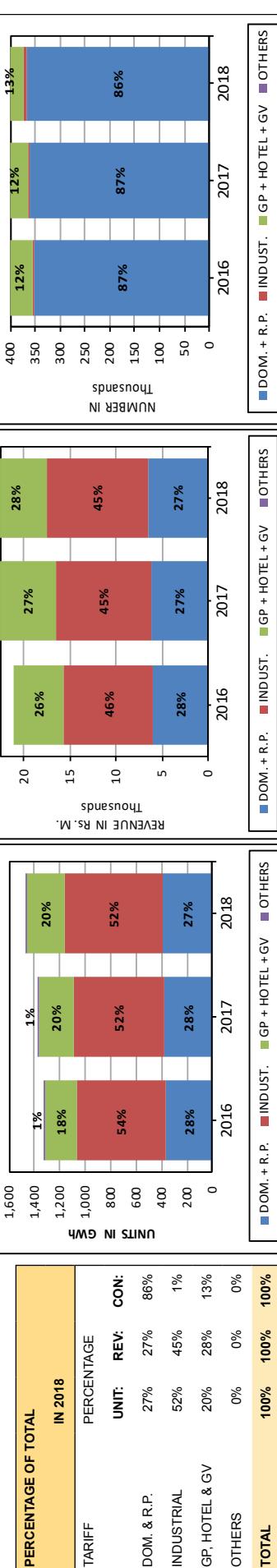
*After final accounts, data was changed by finance Division.
LECO - Lanka Electricity Company



SALES BY TARIFF - 2017 & 2018 : WESTERN PROVINCE - SOUTH 2

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC RELIGIOUS	376,355	388,795	3.31%	6,182,686	6,472,119	4.68%	357,967	366,079	2.27%
	3,738	4,010	7.26%	27,512	29,954	8.88%	1,598	1,635	2.32%
INDUSTRIAL - SMALL	380,093	392,805	3.34%	6,210,197	6,502,074	4.70%	359,565	367,714	2.27%
MEDIUM	31,799	31,921	0.38%	407,162	410,053	0.71%	3,261	3,145	-3.56%
LARGE	339,740	356,095	4.81%	5,315,821	5,544,044	4.29%	613	624	1.79%
GENERAL PURPOSE - SMALL	341,090	382,015	12.00%	4,594,267	5,089,723	10.78%	42	43	2.38%
MEDIUM	31,729	770,030	8.05%	10,317,250	11,043,820	7.04%	3,916	3,812	-2.66%
LARGE	712,629	770,030	8.05%	3,100,285	3,306,291	6.64%	50,054	53,125	6.14%
HOTEL - SMALL	136,604	145,666	6.66%	2,087,392	2,422,277	16.04%	363	417	14.88%
MEDIUM	94,446	96,036	1.68%	815,589	882,813	8.24%	16	20	25.00%
LARGE	35,558	48,224	35.62%	6,000,3267	6,611,381	10.13%	50,433	53,562	6.20%
GOVERNMENT - SMALL	0.015	0.010	-33.52%	0.370	0.252	-31.82%	5	4	-20.00%
MEDIUM	3,533	3,569	1.02%	66,809	67,157	0.52%	2	2	0.00%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL	3,549	3,580	0.87%	67,180	67,410	0.34%	7	6	-14.29%
BULK SUPPLY TO LECO	0.000	0.000	-	0.000	0.000	-	0	0	-
STREET LIGHTNING	5,011	5,671	13.18%	88,498	102,198	15.48%	10	11	10.00%
ADJUSTMENTS*	-	-	-	-	-	-	-	-	-
TOTAL	1,374,736	1,468,888	6.85%	22,686,391	24,319,530	7.20%	413,931	425,105	2.70%

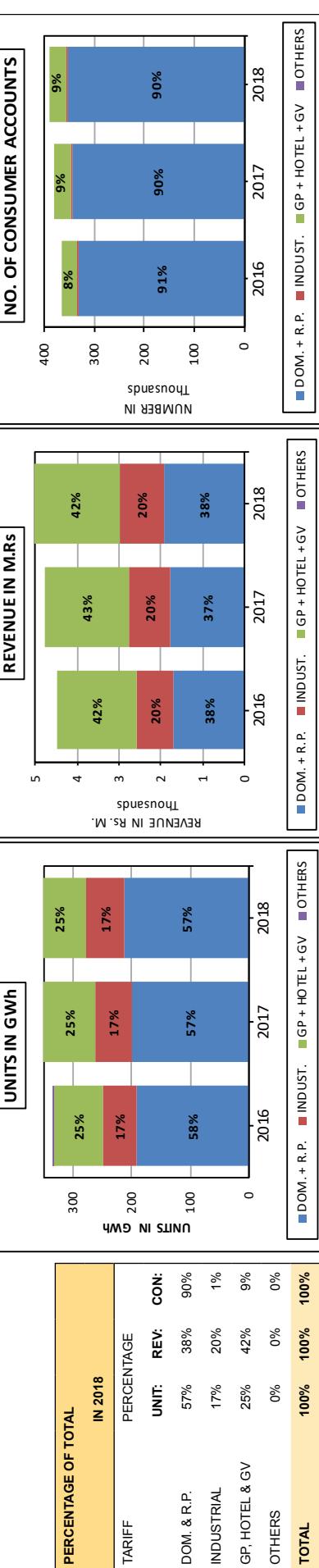
*After final accounts, data was changed by Finance Division
LECO - Lanka Electricity Company



SALES BY TARIFF - 2017 & 2018 : UVA PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS			
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC	197,101	208,546	5.81%	1,756,576	1,922,296	9.43%	342,593	349,333	1.97%
RELIGIOUS	3,092	3,404	10.10%	19,857	21,613	8.84%	2,597	2,751	5.93%
TOTAL	200,193	211,950	5.87%	1,776,433	1,943,909	9.43%	345,190	352,084	2.00%
INDUSTRIAL - SMALL	9,108	9,958	9.33%	145,325	156,516	7.70%	2,623	2,671	1.83%
MEDIUM	51,853	54,592	5.28%	825,523	867,920	5.14%	167	176	5.39%
LARGE	0,134	0,116	-	4,530	7,373	-	6	6	-
TOTAL	61,096	64,666	5.84%	975,379	1,031,809	5.79%	2,796	2,853	2.04%
GENERAL PURPOSE - SMALL	59,029	64,255	8.85%	1,343,871	1,462,276	8.81%	33,292	35,577	6.86%
MEDIUM	12,725	11,989	-5.79%	337,587	320,558	-5.04%	102	109	6.85%
LARGE	9,061	9,281	2.42%	219,953	222,693	1.25%	10	10	0.00%
TOTAL	80,816	85,524	5.83%	1,901,411	2,005,526	5.48%	33,404	35,696	6.86%
HOTEL - SMALL	0,440	0,201	-54.35%	8,150	4,422	-45.75%	18	12	-33.33%
MEDIUM	0,954	1,253	31.28%	19,977	25,541	27.85%	8	8	0.00%
LARGE	0,000	0,000	-	0,000	0,001	-	0	0	-
TOTAL	1,395	1,454	4.25%	28,128	29,964	6.53%	26	20	-23.08%
GOVERNMENT - SMALL	0,000	0,000	-	0,000	0,000	-	0	0	-
MEDIUM	5,859	5,968	1.85%	108,601	111,277	2.46%	17	17	0.00%
LARGE	0,000	0,000	-	0,000	0,000	-	0	0	-
TOTAL	5,859	5,968	1.85%	108,601	111,277	2.46%	17	17	0.00%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	0,965	0,965	0.00%	-	-	-	-	-	-
ADJUSTMENTS*	-	-	-	-	-0.115	-	-	-	-
TOTAL	350,324	370,527	5.77%	4,789,951	5,122,371	6.94%	381,433	390,670	2.42%

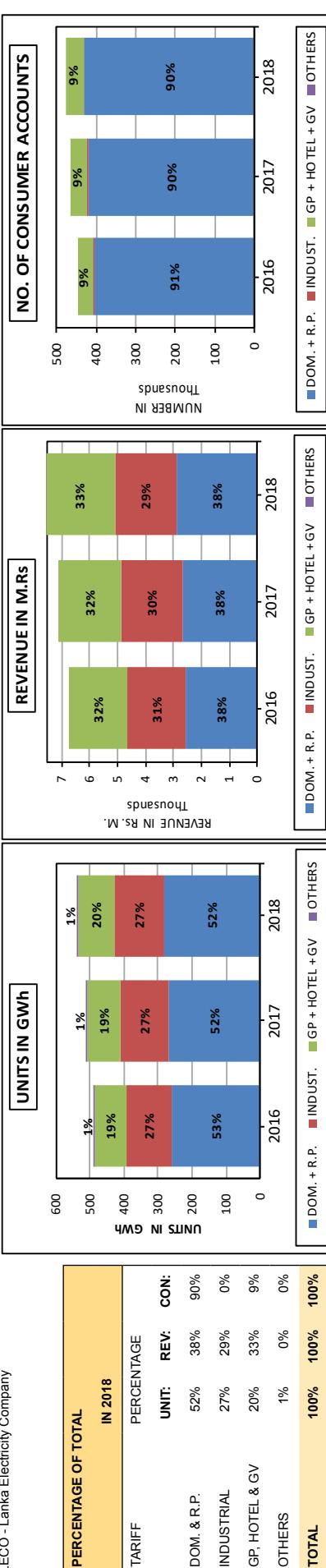
*After final accounts, data was changed by Finance Division
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SALES BY TARIFF - 2017 & 2018 : SABARAGAMUWA PROVINCE

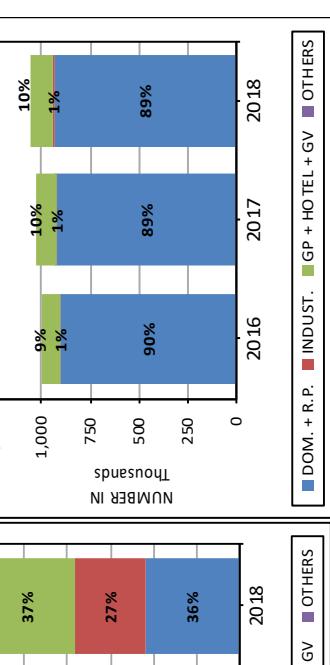
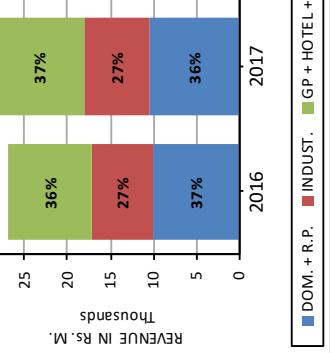
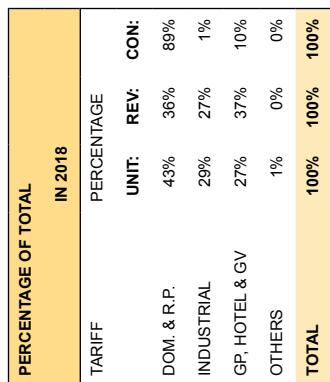
TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC RELIGIOUS	265,528	279,968	5.44%	2,659,847	2,866,153	7.76%	4,17,811	4,26,444	2.07%
3,649	3,819	4.68%	23,716	24,844	4.76%	2,554	2,655	3.95%	
TOTAL	269,117	283,788	5.43%	2,683,563	2,890,997	7.73%	420,365	429,099	2.08%
INDUSTRIAL - SMALL MEDIUM	11,055	11,286	2.09%	147,222	147,071	-0.10%	1,456	1,516	4.12%
LARGE	125,187	126,465	1.02%	1,937,835	1,961,387	1.22%	321	332	3.43%
TOTAL	141,157	143,806	1.88%	2,168,880	2,205,182	1.67%	1,782	1,854	4.04%
GENERAL PURPOSE - SMALL MEDIUM	76,192	83,858	10.05%	1,735,836	1,906,857	9.85%	42,404	44,772	5.58%
LARGE	13,496	15,257	13.05%	367,734	423,708	15.22%	138	152	10.14%
TOTAL	89,687	99,114	10.51%	2,103,570	2,330,565	10.79%	42,542	44,924	5.60%
HOTEL - SMALL MEDIUM	0.033	0.101	209.85%	0.719	2.204	206.38%	3	4	33.33%
LARGE	2,156	2,329	8.03%	43,145	47,088	9.14%	9	7	-22.22%
TOTAL	2,189	2,433	11.16%	43,864	49,338	12.48%	12	23	91.67%
GOVERNMENT - SMALL MEDIUM	0.000	0.000	-	0.000	0.000	-	0	0	-
LARGE	6,890	7,556	9.66%	128,068	139,704	9.09%	25	25	0.00%
TOTAL	6,890	7,556	9.66%	128,068	139,704	9.09%	25	25	0.00%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	4,369	4,369	0.00%	-	-	-	-	-	-
ADJUSTMENTS*	-	-	-	-	-	-	-	-	-
TOTAL	513,469	541,066	5.37%	7,127,946	7,618,463	6.88%	464,726	475,925	2.41%

*After final accounts, data was changed by Finance Division
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SALES BY TARIFF - 2017 & 2018 : DISTRIBUTION DIVISION - 4
 (Western Province South 1 & Southern Provinces)

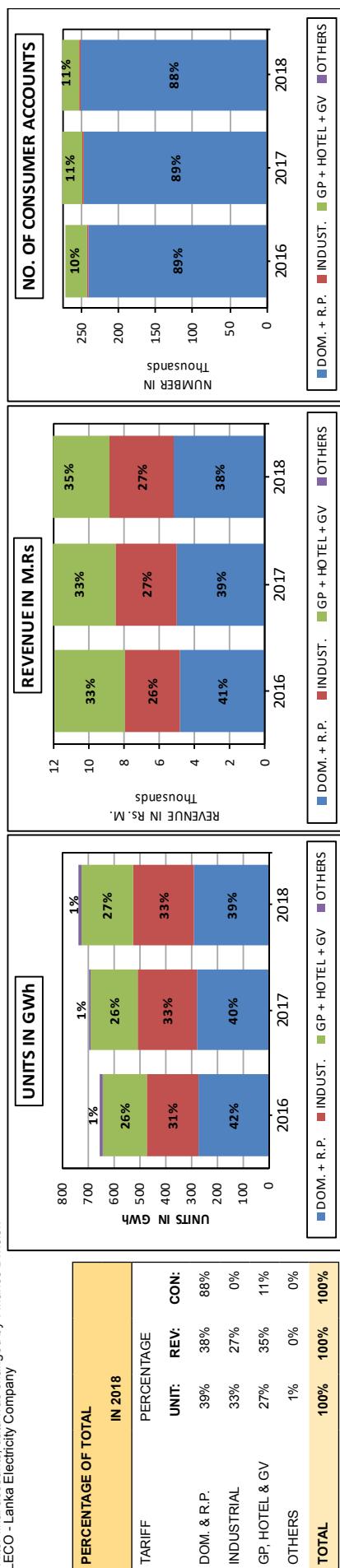
TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC RELIGIOUS	753,206	785,818	4.33%	10,313,717	10,896,795	5.65%	913,180	930,221	1.87%
	11,128	11,850	6.48%	80,002	85,916	7.39%	5,358	5,547	3.53%
TOTAL	764,334	797,668	4.36%	10,393,719	10,982,711	5.67%	918,538	935,768	1.88%
INDUSTRIAL - SMALL	40,097	42,344	5.60%	523,384	550,975	5.27%	5,500	5,507	0.13%
MEDIUM	329,314	338,534	2.80%	5,182,946	5,367,688	3.56%	854	863	1.05%
LARGE	144,137	159,449	10.62%	1,941,680	2,157,720	11.13%	19	22	15.79%
TOTAL	513,548	540,327	5.21%	7,648,009	8,076,383	5.60%	6,373	6,392	0.30%
GENERAL PURPOSE - SMALL	248,627	267,976	7.78%	5,688,889	6,123,722	7.64%	101,046	107,194	6.08%
MEDIUM	98,447	107,069	8.76%	2,568,982	2,820,490	9.79%	585	649	10.94%
LARGE	9,001	15,790	75.42%	225,422	371,033	64.59%	15	14	-6.67%
TOTAL	356,075	390,834	9.76%	8,483,294	9,315,246	9.81%	101,646	107,857	6.11%
HOTEL - SMALL	0.728	0.834	14.53%	15,856	18,148	14.45%	31	32	3.23%
MEDIUM	51,886	52,772	1.71%	952,268	964,360	1.27%	107	114	6.54%
LARGE	27,465	29,985	9.18%	451,798	499,436	10.54%	5	5	0.00%
TOTAL	80,078	83,591	4.39%	1,419,922	1,481,944	4.37%	143	151	5.59%
GOVERNMENT - SMALL	3,568	3,909	-	62,658	67,683	8.02%	1,443	1,449	-
MEDIUM	25,816	26,546	2.83%	489,820	484,727	-1.04%	51	51	0.00%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL	29,384	30,455	3.64%	552,478	552,410	-0.01%	1,494	1,500	0.40%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	19,062	19,062	0.00%	-	-	-	-	-	-
ADJUSTMENTS*					19,129				
TOTAL	1,762,481	1,861,937	5.64%	28,497,423	30,427,822	6.77%	1,028,194	1,051,668	2.28%

 *After final accounts, data was changed by Finance Division
 LECO - Lanka Electricity Company


SALES BY TARIFF - 2017 & 2018 : WESTERN PROVINCE - SOUTH 1

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC RELIGIOUS	275,454	283,211	2.82%	4,989.527	5,155.886	3.33%	245,836	250,708	1.98%
	3,471	3,554	2.40%	26.539	27.181	2.42%	1,290	1,337	3.64%
TOTAL	278,925	286,764	2.81%	5,016.067	5,183.067	3.33%	247,126	252,045	1.99%
INDUSTRIAL - SMALL	12,729	12,864	1.06%	162,881	163,811	0.57%	1,094	1,031	-5.76%
MEDIUM	141,637	143,885	1.59%	2,267,535	2,337,677	3.09%	325	332	2.15%
LARGE	74,558	82,761	11.00%	1,018,571	1,142,304	12.15%	10	11	10.00%
TOTAL	228,923	239,510	4.62%	3,448,986	3,643,792	5.65%	1,429	1,374	-3.85%
GENERAL PURPOSE - SMALL	94,186	99,236	5.36%	2,148,807	2,262,282	5.28%	29,166	30,795	5.59%
MEDIUM	64,356	69,949	8.69%	1,676,377	1,833,712	9.39%	318	356	11.95%
LARGE	2,088	9,795	369.02%	52,396	221,001	321.79%	1	1	0.00%
TOTAL	160,631	178,980	11.42%	3,877,580	4,316,994	11.33%	29,485	31,152	5.65%
HOTEL - SMALL	0.106	0.128	21.03%	2,342	2,816	20.21%	9	8	-11.11%
MEDIUM	10,169	10,461	2.87%	182,605	188,524	3.24%	9	10	11.11%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL	10,275	10,569	3.06%	184,947	191,340	3.46%	18	18	0.00%
GOVERNMENT - SMALL	0.761	0.797	4.73%	12,614	13,131	4.10%	204	201	-1.47%
MEDIUM	10,306	10,752	4.33%	186,205	194,065	4.22%	14	14	0.00%
LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL	11,068	11,549	4.35%	198,819	207,196	4.21%	218	215	-1.38%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	8,559	8,559	0.00%	-	-	-	-	-	-
ADJUSTMENTS*							5,900		
TOTAL	698,380	735,952	5.38%	12,726,399	13,548,289	6.46%	278,276	284,804	2.35%

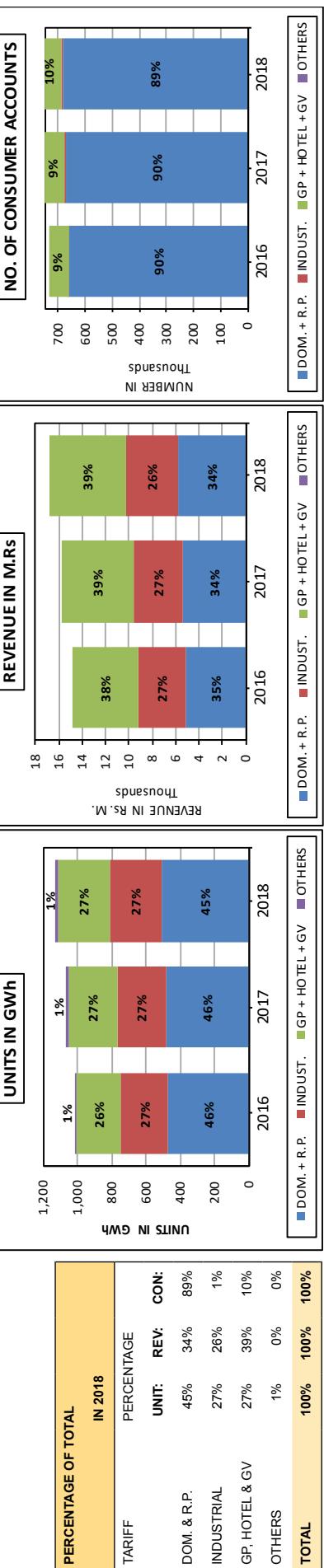
*After final accounts, data was changed by Finance Division
LECO - Lanka Electricity Company



SALES BY TARIFF - 2017 & 2018 : SOUTHERN PROVINCE

TARIFF		UNITS IN GWh		REVENUE (Excluding VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS			
		2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
DOMESTIC RELIGIOUS		477.751	502.608	5.20%	5,324.189	5,740.910	7.83%	667,344	679,513	1.82%
	7.658	8.296	8.34%		53,463	58,735	9.86%	4,068	4,210	3.49%
INDUSTRIAL - SMALL	TOTAL	485,409	510,904	5.25%	5,377.652	5,799.644	7.85%	671,412	683,723	1.83%
MEDIUM		27,368	29,480	7.72%	360,503	387,165	7.40%	4,406	4,476	1.55%
LARGE		187,677	194,649	3.71%	2,915.411	3,030.011	3.93%	529	531	0.38%
	69,579	76,688	10.22%		923,109	1,015,416	10.00%	9	11	22.22%
GENERAL PURPOSE - SMALL	TOTAL	284,625	300,817	5.69%	4,199,023	4,432,592	5.56%	4,944	5,018	1.50%
MEDIUM		154,441	168,740	9.26%	3,540,082	3,861,441	9.08%	71,880	76,399	6.29%
LARGE		34,091	37,120	8.89%	892,605	986,778	10.55%	267	293	9.74%
HOTEL - SMALL	TOTAL	195,444	211,855	8.40%	4,605,714	4,998,251	8.52%	72,161	76,705	6.30%
MEDIUM		0.622	0.706	13.48%	13,514	15,332	13.45%	22	24	9.09%
LARGE		41,717	42,311	1.42%	769,663	775,836	0.80%	98	104	6.12%
	27,465	29,985	9.18%		451,798	499,436	10.54%	5	5	0.00%
GOVERNMENT - SMALL	TOTAL	69,804	73,002	4.58%	1,234,975	1,290,604	4.50%	125	133	6.40%
MEDIUM		2.807	3.112	10.87%	50,044	54,552	9.01%	1,239	1,248	0.73%
LARGE		15,510	15,794	1.83%	303,615	290,662	-4.27%	37	37	0.00%
	0.000	0.000	-		0.000	0.000	-	0	0	-
BULK SUPPLY TO LECO	TOTAL	18,317	18,906	3.22%	353,659	345,213	-2.39%	1,276	1,285	0.71%
STREET LIGHTNING		10,503	10,503	0.00%	-	-	-	-	-	-
ADJUSTMENTS*						13,229				
	TOTAL	1,064,100	1,125,985	5.82%	15,771,023	16,879,533	7.03%	749,918	766,864	2.26%

*After final accounts, data was changed by Finance Division
LECO - Lanka Electricity Company



SALES BY PROVINCES & DISTRIBUTION DIVISIONS - 2017 & 2018

PROVINCE	2017		UNITS IN GWh		2017		REVENUE WITH FAC IN M.Rs		2017		NO. OF CONSUMER ACCOUNTS	
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
COLOMBO CITY	1,459.703	1,490.565	2.11%	33,146.571	33,723.642	1.74%	177,593	179,801	1.24%			
NORTH WESTERN	1,329.694	1,372.125	3.19%	19,369.071	20,416.339	4.33%	828,918	848,767	2.39%			
NORTH CENTRAL	529.289	565.672	6.87%	7,848.558	8,428.304	7.39%	436,174	448,008	2.71%			
NORTHERN	383.975	418.978	9.12%	6,133.946	6,704.415	9.36%	339,420	356,253	4.96%			
Total - DD 1	3,702.661	3,847.340	3.91%	66,898.146	69,272.699	3.86%	1,782,105	1,832,829	2.85%			
WESTERN - NORTH CENTRAL EASTERN	2,193.840	2,338.777	6.61%	34,285.390	36,731.316	7.14%	623,911	639,626	2.52%			
Total - DD 2	672.796	712.469	5.90%	10,205.126	10,753.436	5.37%	982,134	1,002,820	2.11%			
WESTERN - SOUTH 2 UVA SABARAGAMUWA	1,374.736	1,468.888	6.85%	22,886.391	24,319.530	7.20%	413,931	425,105	2.70%			
Total - DD 3	350.324	370.527	5.77%	4,789.951	5,122.371	6.94%	381,433	390,670	2.42%			
513.469	541.066	5.37%	7,127.946	7,618.463	6.88%	464,726	475,925	2.41%				
WESTERN - SOUTH 1 SOUTHERN	698.380	735.982	5.38%	12,726.399	13,548.289	6.46%	278,276	284,804	2.35%			
Total - DD 4	1,064.100	1,125.985	5.82%	15,771.023	16,879.533	7.03%	749,918	766,864	2.26%			
Trans. B. Sup. to LECO	1,762.481	1,861.937	5.64%	28,497.423	30,427.822	6.77%	1,028,194	1,051,868	2.28%			
GRAND TOTAL	13,431.205	14,091.160	4.91%	218,450.452	229,517.083	5.09%	6,193,131	6,354,281	2.60%			

SALES BY PROVINCES & DISTRIBUTION DIVISIONS - ANALYSIS - 2017 & 2018

PROVINCE	Percentage to the Total Units		Monthly Average Sales kWh		Revenue		Percentage to the Total Revenue		Average Price - Rs/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2017	2018	2017	2018	2017	2018	2017	2018	2017	2018	2017	2018	2017	2018
COLOMBO CITY	10.87%	10.58%	691	691	15.17%	14.69%	22.62	22.62	2.87%	2.83%	13.38%	13.38%	2.208	2.208
NORTH WESTERN	9.90%	9.74%	135	105	8.96%	8.89%	14.88	14.90	7.04%	7.05%	14.90	14.90	19.849	19.849
NORTH CENTRAL	3.94%	4.01%			3.59%	3.67%			5.48%	5.48%			11.834	11.834
NORTHERN	2.86%	2.97%	98	98	2.81%	2.92%	16.00	16.00					16.833	16.833
Total - DD 1	27.57%	27.30%	175	175	30.53%	30.17%	18.01	18.01	28.78%	28.78%	28.78%	28.78%	50.724	50.724
WESTERN - NORTH CENTRAL EASTERN	16.33%	16.60%	305	305	15.69%	16.00%	15.71	15.71	10.07%	10.07%	15.715	15.715		
Total - DD 2	30.77%	30.95%	167	167	29.05%	29.33%	15.44	15.44	34.28%	34.28%	34.28%	34.28%	55.342	55.342
WESTERN - SOUTH 2 UVA SABARAGAMUWA	10.24%	10.42%	288	288	10.39%	10.59%	16.56	16.56	6.68%	6.68%	15.86%	15.86%	15.78%	15.78%
Total - DD 3	16.67%	16.89%	154	154	15.84%	16.14%	15.57	15.57	20.35%	20.35%	20.35%	20.35%	31.610	31.610
WESTERN - SOUTH 1 SOUTHERN	5.20%	5.22%	215	215	5.83%	5.90%	18.41	18.41	4.49%	4.49%	12.11%	12.11%	9.237	9.237
Total - DD 4	7.92%	7.99%	122	122	7.22%	7.35%	14.99	14.99	12.07%	12.07%	16.60%	16.60%	16.946	16.946
Trans. B. Sup. to LECO	13.12%	13.21%	148	148	13.05%	13.25%	16.34	16.34	16.60%	16.60%	16.55%	16.55%	23.474	23.474
GRAND TOTAL	11.87%	11.64%	-	-	11.53%	11.10%	15.53	15.53	0.00%	0.00%	0.00%	0.00%	0	0
	100.00%	100.00%	185	185	100.00%	100.00%	16.29	16.29	100.00%	100.00%	100.00%	100.00%	161.150	161.150

**PROVINCIAL SALES BY AREAS - 2017 & 2018
COLOMBO CITY**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
COLONBO - NORTH	247,133	238,246	-3.60%	4,564,287	4,447,717	-2.55%	51,163	51,853	1.35%
COLONBO - EAST	270,524	278,252	2.86%	6,074,722	6,267,317	3.17%	44,450	45,167	1.61%
COLONBO - SOUTH	350,804	355,152	1.24%	8,966,756	9,060,133	1.04%	49,481	50,248	1.55%
COLONBO - WEST	591,242	618,915	4.68%	13,540,807	13,948,475	3.01%	32,499	32,533	0.10%
TOTAL	1,459,703	1,490,565	2.11%	33,146,571	33,723,642	1.74%	177,593	179,801	1.24%

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018
COLOMBO CITY**

AREA	Percentage to the Total Units			Monthly Average Sales - kWh/Cons			Percentage to the Total Revenue			Average Price - Rs/kWh			Percentage to the Total No. of Consumer Accts. CEB			Annual Increase in Accounts		
	2017	2018	2018	2017	2018	2018	2017	2018	2018	2017	2018	2018	2017	2018	2018	2017	2018	
COLONBO - NORTH	16.93%	15.98%	383	13.77%	13.19%	18.67	28.81%	28.84%	28.84%	25.03%	25.12%	25.12%	690	690	690	690	690	
COLONBO - EAST	18.53%	18.67%	513	18.33%	18.58%	22.52	27.86%	27.86%	27.86%	27.95%	27.95%	27.95%	717	717	717	717	717	
COLONBO - SOUTH	24.03%	23.83%	589	27.05%	26.87%	25.51	41.36%	41.36%	41.36%	41.36%	41.36%	41.36%	767	767	767	767	767	
COLONBO - WEST	40.50%	41.52%	1585	40.85%	41.36%	22.54	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	34	34	34	34	34	
TOTAL	100.00%	100.00%	691	100.00%	100.00%	22.62	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	2,208	2,208	2,208	2,208	2,208	

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018
NORTH WESTERN PROVINCE**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
KURUNEGALA	212,067	227,144	7.11%	3,390,254	3,669,919	8.25%	150,682	154,268	2.38%
WENNAPPWA	180,036	184,577	2.52%	2,843,461	2,914,377	2.49%	86,419	88,374	2.26%
CHILAW	181,557	195,638	7.76%	2,647,788	2,874,577	8.57%	99,800	102,623	2.83%
KULIYAPITIYA	219,384	215,549	-1.75%	3,200,914	3,166,323	-1.08%	103,960	105,702	1.68%
WARIYAPOLA	176,585	179,498	1.65%	2,292,003	2,388,769	4.22%	91,077	95,610	2.37%
PUTTALAM	247,240	251,316	1.65%	3,551,783	3,657,752	2.98%	105,109	108,516	3.24%
NARAMMALA	112,824	118,403	4.94%	1,642,867	1,744,620	6.19%	91,871	93,674	1.96%
TOTAL	1,329,694	1,372,125	3.19%	19,569,071	20,416,339	4.33%	828,918	848,767	2.39%

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018
NORTH WESTERN PROVINCE**

AREA	Percentage to the Total Units			Monthly Average Sales - kWh/Cons			Percentage to the Total Revenue			Average Price - Rs/kWh			Percentage to the Total No. of Consumer Accts. CEB			Annual Increase in Accounts		
	2017	2018	2018	2017	2018	2018	2017	2018	2018	2017	2018	2018	2017	2018	2018	2017	2018	
KURUNEGALA	15.95%	16.55%	123	17.32%	17.98%	16.16	18.18%	18.18%	18.18%	10.43%	10.41%	10.41%	3,586	3,586	3,586	3,586	3,586	
WENNAPPWA	13.54%	13.45%	174	14.53%	14.27%	15.79	12.04%	12.04%	12.04%	12.04%	12.04%	12.04%	1,955	1,955	1,955	1,955	1,955	
CHILAW	13.65%	14.26%	159	13.53%	14.08%	14.69	12.04%	12.04%	12.04%	12.04%	12.04%	12.04%	2,823	2,823	2,823	2,823	2,823	
KULIYAPITIYA	16.50%	15.71%	170	16.36%	15.51%	14.69	12.54%	12.54%	12.54%	12.54%	12.54%	12.54%	1,742	1,742	1,742	1,742	1,742	
WARIYAPOLA	13.28%	13.08%	76	11.71%	11.70%	13.31	23.05%	23.05%	23.05%	23.05%	23.05%	23.05%	4,533	4,533	4,533	4,533	4,533	
PUTTALAM	18.59%	18.32%	193	18.15%	17.92%	14.55	12.68%	12.68%	12.68%	12.68%	12.68%	12.68%	3,407	3,407	3,407	3,407	3,407	
NARAMMALA	8.48%	8.63%	105	8.40%	8.55%	14.73	11.08%	11.08%	11.08%	11.08%	11.08%	11.08%	1,803	1,803	1,803	1,803	1,803	
TOTAL	100.00%	100.00%	135	100.00%	100.00%	14.88	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	19,849	19,849	19,849	19,849	19,849	

PROVINCIAL SALES BY AREAS - 2017 & 2018
NORTH CENTRAL PROVINCE

AREA	2017	UNITS IN GWh	2018	% INCREASE	REVENUE (EXCLUDING VAT) IN M.Rs	2017	2018	% INCREASE	NO. OF CONSUMER ACCOUNTS	2017	2018	% INCREASE
ANURADHAPURA	210,814	218,530	3,66%		3,215,422	3,359,096	4.47%		178,904	183,285	2.45%	
KEKIRAWA	109,181	115,318	5.62%		1,453,348	1,556,679	7.11%		121,452	124,649	2.63%	
MINNERIYA	209,294	231,824	10.77%		3,179,788	3,512,529	10.46%		135,818	140,074	3.13%	
TOTAL	529,289	565,672	6.87%		7,848,558	8,428,304	7.39%		436,174	448,008	2.71%	

PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018
NORTH CENTRAL PROVINCE

AREA	Percentage to the Total Units	Monthly Average Sales - kWh/Cons	Revenue 2017	Revenue 2018	Percentage to the Total Revenue	Average Price - Rs/kWh	2018	No. of Consumer Accts. CEB	Percentage to the Total No. of Consumer Accts. CEB	2017	2018	Annual Increase in Accounts
ANURADHAPURA	36.83%	38,63%	99		40.97%	39.85%	15.37		41.02%	40.91%	4,381	
KEKIRAWA	20.63%	20.39%	77		18.52%	18.47%	13.50		27.84%	27.82%	3,197	
MINNERIYA	35.54%	40.98%	138		40.51%	41.65%	15.15		31.14%	31.27%	4,256	
TOTAL	100.00%	100.00%	105		100.00%	100.00%	14.90		100.00%	100.00%	11,834	

PROVINCIAL SALES BY AREAS - 2017 & 2018
NORTHERN PROVINCE

AREA	2017	UNITS IN GWh	2018	% INCREASE	REVENUE (EXCLUDING VAT) IN M.Rs	2017	2018	% INCREASE	NO. OF CONSUMER ACCOUNTS	2017	2018	% INCREASE
JAFFNA	214,113	225,287	5.22%		3,464,708	3,688,668	6.48%		185,375	192,512	3.88%	
VANIYA	100,040	108,297	8.25%		1,579,572	1,713,908	8.50%		87,136	91,894	5.46%	
KILINOCHCHI	69,823	85,395	22.30%		1,089,665	1,301,839	19.47%		66,909	71,847	7.38%	
TOTAL	383,975	418,978	9.12%		6,133,946	6,704,415	9.30%		339,420	356,253	4.96%	

PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018
NORTHERN PROVINCE

AREA	Percentage to the Total Units	Monthly Average Sales - kWh/Cons	Revenue 2017	Revenue 2018	Percentage to the Total Revenue	Average Price - Rs/kWh	2018	No. of Consumer Accts. CEB	Percentage to the Total No. of Consumer Accts. CEB	2017	2018	Annual Increase in Accounts
JAFFNA	55.76%	53.77%	98		56.48%	55.02%	16.37		54.62%	54.04%	7,137	
VANIYA	26.05%	25.85%	98		25.75%	25.56%	15.83		25.67%	25.79%	4,758	
KILINOCHCHI	18.18%	20.38%	99		17.76%	19.42%	15.24		19.71%	20.17%	4,938	
TOTAL	100.00%	100.00%	98		100.00%	100.00%	16.00		100.00%	100.00%	16,833	

PROVINCIAL SALES BY AREAS - 2017 & 2018
WESTERN PROVINCE - NORTH

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS			
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
GAMPAHA	205,271	220,894	7.61%	3,284,817	3,594,260	9.42%	125,217	127,757	2.03%
VEYANGODA	181,899	189,684	4.28%	2,789,483	2,949,273	5.73%	99,340	102,026	2.70%
NEGOMBO	429,444	441,152	2.73%	6,970,131	7,199,841	3.30%	106,347	108,992	2.49%
KELANIYA	639,199	665,121	4.06%	9,778,071	10,196,355	4.28%	127,835	131,789	3.09%
JA_ELA	543,585	617,080	13.52%	8,629,590	9,758,797	13.09%	93,970	96,122	2.29%
DIVLAPITIYA	194,440	204,845	5.35%	2,833,298	3,035,791	7.15%	71,202	72,940	2.44%
TOTAL	2,193,840	2,338,777	6.61%	34,285,390	36,734,316	7.14%	623,911	639,626	2.52%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018
WESTERN PROVINCE - NORTH

AREA	Percentage to the Total Units	Monthly Average Sales - kWh/Cons		Revenue	Percentage to the Total Revenue	Average Price - Rs/kWh	No. of Consumer Accts. CEEB	Percentage to the Total No. of Consumer Accts. CEEB		Annual Increase in Accounts
		2017	2018					2017	2018	
GAMPAHA	9.36%	9.44%	144	9.58%	9.78%	16.27	20,077	19,97%	2,540	2.540
VEYANGODA	8.29%	8.11%	155	8.14%	8.03%	15.55	15,92%	15.95%	2,636	2,636
NEGOMBO	19.58%	18.86%	337	20.33%	19.60%	16.32	17.05%	17.04%	2,645	2,645
KELANIYA	29.14%	28.44%	421	28.52%	27.75%	15.33	20.49%	20.60%	3,954	3,954
JA_ELA	24.78%	26.38%	535	25.17%	26.57%	15.81	15.06%	15.03%	2,152	2,152
DIVLAPITIYA	8.86%	8.76%	234	8.26%	8.26%	14.82	11.41%	11.40%	1,738	1,738
TOTAL	100.00%	100.00%	305	100.00%	100.00%	15.71	100.00%	100.00%	15,715	

PROVINCIAL SALES BY AREAS - 2017 & 2018
CENTRAL PROVINCE

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN M.Rs			NO. OF CONSUMER ACCOUNTS		
	2017	2018	% INCREASE	2017	2018	% INCREASE	2017	2018	% INCREASE
KEGALLE	144,067	151,290	5.01%	2,067,787	2,201,411	6.46%	96,784	98,780	2.06%
PERADENIYA	115,516	121,385	5.08%	1,625,523	1,726,314	6.20%	111,713	114,154	2.19%
MATALE	74,970	78,091	4.16%	1,117,808	1,184,290	5.95%	60,934	62,388	2.39%
KUNDASALE	129,393	131,608	1.71%	1,904,652	1,944,932	2.11%	95,219	97,628	2.53%
KATUGASTOTA	62,975	66,045	4.87%	880,345	934,608	6.16%	62,168	63,689	2.45%
KANDY CITY	149,084	150,892	1.21%	2,933,534	3,018,130	2.88%	43,212	43,958	1.73%
NAWALAPITIYA	95,043	98,935	4.10%	1,291,446	1,357,956	5.15%	88,313	89,982	1.89%
GALAGEDARA	71,315	73,978	3.73%	937,661	981,039	4.63%	66,262	67,467	1.82%
MAWANELLA	55,922	59,123	5.73%	759,090	820,536	8.09%	62,474	63,544	1.71%
DAMBULLA	123,500	129,771	5.08%	1,928,451	2,028,722	5.20%	88,909	92,040	3.52%
NUWARA ELIYA	151,018	157,156	4.06%	2,216,607	2,340,275	5.58%	133,282	135,221	1.45%
GINIGATHHENA	93,141	91,668	-1.58%	1,315,062	1,305,869	-0.70%	72,864	73,969	1.52%
TOTAL	1,265,949	1,309,942	3.48%	18,977,967	19,844,084	4.56%	982,134	1,002,820	2.11%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018
CENTRAL PROVINCE

AREA	Percentage to the Total Units	Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - Rs/ kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
		2017	2018	2017	2018		2017	2018	
KEGALLE	11.38%	11.55%	128	10.90%	11.09%	14.55	9.85%	9.85%	1,996
PERADENIYA	9.12%	9.27%	89	8.57%	8.70%	14.22	11.37%	11.38%	2,441
MATALE	5.92%	5.96%	104	5.89%	5.97%	15.17	6.20%	6.22%	1,454
KUNDASALE	10.22%	10.05%	112	10.04%	9.80%	14.78	9.70%	9.74%	2,409
KATUGASTOTA	4.97%	5.04%	86	4.64%	4.71%	14.15	6.33%	6.35%	1,521
KANDY CITY	11.78%	11.52%	286	15.46%	15.2%	20.00	4.40%	4.38%	746
NAWALAPITIYA	7.51%	7.55%	92	6.80%	6.84%	13.73	8.99%	8.97%	1,669
GALAGEDARA	5.63%	5.65%	91	4.94%	4.94%	13.26	6.75%	6.73%	1,205
MAWANELLA	4.42%	4.51%	78	4.00%	4.13%	13.88	6.36%	6.34%	1,070
DAMBULLA	9.76%	9.91%	117	10.16%	10.22%	15.63	9.05%	9.18%	3,131
NUWARA ELIYA	11.93%	12.00%	97	11.68%	11.79%	14.89	13.57%	13.48%	1,939
GINIGATHHENA	7.36%	7.00%	103	6.93%	6.58%	14.25	7.42%	7.38%	1,105
TOTAL	100.00%	100.00%	109	100.00%	100.00%	15.15	100.00%	100.00%	20,686

**PROVINCIAL SALES BY AREAS - 2017 & 2018
EASTERN PROVINCE**

AREA	UNITS IN GWh	2017	2018	% INCREASE	REVENUE (EXCLUDING VAT) IN M.Rs	2017	2018	% INCREASE	NO. OF CONSUMER ACCOUNTS	2017	2018	% INCREASE
AMPARA	156,966	171,914	9,52%		2,214,257	2,443,098	10.33%		148,088	152,552	3.01%	
BATTICALOA	188,317	202,234	7.39%		2,368,799	3,114,851	8.58%		168,506	175,319	4.04%	
KALMUNAI	95,132	100,558	5.70%		1,444,894	1,550,638	5.93%		81,434	83,865	2.99%	
TRINCOMALEE	232,382	237,764	2.32%		3,677,176	3,664,849	-0.34%		118,667	123,900	4.41%	
TOTAL	672,796	712,469	5.90%		10,205,126	10,753,436	5.37%		516,695	535,636	3.67%	

PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018

AREA	Percentage to the Total Units	2017	2018	Monthly Average Sales - kWh/Cons	Revenue	2017	2018	Average Price - Rs/kWh	Percentage to the Total Revenue	No. of Consumer Accs. CEB	2017	2018	Annual Increase in Accounts
AMPARA	23.33%	24.13%	94	21.70%	22.72%	14.21	14.21	28.66%	28.48%	4,464			
BATTICALOA	27.99%	28.38%	96	28.11%	28.97%	15.40	15.40	32.61%	32.73%	6,813			
KALMUNAI	14.14%	14.11%	100	14.16%	14.23%	15.22	15.22	15.76%	15.66%	2,431			
TRINCOMALEE	34.54%	33.37%	160	36.03%	34.08%	15.41	15.41	22.97%	23.13%	5,233			
TOTAL	100.00%	100.00%	111	100.00%	100.00%	15.09	15.09	100.00%	100.00%	100.00%	18,941		

**PROVINCIAL SALES BY AREAS - 2017 & 2018
WESTERN PROVINCE - SOUTH II**

AREA	UNITS IN GWh	2017	2018	% INCREASE	REVENUE (EXCLUDING VAT) IN M.Rs	2017	2018	% INCREASE	NO. OF CONSUMER ACCOUNTS	2017	2018	% INCREASE
HOMAGAMA	243,522	254,998	4.71%		4,316,388	4,610,291	6.81%		95,662	98,770	3.26%	
SRI JAYA PURA	422,087	453,544	7.45%		8,067,907	8,492,034	5.26%		102,214	104,620	2.35%	
AVISSAWELLE	318,110	335,494	5.46%		4,765,886	5,076,177	6.51%		85,606	87,732	2.48%	
HORANA	311,096	336,914	8.30%		4,301,171	4,766,734	10.82%		78,052	80,076	2.59%	
BANDARAGAMA	79,911	87,939	10.05%		1,235,038	1,381,646	11.87%		52,397	53,907	2.88%	
TOTAL	1,374,736	1,468,888	6.85%		22,886,391	24,326,882	7.23%		413,931	425,105	2.70%	

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018
WESTERN PROVINCE - SOUTH II**

AREA	Percentage to the Total Units	2017	2018	Monthly Average Sales - kWh/Cons	Revenue	2017	2018	Average Price - Rs/kWh	Percentage to the Total Revenue	No. of Consumer Accs. CEB	2017	2018	Annual Increase in Accounts
HOMAGAMA	17.71%	17.36%	215	19.03%	18.95%	18.08	18.08	23.11%	23.23%	3,108			
SRI JAYA PURA	30.70%	30.88%	361	35.56%	34.91%	18.72	18.72	24.69%	24.61%	2,406			
AVISSAWELLE	23.14%	22.84%	319	21.01%	20.87%	15.13	15.13	20.68%	20.64%	2,126			
HORANA	22.63%	22.94%	351	18.96%	19.59%	14.15	14.15	18.86%	18.84%	2,024			
BANDARAGAMA	5.81%	5.99%	136	5.44%	5.68%	15.71	15.71	12.66%	12.68%	1,510			
TOTAL	100.00%	100.00%	288	100.00%	100.00%	16.56	16.56	100.00%	100.00%	11,174			

PROVINCIAL SALES BY AREAS - 2017 & 2018
UVA PROVINCE

AREA	UNITS IN GWh	2017	2018	% INCREASE	REVENUE (EXCLUDING VAT) IN M.Rs	2017	2018	% INCREASE	NO. OF CONSUMER ACCOUNTS	2017	2018	% INCREASE
BADULLA	128.767	133.675	3.81%		1,737.497	1,824.652	5.02%		137,175	140,367	2.33%	
DIYATHALAWA	113.772	118.835	4.45%		1,630.102	1,724.295	5.78%		117,403	119,461	1.75%	
MONARAGALA	107.785	118.018	9.49%		1,422.352	1,573.538	10.63%		126,855	130,842	3.14%	
TOTAL	350.324	370.527	5.77%		4,789.951	5,122.485	6.94%		381,433	390,670	2.42%	

PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018
UVA PROVINCE

AREA	Percentage to the Total Units	2017	2018	Monthly Average Sales - kWh/Cons	Revenue	2017	2018	Average Price - Rs/kWh	Percentage to the Total No. of Consumer Accts. CEB	2017	2018	Annual Increase in Accounts
BADULLA	36.76%	36.08%	79		36.27%	35.62%	13.65		35.96%	35.93%	3,192	
DIYATHALAWA	32.48%	32.07%	83		34.03%	33.66%	14.51		30.78%	30.58%	2,058	
MONARAGALA	30.77%	31.85%	75		29.69%	30.72%	13.33		33.26%	33.49%	3,987	
TOTAL	100.00%	100.00%	79		100.00%	100.00%	13.82		100.00%	100.00%	9,237	

PROVINCIAL SALES BY AREAS - 2017 & 2018
SABARAGAMUWA PROVINCE

AREA	UNITS IN GWh	2017	2018	% INCREASE	REVENUE (EXCLUDING VAT) IN M.Rs	2017	2018	% INCREASE	NO. OF CONSUMER ACCOUNTS	2017	2018	% INCREASE
RATNAPURA	102.234	108.103	5.74%		1,554.934	1,660.698	6.80%		82,443	84,114	2.03%	
KAHAWATTA	119.984	121.799	1.51%		1,611.822	1,650.328	2.39%		103,674	105,910	2.16%	
RUWANWELLA	105.305	111.267	5.66%		1,386.437	1,488.306	7.36%		103,303	105,009	1.65%	
EHELIYAGODA	97.347	103.888	6.72%		1,341.476	1,458.416	8.72%		83,734	86,341	3.11%	
EMBILIPITIYA	88.599	96.010	8.37%		1,233.277	1,357.537	10.08%		91,572	94,551	3.28%	
TOTAL	513.469	541.066	5.37%		7,127.946	7,615.786	6.84%		464,726	475,925	2.41%	

PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018
SABARAGAMUWA PROVINCE

AREA	Percentage to the Total Units	2017	2018	Monthly Average Sales - kWh/Cons	Revenue	2017	2018	Average Price - Rs/kWh	Percentage to the Total No. of Consumer Accts. CEB	2017	2018	Annual Increase in Accounts
RATNAPURA	19.91%	19.98%	107		21.81%	21.81%	15.36		17.74%	17.67%	1,671	
KAHAWATTA	23.37%	22.51%	96		22.61%	21.67%	13.55		22.31%	22.25%	2,236	
RUWANWELLA	20.51%	20.56%	88		19.45%	19.55%	13.38		22.23%	22.06%	1,706	
EHELIYAGODA	18.96%	19.20%	100		18.82%	19.15%	14.04		18.02%	18.14%	2,607	
EMBILIPITIYA	17.25%	17.74%	85		17.30%	17.83%	14.14		19.70%	19.87%	2,979	
TOTAL	100.00%	100.00%	95		100.00%	100.00%	14.08		100.00%	100.00%	11,199	

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PROVINCIAL SALES BY AREAS - 2017 & 2018 WESTERN PROVINCE - SOUTH 1

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN M.Rs		NO. OF CONSUMER ACCOUNTS	
	2017	2018	% INCREASE	2017	2018	% INCREASE
RATMALANA	304,508	324,226	6.48%	5,591,250	6,036,587	7.96%
KALUTHARA	212,742	229,206	7.74%	3,009,210	3,326,961	10.56%
DEHIWALA	181,130	182,519	0.77%	4,125,940	4,178,841	1.28%
TOTAL	698,330	735,952	5.38%	12,726,399	13,542,389	6.41%
					278,276	284,804
						2.35%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018 WESTERN PROVINCE - SOUTH 1

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - Rs/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2017	2018		2017	2018		2017	2018	
RATMALANA	43.60%	44.06%	280	43.93%	44.58%	18.62	33.79%	33.89%	2,480
KALUTHARA	30.46%	31.14%	139	23.65%	24.57%	14.52	48.40%	48.28%	2,821
DEHIWALA	25.94%	24.80%	299	32.42%	30.86%	22.90	17.81%	17.84%	1,227
TOTAL	100.00%	100.00%	215	100.00%	100.00%	18.40	100.00%	100.00%	6,528

PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018 SOUTHERN PROVINCE

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN M.Rs	NO. OF CONSUMER ACCOUNTS	
	2017	2018		2017	2018
GALLE	219,968	231,585	5.28%	3,296,102	3,517,715
AMBALANGODA	121,561	124,042	2.04%	1,798,716	1,860,731
HAMBANTOTA	141,635	151,299	6.82%	2,291,423	2,438,971
MATARA	182,808	194,621	6.46%	2,877,109	3,099,508
WEIGAMA	177,857	191,077	7.43%	2,505,435	2,721,988
TANGALLE	132,341	141,776	7.13%	1,822,188	1,979,281
BADDEGAMA	87,930	91,584	4.16%	1,180,050	1,248,111
TOTAL	1,064,100	1,125,985	5.82%	15,771,023	16,866,305
				6.94%	749,918
					2.26%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2017 & 2018 SOUTHERN PROVINCE

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - Rs/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2017	2018		2017	2018		2017	2018	
GALLE	20.67%	20.37%	165	20.90%	20.88%	15.19	15.25%	15.26%	2,657
AMBALANGODA	11.42%	11.02%	115	11.41%	11.03%	15.00	11.74%	11.69%	1,591
HAMBANTOTA	13.31%	13.44%	143	14.53%	14.46%	16.12	11.37%	11.51%	2,986
MATARA	17.18%	17.28%	115	18.24%	18.38%	15.93	18.40%	18.36%	2,848
WEIGAMA	16.71%	16.97%	127	15.89%	16.14%	14.25	16.40%	16.35%	2,424
TANGALLE	12.44%	12.59%	97	11.55%	11.74%	13.96	15.89%	15.94%	3,077
BADDEGAMA	8.26%	8.13%	91	7.48%	7.40%	13.63	10.95%	10.89%	1,363
TOTAL	100.00%	100.00%	122	100.00%	100.00%	14.98	100.00%	100.00%	16,946

PROVINCIAL DATA ON SALES BY TARIFF - 2018

UNITS IN GWh

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	SL	BS to LECO	TOTAL
COLOMBO CITY	270.914	9.232	2.890	39.806	139.468	242.822	416.339	220.134	0.000	22.350	77.356	0.000	35.655	3.889	9.710		1,490.565
NORTH WESTERN	562.920	9.516	94.012	206.278	226.941	189.037	35.831	0.193	0.102	8.602	0.000	0.038	11.284	0.000	27.368		1,372.125
NORTH CENTRAL	280.067	5.810	31.841	95.408	7.584	99.168	22.335	0.000	0.345	9.394	0.000	0.066	11.575	0.000	2.079		565.672
NORTHERN	232.643	8.694	10.982	16.505	8.381	95.369	28.160	0.489	0.039	3.730	0.000	0.000	12.357	0.000	1.629		418.978
Total - DD 1	1,346.543	33.253	139.725	357.998	382.374	626.396	502.665	220.817	0.487	44.076	77.356	0.104	70.871	3.889	40.787		3,847.340
WESTERN - NORTH	553.068	7.134	41.569	539.624	840.524	182.325	76.156	47.330	0.000	15.838	0.000	1.578	9.684	0.000	23.947		2,338.777
CENTRAL	625.005	10.868	28.131	226.130	58.227	213.108	63.780	5.896	0.109	41.885	0.000	1.962	27.231	0.000	7.608		1,309.942
EASTERN	370.161	8.483	22.488	44.317	90.061	106.580	18.344	10.417	0.000	15.089	2.161	2.261	17.253	0.000	4.855		712.469
Total - DD 2	1,548.234	26.485	92.188	810.072	988.812	502.013	158.279	63.644	0.109	72.811	2.161	5.801	54.168	0.000	36.410		4,361.187
WESTERN - SOUTH 2	388.795	4.010	31.921	356.095	382.015	145.696	96.036	48.224	0.010	3.569	0.000	0.000	5.033	0.638	6.846		1,468.888
UVA	208.546	3.404	9.958	54.592	0.116	64.255	11.989	9.281	0.201	1.253	0.000	0.000	5.968	0.000	0.965		370.527
SABARAGAMUWA	279.968	3.819	11.286	126.465	6.056	83.858	15.257	0.000	0.101	2.329	0.003	0.000	7.556	0.000	4.369		541.066
Total -DD 3	877.310	11.233	53.165	537.151	388.186	293.808	123.282	57.504	0.313	7.152	0.003	0.000	18.556	0.638	12.181		2,380.482
WESTERN - SOUTH 1	283.211	3.554	12.864	143.885	82.761	99.236	69.949	9.795	0.128	10.461	0.000	0.797	10.752	0.000	8.559		735.952
SOUTHERN	502.608	8.296	29.480	194.649	76.688	168.740	37.120	5.995	0.706	42.311	29.985	3.112	15.794	0.000	10.503		1,125.985
Total - DD 4	785.818	11.850	42.344	338.534	159.449	267.976	107.069	15.790	0.834	52.772	29.985	3.909	26.546	0.000	19.062		1,861.937
GRAND TOTAL	4,557.905	82.821	327.422	2,043.755	1,918.821	1,690.193	891.295	357.755	1.742	176.811	109.505	9.814	170.141	4.527	108.439	1,640.213	14,091.160

Note : 1. Data on Transmission Bulk Supply to LECO is shown as a total.

PROVINCIAL DATA ON SALES BY TARIFF - 2018
REVENUE IN Million Rs

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	ADJUSTED*	BS to LECO	TOTAL
COLOMB O CITY	7,089,690	82,725	36,638	676,736	1,992,977	5,528,486	10,915,646	5,045,076	0,007	395,573	1,246,205	0,000	649,819	64,064	-		33,723,642
NORTH WESTERN	6,892,553	65,115	1,264,443	3,393,524	3,116,747	4,324,425	973,522	14,256	2,241	158,604	0,000	0,561	210,347	0,000	-		20,416,339
NORTH CENTRAL	2,979,238	42,824	431,486	1,622,283	106,821	2,264,278	585,242	0,000	5,754	178,178	0,000	0,979	211,221	0,000	-		8,428,304
NORTHERN	2,859,482	60,310	164,518	266,310	141,434	2,166,429	732,533	11,424	0,857	72,736	0,000	0,000	228,381	0,000	-		6,704,415
Total -DD 1	19,820,963	250,974	1,897,085	5,958,854	5,357,978	14,283,617	13,206,944	5,070,756	8,859	805,091	1,246,205	1,541	1,299,767	64,064	-		69,272,699
WESTERN - NORTH	8,422,467	54,404	534,818	8,424,211	11,591,728	4,149,886	2,022,909	1,045,067	0,000	287,669	0,000	27,204	173,953	0,000	-		36,734,316
CENTRAL	6,980,417	74,093	364,845	3,603,467	806,416	4,885,731	1,675,212	148,705	2,363	777,494	0,000	37,539	487,802	0,000	-		19,844,084
EASTERN	4,593,394	60,864	307,185	702,497	1,254,688	2,423,005	487,217	240,319	0,000	281,982	35,861	39,712	326,711	0,000	-		10,753,436
Total - DD 2	19,996,278	189,360	1,206,849	12,730,175	13,652,831	11,458,623	4,185,339	1,434,091	2,363	1,347,146	35,861	104,454	988,466	0,000	-		67,331,836
WESTERN - SOUTH 2	6,472,119	29,954	410,053	5,544,044	5,089,723	3,306,291	2,422,277	882,813	0,252	67,157	0,000	0,000	89,756	12,442	-7,351		24,319,530
UVA	1,922,296	21,613	156,516	867,920	7,373	1,462,276	320,558	222,693	4,422	25,541	0,001	0,000	111,277	0,000	-0,115		5,122,371
SABARAGAMUWA	2,866,153	24,844	147,071	1,961,387	96,724	1,906,857	423,708	0,000	2,204	47,088	0,046	0,000	139,704	0,000	2,677		7,618,463
Total -DD 3	11,260,569	76,411	713,639	8,373,352	5,193,820	6,675,424	3,166,542	1,105,506	6,878	139,786	0,047	0,000	340,738	12,442	-4,790		37,060,364
WESTERN - SOUTH 1	5,155,886	27,181	163,811	2,337,677	1,142,304	2,262,282	1,833,712	221,001	2,816	188,524	0,000	13,131	194,065	0,000	5,900		13,548,289
SOUTHERN	5,740,910	58,735	387,165	3,030,011	1,015,416	3,861,441	986,778	150,033	15,332	775,836	499,436	54,552	290,662	0,000	13,229		16,879,533
Total - DD 4	10,896,795	85,916	550,975	5,367,688	2,157,720	6,123,722	2,820,490	371,033	18,148	964,360	499,436	67,683	484,727	0,000	19,129		30,427,822
GRAND TOTAL	61,974,605	602,661	4,368,548	32,430,069	26,362,349	38,541,386	23,379,315	7,981,386	36,248	3,256,384	1,781,549	173,678	3,113,698	76,506	14,339	25,478,362	229,571,083

*After final accounts, data was changed by Finance Division.
Note : 1. Data on Transmission Bulk Supply to LECO is shown as a total.

PROVINCIAL DATA ON SALES BY TARIFF - 2018
NO. OF CONSUMER ACCOUNTS

PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	S.L.	BS to LECO	TOTAL
COLOMBO CITY	142,534	911	214	137	23	34,048	1,775	66	1	27	9	0	54	2			179,801
NORTH WESTERN	723,315	5,129	19,283	747	31	99,932	283	4	6	13	0	1	23	0			848,767
NORTH CENTRAL	391,079	2,440	6,967	280	5	47,005	156	0	26	20	0	2	28	0			448,008
NORTHERN	308,968	4,966	5,097	107	5	36,881	186	1	2	11	0	0	29	0			356,253
Total - DD 1	1,565,896	13,446	31,561	1,271	64	217,866	2,400	71	35	71	9	3	134	2			1,832,829
WESTERN - NORTH	549,882	2,836	4,438	922	122	80,352	458	8	0	23	0	0	567	18	0		639,626
CENTRAL	881,262	6,760	3,391	686	11	108,876	490	10	3	63	0	1,214	54	0			1,002,820
EASTERN	474,020	3,792	5,028	156	9	51,430	169	4	0	42	1	917	68	0			535,636
Total - DD 2	1,905,164	13,388	12,857	1,764	142	240,658	1,117	22	3	128	1	2,698	140	0			2,178,082
WESTERN - SOUTH 2	366,079	1,635	3,145	624	43	53,125	417	20	4	2	0	0	10	1			425,105
UVA	349,333	2,751	2,671	176	6	35,577	109	10	12	8	0	0	17	0			390,670
SABARAGAMUWA	426,444	2,655	1,516	332	6	44,772	152	0	4	7	12	0	25	0			475,925
Total -DD 3	1,141,856	7,041	7,332	1,132	55	133,474	678	30	20	17	12	0	52	1			1,291,700
WESTERN - SOUTH 1	250,708	1,337	1,031	332	11	30,795	356	1	8	10	0	201	14	0			284,804
SOUTHERN	679,513	4,210	4,476	531	11	76,399	293	13	24	104	5	1,248	37	0			766,864
Total - DD 4	930,221	5,547	5,507	863	22	107,194	649	14	32	114	5	1,449	51	0			1,051,668
GRAND TOTAL	5,543,137	39,422	57,257	5,030	283	699,192	4,844	137	90	330	27	4,150	377	3	1	1	6,354,281

Note : 1. Transmission Bulk Supply to LECO is accounted as one account.

2. Street Lighting Consumer Accounts are accounted as one account.

AREA SALES BY TARIFF - COLOMBO CITY - 2018
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
COLOMBO -NORTH	65,838	1,918	0.712	17,092	86,128	30,015	30,989	2,084	0,000	0,000	0,000	0,000	0,000	0,000	3,464	238,246
COLOMBO - EAST	61,599	1,958	1,205	10,846	3,455	39,276	78,236	48,566	0,000	0,000	0,000	0,000	27,458	3,889	1,764	278,252
COLOMBO -SOUTH	103,220	3,366	0,399	6,404	0,000	82,875	114,862	24,612	0,000	11,104	0,000	0,000	6,426	0,000	1,884	355,152
COLOMBO - WEST	40,256	1,991	0,575	5,464	49,886	90,656	192,253	144,872	0,000	11,245	77,356	0,000	1,763	0,000	2,598	618,915
TOTAL	270,914	9,232	2,890	39,806	139,468	242,822	416,339	220,134	0,000	22,350	77,356	0,000	35,655	3,889	9,710	1,490,565

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
COLOMBO-NORTH	1,353,320	18,029	9,076	308,314	1,217,454	678,101	806,637	56,155	0,000	0,000	0,000	0,000	0,631	0,000	0,000	4,447,717
COLOMBO-EAST	1,430,342	17,059	15,237	181,683	52,489	892,252	2,022,660	1,102,153	0,000	0,000	0,000	0,000	489,378	64,064	0,000	6,267,317
COLOMBO-SOUTH	3,105,341	29,903	4,977	96,288	0,000	1,889,357	3,038,171	576,010	0,007	197,047	0,000	0,000	123,032	0,000	0,000	9,060,133
COLOMBO-WEST	1,200,687	17,733	7,348	90,451	723,034	2,068,776	5,048,179	3,310,757	0,000	198,527	1,246,205	0,000	36,778	0,000	0,000	13,948,475
TOTAL	7,089,690	82,725	36,638	676,736	1,992,977	5,528,486	10,915,646	5,045,076	0,007	395,573	1,246,205	0,000	649,819	64,064	0,000	33,723,642

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
COLOMBO-NORTH	45,601	256	61	76	14	5,671	171	2	0	0	0	0	1	0	0	51,853
COLOMBO-EAST	38,296	210	85	30	2	6,187	312	12	0	0	0	0	31	2	0	45,167
COLOMBO-SOUTH	41,746	283	17	11	0	7,621	528	11	1	14	0	0	16	0	0	50,248
COLOMBO-WEST	16,891	162	51	20	7	14,569	764	41	0	13	9	0	6	0	0	32,533
TOTAL	142,534	911	214	137	23	34,048	1,775	66	1	27	9	0	54	2	0	179,801

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - NORTH WESTERN PROVINCE - 2018

AREA	DOMESTIC	R.P.	UNITS IN GWh													
			IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L	TOTAL
KURUNEGALA	106,954	2,095	10,161	31,329	5,472	47,161	14,600	0,012	0,589	0,000	0,000	4,581	0,000	4,188	227,144	
WENNAPPWA	69,515	1,008	11,032	46,610	15,364	25,420	3,251	0,000	0,089	5,707	0,000	0,592	0,000	5,989	184,577	
CHILAW	73,559	1,298	20,272	31,565	23,816	24,587	4,327	0,000	0,000	2,306	0,000	1,296	0,000	12,611	195,638	
KULIYAPITIYA	69,764	0,991	13,254	39,888	62,389	21,508	2,451	0,000	0,000	0,000	0,038	2,922	0,000	2,345	215,549	
WARIYAPOLA	112,191	1,715	13,489	15,152	2,688	29,600	1,655	0,000	0,000	0,000	0,000	0,774	0,000	2,234	179,498	
PUTTALAM	71,162	1,322	20,229	16,735	110,911	22,280	7,715	0,193	0,001	0,000	0,000	0,769	0,000	0,000	251,316	
NARAMMALA	59,775	1,087	5,576	24,998	6,302	18,482	1,832	0,000	0,000	0,000	0,000	0,350	0,000	0,000	118,403	
TOTAL	562,920	9,516	94,012	206,278	226,941	189,037	35,831	0,193	0,102	8,602	0,000	0,038	11,284	0,000	27,368	1,372,125

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	REVENUE IN M.Rs													
			IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L	TOTAL
KURUNEGALA	1,341,006	14,644	134,507	523,024	79,191	1,077,657	402,655	0,000	0,305	13,916	0,000	0,000	83,014	0,000	0,000	3,669,919
WENNAPPWA	1,014,018	7,630	146,134	751,048	215,216	579,793	85,919	0,000	1,923	101,842	0,000	0,000	10,853	0,000	0,000	2,914,377
CHILAW	976,938	9,206	267,328	509,362	366,939	561,063	114,180	0,000	0,000	42,846	0,000	0,000	23,714	0,000	0,000	2,874,577
KULIYAPITIYA	825,448	6,373	177,329	660,514	876,662	491,881	70,115	0,000	0,000	0,000	0,000	0,561	57,439	0,000	0,000	3,166,323
WARIYAPOLA	1,149,093	11,043	184,750	258,726	40,353	681,810	48,050	0,000	0,000	0,000	0,000	0,000	14,945	0,000	0,000	2,388,769
PUTTALAM	914,150	8,511	279,165	276,008	1,442,981	508,738	200,012	14,256	0,013	0,000	0,000	0,000	13,918	0,000	0,000	3,657,752
NARAMMALA	668,899	7,707	75,229	4,14,841	95,405	423,484	52,591	0,000	0,000	0,000	0,000	0,000	6,464	0,000	0,000	1,744,620
TOTAL	6,892,553	65,115	1,264,443	3,393,524	3,116,747	4,324,425	973,522	14,256	2,241	158,604	0,000	0,561	210,347	0,000	0,000	20,416,339

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	NO OF CONSUMER ACCOUNTS													
			IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L	TOTAL
KURUNEGALA	130,182	1,050	1,688	107	2	21,116	109	0	5	3	0	0	6	0	0	154,268
WENNAPPWA	75,109	376	1,795	142	6	10,913	24	0	1	7	0	0	1	0	0	88,374
CHILAW	86,978	625	3,340	133	4	11,505	33	0	0	3	0	0	2	0	0	102,623
KULIYAPITIYA	91,079	601	2,465	107	7	11,409	23	0	0	0	0	1	10	0	0	105,702
WARIYAPOLA	169,550	1,094	3,164	78	1	21,697	24	0	0	0	0	0	2	0	0	195,610
PUTTALAM	89,353	866	5,716	107	10	12,415	44	4	0	0	0	0	1	0	0	108,516
NARAMMALA	81,064	517	1,115	73	1	10,877	26	0	0	0	0	0	1	0	0	93,674
TOTAL	723,315	5,129	19,283	747	31	99,932	283	4	6	13	0	1	23	0	0	848,767

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - NORTH CENTRAL PROVINCE - 2018

UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
ANURADHAPURA	114.128	3,422	10,298	23,194	0.000	44,021	12,571	0.000	0.027	2,079	0.000	0.036	7,879	0.000	0.876	218,530
KEKIRAWA	72.319	1,014	8,867	8,634	0.000	20,119	3,013	0.000	0.019	0,644	0.000	0.000	0.348	0.000	0.340	115,318
MINNERIYA	93.619	1,375	12,676	63,580	7,584	35,028	6,751	0.000	0.299	6,671	0.000	0.030	3,347	0.000	0.863	231,824
TOTAL	280.067	5,810	31,841	95,408	7,584	99,168	22,335	0.000	0.345	9,394	0.000	0.066	11,575	0.000	2,079	565,672

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
ANURADHAPURA	1,264.822	26,348	142,698	398,195	0.000	1,008,121	332,589	0.000	0.592	40,215	0.000	0.528	144,987	0.000	0.000	3,359,096
KEKIRAWA	710.693	6,282	120,071	162,414	0.000	461,726	76,534	0.000	0.500	12,156	0.000	0.000	6,304	0.000	0.000	1,556,679
MINNERIYA	1,003,722	10,195	168,717	1,061,674	106,821	794,431	176,119	0.000	4,662	125,807	0.000	0.451	59,930	0.000	0.000	3,512,529
TOTAL	2,979,238	42,824	431,486	1,622,283	106,821	2,264,278	585,242	0.000	5,754	178,178	0.000	0.979	211,221	0.000	0.000	8,428,304

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
ANURADHAPURA	159,223	1,172	2,882	92	0	19,796	89	0	1	7	0	1	22	0	0	183,285
KEKIRAWA	109,188	642	1,904	44	0	12,834	22	0	13	1	0	0	1	0	0	124,649
MINNERIYA	122,668	626	2,181	144	5	14,375	45	0	12	12	0	1	5	0	0	140,074
TOTAL	391,079	2,440	6,967	280	5	47,005	156	0	26	20	0	2	28	0	0	448,008

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - NORTHERN PROVINCE - 2018
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
JAFFNA	130,472	5,605	7,099	3,661	0,000	50,781	15,919	0,000	0,039	3,460	0,000	0,000	7,454	0,000	0,796	225,287
VAUNIYA	55,085	1,817	2,607	8,947	6,634	23,505	5,410	0,489	0,000	0,204	0,000	0,000	2,764	0,000	0,833	108,297
KILINOCHCHI	47,086	1,271	1,275	3,897	1,747	21,082	6,832	0,000	0,000	0,066	0,000	0,000	2,139	0,000	0,000	85,395
TOTAL	232,643	8,694	10,982	16,505	8,381	95,369	28,160	0,489	0,039	3,730	0,000	0,000	12,357	0,000	1,629	418,978

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
JAFFNA	1,695,494	39,433	112,144	62,528	0,000	1,154,798	418,873	0,000	0,857	66,652	0,000	0,000	137,889	0,000	0,000	3,688,668
VAUNIYA	682,606	12,376	35,423	139,331	102,818	534,946	139,309	11,424	0,000	4,632	0,000	0,000	51,043	0,000	0,000	1,713,908
KILINOCHCHI	481,382	8,501	16,950	64,452	38,616	476,685	174,351	0,000	0,000	1,452	0,000	0,000	39,449	0,000	0,000	1,301,839
TOTAL	2,859,482	60,310	164,518	266,310	141,434	2,166,429	732,533	11,424	0,857	72,736	0,000	0,000	228,381	0,000	0,000	6,704,415

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
JAFFNA	164,756	3,170	4,189	28	0	20,253	92	0	2	8	0	0	14	0	0	192,512
VAUNIYA	80,594	1,088	665	54	2	9,439	41	1	0	2	0	0	8	0	0	91,894
KILINOCHCHI	63,618	708	243	25	3	7,189	53	0	0	1	0	0	7	0	0	71,847
TOTAL	308,968	4,966	5,097	107	5	36,881	186	1	2	11	0	0	29	0	0	356,253

Note : Street Lighting Consumers are not accounted.

SALES & GENERATION DATA BOOK 2018

AREA SALES BY TARIFF - WESTERN PROVINCE - NORTH - 2018 UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	SL	TOTAL
GAMPaha	105,116	1,246	6,421	22,349	27,172	36,893	12,287	0,000	0,000	0,000	0,000	0,543	2,018	0,000	6,847	220,894
VEYANGODA	79,659	1,123	4,891	62,791	6,207	24,092	5,556	0,000	0,000	0,662	0,000	0,093	1,312	0,000	3,297	189,684
NEGAMBO	95,961	1,121	5,027	139,410	93,017	36,777	10,266	42,103	0,000	12,173	0,000	0,195	0,021	0,000	5,080	441,152
KELANIYA	118,694	1,415	9,129	146,348	317,927	43,074	22,534	0,131	0,000	0,309	0,000	0,328	0,102	0,000	5,132	665,121
JA-ELA	102,713	1,461	8,119	106,475	332,333	25,319	22,781	5,096	0,000	2,694	0,000	0,268	6,231	0,000	3,590	617,080
DIVULAPITIYA	50,925	0,769	7,982	62,250	63,868	16,170	2,731	0,000	0,000	0,000	0,000	0,150	0,000	0,000	0,000	204,845
TOTAL	553,068	7,134	41,569	539,624	840,524	182,325	76,156	47,330	0,000	15,838	0,000	1,578	9,684	0,000	23,947	2,338,777

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	SL	TOTAL
GAMPaha	1,511,056	9,374	82,959	372,856	391,461	842,344	339,645	0,000	0,000	0,000	0,000	9,213	35,353	0,000	0,000	3,594,260
VEYANGODA	1,075,502	8,289	63,659	962,759	98,369	552,255	150,434	0,000	0,000	12,598	0,000	1,821	23,587	0,000	0,000	2,949,273
NEGAMBO	1,508,693	8,136	65,418	2,127,306	1,242,201	832,421	277,775	914,706	0,000	218,987	0,000	3,631	0,568	0,000	0,000	7,199,841
KELANIYA	1,886,193	10,908	116,648	2,276,626	4,314,512	978,493	594,391	3,353	0,000	7,797	0,000	5,486	1,949	0,000	0,000	10,196,355
JA-ELA	1,822,606	12,095	101,698	1,697,475	4,671,546	574,951	586,217	127,008	0,000	48,287	0,000	4,418	112,497	0,000	0,000	9,758,797
DIVULAPITIYA	618,417	5,603	104,437	987,189	873,639	369,423	74,447	0,000	0,000	0,000	0,000	2,635	0,000	0,000	0,000	3,035,791
TOTAL	8,422,467	54,404	534,818	8,424,211	11,591,728	4,149,886	2,022,909	1,045,067	0,000	287,669	0,000	27,204	173,953	0,000	0,000	36,734,316

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	SL	TOTAL
GAMPaha	109,549	515	766	68	6	16,588	89	0	0	0	0	173	3	0	0	127,757
VEYANGODA	88,137	480	625	87	5	12,580	44	0	0	1	0	63	4	0	0	102,026
NEGAMBO	92,948	632	647	200	15	14,341	82	3	0	15	0	108	1	0	0	108,992
KELANIYA	110,659	500	864	249	48	19,252	119	0	0	2	0	95	1	0	0	131,789
JA-ELA	85,270	313	428	212	35	9,672	105	5	0	5	0	68	9	0	0	96,122
DIVULAPITIYA	63,319	396	1,108	106	13	7,919	19	0	0	0	0	60	0	0	0	72,940
TOTAL	549,882	2,836	4,438	922	122	80,352	458	8	0	23	0	567	18	0	0	639,626

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - CENTRAL PROVINCE - 2018
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
KEGALLE	62,436	0.845	2,411	15,646	36,026	23,616	5,380	0,000	0,000	0,147	0,000	0,356	2,958	0,000	1,470	151,290
PERADENIYA	75,087	1,190	3,079	9,827	6,056	20,154	3,080	0,000	0,000	1,727	0,000	0,073	0,541	0,000	0,570	121,385
MATALE	39,167	0,603	2,101	13,476	0,000	13,248	6,837	0,000	0,000	0,000	0,000	0,069	1,519	0,000	1,072	78,091
KUNDASALE	58,783	0,716	5,453	39,759	2,698	16,557	3,985	0,022	0,000	2,648	0,000	0,126	0,706	0,000	0,154	131,608
KATUGASTOTA	42,954	0,487	2,266	6,471	0,000	10,330	1,908	0,000	0,000	0,452	0,000	0,318	0,009	0,000	0,849	66,045
KANDY CITY	39,087	1,620	0,762	11,999	0,000	36,235	22,507	4,975	0,000	14,720	0,000	0,242	17,628	0,000	1,128	150,892
NAVALAPITIYA	54,625	0,787	2,466	23,394	0,000	14,132	1,386	0,000	0,016	0,000	0,000	0,176	0,943	0,000	1,009	98,935
GALAGEDARA	43,927	0,620	2,783	8,319	8,338	8,751	0,652	0,000	0,000	0,375	0,000	0,213	0,000	0,000	0,000	73,978
MAWANELLA	38,846	0,600	1,007	6,841	0,527	9,496	1,136	0,000	0,000	0,000	0,000	0,206	0,464	0,000	0,000	59,123
DAMBULLA	55,183	1,091	4,374	22,450	0,603	23,426	6,386	0,000	0,024	15,529	0,000	0,033	0,671	0,000	0,000	129,771
NUWARA ELIYA	74,245	1,474	0,928	35,649	3,192	25,949	7,872	0,019	0,068	6,194	0,000	0,042	1,178	0,000	0,347	157,156
GINIGATHTHENA	40,666	0,836	0,512	32,300	0,787	11,214	2,650	0,881	0,000	0,094	0,000	0,106	0,615	0,000	1,009	91,668
TOTAL	625,005	10,888	28,131	226,130	58,227	213,108	63,780	5,896	0,109	41,885	0,000	1,962	27,231	0,000	7,608	1,309,942

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
KEGALLE	684,645	5,292	31,145	248,626	484,643	541,860	142,950	0,000	0,000	3,416	0,000	6,628	52,207	0,000	0,000	2,201,411
PERADENIYA	840,254	7,900	39,701	163,709	80,786	464,410	84,794	0,000	0,000	33,881	0,000	1,249	9,631	0,000	0,000	1,726,314
MATALE	444,525	3,929	26,928	210,428	0,000	303,369	166,945	0,000	0,000	0,000	0,000	1,216	26,949	0,000	0,000	1,184,290
KUNDASALE	615,900	4,483	71,303	654,915	43,913	379,311	110,386	0,513	0,000	48,899	0,000	2,572	12,738	0,000	0,000	1,944,932
KATUGASTOTA	497,077	2,968	29,407	104,556	0,000	237,731	48,323	0,000	0,000	8,448	0,000	5,905	0,193	0,000	0,000	934,608
KANDY CITY	687,096	13,315	9,363	167,594	0,000	825,031	600,591	123,340	0,000	272,702	0,000	3,771	315,327	0,000	0,000	3,018,130
NAVALAPITIYA	561,787	5,066	31,629	375,011	0,000	325,558	37,188	0,000	0,000	0,359	0,000	3,869	17,489	0,000	0,000	1,357,956
GALAGEDARA	473,080	3,813	36,426	125,478	109,029	204,072	17,424	0,000	0,000	7,413	0,000	4,305	0,000	0,000	0,000	981,039
MAWANELLA	420,086	3,708	13,730	112,205	9,578	220,756	27,199	0,000	0,000	0,000	0,000	3,974	8,500	0,000	0,000	820,536
DAMBULLA	583,226	7,736	56,158	367,503	11,030	555,249	168,757	0,000	0,533	285,879	0,000	0,699	11,952	0,000	0,000	2,028,722
NUWARA ELIYA	772,088	10,743	12,364	562,588	52,380	592,640	196,657	2,361	1,471	115,005	0,000	0,815	21,162	0,000	0,000	2,340,275
GINIGATHTHENA	400,653	5,139	6,691	510,855	15,056	255,743	73,196	22,491	0,000	1,851	0,000	2,537	11,655	0,000	0,000	1,305,869
TOTAL	6,980,417	74,093	364,845	3,603,467	806,416	4,885,731	1,675,212	148,705	2,363	777,494	0,000	37,539	487,802	0,000	0,000	19,844,084

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
KEGALLE	86,339	620	269	37	1	11,279	36	0	0	1	0	194	4	0	0	98,780
PERADENIYA	100,404	727	335	48	1	12,565	45	0	0	1	0	26	2	0	0	114,154
MATALE	54,808	442	197	31	0	6,850	30	0	0	0	0	28	2	0	0	62,388
KUNDASALE	85,986	506	771	94	2	10,119	42	1	0	4	0	100	3	0	0	97,628
KATUGASTOTA	55,898	378	268	27	0	6,923	20	0	0	1	0	173	1	0	0	63,689
KANDY CITY	34,861	354	27	12	0	8,489	136	1	0	20	0	31	27	0	0	43,958
NAVALAPITIYA	79,991	534	236	92	0	8,936	14	0	1	0	0	176	2	0	0	89,982
GALAGEDARA	59,381	447	391	24	1	7,048	12	0	0	1	0	162	0	0	0	67,467
MAWANELLA	55,338	431	226	24	1	7,382	9	0	0	0	0	132	1	0	0	63,544
DAMBULLA	79,786	545	430	72	1	11,083	70	0	1	21	0	29	2	0	0	92,040
NUWARA ELIYA	121,812	1,073	169	114	3	11,937	59	7	1	13	0	27	6	0	0	135,221
GINIGATHTHENA	66,658	703	72	111	1	6,265	17	1	0	1	0	136	4	0	0	73,969
TOTAL	881,262	6,760	3,391	686	11	108,876	490	10	3	63	0	1,214	54	0	0	1,002,820

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - EASTERN PROVINCE - 2018
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
AMPARA	96.351	1,442	9,298	19,010	6,169	28,974	4,000	0,000	1,058	0,000	0,366	3,970	0,000	1,275	171.914	
BATTICALOA	124.142	3,610	6,594	9,519	2,467	33,672	4,229	0,015	0,000	7,946	2,161	1,007	5,480	0,000	1,392	202.234
KALMUNAI	66.691	1,280	4,510	4,365	0,000	15,854	1,050	0,031	0,000	0,033	0,000	0,504	4,804	0,000	1,436	100.558
TRINCOMALEE	82.977	2,151	2,086	11,424	81,424	28,080	9,064	10,372	0,000	6,052	0,000	0,384	2,999	0,000	0,752	237.764
TOTAL	370.161	8,483	22,488	44,317	90,061	106,580	18,344	10,417	0,000	15,089	2,161	2,261	17,253	0,000	4,855	712.469

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
AMPARA	1,037.794	9,351	126,599	316,941	87,506	655,777	105,587	0,000	0,000	21,190	0,000	6,518	75,834	0,000	0,000	2,443,098
BATTICALOA	1,626,974	26,820	93,162	146,979	40,546	765,564	110,677	0,399	0,000	147,264	35,861	17,187	103,419	0,000	0,000	3,114,851
KALMUNAI	903,628	9,484	58,090	65,006	0,000	361,883	29,152	2,060	0,000	0,737	0,000	8,760	91,839	0,000	0,000	1,530,638
TRINCOMALEE	1,024,998	15,209	29,335	173,570	1,126,636	639,780	241,802	237,861	0,000	112,792	0,000	7,247	55,619	0,000	0,000	3,664,849
TOTAL	4,593,394	60,864	307,185	702,497	1,254,688	2,423,005	487,217	240,319	0,000	281,982	35,861	39,712	326,711	0,000	0,000	10,753,436

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
AMPARA	135,286	889	1,798	70	2	14,272	40	0	0	10	0	169	16	0	0	152,552
BATTICALOA	155,556	1,382	2,090	34	1	15,847	36	1	0	15	1	333	23	0	0	175,319
KALMUNAI	73,629	476	478	17	0	9,044	12	1	0	1	0	190	17	0	0	83,865
TRINCOMALEE	109,549	1,045	662	35	6	12,267	81	2	0	16	0	225	12	0	0	123,900
TOTAL	474,020	3,792	5,028	156	9	51,430	69	4	0	42	1	917	68	0	0	535,636

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH 2 - 2018
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
HOMAGAMA	99.720	0.785	9.137	68.769	14.648	34.416	19.202	4.179	0.010	0.000	0.000	0.000	1.060	0.638	2.435	254.998
SRI JAYE'PURA	122.742	1.202	6.298	58.238	92.916	55.924	64.329	43.762	0.001	3.470	0.000	0.000	1.782	0.000	2.881	453.544
AVISSAWELLE	66.178	0.760	6.239	125.327	102.621	25.919	5.851	0.227	0.000	0.099	0.000	0.000	1.172	0.000	1.100	335.494
HORANA	55.260	0.758	5.856	90.090	159.710	19.016	4.736	0.038	0.000	0.000	0.000	0.000	1.019	0.000	0.430	336.914
BANDARAGAMA	44.896	0.504	4.392	13.671	12.120	10.420	1.918	0.018	0.000	0.000	0.000	0.000	0.000	0.000	0.000	87.939
TOTAL	388.795	4.010	31.921	356.095	382.015	145.696	96.036	48.224	0.010	3.569	0.000	0.000	5.033	0.638	6.846	1,468.888

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
HOMAGAMA	1,766.124	5.908	116.679	1,099.285	212.101	780.074	496.154	101.938	0.233	0.000	0.000	0.000	19.353	12.442	0.000	4,610.291
SRI JAYE'PURA	2,518.422	9.762	79.346	916.267	1,247.957	1,269.838	1,581.361	772.997	0.019	64.560	0.000	0.000	31.506	0.000	0.000	8,492.034
AVISSAWELLE	874.866	5.295	81.216	1,941.076	1,392.334	588.361	163.573	6.159	0.000	2.598	0.000	0.000	20.699	0.000	0.000	5,076.177
HORANA	678.772	5.301	75.413	1,356.489	2,070.020	430.845	130.532	1.164	0.000	0.000	0.000	0.000	18.198	0.000	0.000	4,766.734
BANDARAGAMA	633.935	3.689	57.399	230.926	167.311	237.174	50.657	0.556	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1,381.646
TOTAL	6,472.119	29.954	410.053	5,544.044	5,089.723	3,306.291	2,422.277	882.813	0.252	67.157	0.000	0.000	89.756	12.442	0.000	24,326.882

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
HOMAGAMA	84,528	293	806	153	5	12,886	87	5	3	0	0	0	3	1	0	98,770
SRI JAYE'PURA	88,843	268	380	114	7	14,753	238	12	1	1	0	0	3	0	0	104,620
AVISSAWELLE	75,730	428	786	178	15	10,559	33	0	0	1	0	0	2	0	0	87,732
HORANA	69,413	425	618	145	12	9,420	40	1	0	0	0	0	2	0	0	80,076
BANDARAGAMA	47,565	221	555	34	4	5,507	19	2	0	0	0	0	0	0	0	53,907
TOTAL	366,079	1,635	3,145	624	43	53,125	417	20	4	2	0	0	10	1	0	425,105

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - UVA PROVINCE - 2018
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
BADULLA	74.877	1.158	4.062	23.278	0.115	22.657	2.918	0.160	0.132	0.173	0.000	0.000	3.603	0.000	0.542	133.675
DIYATHALAWA	63.369	1.087	1.954	14.895	0.001	20.011	6.784	9.119	0.055	0.834	0.000	0.000	0.516	0.000	0.211	118.835
MONARAGALA	70.300	1.160	3.942	16.419	0.000	21.587	2.287	0.002	0.014	0.246	0.000	0.000	1.848	0.000	0.213	118.018
TOTAL	208.546	3.404	9.958	54.592	0.116	64.255	11.989	9.281	0.201	1.253	0.000	0.000	5.968	0.000	0.965	370.527

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
BADULLA	685.346	7.256	55.122	385.410	7.273	514.815	83.290	11.370	2.870	4.599	0.000	0.000	67.300	0.000	0.000	1,824.652
DIYATHALAWA	586.792	6.784	25.588	236.043	0.100	458.038	172.181	211.083	1.224	16.508	0.000	0.000	9.956	0.000	0.000	1,724.295
MONARAGALA	650.159	7.572	75.806	246.467	0.000	489.423	65.086	0.239	0.328	4.435	0.001	0.000	34.021	0.000	0.000	1,573.538
TOTAL	1,922.296	21.613	156.516	867.920	7.373	1,462.276	320.558	222.693	4.422	25.541	0.001	0.000	111.277	0.000	0.000	5,122.485

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
BADULLA	125,910	985	973	74	5	12,371	32	1	5	2	0	0	9	0	0	140,367
DIYATHALAWA	106,621	959	280	55	1	11,480	45	7	6	5	0	0	2	0	0	119,461
MONARAGALA	116,802	807	1,418	47	0	11,726	32	2	1	1	0	0	6	0	0	130,842
TOTAL	349,333	2,751	2,671	176	6	35,577	109	10	12	8	0	0	17	0	0	390,670

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - SABARAGAMUWA PROVINCE - 2018
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATNAPURA	51.919	0.847	0.727	21.493	0.000	20.957	6.658	0.000	0.000	0.106	0.000	0.000	4.060	0.000	1.334	108.103
KAHAWATTA	58.475	0.847	1.917	38.800	0.407	16.278	1.986	0.000	0.032	0.003	0.000	0.000	1.526	0.000	1.528	121.799
RUWANWELLA	62.385	0.781	1.495	28.176	0.000	14.449	1.866	0.000	0.069	0.000	0.000	0.000	0.538	0.000	1.507	111.267
EHELIYAGODA	53.715	0.736	2.226	27.715	3.078	13.803	2.193	0.000	0.285	0.000	0.000	0.000	0.138	0.000	0.000	103.888
EMBILIPITIYA	53.475	0.608	4.920	10.282	2.571	18.371	2.554	0.000	0.000	1.935	0.002	0.000	1.293	0.000	0.000	96.010
TOTAL	279.968	3.819	11.286	126.465	6.056	83.858	15.257	0.000	0.101	2.329	0.003	0.000	7.556	0.000	4.369	541.066

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATNAPURA	585.331	5.945	9.666	324.721	0.000	475.387	184.431	0.000	0.000	2.490	0.000	0.000	72.727	0.000	0.000	1,660.698
KAHAWATTA	561.651	5.322	25.012	593.927	7.256	370.220	56.341	0.000	0.705	0.070	0.000	0.000	29.824	0.000	0.000	1,650.328
RUWANWELLA	620.422	4.694	19.862	451.496	0.000	329.348	51.224	0.000	1.499	0.000	0.004	0.000	10.257	0.000	0.000	1,488.806
EHELIYAGODA	576.319	4.832	28.816	418.486	44.596	315.379	60.595	0.000	0.000	6.405	0.000	0.000	2.988	0.000	0.000	1,458.416
EMBILIPITIYA	522.429	4.050	63.715	172.758	44.872	416.523	71.116	0.000	0.000	38.122	0.043	0.000	23.909	0.000	0.000	1,357.537
TOTAL	2,866.153	24.844	147.071	1,961.387	96.724	1,906.857	423.708	0.000	2.204	47.088	0.046	0.000	139.704	0.000	0.000	7,615.786

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATNAPURA	75,106	480	139	60	0	8,252	68	0	0	1	0	0	8	0	0	84,114
KAHAWATTA	94,749	635	254	98	1	10,137	23	0	3	0	0	0	10	0	0	105,910
RUWANWELLA	94,644	684	259	70	0	9,332	16	0	1	0	1	0	2	0	0	105,009
EHELIYAGODA	77,714	502	261	53	2	7,779	25	0	0	2	0	0	3	0	0	86,341
EMBILIPITIYA	84,231	354	603	51	3	9,272	20	0	0	4	11	0	2	0	0	94,551
TOTAL	426,444	2,655	1,516	332	6	44,772	152	0	4	7	12	0	25	0	0	475,925

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH 1 - 2018
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATMALANA	105,762	1,266	8,165	76,757	38,884	38,432	34,114	9,795	0,045	0,408	0,000	0,320	6,415	0,000	3,865	324,226
KALUTARA	97,380	1,069	3,226	58,339	40,814	21,179	4,898	0,000	0,000	0,583	0,000	0,225	0,252	0,000	1,240	229,206
DEHIWALA	80,069	1,220	1,473	8,789	3,062	39,625	30,938	0,000	0,082	9,470	0,000	0,252	4,086	0,000	3,454	182,519
TOTAL	283,211	3,554	12,864	143,885	82,761	99,236	69,949	9,795	0,128	10,461	0,000	0,797	10,752	0,000	8,559	735,952

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATMALANA	1,986,073	10,086	102,823	1,277,134	555,098	872,890	877,344	221,001	1,021	10,046	0,000	5,136	117,935	0,000	0,000	6,036,587
KALUTARA	1,169,580	7,003	42,579	920,340	544,687	485,305	136,578	0,000	0,010	11,801	0,000	3,982	5,096	0,000	0,000	3,326,961
DEHIWALA	2,000,233	10,092	18,409	140,203	42,520	904,086	819,790	0,000	1,785	166,677	0,000	4,013	71,034	0,000	0,000	4,178,841
TOTAL	5,155,886	27,181	163,811	2,337,677	1,142,304	2,262,282	1,833,712	221,001	2,816	188,524	0,000	13,131	194,065	0,000	0,000	13,542,389

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
RATMALANA	83,145	340	481	173	8	12,144	140	1	6	3	0	62	9	0	0	96,512
KALUTARA	123,242	754	486	129	2	12,740	46	0	0	1	0	94	2	0	0	137,496
DEHIWALA	44,321	243	64	30	1	5,911	170	0	2	6	0	45	3	0	0	50,796
TOTAL	250,708	1,337	1,031	332	11	30,795	356	1	8	10	0	201	14	0	0	284,804

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - SOUTHERN PROVINCE - 2018
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GALLE	80,884	1,004	2,805	60,368	34,457	26,781	6,545	0,493	0,200	8,844	0,000	0,407	7,258	0,000	1,539	231,585
AMBALANGODA	61,597	0,846	1,304	9,051	0,000	19,614	1,551	0,000	0,235	14,497	10,766	0,163	0,532	0,000	3,885	124,042
HAMBANTOTA	55,999	1,784	7,802	17,623	5,248	26,365	7,671	5,427	0,044	9,287	9,299	0,442	2,100	0,000	2,210	151,299
MATARA	100,530	1,914	5,264	26,240	0,000	38,518	12,574	0,068	0,029	2,288	0,000	0,652	5,104	0,000	1,441	194,621
WELIGAMA	74,836	1,110	2,915	36,666	33,366	24,667	5,927	0,008	0,198	4,871	5,469	0,440	0,137	0,000	0,468	191,077
TANGALLE	76,047	0,965	8,091	21,736	0,945	22,333	2,235	0,000	0,000	2,525	4,451	0,836	0,654	0,000	0,960	141,776
BADDEGAMA	52,714	0,674	1,299	22,965	2,672	10,461	0,617	0,000	0,000	0,000	0,000	0,173	0,009	0,000	0,000	91,584
TOTAL	502,608	8,296	29,480	194,649	76,688	168,740	37,120	5,995	0,706	42,311	29,985	3,112	15,794	0,000	10,503	1,125,985

REVENUE IN M.Rs

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GALLE	987,137	6,825	36,579	931,874	450,009	615,361	172,307	13,005	4,356	163,904	0,000	7,340	129,018	0,000	0,000	3,517,715
AMBALANGODA	740,279	5,776	16,538	149,448	0,000	450,265	42,482	0,000	5,084	249,586	187,302	2,641	11,332	0,000	0,000	1,860,731
HAMBANTOTA	643,115	14,254	102,915	286,562	77,159	597,526	207,462	133,329	0,967	176,607	150,781	7,748	40,545	0,000	0,000	2,438,971
MATARA	1,237,479	14,085	69,099	399,760	0,000	882,270	340,725	3,101	0,636	46,630	0,000	11,413	94,312	0,000	0,000	3,099,508
WELIGAMA	783,465	7,233	38,323	549,131	438,108	565,655	144,425	0,597	4,290	91,200	88,639	8,174	2,747	0,000	0,000	2,721,988
TANGALLE	790,133	6,070	106,889	343,829	14,542	508,341	62,249	0,000	0,000	47,911	72,714	14,222	12,381	0,000	0,000	1,979,281
BADDEGAMA	559,302	4,492	16,822	369,406	35,597	242,022	17,129	0,000	0,000	0,000	0,000	3,014	0,327	0,000	0,000	1,248,111
TOTAL	5,740,910	58,735	387,165	3,030,011	1,015,416	3,861,441	986,778	150,033	15,332	775,836	499,436	54,552	290,662	0,000	0,000	16,866,305

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	S.L	TOTAL
GALLE	103,501	545	361	128	2	12,180	45	2	9	24	0	191	11	0	0	116,999
AMBALANGODA	78,186	466	97	40	0	10,748	28	0	4	17	2	36	1	0	0	89,625
HAMBANTOTA	76,863	517	1,288	59	6	9,238	71	7	4	27	1	178	6	0	0	88,265
MATARA	124,010	866	791	58	0	14,741	84	1	3	10	0	258	12	0	0	140,834
WELIGAMA	111,342	723	455	110	1	12,462	33	3	4	17	1	242	1	0	0	125,394
TANGALLE	110,662	681	1,320	56	1	9,212	22	0	0	9	1	276	5	0	0	122,245
BADDEGAMA	74,949	412	164	80	1	7,818	10	0	0	0	0	67	1	0	0	83,502
TOTAL	679,513	4,210	4,476	531	11	76,399	293	13	24	104	5	1,248	37	0	0	766,864

Note : Street Lighting Consumers are not accounted.

MONTHLY SALES BY TARIFF - 2018
UNITS IN GWh

MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	S.L.	BS to LECO	TOTAL
JANUARY	367.333	6.651	25.519	66.067	153.077	135.342	71.321	26.996	0.132	14.195	9.203	0.693	12.601	0.333	9.210	132.132	1,130.805
FEBRUARY	362.939	6.469	26.901	159.180	145.452	133.540	65.773	36.963	0.154	13.635	8.398	0.780	12.517	0.303	8.319	123.417	1,104.737
MARCH	365.179	6.165	27.671	180.804	161.887	136.433	74.619	26.779	0.217	15.078	9.696	0.795	13.286	0.336	9.210	144.246	1,172.403
APRIL	395.394	6.883	27.946	146.808	137.737	147.359	73.598	27.483	0.152	15.137	9.134	0.785	13.882	0.302	8.913	129.136	1,140.649
MAY	386.094	7.012	23.546	172.151	162.349	139.127	75.944	29.142	0.162	14.548	9.345	0.849	15.149	0.328	9.210	140.558	1,185.515
JUNE	375.144	6.938	25.575	170.548	158.414	136.714	75.010	29.123	0.108	13.882	8.992	0.844	14.867	0.328	8.913	137.799	1,163.200
JULY	382.825	7.067	27.699	172.238	159.430	141.943	77.007	30.761	0.124	15.576	9.405	0.902	15.224	0.442	9.210	142.564	1,192.417
AUGUST	391.087	7.214	29.363	177.863	171.500	146.845	78.133	30.672	0.145	16.649	9.392	0.817	15.137	0.434	9.210	141.543	1,226.004
SEPTEMBER	394.238	7.184	30.016	171.545	178.023	148.231	74.914	29.664	0.142	14.996	8.866	0.796	14.975	0.424	8.913	137.597	1,220.524
OCTOBER	381.016	6.995	28.296	187.599	169.277	143.608	80.512	30.723	0.138	14.707	9.012	0.941	14.728	0.452	9.210	139.014	1,216.229
NOVEMBER	383.116	7.170	27.130	164.268	161.538	141.883	71.068	29.221	0.132	13.628	9.219	0.908	13.965	0.417	8.913	133.302	1,165.880
DECEMBER	373.541	7.072	27.760	174.684	160.137	139.167	73.397	30.229	0.136	14.779	8.842	0.703	13.809	0.426	9.210	138.906	1,172.796
TOTAL	4,557.905	82.821	327.422	2,043.755	1,918.821	1,690.193	891.295	357.755	1.742	176.811	109.505	9.814	170.141	4.527	108.439	1,640.213	14,091.160

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January , 2011

MONTHLY SALES BY TARIFF - 2018
REVENUE BILLED IN MILLION Rs

MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	BS to LECO	TOTAL
JANUARY	4,743.027	47.421	341.909	2,634.120	2,103.565	3,085.713	1,867.536	623.590	2,897	261.420	148.112	12,658	230.926	5,454	1,989.319	18,097.667
FEBRUARY	4,727.164	46.334	358.027	2,564.207	2,026.873	3,046.650	1,691.231	834.638	3,362	255.383	137.127	13,934	231.631	5,014	1,910.909	17,852.485
MARCH	4,939.272	46.173	370.431	2,843.789	2,216.100	3,107.025	1,963.223	343.624	2,870	278.686	155.944	14,093	243.230	5,516	2,494.855	19,024.833
APRIL	5,511.400	49.834	371.672	2,449.017	1,943.012	3,358.019	1,946.960	642.277	3,328	279.789	148.157	13,998	255.377	5,009	1,989.908	18,967.756
MAY	5,424.376	51.131	318.405	2,728.307	2,231.290	3,175.080	1,995.606	677.554	3,546	269.284	150.501	14,931	277.428	5,389	2,153.412	19,476.241
JUNE	5,158.458	50.739	343.092	2,689.384	2,181.735	3,120.599	1,977.489	673.148	2,371	257.470	145.628	14,868	270.905	5,396	2,537.579	19,428.862
JULY	5,368.114	51.721	369.128	2,733.289	2,191.436	3,237.528	2,014.219	709.379	2,725	286.920	151.572	15,707	276.522	7,630	2,122.872	19,538.761
AUGUST	5,456.527	52.735	389.280	2,774.063	2,342.077	3,348.709	2,042.140	705.686	3,172	303.341	151.207	14,469	274.510	7,447	2,095.921	19,961.284
SEPTEMBER	5,480.804	52.271	397.362	2,705.787	2,360.773	3,379.855	1,973.875	684.909	3,099	277.287	143.928	14,151	274.490	7,349	1,877.069	19,633.009
OCTOBER	5,138.555	50.827	376.433	2,981.705	2,321.518	3,271.655	2,094.259	708.203	3,011	271.260	145.999	16,287	268.722	7,737	2,002.193	19,658.365
NOVEMBER	5,066.673	52.032	362.419	2,581.991	2,223.585	3,232.621	1,882.008	679.595	2,899	252.249	153.020	15,797	257.272	7,253	1,927.627	18,697.042
DECEMBER	4,960.233	51.442	370.390	2,744.411	2,220.383	3,177.935	1,930.768	698.785	2,967	263.293	150.353	12,785	252.687	7,312	2,376.697	19,220.441
TOTAL	61,974.605	602.661	4,368.548	32,430.069	26,362.349	38,541.386	23,379.315	7,981.386	36,248	3,256.384	1,781.549	173,678	3,113.698	76,506	25,478.362	229,571.083

Note : 1. Rs. 14,339 Million received as temporary supply and illicit electricity consumption by Finance Division. But tariffwise data is not available.

2. Bulk Supply to LECO was billed by the Transmission Division from January , 2011

3. LECO in West-South, West-North and Southern Provinces.

MONTHLY SALES BY TARIFF - 2018
NO. OF CONSUMER ACCOUNTS

MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	BS to LECO	SL	TOTAL
JANUARY	5,435,733	38,116	55,731	4,893	270	663,532	4,527	129	95	313	15	4,170	361	2	1	1	6,207,889
FEBRUARY	5,447,584	38,251	55,930	4,902	270	666,943	4,547	130	94	320	15	4,170	363	2	1	1	6,223,523
MARCH	5,458,399	38,373	56,069	4,911	271	670,631	4,593	130	94	321	15	4,167	364	2	1	1	6,238,342
APRIL	5,469,307	38,491	56,253	4,925	272	674,543	4,607	131	94	324	15	4,163	366	2	1	1	6,253,495
MAY	5,479,721	38,609	56,356	4,931	273	677,959	4,645	133	95	325	15	4,165	370	2	1	1	6,267,601
JUNE	5,489,034	38,729	56,493	4,938	274	680,913	4,672	136	87	326	15	4,166	371	2	1	1	6,280,158
JULY	5,497,928	38,843	56,624	4,950	277	683,213	4,712	136	86	325	15	4,162	372	3	1	1	6,291,648
AUGUST	5,506,839	38,959	56,672	4,972	277	686,508	4,736	137	86	326	25	4,158	374	3	1	1	6,304,074
SEPTEMBER	5,517,172	39,077	56,755	4,985	279	689,908	4,751	135	88	326	27	4,154	375	3	1	1	6,318,037
OCTOBER	5,526,230	39,192	56,973	4,988	281	693,239	4,787	136	87	326	28	4,151	377	3	1	1	6,330,800
NOVEMBER	5,534,303	39,310	57,111	5,009	282	696,187	4,816	136	90	327	28	4,150	377	3	1	1	6,342,131
DECEMBER	5,543,137	39,422	57,257	5,030	283	699,192	4,844	137	90	330	27	4,150	377	3	1	1	6,354,281
TOTAL	5,543,137	39,422	57,257	5,030	283	699,192	4,844	137	90	330	27	4,150	377	3	1	1	6,354,281

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January , 2011

MONTHLY DATA ON SALES BY PROVINCES - 2018
UNITS IN GWh

MTHN	COLOMBO CITY	NORTH WESTERN CENTRAL	NORTH ERN-ERN	TOTAL DD 1	WEST-ERN NORTH	CENTRAL EASTERN	TOTAL DD 2	WESTERN - SOUTH 2	UVA	SABARAG-AMUNA	TOTAL DD 3	WESTERN - SOUTH 1	SOUTHERN	TOTAL DD 4	TOTAL with-out LECO	Bulk Supp. To LECO			
JAN.	117.556	109.641	41.809	31.232	300.237	186.176	108.816	53.287	348.280	120.426	30.750	45.880	197.056	59.620	93.480	153.099	998.673	132.132	1,130.805
FEB.	112.410	108.233	49.000	30.884	300.527	178.879	105.704	52.858	337.441	124.193	29.291	43.097	196.580	57.862	88.911	146.772	981.321	123.417	1,104.737
MAR.	123.804	117.159	51.057	34.360	326.380	195.694	103.274	52.585	351.552	124.067	29.603	44.844	198.514	58.448	93.262	151.711	1,028.157	144.246	1,172.403
APR.	122.103	111.446	52.743	36.563	322.854	177.664	110.972	61.026	349.662	111.138	31.984	43.743	186.865	60.449	91.683	152.132	1,011.513	129.136	1,140.649
MAY	129.256	112.363	34.498	37.391	313.508	191.803	111.125	69.994	372.923	123.071	30.941	46.637	200.649	60.575	97.302	157.878	1,044.957	140.558	1,185.515
JUN.	125.724	109.179	44.737	35.051	314.691	195.835	107.120	61.415	364.370	122.611	30.628	43.994	197.234	60.811	88.296	149.107	1,025.401	137.799	1,163.200
JUL.	129.207	116.095	45.739	36.781	327.822	198.181	106.811	61.346	366.339	123.550	31.526	45.088	200.165	60.712	94.815	155.527	1,049.853	142.564	1,192.417
AUG.	127.852	118.652	52.323	37.682	336.510	211.434	109.839	64.114	365.387	125.351	31.031	45.281	201.663	66.781	94.121	160.902	1,084.461	141.543	1,226.004
SEP.	124.214	119.464	50.001	35.981	329.659	213.126	110.958	63.400	387.484	128.974	31.320	45.211	205.505	63.604	96.674	160.278	1,082.927	137.597	1,220.524
OCT.	132.780	118.709	48.573	34.796	324.858	204.030	113.005	59.305	376.340	124.030	31.482	45.794	201.306	60.597	104.115	164.712	1,077.215	139.014	1,246.229
NOV.	123.571	113.386	48.641	34.884	320.483	195.747	112.553	56.353	364.653	119.838	30.753	46.234	196.825	61.674	88.943	150.617	1,032.578	133.302	1,165.880
DEC.	122.088	117.799	46.553	33.373	319.812	190.207	109.764	56.786	356.757	121.640	31.218	45.263	198.120	64.819	94.383	159.202	1,033.890	138.906	1,172.796
TOTAL	1,490.565	1,372.125	565.672	418.978	3,847.340	2,338.777	1,309.942	712.469	4,361.187	1,468.888	370.527	541.066	2,380.482	735.952	1,125.986	1,861.937	12,450.946	1,640.213	14,091.160

MONTHLY DATA ON SALES BY PROVINCES - 2018
BILLED REVENUE IN MILLION Rs

M E N O W	COLOMBO CITY	NORTH WESTERN	NORTH CENTRAL	NORTH EASTERN	TOTAL DD 1	WESTERN - NORTH	CENTRAL	EASTERN	TOTAL DD 2	WESTERN - SOUTH ²	UVA	SABARAGAMUNA	TOTAL DD 3	WESTERN - SOUTH 1	SOUTHERN	TOTAL DD 4	TOTAL without LECO	Bulk Supp. To LECO	TOTAL with LECO
JAN.	2,632,621	1,593,760	601,795	478,448	5,306,623	2,896,260	1,626,365	767,224	5,289,849	2,008,030	415,363	632,222	3,055,615	1,070,584	1,385,678	2,456,262	16,108,348	1,989,319	18,097,667
FEB.	2,550,343	1,600,951	703,935	471,555	5,326,784	2,816,760	1,585,927	757,547	5,160,234	2,070,909	398,062	606,282	3,075,253	1,042,692	1,336,612	2,379,305	15,941,575	1,910,909	17,852,485
MAR.	2,758,021	1,745,020	749,912	530,328	5,783,281	3,064,758	1,583,738	762,761	5,411,258	1,826,692	410,654	630,013	2,867,359	1,070,938	1,397,143	2,468,081	16,529,978	2,494,855	19,024,833
APR.	2,810,924	1,700,356	788,604	597,617	5,897,501	2,883,877	1,708,338	930,985	5,523,200	1,939,121	444,912	622,009	3,006,043	1,141,860	1,409,245	2,551,104	16,977,848	1,989,908	18,967,756
MAY	2,935,270	1,684,563	537,509	614,899	5,772,240	3,037,649	1,684,797	1,061,741	5,784,187	2,082,761	429,370	655,259	3,167,389	1,138,362	1,460,650	2,599,012	17,322,828	2,153,412	19,476,241
JUN.	2,853,958	1,622,862	688,707	575,421	5,740,949	3,066,912	1,611,545	955,184	5,633,641	2,030,585	423,595	615,774	3,069,954	1,128,466	1,318,273	2,446,739	16,891,283	2,537,579	19,428,862
JUL.	2,947,068	1,743,255	707,697	607,688	6,005,708	3,129,323	1,632,110	951,792	5,713,224	2,074,698	436,906	636,415	3,148,019	1,141,998	1,406,939	2,548,937	17,415,889	2,122,872	19,538,761
AUG.	2,891,302	1,773,231	796,043	623,293	6,083,868	3,290,355	1,680,799	1,003,565	5,974,719	2,087,826	434,734	638,619	3,161,178	1,234,207	1,411,391	2,645,598	17,865,363	2,095,921	19,961,284
SEP.	2,817,922	1,797,426	758,549	592,940	5,966,836	3,312,945	1,678,751	988,778	5,980,474	2,096,134	438,503	646,745	3,181,382	1,174,775	1,452,473	2,627,248	17,755,940	1,877,069	19,633,009
OCT.	2,995,962	1,751,546	716,968	558,930	6,023,406	3,183,411	1,703,049	902,526	5,788,987	2,068,451	432,349	642,289	3,143,089	1,103,932	1,596,757	2,700,690	17,656,171	2,002,193	19,658,365
NOV.	2,784,952	1,669,105	707,374	548,109	5,709,539	3,055,428	1,693,921	834,321	5,583,670	2,004,543	423,599	650,856	3,078,997	1,117,905	1,279,303	2,397,208	16,769,415	1,927,627	18,697,042
DEC.	2,745,298	1,734,265	671,213	505,187	5,655,963	2,996,637	1,654,744	837,011	5,488,392	2,037,134	434,440	639,303	3,110,876	1,176,672	1,411,841	2,588,512	16,843,744	2,376,697	19,220,441
TOTAL	33,723,642	20,416,339	8,428,304	6,704,415	69,272,699	36,734,316	19,844,084	10,753,436	67,331,836	24,319,530	5,122,371	7,618,463	37,060,364	13,548,289	16,879,533	30,427,822	204,092,721	25,478,362	229,571,083*

*Rs. 14,339 Million received as temporary supply and illicit electricity consumption by Finance Division. But tariffwise data is not available.

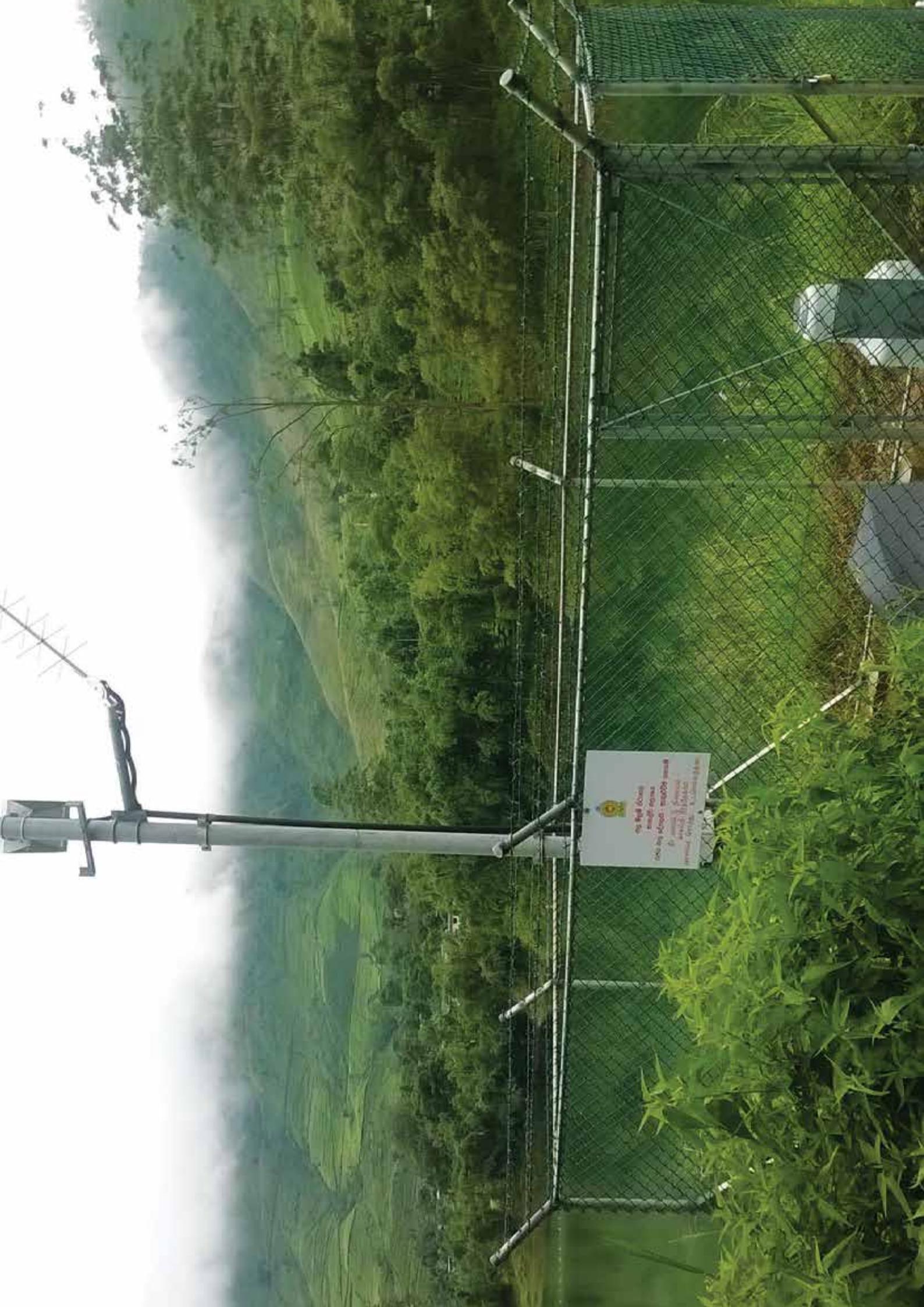
Note - 1. Bulk Supply to LECO was billed by the Transmission Division from January - 2011

2. LECO in West-South, West-North and Southern Provinces.

MONTHLY DATA ON SALES BY PROVINCES - 2018
NUMBER OF CONSUMER ACCOUNTS

MONTH	COLOMBO CITY	NORTH WESTERN	NORTH CENTRAL	NORTHERN	TOTAL DD 1	WESTERN - NORTH	CENTRAL	EASTERN	TOTAL DD 2	WESTERN - SOUTH 2	UVA	SABARAGAMUWA	TOTAL DD 3	WESTERN - SOUTH 1	SOUTHERN	TOTAL DD 4	TOTAL
JAN.	177,983	831,192	436,946	340,900	1,787,021	625,300	984,093	518,538	2,127,931	414,738	382,739	465,737	1,263,214	278,625	751,096	1,029,721	6,207,889
FEB.	178,285	833,348	438,390	342,728	1,792,751	626,774	986,050	519,803	2,132,627	415,806	383,358	467,004	1,266,168	279,095	752,880	1,031,975	6,223,523
MAR.	178,361	835,061	439,710	344,299	1,797,431	628,088	987,953	521,636	2,137,677	416,913	384,169	467,880	1,268,962	279,790	754,480	1,034,270	6,238,342
APR.	178,687	836,789	440,559	346,539	1,802,574	629,666	989,739	523,731	2,143,136	417,605	384,949	468,670	1,271,224	280,434	756,125	1,036,559	6,253,495
MAY	179,147	838,432	441,611	347,519	1,806,709	630,835	991,741	526,102	2,148,678	418,580	385,750	469,381	1,273,711	281,044	757,457	1,038,501	6,267,601
JUN.	178,919	839,752	442,367	349,084	1,810,122	631,981	993,504	527,710	2,153,195	419,458	386,411	470,384	1,276,253	281,368	759,218	1,040,586	6,280,158
JUL..	179,092	840,770	443,467	350,631	1,813,960	632,906	994,873	529,022	2,156,801	420,215	387,181	471,322	1,278,718	281,968	760,199	1,042,167	6,291,648
AUG.	179,210	842,208	444,362	351,911	1,817,711	634,433	996,321	530,460	2,161,214	421,360	387,918	472,031	1,281,309	282,606	761,232	1,043,838	6,304,074
SEP.	179,553	843,895	445,326	353,027	1,821,801	635,886	998,295	532,124	2,166,305	422,127	388,636	473,171	1,283,934	283,147	762,848	1,045,995	6,318,037
OCT.	179,701	845,707	446,352	354,280	1,826,040	637,173	999,757	533,129	2,170,059	423,005	389,436	474,026	1,286,467	283,819	764,413	1,048,232	6,330,800
NOV.	179,746	847,217	446,976	355,138	1,829,077	638,682	1,001,268	534,149	2,174,099	423,908	390,205	474,902	1,289,015	284,373	765,565	1,049,938	6,342,131
DEC.	179,801	848,767	448,008	356,253	1,832,829	639,626	1,002,820	535,636	2,178,082	425,105	390,670	475,925	1,291,700	284,804	766,864	1,051,668	6,354,281
TOTAL	179,801	848,767	448,008	356,253	1,832,829	639,626	1,002,820	535,636	2,178,082	425,105	390,670	475,925	1,291,700	284,804	766,864	1,051,668	6,354,281

Note -
1. With Street Lighting Account (1) & Bulk Supply to LECO Account (1), total accounts equal to 6,354,281



Ng Kiat Seng
Water Supply
Department
Ministry of
Works
Government
of Singapore

**YEAR OF COMMISSIONING & INSTALLED CAPACITY OF HYDRO
AND THERMAL POWER STATIONS TO NATIONAL GRID
(FUNCTIONED IN THE YEAR 2018)**

NAME OF POWER STATION

CEB HYDRO POWER STATIONS	CAPACITY IN MW	YEAR OF COMMISSIONING
O.L.P.S.Old Laxapana power station - Stage 1(3x9.60)	28.8	1950
I.P.S.Ingiyagala power station (2x2.475, 2x3.15)	11.25	1954
O.L.P.S.Old Laxapana power station - Stage 2 (2x12.5)	25	1958
W.P.S.Wimalasurendra power station (2x25)	50	1965
UD.P.S.Udawalawe power station (3x2)	6	1969
P.P.S.Polpitiya power station (2x45)	90	1969
N.L.P.S.New Laxapana power station (2x58)	116	1974
UK.P.S.Ukuwela power station (2x20)	40	1976
B.P.S.Bowetanne power station (1x40)	40	1981
CAN.P.S.Canyon power station- Unit 1 (1x30)	30	1983
V.P.S.Victoria power station - Unit 2 & 3 (2x70)	140	1984
V.P.S.Victoria power station - Unit 1 (1x70)	70	1985
KT.P.S.Kotmale power station (2x67)	134	1985
RD.P.S.Randenigala power station (2x61.3)	122.6	1986
NB.P.S.Nilambe power station - (2x1.6)	3.2	1988
KT.P.S.Kotmale power station - Unit 3 (1x67)	67	1988
CAN.P.S.Canyon power station - Unit 2 (1x30)	30	1989
RT.P.S.Rantambe power station (2x25)	50	1990
SW.P.S.Samanalawewa power station (2x60)	120	1992
KG.P.S.Kukule Ganga Power Station - (2x37.5)	75	2003
UKT.P.S.Upper Kotmale power station (2x75)	150	2012
Total Hydro - CEB	1,398.85 As at Dec.,2018	
CEB THERMAL POWER STATIONS		
K.P.S.(GT)Kelanitissa power station (Gas Turbine)- (2x20)	40	1981
K.P.S.(GT)Kelanitissa power station (Gas Turbine)- (2x20)	40	1982
K.P.S.(NEW GT) Kelanitissa power station (New Gas Turbine) (1X115)	115	1997
K.P.S.(Com.Cy.) Kelanitissa power station (Combined Cycle) (1X110)	110	2001
K.P.S.(Com.Cy.) Kelanitissa power station (Combined Cycle) (1X55)	55	2003
SAPU.P.S.Sapugaskande power station (Diesel) (4x20)	80	1984
SAPU.P.S. (Ext.) Sapugaskanda (Extention) power station (Diesel) (4x10)	40	1997
SAPU.P.S. (Ext.) Sapugaskanda (Extention) power station (Diesel) (4x10)	40	1999
UJ.P.S Uthuru Janani power station (3x8)	24.0	2013
BMPP Barge Mounted Power Plant (1x60)	60.0	2015
Total Thermal - CEB	604.00 As at Dec.,2018	
CEB COAL POWER STATIONS		
P.C.P.S.Puttlam Coal Power Station (Phase I)	300	2011
P.C.P.S.Puttlam Coal Power Station (Phase II & III)	600	2014
Total Coal - CEB	900	
Total CEB (Hydro + Thermal + Coal)	2,902.85 As at Dec.,2018	
Note -		
1 Generator 1 of Polpitiya Power Station was improved from 37.5 MW to 45 MW after rehabilitation in 2017.		
2 Generator 2 of Polpitiya Power Station was improved from 37.5 MW to 45 MW after rehabilitation in 2018.		
3 3MW CEB owned wind power plant in Hambantota was de-commissioned and dismantled in Oct. 2018.		

**DATE OF COMMISSIONING & INSTALLED CAPACITY OF
PRIVATE POWER PLANTS TO THE NATIONAL GRID
(FUNCTIONED IN THE YEAR 2018)**

PRIVATE POWER PRODUCERS

	CAPACITY	DATE OF		CAPACITY	DATE OF
	IN MW	COMMISSIONING		IN MW	COMMISSIONING
MINI HYDRO - (TOTAL ENERGY CONNECTED TO THE NATIONAL GRID)					
DICK OYA	0.960	MAY. 1996	WEE OYA	6.000	APR. 2005
SEETHA ELIYA	0.072	MAR. 1996	RADELLA	0.200	AUG. 2005
RAKWANA GANGA	0.760	JAN. 1998	KUMBURUTENIWELA	2.800	SEP. 2005
KOLONNE	0.780	FEB. 1999	ASSUPINI ELLA	4.000	OCT. 2005
WEDDEMULLA	0.200	JUN. 1999	KALUPAHANA	0.800	DEC. 2005
ELLAPITA ELLA	0.550	MAY. 1999	UPPER KORAWAKA	1.500	DEC. 2005
CAROLINA 1	2.500	JUN. 1999	COOLBAWAN	0.750	FEB. 2006
DELGODA	2.650	DEC. 1999	HENFOLD	2.600	FEB. 2006
MANGAL OYA	1.284	JAN. 2000	DUNSINANE	2.700	MAR. 2006
GLASSAUGH	2.526	MAR. 2000	DELTA	1.600	APR. 2006
MINUWANELLA	0.640	APR. 2001	GOMALA OYA	0.800	JUN. 2006
KABARAGALA	1.500	APR. 2001	KUDAH OYA	2.000	JUN. 2006
BAMBARABOTUWA OYA	3.200	JUN. 2001	LABUWEWA	2.000	JUN. 2006
GALATHA OYA	1.200	JUN. 2001	KOLAPATHANA	1.100	OCT. 2006
HAPUGASTENNE 1	4.602	AUG. 2001	NILAMBE OYA	0.747	SEP. 2006
BELIHUL OYA	2.500	MAY. 2002	GURUGODA OYA	4.480	SEP. 2006
CAROLINA 2	1.300	JUNE. 2002	GURULUWANA	2.000	NOV. 2006
NIRIELLA	3.000	AUG. 2002	FOREST HILL	0.300	DEC. 2006
HAPUGASTENNE 2	2.301	SEP. 2002	BATATOTA	2.600	FEB. 2007
DEIYANWALA	1.500	OCT. 2002	KEHELGAMU OYA	3.000	MAR. 2007
HULU GANGA 1 & 2	6.500	MAY. 2003	KOTANAKANDA	0.150	MAR. 2007
RITIGAHA OYA 2	0.800	DEC. 2003	LOWER NELUWA	1.450	MAY. 2007
SANQUHAR	1.600	DEC. 2003	BARCAPLE	2.000	FEB. 2008
KARAWILA GANGA	0.750	JAN. 2004	KADAWALA I	4.850	MAR. 2008
BRUNSWIC	0.600	MAR. 2004	BLACKWATER	1.650	APR. 2008
SITHAGALA	0.800	APR. 2004	KOSWATTA GANGA	2.000	APR. 2008
WAY GANGA	8.925	MAY 2004	KADAWALA II	1.320	MAY. 2008
ALUPOLA	2.522	JUN. 2004	LOGGAL OYA	4.000	MAY. 2008
RATH GANGA	3.000	JUL. 2004	MANELWALA	2.400	JUN. 2008
WARANAGALA	9.900	JULY 2004	SOMERSET	0.800	SEP. 2008
NAKKAWITA	1.008	AUG. 2004	SHEEN	0.560	OCT. 2008
GAMPOLA WALAKADA	4.206	SEP. 2004	PALMERSTON	0.600	OCT. 2008
MIYANAWITA OYA	0.600	NOV. 2004	GIDDAWA	2.000	OCT. 2008
ATABAGE OYA	2.200	NOV. 2004	MANGAL GANGA	9.928	DEC. 2008
BATALGALA	0.100	NOV. 2004	SORANATHOTA	2.500	DEC. 2008
HEMINGFORD	0.180	JAN. 2005	LOWER ATABAGE	0.450	JAN. 2009
KOTAPOLA	0.600	FEB. 2005	HALATHURA GANGA	1.300	MAR. 2009

	CAPACITY	DATE OF		CAPACITY	DATE OF	
	IN MW	COMMISSIONING		IN MW	COMMISSIONING	
NUGEDOLA	0.500	APR. 2009	BAHARANDAH	0.360	JUL. 2013	
BADULU OYA	5.800	AUG. 2009	GAMPOLA	1.000	OCT. 2013	
PATHAHA OYA	1.500	JULY 2009	GONAGAMUWA	0.750	OCT. 2013	
AMANAWALA	1.000	AUG. 2009	KADURUGALDORA	1.200	OCT. 2013	
ADAVIKANDA	6.500	SEP. 2009	WERAPITIYA	2.000	NOV. 2013	
BOGANDANA	5.000	OCT. 2009	MADUGETA	2.500	NOV. 2013	
GANGAWE RALIYA	0.300	DEC. 2009	MALPEL	0.012	NOV. 2013	
WATAKELLE	1.500	JAN. 2010	DUN SINANE COTTAGE	0.900	NOV. 2013	
GAN THUNA UDAGAMA	1.200	MAR. 2010	MILE OYA	1.200	DEC. 2013	
AGGRA OYA	1.500	JUN. 2010	DADURU OYA 2	2.000	DEC. 2013	
DENAWAK GANGA -KDU	1.400	JAN. 2011	MUL OYA	3.000	DEC. 2013	
MADURU OYA	5.000	JUN. 2011	STELLENBERG	1.000	FEB. 2014	
LAYMA STOTA	1.300	JUN. 2011	DEVITURU	1.200	FEB. 2014	
KALUPAHANA OYA	2.500	NOV. 2011	BULATHWATHTHA	3.800	FEB. 2014	
BOWHILL (Kadiyanlena)	1.000	NOV. 2011	RANMUDU OYA	0.500	FEB. 2014	
KIRKOSWALD	4.000	DEC. 2011	MONARAE LA MHP	1.800	MAY, 2014	
KIRIWAN ELIYA	4.650	DEC. 2011	LOWER KOTMALE OYA MHP	4.300	JUN, 2014	
WATAWALA B	0.440	JAN. 2012	GAMMADUWA MHP	0.900	JUL, 2014	
DENAWAK GANGA	7.200	FEB, 2012	RITIGAHA OYA MHP-I	0.400	JUL, 2014	
WALTRIM	2.000	FEB, 2012	ROSS ESTATE MHP	4.550	AUG, 2014	
BRANFORD	2.500	APR, 2012	MAA OYA MHP	2.000	AUG, 2014	
UPPER RITIGALA OYA	0.640	APR, 2012	MAHA OYA MHP	3.000	AUG, 2014	
KOLADENIYA	1.200	APR, 2012	BOWHILL MHP	0.600	DEC. 2014	
UPPER MAGAL GANGA	2.400	APR, 2012	KUDAWA LUNUGALAHENA	0.045	DEC. 2014	
KOKAWITA	1.000	JUN, 2012	OWALA	2.800	MAR,2015	
UPPER HAL OYA	0.800	JUN, 2012	NAYA GANGA	3.000	MAR,2015	
KALUGALA PITAWALA	0.800	AUG, 2012	RIDEEPANA	1.750	MAY,2015	
BAMBARABOTUWA OYA 3	4.000	AUG, 2012	THEBUWANA	1.000	JUN,2015	
NADURANA OYA	0.350	AUG, 2012	MADURU OYA III	0.600	JUL,2015	
KADURUWAN DOLA	0.021	SEP, 2012	DEMODARA	1.000	AUG,2015	
BARCAPLE II	4.000	SEP, 2012	LOWER ATABAGE OYA II	1.250	AUG,2015	
BOPEKANDA	0.350	SEP, 2012	KEHELWATTA	1.000	AUG,2015	
FALCON VALLY	2.400	NOV, 2012	THEBERTON	1.300	SEP,2015	
INDURANA	0.060	DEC, 2012	RANMUDU OYA	0.550	NOV,2015	
PUNAGALA	3.000	DEC, 2012	ANDARA DENIYA	0.800	NOV,2015	
RAKWANA GANGA	1.000	FEB. 2013	JANNET VALLEY	0.950	NOV,2015	
GREEN ENERGY	0.250	MAR. 2013	GAWARAGIRIYA	0.990	JAN. 2016	
WEMBIYAGODA	1.300	MAR. 2013	SAMANALAWEWA	1.200	FEB. 2016	
PATHANAHENAGAMA	1.800	APR. 2013	UPPER LEMASTOTA	1.000	FEB. 2016	
WELLAWAYA	1.200	APR. 2013	KURUNDU OYA ELLA	4.650	MAR. 2016	
LENADORA	1.400	MAY. 2013	MASKELI OYA	2.000	May-16	
MULGAMA	2.800	MAY. 2013	HITTARAGE WELA	0.460	JUN. 2016	
RAJJAMMANA	6.000	JUN. 2013	GINIGATHHEN A THINIYAGALA	0.800	JUN. 2016	
KANDADOLA	0.180	JUN. 2013	DOLEKANDA	0.550	JUN. 2016	
WAVERLY	1.200	JUN. 2013	GOMALE OYA	1.400	AGU. 2016	
BAMBATUWA OYA	3.000	JUL. 2013	MAWANANA	4.300	AGU. 2016	

SALES & GENERATION DATA BOOK 2018

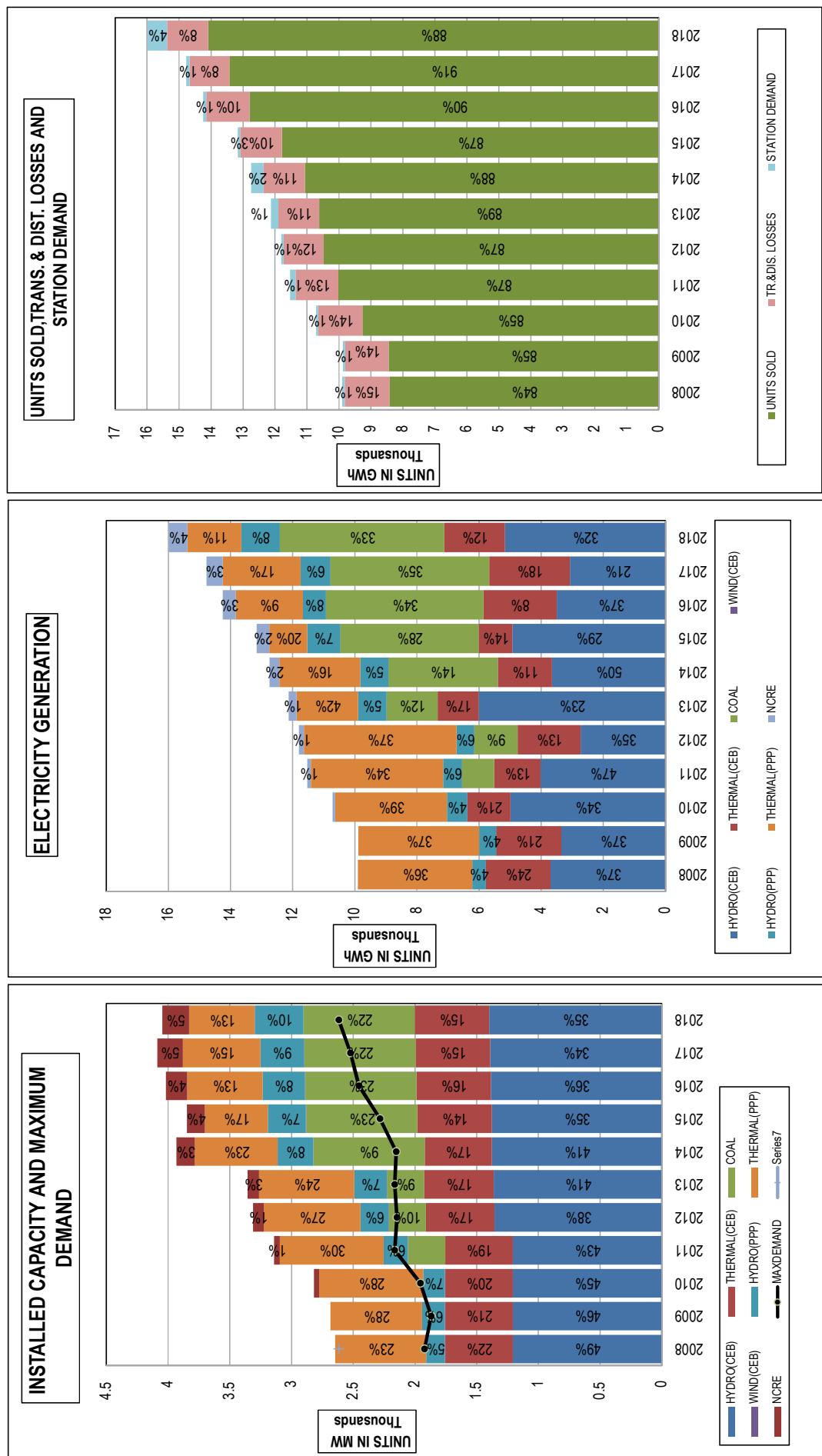
	CAPACITY IN MW	DATE OF COMMISSIONING		CAPACITY IN MW	DATE OF COMMISSIONING
ETHMALA ELLA	2.000	SEP. 2016	MANAKOLA	2.500	OCT. 2017
UPPER WALTRIM	2.600	OCT. 2016	LOGGAL OYA	1.600	DEC. 2017
URUBOKKA	1.000	OCT. 2016	UDAWELA	1.400	DEC. 2017
EBBAWALA	4.000	NOV. 2016	BAMBARAPANA	2.500	FEB. 2018
HULKIRIDOLA	0.750	NOV. 2016	MOSSVILLE ESTATE	0.900	MAR. 2018
DAMBULU OYA	3.250	DEC. 2016	MORAGAHAKANDA PHASE I	10.000	May 2018
KIRUWANA GANGA	0.625	JAN. 2017	MORAGAHAKANDA PHASE II	7.500	May 2018
RUHUNU	0.350	JAN. 2017	MURUTEN ELA	0.500	JUL. 2018
WINSOR FOREST	0.400	JAN. 2017	MALIYADDA	0.900	AUG. 2018
NAHALWATHURA	0.400	JAN. 2017	MORAGAHAKANDA PHASE III	7.500	AUG. 2018
HAPUGAHAKUMBURA	1.600	JAN. 2017	POLGASWATHTHA	1.000	AUG. 2018
PADIYAPELELLA	3.500	MAR. 2017	ANKANDA	1.200	SEP. 2018
MORAGAHA OYA	1.500	MAR. 2017	THANNEWATHA	1.000	OCT. 2018
CAMPION	1.000	APR. 2017	RANWALA OYA	0.700	NOV. 2018
DEMODARA	1.600	JUL. 2017	BINATHURA ELA	0.700	DEC. 2018
BERANNAWA	0.500	OCT. 2017			
Total Mini Hydro				393.534	
	CAPACITY IN MW	DATE OF COMMISSIONING		CAPACITY IN MW	DATE OF COMMISSIONING
WIND POWER			DENDRO POWER		
MAMPURY I	10.000	MAY, 2010	KOTTAMURICHCHANA	0.500	SEP, 2011
SEGUVANTHIVU	10.000	MAY, 2010	EMBILIPITIYA	1.500	FEB, 2013
VIDATAMUNAI	10.000	JULY, 2010	BATHALAYAYA	5.000	MAY, 2014
WILLPITA	0.850	OCT. 2010	BATUGAMMAMA	0.020	AUG,2015
NIRMALAPURA	10.000	OCT. 2011	LOLUWAGODA	4.000	OCT,2016
AMBEWELA	3.000	AUG, 2012	LOGGAL OYA	2.000	SEP. 2017
MADURANKULIYA	10.000	AUG, 2012	PANAMURE	0.990	MAY, 2018
UPPUDALUWA	10.000	AUG, 2012	KALAWA ARAGAMA	10.000	DEC. 2018
KALPITYA	9.800	SEP, 2012			
ERUMBUKKUDAL	4.800	JUN, 2013	Total Dendro	24.010	
MAMPURY II	10.000	FEB, 2014	BIO MASS		
MAMPURY III	10.000	MAY, 2014	BADALGAMA	1.000	JUL, 2005
PULOPPALAI	10.000	DEC, 2014	TOKYO	10.000	DEC, 2008
VALLIMUNAI	10.000	DEC, 2014	NINTHAUR	2.000	FEB, 2014
MUSALPETTI	10.000	JAN, 2015	DIKKANDA BIO GASS	0.080	SEP,2015
Total Wind	128.450		Total Bio Mass	13.080	
	CAPACITY IN MW	DATE OF COMMISSIONING			
SOLAR POWER					
GNNORUWA - 2	0.500	APR. 2011			
TIRAPPANE	0.123	JUL. 2011			
GNNORUWA - 1	0.737	AUG. 2011			
SAGA (BARUTHANKANDA)	10.000	OCT. 2016			
SOLAR ONE CEYLON POWER	10.000	DEC. 2016			
IRIS (BRUTHAKANDA)	10.000	FEB. 2017			
ANORCHI LANKA (BRUTHAKANDA)	10.000	FEB. 2017			
NEDUNKULAM	10.000	JUN. 2017			
Total Solar	51.360				
Total (Mini Hydro+Wind+Soalr+Dendro+Bio Mass)	610.434				
PRIVATE POWER PRODUCERS - THERMAL					
	CAPACITY IN MW	DATE OF COMMISSIONING			
SOJITZ KELANITISSA	163.000	FEB./ OCT. 2003			
WEST COAST- Kera.pitiya	270.000	SEP. 2008/MAY 2010			
ACE EMBILIPITIYA	100.000	APR. 2016 (EXTEND)			
Total PPP Thermal	533.000				
TOTAL (Hydro + Thermal + Wind+Solar+Dendro+Bio Mass)			1,143.434		As at Dec. 31, 2018

SUMMARY STATISTICS OF GENERATION - 2018

DESCRIPTION	UNIT	2016	2017	2018	% INCREASE 2016/17	% INCREASE 2017/18
NO. OF POWER STATIONS (TO NATIONAL GRID)	No	232	246	258	6.03%	4.88%
CEB - HYDRO	"	17	17	17	0.00%	0.00%
- THERMAL	"	7	7	7	0.00%	0.00%
- COAL	"	1	1	1	0.00%	0.00%
- WIND	"	1	1	0	-100.00%	-100.00%
PRIVATE- HYDRO - SMALL+WIND+SOLAR+BIOMASS		201	215	230	6.97%	6.98%
- THERMAL	"	5	5	3	0.00%	-40.00%
INSTALLED CAPACITY (TO NATIONAL GRID)	MW	4,017.92	4,059.89	4,046.28	1.04%	-0.34%
CEB - HYDRO	"	1,383.85	1,391.35	1,398.85	0.54%	0.54%
- THERMAL	"	604.0	604.0	604.0	0.00%	0.00%
- COAL	"	900	900	900	0.00%	0.00%
- WIND	"	3	3	0	-100.00%	-100.00%
PRIVATE- HYDRO - SMALL+WIND+SOLAR+BIOMASS		516,069	559,544	610,434	8.42%	9.09%
- THERMAL	"	611	602	533	-1.47%	-11.46%
GROSS GENERATION (TO NATIONAL GRID)	GWh	14,249,484	14,773,068	15,985,475	3.67%	8.21%
CEB - HYDRO	"	3,498,724	3,075,238	5,168,745	-12.10%	68.08%
- THERMAL + SMALL DIESEL GEN.	"	2,360,207	2,596,954	1,945,432	10.03%	-25.09%
- COAL	"	5,066,885	5,120,635	5,299,322	1.06%	3.49%
- WIND	"	2,137	2,208	1,291	3.33%	-41.54%
PRIVATE- HYDRO - SMALL+WIND+SOLAR+BIOMASS		1,157,814	1,462,158	1,830,454	26.29%	25.19%
- THERMAL	"	2,163,718	2,515,876	1,740,232	16.28%	-30.83%
MAXIMUM DEMAND (TO NATIONAL GRID)	MW	2,452.9	2,523.2	2,616.1	2.87%	3.68%
ENERGY USED AT POWER STATIONS	GWh	101,038	102,302	611,815	1.25%	498.05%
CEB - HYDRO	"	17,604	16,651	19,257	-5.42%	15.65%
- THERMAL	"	63,128	68,245	56,874	8.11%	-16.66%
- COAL	"	20,289	17,377	535,664*	-14.35%	2982.67%
- WIND	"	0.018	0.029	0.021	64.82%	-29.22%
NET GENERATION (FROM NATIONAL GRID)		14,148,446	14,670,767	15,373,660	3.69%	4.79%
ENERGY LOST IN TRANSMISSION & DISTRIBUTION		1,363,157	1,239,561	1,282,500	-9.07%	3.46%
SYSTEM LOAD FACTOR (Calculated on Net Generation)	%	65.67	66.37	67.08	0.70	1.07%
FUEL (OIL) USED FOR THERMAL GENERATION - CEB	M.Lit.	605,590	694,768	484,967	14.73%	-30.20%
COST OF FUEL (OIL) FOR THERMAL GENERATION - CEB	M.Rs	50,044,912	57,810,770	41,401,740	15.52%	-28.38%
COAL USED FOR GENERATION - CEB	M.kg	2,004,021	2,086,515	2,009,064	4.12%	-3.71%
COST OF COAL FOR GENERATION - CEB	Rs/KWh	23,384,923	36,505,795	38,730,786	56.11%	6.09%
AVERAGE FUEL COST PER THERMAL - OIL UNIT - CEB	Rs/KWh	21.20	22.26	21.28	4.99%	-4.40%
AVERAGE COST PER COAL UNIT - CEB	Rs/KWh	4.62	7.13	7.31	54.47%	2.52%
AVE. COST PER THERMAL (OIL + COAL) UNIT - CEB	Gwh	9.89	12.22	11.06	23.61%	-9.49%
HYDRO RESERVOIR CAPACITY (CEB)	Gwh	1,259	1,259	1,197	0.00%	-4.98%
SYSTEM LOSSES TO NET GENERATION	%	9.63	8.45	8.34	-1.18	-0.11

* The sum of SST & UAT is considered as Station Consumption for Coal since 2018.

INSTALLED CAPACITY , ELECTRICITY GENERATION(GROSS) & UNITS SOLD - 2008 - 2018



DATA ON POWER STATIONS - CEB - 2018
HYDRO

UNIT	LAXAPANA COMPLEX				MAHAWELI RIVER COMPLEX				SAMANALA COMPLEX				TOTAL HYDRO CEB						
	CAN	LAX	N/LAX	WPS	POL	UKU	BOW	VIC	KOT	RAD	RAT	SW	KK	ING	UDA	NIL			
Installed Capacity	MW	60	53.8	116	50	90	40	40	210	201	150	122.6	50	120	75	11.25	6	3.2	1,398.85
Installed Capacity of each unit (Units x Capacity)	MW	2X30	3X9.60 + 2X12.5	2X58	2X25	2X45	2X20	1X40	3X70	3X67	2X75	2X61.3	2X25	2X60	2X37.5	2X2.475 + 2X3.15	3X2	2x1.6	
Maximum Demand	MW	52.0	53.9	116.0	50.0	89.5	36.5	40.0	246.0	210.0	150.0	126.0	54.0	130.0	76.0	6.6	3.6	3.2	
Gross Generation	GWh	170.67	347.31	546.33	154.58	340.84	195.82	83.43	863.78	578.31	549.68	418.35	201.66	356.21	321.43	10.11	17.65	12.60	5,168.74
Units used at Power stations	GWh	0.527	0.665	1.154	0.458	0.641	0.382	0.391	1.403	1.956	2.332	1.452	1.875	2.815	2.676	0.166	0.356	0.009	19.257
Power Station used as a percentage of Gen:	%	0.31	0.19	0.21	0.30	0.19	0.20	0.47	0.16	0.34	0.42	0.35	0.93	0.79	0.83	1.64	2.02	0.07	
Net Generation	GWh	170.14	346.64	545.17	154.12	340.20	195.44	83.04	862.37	576.35	547.35	416.90	199.78	353.39	318.75	9.95	17.29	12.59	5,149.49
Plant Factor	%	32.47	73.69	53.76	35.29	43.23	55.88	23.81	46.95	32.84	41.83	38.95	46.04	33.89	48.92	10.26	33.57	44.94	

DATA ON POWER STATIONS - CEB - 2018

	UNIT	THERMAL						THERMAL COMPLEX			LVP'S PUTTALAM (COAL)
		KPS (SMALL GT)	KPS (GT 7)	KPS (CC)	SPPS (DIESEL) A	SPPS (DIESEL) B	BARGE	UTHURU JANANI	LVP'S PUTTALAM (COAL)		
Installed Capacity	MW	80	115	165	80	80	60	24	900		
Installed Capacity of each unit (Units x Capacity)	MW	4X20	1X115	1X110 + 1x55	4X20	8X10	4X15	3X8	3x300		
Maximum Demand	MW	35.0	115.0	164.0	68.7	72.5	60.9	23.3	821.0		
Gross Generation	GWh	13.171	208.875	634.800	236.022	409.516	367.041	73.627	5,299.322		
Units used at Power stations	GWh	0.444	1.375	14.668	8.566	17.176	11.995	2.650	535.664		
Power Station used as a percentage of Gen:	%	3.37	0.66	2.31	3.63	4.19	3.27	3.60	10.11		
Net Generation	GWh	12.727	207.500	620.132	227.456	392.340	355.046	70.977	4,763.658		
Plant Factor	%	1.88%	20.73%	43.92%	33.68%	58.44%	69.83%	35.02%	67.22%		

GROSS GENERATION 2018

UNITS IN GWh

SALES & GENERATION DATA BOOK 2018

MONTH	CEB						PRIVATE POWER PURCHASE						GRAND TOTAL				
	HYDRO	THERMAL		TOTAL CEB	MINI HYDRO	WIND	SOLAR (Grid Connected)	ROOFTOP SOLAR (Retail)	ROOFTOP SOLAR (Bulk)	DENDRO	BIOMASS	THERMAL (OIL)					
		OIL	SMALL ISLANDS														
JANUARY	265.777	275.700	0.178	421.206	697.084	0.050	962.911	65.408	17.749	8.355	3.333	6.245	1,294.038				
FEBRUARY	180.548	231.341	0.162	536.391	767.893	0.080	948.521	43.480	20.588	8.198	3.514	5.620	0.796	1,213.608			
MARCH	209.094	263.748	0.189	599.323	863.260	0.062	1,072.417	45.433	12.955	9.309	3.669	5.368	1.470	247.316	1,397.937		
APRIL	246.499	207.814	0.201	472.827	680.842	0.049	927.390	79.847	6.517	8.648	4.009	5.099	0.807	229.214	334.141	1,261.531	
MAY	411.592	174.132	0.200	478.127	652.459	0.098	1,064.149	141.617	24.778	7.592	3.785	5.895	2.014	108.703	294.384	1,358.533	
JUNE	656.372	61.572	0.215	307.665	369.452	0.181	1,026.005	155.678	68.109	8.582	3.285	6.460	1.395	44.192	287.700	1,313.705	
JULY	520.538	121.697	0.219	384.211	506.127	0.227	1,026.892	112.560	54.071	9.075	3.850	6.421	0.661	162.044	348.683	1,375.575	
AUGUST	564.915	107.414	0.210	400.463	508.087	0.299	1,073.301	122.006	52.231	9.368	4.297	6.095	1.358	123.254	318.609	1,391.910	
SEPTEMBER	387.113	118.882	0.200	543.329	662.410	0.202	1,049.725	69.092	36.648	9.073	4.946	7.071	0.697	181.943	309.471	1,359.196	
OCTOBER	620.992	60.703	0.202	465.760	526.665	0.043	1,147.700	154.390	7.766	7.471	4.485	6.799	1.038	30.837	212.786	1,360.485	
NOVEMBER	679.450	70.797	0.197	362.520	433.514	0.000	1,112.964	142.685	9.396	6.721	4.426	6.209	0.592	14.657	184.686	1,297.650	
DECEMBER	425.855	249.252	0.206	327.503	576.960	0.000	1,002.814	99.792	14.233	5.806	4.593	6.344	1.040	186.779	318.587	1,321.401	
TOTAL	5,168.745	1,943.052	2.379	5,299.322	7,244.753	1.291	12,414.789	1,231.989	325.042	98.197	48.193	39.906	73.626	13.501	1,740.232	3,570.686*	15,985.475*

* Rooftop solar (bulk) does not have month wise figures. Therefore the amount of rooftop solar (bulk) have been included to grand total.

GROSS GENERATION, STATION CONSUMPTION & NET GENERATION - 2018

MONTH	GROSS GENERATION						STATION CONSUMPTION						NET GENERATION			TOTAL		
	CEB			PRIVATE			GRAND			CEB			CEB			NET		
	HYDRO	TRM-OIL	TRM-COAL	WIND	TOTAL	HYDRO*	THERMAL	TOTAL	HYDRO	TRM-OIL	TRM-COAL	WIND	TRM-OIL	TRM-COAL	WIND	TOTAL	GEN	
JAN.	265.777	275.879	421.206	0.050	962.911	102.725	228.402	331.126	1,294.038	1.970	6.003	41.629	0.002	49.603	263.807	269.876	379.577	0.049
FEB.	180.548	231.503	536.391	0.080	948.521	82.195	182.891	265.087	1,213.608	1.426	5.393	51.536	0.001	58.356	179.122	226.110	484.854	0.079
MAR.	209.094	263.937	599.323	0.062	1,072.417	78.204	247.316	325.520	1,397.937	1.490	5.854	58.453	0.002	65.800	207.604	258.083	540.870	0.061
APR.	246.499	208.016	472.827	0.049	927.390	104.927	229.214	334.141	1,261.531	1.417	5.912	47.791	0.003	55.124	245.081	202.103	425.035	0.046
MAY	411.592	174.332	478.127	0.098	1,064.149	185.681	108.703	294.384	1,358.533	1.584	5.650	50.294	0.002	57.530	410.008	168.682	427.833	0.095
JUN.	656.372	61.787	307.665	0.181	1,026.005	243.508	44.192	287.700	1,313.705	1.661	2.835	34.948	0.002	39.446	654.712	58.952	272.717	0.179
JUL.	520.538	121.916	384.211	0.227	1,026.892	186.639	162.044	348.633	1,375.575	1.714	4.429	39.648	0.002	45.792	518.824	117.488	344.563	0.225
AUG.	564.915	107.624	400.463	0.299	1,073.301	195.355	123.254	318.609	1,391.910	1.691	4.162	42.760	0.002	48.615	563.225	103.462	357.703	0.297
SEP.	387.113	119.081	543.329	0.202	1,049.725	127.527	181.943	309.471	1,359.196	1.492	4.048	51.470	0.002	57.012	385.622	115.034	491.859	0.199
OCT.	620.992	60.905	465.760	0.043	1,147.700	181.949	30.837	212.766	1,360.485	1.664	2.895	47.052	0.002	51.613	619.328	58.011	418.708	0.041
NOV.	679.450	70.994	362.520	0.000	1,112.984	170.029	14.657	184.686	1,297.650	1.697	3.354	38.624	0.000	43.675	677.753	67.640	323.896	0.000
DEC.	425.855	249.457	327.503	0.000	1,002.814	131.808	186.779	318.587	1,321.401	1.452	6.340	31.459	0.000	39.251	424.403	243.117	296.043	0.000
TOTAL	5,168.745	1,945.432	5,299.322	1.291	12,414.789	1,830.454	1,740.232	3,570.666	15,985.475	19.257	56.874	535.684	0.021	611.815	5,149.488	1,888.557	4,763.658	1.270
																11,802.973	15,373.660*	

*- Rooftop Solar (bulk) doesn't have month wise figures. Therefore the amount of rooftop solar (bulk) have been included to total net generation.

** - Including Private Power Purchases from the Wind, Solar, Dendro & Biomass power plants.

MONTHLY GROSS GENERATION BY POWER STATIONS - 2018

HYDRO - CEB

UNITS IN GWh

SALES & GENERATION DATA BOOK 2018

MONTH	LAXAPANA COMPLEX						MAHAWELI COMPLEX						SAMANALA COMPLEX						HYDRO		
	CAN	WPS	LAX	N/LAX	POL	TOTAL	UKU	BOW	VIC	UKOT	KOT	RAD	RAT	TOTAL	SW	KK	ING	UDA	NIL	TOTAL	
	60 MW	50 MW	53.8 MW	116 MW	90 MW	369.8 MW	40 MW	210 MW	150MW	201 MW	122.6 MW	50 MW	814 MW	120 MW	75 MW	11.25MW	06 MW	3.2MW	212MW	1398.85MW	
JAN.	13.073	9.155	21.642	40.636	17.059	101.565	17.421	2.085	14.809	18.668	38.360	16.089	9.097	116.529	31.495	11.056	2.455	2.261	0.416	47.683	
FEB.	7.752	4.752	11.919	24.158	0.000	48.581	12.365	0.891	6.789	11.832	26.650	14.863	8.330	81.720	37.126	10.511	0.572	1.861	0.176	50.246	
MAR.	11.520	9.063	20.494	35.772	17.997	94.845	3.648	1.229	35.249	12.181	3.740	9.601	6.283	71.932	27.626	13.849	0.000	0.610	0.232	42.317	
APR.	8.679	10.039	23.911	28.625	25.555	96.809	9.723	2.235	47.185	23.624	5.170	5.886	5.310	99.133	17.797	30.189	0.960	1.073	0.537	50.556	
MAY	9.767	9.580	26.351	39.314	28.188	113.200	17.275	8.955	34.327	57.333	50.220	26.041	16.938	211.088	42.805	40.521	0.968	1.387	1.622	87.304	
JUN.	22.662	19.304	36.765	68.028	54.054	200.814	24.008	7.732	112.119	67.389	84.650	45.877	20.303	362.078	38.137	50.542	1.341	1.791	1.670	93.480	
JUL.	17.927	11.708	34.878	60.589	32.213	157.316	25.201	6.890	98.467	53.199	58.700	41.026	16.948	300.431	38.215	20.718	1.013	2.126	0.719	656.372	
AUG.	23.070	22.527	38.398	64.475	30.513	178.984	24.731	7.655	63.397	79.735	96.500	48.434	20.394	340.847	16.235	25.876	0.514	1.368	1.092	45.085	
SEP.	15.213	14.863	35.418	48.939	30.315	144.748	10.471	1.278	80.330	47.779	36.730	19.291	9.217	205.096	20.770	15.634	0.000	0.260	0.606	37.270	
OCT.	13.525	17.391	36.559	46.476	30.393	144.344	16.594	12.321	120.318	91.908	80.550	43.819	23.264	388.774	34.596	50.526	0.000	0.578	2.174	87.874	
NOV.	14.732	14.769	34.017	48.347	39.998	151.863	19.012	19.906	160.271	60.022	72.300	86.476	36.946	454.933	31.888	35.919	0.672	2.126	2.048	72.654	
DEC.	12.750	11.430	26.956	40.966	34.559	126.660	15.371	12.255	90.515	26.007	24.740	60.948	28.626	258.462	19.515	16.087	1.620	2.205	1.306	40.733	
TOTAL	170.670	154.581	347.308	546.325	340.844	1,559.728	195.820	83.432	863.776	549.678	578.310	418.351	201.657	2,891.024	356.205	321.430	10.112	17.647	12.598	717.993	5,168.745

MONTHLY GROSS GENERATION BY POWER STATIONS - 2018
THERMAL OIL - CEB

MONTH	KPS (SMALL GT)	KPS (GT 7)	KPS (CC)			SPPS(DIESEL) A			SPPS(DIESEL) B			BARGE			UTHURU JANANI			UNITS IN GWh				
			165MW			80 MW			80 MW			60 MW			24MW			ISLANDS			SMALL THERMAL ISLANDS OIL TOTAL	
			115MW	LAD	NAPTHA	TOTAL	LAD	LHF	TOTAL	LAD	LHF	TOTAL	DIESEL	FO	TOTAL	DIESEL	HFO	LFO	TOTAL	DIESEL	FO	TOTAL
JAN.	1.195	47.942	23.191	92.665	115.856	1.036	28.231	29.267	0.306	31.267	31.574	0.000	40.232	40.232	0.000	9.635	0.000	9.635	0.178	275.879		
FEB.	2.089	46.970	88.858	12.563	101.421	1.201	14.069	15.270	0.572	28.556	29.128	0.000	31.492	31.492	0.000	4.970	0.000	4.970	0.162	231.503		
MAR.	2.265	60.627	40.154	65.676	105.830	1.283	19.668	20.951	0.531	33.373	33.903	0.000	36.614	36.614	0.000	3.558	0.000	3.558	0.189	263.937		
APR.	1.796	20.015	44.187	35.674	79.861	0.974	20.773	21.747	0.386	40.588	40.974	0.000	36.437	36.437	0.000	6.984	0.000	6.984	0.201	208.016		
MAY	0.003	0.000	13.974	68.597	82.571	1.005	18.176	19.181	0.836	38.502	39.339	0.000	26.969	26.969	0.000	6.069	0.000	6.069	0.200	174.332		
JUN.	0.003	0.000	8.655	3.813	12.468	1.095	5.050	6.145	1.936	21.092	23.028	0.000	17.733	17.733	0.000	2.195	0.000	2.195	0.215	61.787		
JUL.	0.066	0.000	2.329	5.339	7.668	1.029	21.241	22.270	0.350	45.917	46.267	0.000	36.641	36.641	0.000	8.785	0.000	8.785	0.219	121.916		
AUG.	0.037	0.000	3.114	8.938	12.052	1.151	20.977	22.128	1.918	35.282	37.200	0.000	30.117	30.117	0.000	5.879	0.000	5.879	0.210	107.624		
SEP.	0.174	7.123	0.000	0.000	0.589	1.276	11.433	12.709	2.383	18.845	21.228	0.000	18.427	18.427	0.000	3.839	0.019	3.858	0.202	119.081		
OCT.	0.278	2.614	1.589	0.000	1.589	8.213	21.693	1.611	9.922	11.533	2.007	16.918	18.925	0.000	15.529	0.000	2.543	0.000	2.543	0.197	70.994	
NOV.	0.097	0.477	13.480	84.740	93.791	0.546	28.519	29.065	0.186	46.085	46.271	0.000	40.922	40.922	0.000	10.929	0.000	10.929	0.206	249.457		
DEC.	5.168	23.106	9.051																			
TOTAL	13.171	208.875	248.582	386.218	634.800	13.301	222.721	236.022	11.881	397.636	409.516	0.000	367.041	367.041	0.000	73.608	0.019	73.627	2.379	1,945.432		

MONTHLY GROSS GENERATION BY POWER STATIONS - 2018
COAL & WIND POWER - CEB

MONTH	PUTTALAM COAL I 300 MW			PUTTALAM COAL II 300 MW			PUTTALAM COAL III 300 MW			PUTTALAM COAL I,II & III 900 MW			WIND POWER	
	LAD	Coal	Total	LAD	Coal	Total	LAD	Coal	Total	LAD	Coal	Total	03 MW	
JAN.	0.001	165.952	165.953	0.532	73.251	73.782	0.181	181.290	181.471	0.714	420.492	421.206	0.050	
FEB.	0.001	149.697	149.698	0.063	195.743	195.806	0.030	190.857	190.888	0.094	536.297	536.391	0.080	
MAR.	0.049	163.266	163.315	0.003	219.739	219.742	0.005	216.262	216.266	0.057	599.266	599.323	0.062	
APR.	0.415	87.137	87.552	0.277	178.808	179.086	0.059	206.130	206.189	0.751	472.076	472.827	0.049	
MAY	0.541	134.259	134.800	0.559	172.681	173.240	0.711	169.377	170.088	1.811	476.317	478.127	0.098	
JUN.	0.573	148.555	149.128	0.327	38.773	39.101	1.122	118.315	119.437	2.022	305.643	307.665	0.181	
JUL.	0.270	163.369	163.639	0.000	0.000	0.000	0.010	220.562	220.572	0.280	383.930	384.211	0.227	
AUG.	0.091	159.949	160.040	1.325	32.291	33.616	0.007	206.801	206.807	1.423	399.04	400.463	0.299	
SEP.	0.022	124.970	124.992	0.105	209.356	209.461	0.030	208.846	208.876	0.157	543.171	543.329	0.202	
OCT.	1.233	127.729	128.962	0.069	145.695	145.764	0.005	191.029	191.034	1.306	464.453	465.760	0.043	
NOV.	0.232	27.389	27.621	0.518	157.162	157.680	0.234	176.985	177.219	0.985	361.536	362.520	0.000	
DEC.	0.464	107.010	107.475	0.020	220.008	220.028	0.000	0.000	0.000	0.484	327.018	327.503	0.000	
TOTAL	3.893	1,559.281	1,563.173	3.799	1,643.505	1,647.304	2.393	2,086.453	2,088.846	10.084	5,289.239	5,299.322	1.291	

SALES & GENERATION DATA BOOK 2018

	NAME	INSTALLED CAPACITY (MW)	ELECTRICITY GENERATION,COST&AVERAGE UNIT PRICE-PRIVATE POWER PURCHASE											
			JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Rs Million	GWh	Rs Million	GWh	Rs Million	GWh	Rs Million	GWh	Rs Million	GWh	Rs Million
1	Dick Oya	0.960	-	-	-	-	-	-	-	-	-	-	-	-
2	Seetha Eliya	0.072	-	-	-	-	-	-	-	-	-	-	-	-
3	RAKWANA Ganga - Zyrex	0.760	-	-	-	-	-	-	-	-	-	-	-	-
4	Kolonna	0.780	0.071	0.396	0.039	0.218	0.153	0.855	0.256	1.427	0.250	1.394	0.293	1.636
5	Weddemulla	0.200	-	-	-	-	-	-	-	-	-	-	-	-
6	Ellapita Ella	0.550	0.022	0.124	0.016	0.090	0.018	0.102	0.155	0.866	0.280	1.562	0.261	1.454
7	Carolina MHP	2.500	0.394	2.197	0.254	1.418	0.290	1.617	0.485	2.704	0.993	5.539	1.562	8.715
8	Mandagal Oya MHP	1.284	0.048	0.263	0.031	0.173	0.045	0.249	0.235	1.289	0.596	3.271	0.751	4.124
9	Delgoda MHP	2.650	0.542	2.973	0.383	2.100	0.535	2.939	1.060	5.817	1.345	7.386	1.441	7.914
10	Glassaugh MHP	2.526	0.469	2.575	0.299	1.640	0.278	1.526	0.455	2.497	1.079	5.924	1.324	7.271
11	Minuwana Ella	0.640	0.062	0.337	0.054	0.290	0.051	0.276	0.106	0.574	0.313	1.688	0.359	1.936
12	KabaragalaMHP	1.500	-	-	-	-	-	-	-	-	-	-	-	-
13	Bambarabatu Oya MHP	3.200	-	-	-	-	-	-	-	-	-	-	-	-
14	Galatha Oya	1.200	-	-	-	-	-	-	-	-	-	-	-	-
15	Hapugastenna -I	4.602	-	-	-	-	-	-	-	-	-	-	-	-
16	Belihul Oya	2.500	0.574	3.040	0.502	2.662	0.707	3.749	0.972	5.151	1.274	6.751	0.962	5.101
17	Carolina -II (Watawala)	1.300	-	-	-	-	-	-	-	-	-	-	-	-
18	Niriella	3.000	0.367	4.946	0.242	3.733	0.211	3.254	0.350	5.396	0.825	11.118	0.802	10.803
19	Hapugastenna -II	2.301	-	-	-	-	-	-	-	-	-	-	-	-
20	Deiyawala	1.500	-	-	-	-	-	-	-	-	-	-	-	-
21	Hulu Ganga - I & II	6.500	0.695	9.361	0.716	11.053	0.764	11.795	0.840	12.957	2.219	29.896	-	-
22	Ritigaha Oya -II	0.800	0.043	0.585	0.017	0.264	0.032	0.492	0.139	2.143	0.425	5.727	0.466	6.279
23	Sanquar	1.600	0.128	1.728	0.040	0.624	0.030	0.464	0.124	1.920	0.781	10.524	0.926	12.473
24	Karawila Ganga	0.750	0.027	0.363	0.022	0.337	0.059	0.910	0.198	3.054	0.232	3.128	0.388	5.224
25	Brunswick	0.600	0.060	0.804	0.067	1.035	-	-	-	-	0.155	2.088	0.187	2.517
26	Sithagala	0.800	0.155	2.093	0.132	2.037	0.217	3.353	0.239	3.691	0.339	4.572	0.382	5.145
27	Way Ganga	8.925	1.147	15.452	0.732	11.301	1.272	19.624	2.426	37.439	3.176	42.781	3.488	46.981
28	Alupola	2.522	0.379	5.099	0.339	5.234	0.581	8.968	1.047	16.155	1.492	20.092	1.761	23.725
29	Rathganga	3.000	0.458	6.163	0.487	7.509	0.753	11.625	0.990	15.276	1.626	21.907	1.719	23.152
30	Erathna (Waranagala)	9.900	0.701	9.441	0.860	13.263	1.447	22.327	2.574	39.712	5.143	69.280	6.714	90.444
31	Nakkawita	1.008	0.055	0.741	0.057	0.887	0.078	1.203	0.160	2.470	0.192	2.582	0.188	2.530
32	Gampola	4.206	0.880	11.858	0.392	6.045	0.652	10.060	1.606	24.784	2.292	30.872	2.498	33.645
33	Myanawita	0.600	0.050	0.678	0.032	0.500	0.016	0.241	0.153	2.363	0.190	2.557	0.224	3.012
34	Atabage Oya MHP	2.200	0.241	3.251	0.118	1.822	0.118	1.824	0.283	4.369	0.884	11.912	0.971	13.075
35	Batagala	0.100	0.002	0.021	-	-	0.007	0.092	0.012	0.168	0.016	0.212	0.006	0.084
36	Hemingford	0.180	0.010	0.129	0.015	0.234	0.048	0.744	0.076	1.173	0.057	0.768	0.072	0.972
37	Kotapola (Kiruwana Oya)	0.600	0.111	1.499	0.091	1.412	0.127	1.960	0.274	4.224	0.293	3.942	0.348	4.685
38	Wee_Oya	6.000	0.461	6.211	0.346	5.331	0.461	7.116	1.074	16.571	2.512	33.834	3.347	45.089
39	Radella	0.200	0.035	0.466	0.010	0.156	0.011	0.165	0.010	0.148	0.079	1.060	0.107	1.437
40	Kumburuteniwela	2.800	0.536	7.216	0.400	6.169	0.520	8.031	1.187	18.309	1.509	20.324	0.797	10.735
41	Assupiniella	4.000	0.500	6.738	0.233	3.588	0.160	2.463	0.566	8.736	1.299	17.500	1.362	18.350
42	Kalupahana	0.800	0.004	0.057	0.001	0.020	0.022	0.344	0.108	1.674	0.360	4.856	0.427	5.749
43	Upper Korawaka	1.500	0.085	1.143	0.041	0.639	0.037	0.564	0.193	2.981	0.655	8.826	0.831	11.193
44	Coolbawn	0.750	0.029	0.385	0.002	0.034	0.001	0.015	0.078	1.201	0.341	4.591	0.335	4.506
45	Henford (Agra Oya)	2.600	0.531	7.157	0.320	4.934	0.356	5.495	0.574	8.862	0.902	12.156	1.009	13.585
46	Dunsinane MHP	2.700	0.492	6.633	0.283	4.361	0.224	3.464	0.351	5.413	1.249	16.827	1.315	17.718
47	Delta MHP	1.600	0.260	3.501	0.125	1.935	0.042	0.646	0.256	3.944	0.876	11.802	0.892	12.019
48	Gomala Oya MHP	0.800	0.032	0.425	0.079	1.215	0.152	2.345	0.434	6.695	0.590	7.943	0.533	7.175
49	Kudah Oya MHP	2.000	0.154	2.071	0.059	0.917	0.061	0.941	0.183	2.827	0.688	9.273	0.923	12.438
50	Labuwewa	2.000	0.073	0.985	0.184	2.835	0.356	5.494	0.330	5.095	0.899	12.106	0.928	12.499
51	Kalapathana MHP	1.100	0.056	0.756	0.025	0.388	0.023	0.362	0.109	1.687	0.318	4.282	0.420	5.652
52	Nilambe Oya MHP	0.747	0.058	0.786	0.027	0.421	0.030	0.459	0.053	0.824	0.138	1.853	0.099	1.332
53	Gurugoda Oya MHP	4.480	0.172	2.310	0.090	1.387	0.195	3.005	0.981	15.139	1.677	22.592	1.697	22.861
54	Guruluwana MHP	2.000	0.086	1.162	0.226	3.490	0.466	7.190	0.553	8.525	1.154	15.546	1.327	17.880
55	Forest Hill	0.300	0.006	0.082	0.002	0.028	0.004	0.069	0.034	0.527	0.107	1.436	0.123	1.657
56	Batatota	2.600	0.216	2.911	0.206	3.183	0.401	6.194	0.895	13.815	1.400	18.854	1.668	22.466
57	Kehelgamuoya	3.000	0.199	2.686	0.145	2.241	0.138	2.125	0.263	4.054	0.900	12.128	1.729	23.285
58	Kotankanda	0.150	0.036	0.482	0.004	0.055	0.023	0.347	0.033	0.512	0.047	0.631	0.058	0.782
59	Lower Neluwa	1.450	0.286	3.858	0.291	4.491	0.412	6.359	0.650	10.036	0.716	9.639	0.848	11.418
60	Barecaple	2.000	0.152	2.048	0.098	1.514	0.115	1.768	0.321	4.950	0.696	9.374	1.270	17.104
61	Kadawala MHP I	4.850	0.359	4.833	0.202	3.124	0.198	3.050	0.526	8.115	1.053	14.179	1.801	24.264
62	Black Water	1.650	0.129	1.743	0.078	1.203	0.072	1.119	0.149	2.298	0.221	2.971	0.249	3.354
63	Koswatta ganga	2.000	0.312	4.199	0.101	1.557	0.258	3.989	0.432	6.668	0.576	7.763	0.609	8.201
64	Kadawala MHP II	1.320	0.133	1.788	0.100	1.548	0.090	1.384	0.159	2.447	0.190	2.566	0.448	6.040
65	Loggal Oya	4.000	1.029	13.854	0.966	14.903	1.959	30.227	1.155	17.823	1.663	22.402	0.520	7.008
66	Manelwala	2.400	0.517	6.959	0.920	14.189	0.717	11.057	0.814	12.563	0.935	12.593	0.514	6.923

MINI HYDRO & OTHER NON CONVENTIONAL RENEWABLE ENERGY - 2018

JULY		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price
GWh	Rs Million	GWh	Rs Million	Rs/KWh										
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
0.120	0.671	0.151	0.842	0.083	0.465	0.226	1.264	0.196	1.096	0.152	0.849	1.992	11.115	5.58
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
0.309	1.724	0.272	1.519	0.132	0.737	-	-	-	-	0.223	1.244	1.688	9.422	5.58
1.649	9.204	1.662	9.274	0.900	5.023	1.387	7.739	1.082	6.036	-	-	10.657	59.466	5.58
0.634	3.480	0.596	3.271	0.288	1.583	0.333	1.829	-	-	0.343	1.880	3.900	21.411	5.49
1.099	6.034	1.193	6.548	0.646	3.547	1.522	8.353	1.233	6.770	0.786	4.315	11.784	64.697	5.49
1.223	6.712	1.259	6.914	0.856	4.698	1.360	7.464	1.089	5.980	0.620	3.403	10.310	56.603	5.49
0.209	1.128	0.223	1.202	0.124	0.670	0.317	1.709	0.260	1.401	0.163	0.879	2.239	12.090	5.40
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
0.574	3.040	0.883	4.680	0.630	3.338	1.397	7.402	1.216	6.446	0.770	4.082	10.461	55.441	5.30
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
-	-	-	-	-	-	-	-	-	-	-	-	2.797	39.250	14.03
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
-	-	-	-	-	-	-	-	-	-	-	-	5.235	75.062	14.34
0.272	3.665	0.393	5.300	0.122	1.638	0.460	6.198	0.456	6.148	-	-	2.826	38.440	13.60
0.473	6.377	0.600	8.078	0.379	5.104	0.882	11.879	0.859	11.574	-	-	5.224	70.745	13.54
0.331	4.458	0.275	3.699	0.142	1.919	0.367	4.948	0.239	3.219	0.090	1.207	2.370	32.466	13.70
0.182	2.451	0.133	1.797	0.150	2.022	0.194	2.613	0.071	0.960	-	-	1.199	16.287	13.58
0.243	3.272	0.278	3.742	0.181	2.436	0.433	5.828	0.317	4.274	0.201	2.706	3.118	43.150	13.84
1.458	19.640	1.555	20.939	0.943	12.700	3.038	40.929	2.555	34.415	1.527	20.563	23.317	322.764	13.84
1.034	13.930	-	-	0.581	7.824	1.333	17.953	0.834	11.236	0.583	7.852	9.964	138.070	13.86
1.318	17.756	1.383	18.626	0.770	10.375	1.707	22.988	1.245	16.770	0.757	10.193	13.212	182.342	13.80
5.378	72.447	5.709	76.894	2.626	35.372	5.921	79.762	3.394	45.714	1.556	20.960	42.023	575.615	13.70
0.248	3.345	0.229	3.085	0.118	1.589	0.221	2.972	0.306	4.127	0.185	2.493	2.038	28.026	13.75
1.698	22.878	1.920	25.862	1.113	14.992	2.483	33.441	1.894	25.510	1.117	15.042	18.545	254.990	13.75
0.149	2.012	0.172	2.314	0.100	1.347	0.277	3.735	0.273	3.676	0.172	2.321	1.809	24.757	13.69
0.609	8.206	0.747	10.056	0.416	5.605	0.932	12.549	1.004	13.520	0.545	7.344	6.868	93.534	13.62
-	-	-	-	-	0.000	0.006	0.023	0.313	-	-	0.067	0.896	13.47	
0.031	0.411	0.043	0.582	0.029	0.394	0.106	1.427	0.083	1.115	0.046	0.621	0.616	8.569	13.91
0.107	1.438	0.076	1.024	0.054	0.732	0.255	3.431	0.301	4.049	0.163	2.198	2.200	30.596	13.91
-	-	2.767	37.276	1.260	16.979	2.488	33.509	2.639	35.542	1.289	17.368	18.644	254.826	13.67
0.105	1.409	0.094	1.263	0.080	1.080	0.098	1.318	0.094	1.267	0.040	0.541	0.761	10.310	13.55
0.396	5.332	0.561	7.558	0.300	4.035	1.494	20.121	1.207	16.252	0.732	9.855	9.637	133.938	13.90
1.544	20.798	2.008	27.052	0.968	13.032	2.125	28.628	2.163	29.139	1.098	14.784	14.026	190.808	13.60
0.195	2.630	0.347	4.669	0.060	0.811	0.433	5.835	0.410	5.519	0.146	1.969	2.515	34.133	13.57
0.777	10.469	0.858	11.551	0.355	4.784	0.716	9.646	0.355	4.779	0.133	1.794	5.036	68.368	13.58
0.382	5.148	0.431	5.803	0.159	2.142	0.310	4.173	0.313	4.210	0.125	1.690	2.505	33.896	13.53
0.886	11.941	0.918	12.366	0.742	9.993	0.706	9.505	1.108	14.927	0.658	8.870	8.711	119.791	13.75
1.393	18.765	1.680	22.626	0.940	12.662	1.644	22.151	1.307	17.603	0.694	9.347	11.573	157.571	13.62
0.725	9.764	0.517	6.959	0.428	5.759	1.031	13.881	0.782	10.532	0.445	6.000	6.378	86.744	13.60
0.185	2.494	0.255	3.441	0.169	2.273	0.578	7.792	0.438	5.897	0.224	3.013	3.668	50.709	13.83
0.497	6.696	0.720	9.692	0.313	4.211	0.984	13.259	0.871	11.738	0.507	6.825	5.961	80.887	13.57
0.575	7.744	0.685	9.229	0.577	7.769	0.656	8.838	0.594	8.004	0.232	3.119	6.089	83.718	13.75
0.346	4.660	0.390	5.259	0.114	1.529	0.265	3.572	0.212	2.862	0.125	1.689	2.404	32.697	13.60
0.073	0.983	0.079	1.067	0.058	0.778	0.075	1.014	0.055	0.735	0.075	1.011	0.820	11.262	13.73
0.893	12.025	0.961	12.944	0.397	5.348	1.888	25.428	1.935	26.065	1.057	14.244	11.943	163.348	13.68
0.688	9.263	0.876	11.803	0.551	7.418	1.293	17.414	0.750	10.096	0.270	3.637	8.239	113.424	13.77
0.044	0.588	0.031	0.414	0.007	0.098	0.043	0.582	0.103	1.390	0.077	1.033	0.581	7.905	13.61
1.128	15.189	1.295	17.447	0.697	9.387	1.680	22.625	1.210	16.298	0.603	8.126	11.399	156.494	13.73
1.257	16.934	1.595	21.480	0.486	6.552	1.067	14.368	0.671	9.035	0.451	6.068	8.900	120.957	13.59
0.071	0.961	0.070	0.947	0.021	0.290	0.083	1.119	0.071	0.960	0.045	0.610	0.563	7.697	13.68
0.365	4.912	0.311	4.189	0.287	3.864	0.830	11.177	0.722	9.727	0.382	5.711	6.100	84.822	13.90
1.083	14.591	1.029	13.857	0.451	6.079	0.797	10.740	0.682	9.183	0.410	5.518	7.103	96.726	13.62
2.096	28.230	2.239	30.163	0.986	13.287	1.665	22.425	1.273	17.150	0.662	8.914	13.060	177.735	13.61
0.391	5.267	0.359	4.842	0.346	4.659	0.522	7.031	0.435	5.856	0.288	3.880	3.240	44.223	13.65
0.509	6.862	0.385	5.184	0.301	4.049	0.632	8.517	0.581	7.830	0.352	4.746	5.049	69.563	13.78
0.636	8.562	0.620	8.357	0.286	3.853	0.510	6.870	0.424	5.711	0.249	3.356	3.846	52.483	13.65
0.151	2.040	0.024	0.322	0.062	0.834	1.529	20.597	2.349	31.648	2.152	28.987	13.560	190.646	14.06
0.135	1.823	0.090	1.212	0.316	4.256	1.287	17.335	1.452	19.552	1.371	18.467	9.067	126.930	14.00

	NAME	INSTALLED CAPACITY (MW)	JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Rs Million										
67	Somerset	0.800	0.247	1.683	0.140	0.956	0.123	0.838	0.225	1.535	0.464	3.160	0.574	3.911
68	Sheen MHP	0.560	0.105	0.718	0.056	0.378	0.042	0.283	0.094	0.639	0.252	1.713	0.268	1.823
69	Palmerston MHP	0.600	0.131	0.889	0.073	0.497	0.068	0.464	0.135	0.919	0.355	2.415	0.432	2.941
70	Giddawa MHP	2.000	0.353	4.759	0.294	4.535	0.296	4.565	0.357	5.501	1.034	13.924	0.911	12.269
71	Magal Ganga	9.928	0.548	7.384	0.424	6.539	0.102	1.567	2.279	35.164	5.352	72.088	6.672	89.866
72	Soranathota	2.500	0.267	3.599	0.114	1.767	0.208	3.216	0.357	5.511	0.559	7.527	0.163	2.192
73	Lower Atabage	0.450	0.026	0.173	0.002	0.017	0.005	0.036	0.036	0.240	0.150	0.994	0.162	1.074
74	Halathura Ganga MHP	1.300	0.051	0.335	0.034	0.227	0.076	0.506	0.290	1.922	0.509	3.379	0.577	3.831
75	Nugedola	0.500	0.009	0.124	0.037	0.574	0.035	0.535	0.118	1.823	0.182	2.450	0.170	2.293
76	Badulu Oya	5.800	2.057	27.711	1.348	20.794	1.582	24.411	1.846	28.488	2.993	40.316	1.378	18.558
77	Pathaha Oya	1.500	0.403	5.429	0.222	3.418	0.389	6.006	0.584	9.009	0.685	9.233	0.442	5.950
78	Amanawala	1.000	0.099	1.328	0.065	1.007	0.068	1.054	0.179	2.760	0.488	6.580	0.605	8.145
79	Adavikanda	6.500	0.075	1.011	0.222	3.419	0.431	6.645	1.080	16.668	2.632	35.457	3.683	49.605
80	Bogandana	5.000	1.201	16.182	0.682	10.527	1.187	18.318	1.545	23.841	1.156	15.577	1.232	16.593
81	Gangaweraliya	0.300	0.027	0.370	0.016	0.246	0.025	0.386	0.054	0.840	0.135	1.820	0.148	1.994
82	Watakelle	1.500	0.315	4.248	0.264	4.069	0.280	4.313	0.325	5.013	0.499	6.719	0.440	5.931
83	Ganthuna	1.200	0.043	0.709	0.026	0.432	0.020	0.338	0.100	0.749	0.507	3.800	0.600	4.502
84	Aggra Oya	1.500	0.096	1.328	0.043	0.602	0.064	0.886	0.139	1.921	0.392	5.426	0.862	10.356
85	Denewak Ganga	1.400	0.271	3.951	0.231	3.364	0.303	4.415	0.551	8.028	0.792	11.549	0.891	12.986
86	Maduru Oya	5.000	1.929	22.709	1.275	15.009	0.249	2.929	0.307	3.617	1.833	21.580	2.377	27.980
87	Lamasthota	1.300	0.326	5.337	0.084	1.380	0.268	4.386	0.612	10.018	0.692	11.322	0.264	4.322
88	Kalupahana Oya (Lower)	2.500	0.376	5.067	0.215	3.319	0.426	6.570	0.583	8.995	0.552	7.431	0.237	3.195
89	Bowhill (Kadiyanlena)	1.000	0.112	1.456	0.071	0.925	0.065	0.852	0.201	2.624	0.466	6.077	0.619	8.072
90	Kirkoswald	4.000	1.016	16.631	0.695	11.377	0.841	13.774	1.871	30.621	2.469	40.416	2.368	38.756
91	Kiriwan Eliya	4.650	0.319	4.291	0.191	2.940	0.272	4.199	0.473	7.305	1.574	21.199	2.862	38.556
92	Watawala B Estate	0.440	0.086	1.256	0.058	0.839	0.064	0.932	0.103	1.496	0.191	2.782	0.281	4.092
93	Denawak Ganga	7.200	0.830	11.184	0.697	10.755	1.103	17.024	2.113	32.608	3.255	43.850	3.626	48.847
94	Waltrim	2.000	0.504	7.346	0.296	4.318	0.280	4.079	0.457	6.661	0.832	12.126	0.962	14.022
95	Brandford	2.500	0.887	14.419	0.599	9.739	0.152	2.478	0.409	6.638	0.683	11.104	1.182	19.205
96	Upper Ritigala Oya	0.640	-	-	0.008	0.124	0.013	0.194	0.078	1.210	0.276	3.718	0.331	4.458
97	Koladeniya	1.200	0.169	2.743	0.080	1.303	0.093	1.507	0.272	4.417	0.480	7.805	0.791	12.859
98	Upper MagalGanga	2.400	0.069	1.007	0.073	1.061	0.169	2.459	0.370	5.394	0.920	13.411	1.323	19.289
99	Kokawita	1.000	0.063	1.018	0.086	1.405	0.172	2.797	0.224	3.635	0.367	5.962	0.468	7.598
100	Upper Hal Oya	0.800	0.113	2.025	0.106	1.903	0.081	1.466	0.152	2.742	0.262	4.712	0.017	0.300
101	Kalugala Pitawala	0.800	0.004	0.058	0.001	0.018	0.000	0.006	0.029	0.424	0.145	2.112	0.233	3.400
102	Bambarabatu Oya MHP III	4.000	0.319	4.294	0.252	3.894	0.463	7.141	0.936	14.436	1.359	18.306	2.183	29.402
103	Nadurana Oya	0.350	-	-	0.021	0.336	0.021	0.333	0.086	1.398	0.132	2.151	0.155	2.514
104	Kaduruwan Dola	0.021	0.009	0.139	0.005	0.075	0.010	0.144	0.010	0.158	0.010	0.149	0.010	0.148
105	Barecaple MHP II	4.000	0.385	6.257	0.245	3.979	0.262	4.258	0.723	11.754	1.580	25.671	2.744	44.585
106	Bopekanda	0.350	0.022	0.290	0.023	0.303	0.040	0.523	0.102	1.327	0.231	3.018	0.216	2.815
107	Falcon Vally	2.400	0.252	3.677	0.192	2.798	0.329	4.798	0.273	3.980	0.481	7.017	0.335	4.878
108	Indurana	0.060	0.004	0.058	0.002	0.025	0.002	0.035	0.005	0.073	0.007	0.112	0.023	0.366
109	Pungala	3.000	0.188	2.737	0.111	1.616	0.154	2.245	0.311	4.540	1.016	14.819	1.526	22.251
110	Rakwana Ganga	1.000	0.259	4.634	0.138	2.470	0.180	3.206	0.240	4.293	0.428	7.645	0.596	10.638
111	Green Energy	0.250	0.092	1.195	0.041	0.539	0.023	0.297	0.107	1.393	0.175	2.282	0.177	2.307
112	Wembiyagoda	1.300	0.182	2.933	0.114	1.840	0.181	2.913	0.366	5.903	0.602	9.705	0.804	12.967
113	Pathanahenagama	1.800	0.001	0.012	0.006	0.110	0.004	0.077	0.035	0.618	0.190	3.393	0.308	5.510
114	Wallaway	1.200	0.436	6.360	0.151	2.199	0.327	4.761	0.592	8.625	0.643	9.372	0.431	6.291
115	Lenadora	1.400	1.042	14.062	0.747	10.088	0.048	0.647	0.374	5.043	0.504	6.799	0.985	13.304
116	Mulgama	2.800	1.014	13.683	0.812	10.964	0.877	11.835	1.137	15.345	1.265	17.077	1.002	13.526
117	Rajjamanna	6.000	2.534	34.134	1.731	26.711	0.685	10.574	1.427	22.021	2.740	36.910	3.420	46.070
118	Kandadola	0.180	0.054	0.703	0.036	0.470	0.036	0.470	0.069	0.893	0.062	0.810	0.088	1.153
119	Waverly	1.200	0.358	5.221	0.223	3.252	0.239	3.489	0.379	5.526	0.654	9.532	0.713	10.389
120	Bambatuwa Oya	3.000	0.151	2.040	0.126	1.938	0.268	4.133	0.606	9.356	0.969	13.051	1.436	19.343
121	Barahandah	0.360	0.004	0.056	0.013	0.164	0.010	0.129	0.032	0.416	0.120	1.569	0.177	2.303
122	Gampola	1.000	0.088	1.276	0.053	0.774	0.045	0.655	0.092	1.347	0.195	2.839	0.194	2.835
123	Gonagamuwa	0.750	0.003	0.045	0.003	0.044	0.019	0.286	0.101	1.561	0.274	3.687	0.260	3.502
124	Kadurugaldora	1.200	0.116	1.685	0.112	1.626	0.161	2.344	0.300	4.367	0.521	7.589	0.310	4.521
125	Werapitiya	2.000	0.244	3.558	0.185	2.702	0.199	2.906	0.277	4.043	0.824	12.011	0.730	10.649
126	Madugeta	2.500	0.460	8.224	0.259	4.618	0.500	8.921	1.089	19.447	1.125	20.096	1.473	26.300
127	Malpel	0.012	-	-	-	-	-	-	-	-	-	-	-	-
128	Dunsinane Cottage	0.900	0.053	0.772	0.029	0.418	0.023	0.338	0.030	0.442	0.146	2.147	0.195	2.865
129	Mille Oya	1.200	0.209	3.730	0.134	2.393	0.321	5.739	0.315	5.627	0.500	8.933	0.231	4.133
130	Maduru Oya II	2.000	0.771	13.766	0.617	11.020	0.059	1.062	0.116	2.078	0.730	13.033	0.938	16.746
131	Mul Oya	3.000	0.199	2.904	0.303	4.425	0.166	2.417	0.379	5.523	1.104	16.095	0.869	12.669
132	Stellenberg	1.000	0.102	1.326	0.082	1.067	0.072	0.942	0.145	1.893	0.427	5.570	0.445	5.807
133	Devituru	1.200	0.106	1.545	0.091	1.327	0.017	0.254	0.232	3.380	0.653	9.524	0.755	11.005

JULY		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price
GWh	Rs Million	GWh	Rs Million	Rs/KWh										
0.588	4.005	0.520	3.541	0.491	3.344	0.572	3.893	0.548	3.732	0.349	2.376	4.842	32.976	6.81
0.284	1.935	0.295	2.007	0.206	1.404	0.278	1.894	0.263	1.790	0.194	1.320	2.335	15.904	6.81
0.440	2.994	0.375	2.556	0.349	2.377	0.424	2.887	0.431	2.936	0.213	1.453	3.426	23.328	6.81
0.515	6.940	0.856	11.529	0.648	8.724	1.343	18.087	1.222	16.461	0.949	12.785	8.777	120.080	13.68
4.741	63.867	5.097	68.660	2.755	37.116	6.251	84.202	4.219	56.827	2.321	31.259	40.760	554.539	13.60
0.127	1.705	0.017	0.233	0.076	1.025	0.421	5.668	0.615	8.281	0.422	5.681	3.346	46.403	13.87
0.098	0.651	0.121	0.803	0.066	0.440	0.175	1.161	0.167	1.108	0.095	0.634	1.104	7.331	6.64
0.660	4.380	0.603	4.005	0.311	2.062	0.645	4.286	0.497	3.301	0.287	1.907	4.539	30.142	6.64
0.052	0.697	0.066	0.891	0.067	0.903	0.216	2.914	0.156	2.103	0.056	0.750	1.164	16.057	13.79
1.048	14.118	0.279	3.760	0.615	8.285	3.030	40.813	3.338	44.966	2.904	39.117	22.418	311.337	13.89
0.172	2.323	0.070	0.945	0.080	1.081	0.505	6.797	0.613	8.264	0.524	7.059	4.690	65.513	13.97
0.482	6.492	0.481	6.473	0.312	4.197	0.578	7.786	0.566	7.624	0.277	3.735	4.200	57.180	13.62
2.407	32.421	2.700	36.368	1.090	14.687	2.824	38.034	1.585	21.353	0.476	6.413	19.205	262.081	13.65
0.505	6.806	0.260	3.505	0.240	3.229	1.488	20.047	1.909	25.721	1.570	21.148	12.977	181.493	13.99
0.127	1.707	0.153	2.060	0.065	0.880	0.154	2.075	0.153	2.068	0.078	1.050	1.136	15.493	13.63
0.081	1.096	0.411	5.539	0.377	5.075	0.626	8.437	0.651	8.771	0.586	7.889	4.855	67.100	13.82
0.250	1.878	0.442	3.319	0.106	0.796	0.495	3.713	0.506	3.793	0.181	1.357	3.277	25.386	7.75
0.688	4.474	0.797	5.180	0.249	1.616	0.425	2.764	0.288	1.875	0.208	1.350	4.251	37.778	8.89
0.475	6.920	0.523	7.632	0.268	3.904	0.677	9.869	0.550	8.022	0.338	4.924	5.869	85.565	14.58
2.279	26.827	1.560	18.366	0.163	1.919	0.153	1.796	1.381	16.253	1.640	19.300	15.147	178.284	11.77
0.083	1.360	0.018	0.289	0.174	2.854	0.516	8.449	0.670	10.963	0.503	8.228	4.210	68.910	16.37
0.097	1.313	0.082	1.101	0.073	0.982	0.678	9.128	0.617	8.314	0.402	5.421	4.338	60.835	14.02
0.648	8.446	0.638	8.322	0.369	4.812	0.627	8.171	0.555	7.239	0.312	4.067	4.683	61.062	13.04
1.524	24.945	1.741	28.505	1.634	26.746	2.980	48.789	2.621	42.913	1.328	21.739	21.088	345.212	16.37
2.485	33.478	2.842	38.280	0.928	12.496	1.847	24.881	0.969	13.052	0.598	8.057	15.360	208.734	13.59
0.272	3.970	0.246	3.594	-	-	0.247	3.602	0.196	2.857	0.125	1.821	1.868	27.240	14.58
2.041	27.497	2.298	30.958	1.143	15.399	2.859	38.506	2.026	27.295	1.242	16.728	23.235	320.652	13.80
0.878	12.797	0.770	11.220	0.657	9.575	1.016	14.813	1.032	15.042	0.635	9.262	8.317	121.261	14.58
1.219	19.806	1.191	19.354	0.538	8.747	1.070	17.387	1.137	18.479	0.855	13.899	9.923	161.255	16.25
0.211	2.847	0.298	4.007	0.081	1.095	0.325	4.383	0.315	4.249	-	-	1.937	26.283	13.57
0.781	12.698	0.785	12.762	0.430	6.993	0.714	11.600	0.583	9.479	0.365	5.932	5.544	90.097	16.25
0.982	14.317	1.018	14.839	0.357	5.206	1.045	15.243	0.563	8.213	0.215	3.138	7.104	103.577	14.58
0.187	3.033	0.191	3.112	0.111	1.798	0.453	7.356	0.360	5.844	0.129	2.094	2.809	45.652	16.25
0.040	0.719	-	-	0.072	1.299	0.319	5.750	0.412	7.408	0.319	5.746	1.893	34.071	18.00
0.071	1.032	0.110	1.606	0.021	0.303	0.107	1.558	0.073	1.057	0.012	0.182	0.806	11.756	14.58
1.012	13.625	1.384	18.640	0.574	7.736	1.403	18.901	0.856	11.527	0.415	5.590	11.155	153.492	13.76
0.032	0.512	0.030	0.484	0.044	0.718	0.156	2.535	0.139	2.262	0.057	0.931	0.872	14.175	16.25
0.011	0.163	0.010	0.158	0.009	0.133	0.010	0.151	0.009	0.140	0.011	0.165	0.114	1.723	15.11
2.587	42.044	2.349	38.172	1.082	17.575	1.936	31.457	1.630	26.484	0.971	15.777	16.493	268.013	16.25
0.089	1.160	0.107	1.391	0.051	0.671	0.210	2.741	0.154	2.002	0.089	1.165	1.335	17.406	13.04
0.198	2.883	0.437	6.374	0.241	3.512	0.992	14.466	1.000	14.582	0.514	7.498	5.244	76.461	14.58
0.004	0.066	0.003	0.054	0.001	0.020	0.021	0.345	0.006	0.103	-	-	0.077	1.257	16.25
0.960	13.997	0.962	14.022	0.431	6.282	1.026	14.965	1.085	15.820	0.532	7.759	8.303	121.053	14.58
0.392	7.002	0.288	5.145	0.347	6.206	0.378	6.759	0.556	9.927	0.406	7.253	4.209	75.176	17.86
0.098	1.280	0.110	1.430	0.072	0.936	0.177	2.306	0.145	1.894	0.097	1.269	1.314	17.128	13.04
0.397	6.393	0.511	8.238	0.239	3.855	0.751	12.103	0.546	8.802	0.279	4.491	4.972	80.144	16.12
0.233	4.160	0.279	4.987	0.079	1.414	0.221	3.941	0.098	1.754	0.063	1.131	1.518	27.106	17.86
0.136	1.984	0.055	0.807	0.192	2.804	0.752	10.963	0.649	9.461	0.680	9.911	5.044	73.538	14.58
0.960	12.959	1.019	13.758	0.518	6.992	0.458	6.178	0.086	1.157	0.225	3.043	6.965	94.029	13.50
0.917	12.378	0.843	11.376	0.773	10.436	0.907	12.248	1.088	14.684	1.101	14.858	11.734	158.409	13.50
3.411	45.943	3.592	48.389	1.699	22.889	3.248	43.745	3.618	48.741	2.908	39.165	31.014	425.292	13.71
0.074	0.958	0.041	0.530	0.031	0.402	0.098	1.276	1.022	1.330	0.077	1.006	0.767	10.005	13.04
0.610	8.889	0.668	9.739	0.609	8.876	0.764	11.135	0.663	9.671	0.463	6.745	6.342	92.462	14.58
0.568	7.652	0.821	11.054	0.294	3.956	0.737	9.924	0.496	6.677	0.250	3.373	6.721	92.497	13.76
0.136	1.777	0.165	2.148	0.046	0.605	0.106	1.380	0.099	1.292	0.045	0.591	0.953	12.428	13.04
0.187	2.727	0.194	2.833	0.132	1.928	0.215	3.141	0.186	2.718	0.155	2.262	1.738	25.336	14.58
0.085	1.145	0.135	1.820	0.067	0.903	0.222	2.992	0.138	1.862	0.037	0.500	1.344	18.347	13.65
0.358	5.214	0.462	6.743	0.187	2.732	0.493	7.192	0.315	4.595	0.170	2.473	3.504	51.082	14.58
0.405	5.906	0.710	10.357	0.494	7.204	1.382	20.142	1.081	15.762	-	-	6.532	95.239	14.58
0.561	10.024	0.541	9.656	0.382	6.829	1.415	25.278	0.871	15.563	0.493	8.812	9.170	163.768	17.86
0.002	0.032	-	-	-	-	-	-	-	-	-	-	0.002	0.032	14.99
0.237	3.479	0.291	4.265	0.128	1.873	0.336	4.931	0.232	3.406	0.076	1.120	1.776	26.057	14.67
0.130	2.330	0.086	1.532	0.145	2.593	0.368	6.574	0.527	9.417	0.352	6.291	3.320	59.292	17.86
1.054	18.827	0.908	16.210	-	-	0.008	0.150	0.388	6.928	0.406	7.251	5.995	107.070	17.86
0.348	5.077	0.597	8.711	0.238	3.470	1.027	14.970	1.460	21.291	0.716	10.438	7.407	107.991	14.58
0.354	4.612	0.435	5.668	0.225	2.932	0.514	6.701	0.364	4.740	0.223	2.909	3.387	44.167	13.04
0.630	9.192	0.698	10.172	0.317	4.619	0.725	10.569	0.535	7.799	0.251	3.658	5.010	73.044	14.58

SALES & GENERATION DATA BOOK 2018

	NAME	INSTALLED CAPACITY (MW)	JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Rs Million	GWh	Rs Million	GWh	Rs Million						
134	Bulathwaththa	3.800	0.687	9.150	0.269	3.579	0.529	7.047	1.295	17.254	2.008	26.752	0.706	9.409
135	Ranmudu Oya	0.500	0.130	1.690	0.094	1.224	0.083	1.086	0.206	2.682	0.248	3.229	0.203	2.653
136	Monaraela MHP	1.800	0.124	1.981	0.067	1.078	0.050	0.795	0.191	3.059	0.755	12.102	1.027	16.455
137	Lower Kotmale Oya MHP	4.300	0.662	9.642	0.469	6.825	0.510	7.425	0.996	14.496	1.813	26.402	2.640	38.435
138	Gammaduwa MHP	0.900	0.224	3.273	0.254	3.697	0.280	4.088	0.245	3.567	0.367	5.353	0.217	3.157
139	Ritigaha Oya MHP-I	0.400	0.035	0.510	0.015	0.212	0.035	0.517	0.060	0.880	0.271	3.946	0.324	4.724
140	Ross Estate MHP	4.550	1.800	31.936	1.146	20.335	0.282	5.005	0.883	15.663	1.965	34.858	2.467	43.767
141	Maa Oya MHP	2.000	0.141	2.502	0.214	3.803	0.130	2.309	0.335	5.948	0.743	13.189	0.544	9.645
142	Maha Oya MHP	3.000	0.495	7.216	0.538	7.846	0.381	5.550	0.642	9.355	1.376	20.064	1.056	15.400
143	Bowhill MHP	0.600	0.023	0.401	0.019	0.341	0.014	0.248	0.059	1.054	0.169	3.005	0.215	3.806
144	Kudawa Lunugalahena MHP	0.045	0.003	0.059	0.003	0.062	0.008	0.143	0.014	0.244	-	-	0.022	0.390
145	Owala MHP	2.800	1.302	23.580	0.890	16.125	0.268	4.850	0.728	13.189	1.371	24.824	1.727	31.270
146	Naya Ganga MHP	3.000	0.021	0.308	0.007	0.098	0.078	1.137	0.166	2.417	0.847	12.355	1.365	19.908
147	Rideepana MHP	1.750	0.585	10.323	0.343	6.050	0.275	4.858	0.664	11.724	0.943	16.638	0.391	6.903
148	Thebuwana MHP	1.000	0.046	0.604	0.044	0.577	0.085	1.115	0.273	3.561	0.431	5.621	0.412	5.367
149	Maduru Oya MHP - III	0.600	0.319	5.629	0.245	4.328	0.015	0.258	0.045	0.786	0.258	4.547	0.312	5.505
150	Demodara II MHP	1.000	0.007	0.125	-	-	-	-	0.078	1.379	0.244	4.308	0.441	7.783
151	Lower Atabage Oya II MHP	1.250	0.165	2.631	0.050	0.790	0.036	0.568	0.159	2.535	0.614	9.791	0.725	11.561
152	Theberton MHP	1.300	0.091	1.610	0.052	0.916	0.069	1.225	0.146	2.585	0.421	7.435	0.796	14.045
153	Ranmudu Oya MHP - III	0.550	0.098	1.726	0.073	1.289	0.068	1.193	0.185	3.258	0.223	3.935	0.168	2.962
154	Andaradeniya MHP	0.800	0.126	2.220	0.061	1.080	0.122	2.158	0.317	5.589	0.431	7.602	0.381	6.732
155	Kehelwatta MHP	1.000	0.445	7.859	0.270	4.773	0.434	7.666	0.500	8.825	0.604	10.662	0.670	11.833
156	Jannet Valley MHP	0.950	0.092	1.613	0.045	0.799	0.036	0.634	0.108	1.890	0.376	6.609	0.400	7.026
157	Gawaragiriya MHP	0.990	0.046	0.668	0.097	1.409	0.100	1.458	0.269	3.926	0.402	5.866	0.435	6.346
158	Samanalawewa MHP	1.200	0.223	3.908	0.423	7.436	0.413	7.252	0.466	8.187	0.522	9.172	0.524	9.199
159	Upper Lemastota MHP	1.000	0.236	4.136	0.049	0.852	0.196	3.437	0.439	7.714	0.558	9.798	0.146	2.568
160	Kurundu Oya Ella MHP	4.650	1.475	25.897	1.701	29.875	1.500	26.334	1.761	30.921	2.150	37.759	1.270	22.306
161	Maskeli Oya MHP	2.000	0.798	14.019	1.259	22.103	0.608	10.677	0.110	1.935	0.622	10.925	1.239	21.750
162	Hittaragewela MHP	0.460	9.256	162.531	0.010	0.174	0.014	0.251	0.079	1.389	0.088	1.540	0.072	1.265
163	Ginigathena Thiniyagala MHP	0.800	0.028	0.363	0.019	0.244	0.014	0.183	0.018	0.230	0.077	1.006	0.230	3.000
164	Dolekanda MHP	0.550	0.013	0.188	0.003	0.038	0.016	0.237	0.113	1.649	0.228	3.324	0.247	3.607
165	Gomale Oya	1.400	0.004	0.074	0.012	0.209	0.055	0.973	0.175	3.067	0.393	6.896	0.529	9.293
166	Mawanana	4.300	0.664	11.655	0.637	11.185	0.818	14.369	1.447	25.418	1.533	26.921	1.890	33.185
167	Ethamala Ella MHP	2.000	0.607	10.664	0.418	7.349	0.594	10.426	0.962	16.890	0.751	13.185	0.981	17.234
168	Upper Waltrim MHP	2.600	0.751	13.180	0.461	8.092	0.426	7.489	0.670	11.764	1.337	23.478	1.372	24.090
169	Urubokka MHP	1.000	0.356	6.257	0.188	3.295	0.411	7.217	0.560	9.838	0.600	10.537	0.654	11.493
170	Ebbawala MHP	4.000	0.410	7.203	0.326	5.726	0.204	3.578	0.253	4.450	0.618	10.848	0.812	14.254
171	Hulkiridola MHP	0.750	0.026	0.461	0.023	0.397	0.036	0.628	0.121	2.130	0.290	5.092	0.316	5.542
172	Dambulu Oya MHP	3.250	1.752	30.762	1.294	22.715	0.089	1.560	0.535	9.392	0.926	9.392	1.529	26.845
173	Kiruwana Ganga MHP	0.625	0.127	2.213	0.099	1.733	0.144	2.518	0.291	5.079	0.326	5.696	0.381	6.647
174	Ruhunu MHP	0.350	0.044	0.770	0.032	0.554	0.043	0.752	0.058	1.021	0.159	2.768	0.221	3.852
175	Winsor Forest MHP	0.400	0.021	0.367	0.009	0.161	0.009	0.161	0.055	0.960	0.173	3.027	0.254	4.434
176	Nahalwathura MHP	0.400	0.148	2.588	0.079	1.385	0.122	2.128	0.177	3.092	0.272	4.742	0.283	4.940
177	Hapugahakumbura MHP	1.600	0.275	4.799	0.240	4.198	0.371	6.480	0.595	10.388	0.646	11.273	-	-
178	Padiyapelella MHP	3.500	1.267	20.001	1.553	24.529	1.165	18.401	1.568	24.763	1.932	30.503	1.895	29.915
179	Moragaha Oya MHP	1.500	0.204	3.558	0.258	4.497	0.303	5.296	0.289	5.038	0.618	10.783	0.541	9.448
180	Campion MHP	1.000	0.255	4.457	0.176	3.069	0.194	3.396	0.386	6.731	0.534	9.327	0.511	8.928
181	Demodara MHP	1.600	0.170	2.965	0.178	3.113	0.330	5.764	0.559	9.755	0.977	17.055	1.057	18.449
182	Berannawa MHP	0.500	0.010	0.176	-	-	0.001	0.016	0.042	0.742	0.165	2.886	0.184	3.204
183	Udawela MHP	1.400	0.347	6.026	0.184	3.202	0.231	4.018	0.400	6.954	0.549	9.542	0.185	3.217
184	Mossville Estate MHP	0.900							0.113	1.961	0.344	5.982	0.531	9.226
185	Loggal Oya MHP - Phase I	1.600	0.310	5.416	0.345	6.019	0.624	10.901	0.356	6.214	0.365	6.374	0.180	3.135
186	Bambarapana MHP	2.500			0.453	7.874	0.934	16.249	1.014	17.626	1.006	17.503	1.341	23.329
187	Manakola MHP	2.500	0.554	9.677	0.598	10.445	0.389	6.796	0.553	9.649	1.091	19.048	0.799	13.945
188	Moragahakanda MHP - Phase I	10.000									0.828	14.399	1.700	29.572
	Moragahakanda MHP - Phase II	7.500									0.043	0.754	0.005	0.095
189	Muruten Ela MHP	0.500												
	Moragahakanda MHP - Phase III	7.500												
190	Polgaswaththa MHP	1.000												
191	Maliyadda MHP	0.900												
192	Ankanda MHP	1.200												
193	Thannevatha MHP	1.000												
194	Ranwala Oya MHP	0.700												
195	Binathura Ela MHP	0.700												
	Tota I - Mini Hydro	393.534	65.408	980.921	43.480	673.408	45.433	697.157	79.847	1,216.655	141.617	1,998.654	155.678	2,200.229

JULY		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price
GWh	Rs Million	GWh	Rs Million	GWh	Rs Million	GWh	Rs Million	GWh	Rs Million	GWh	Rs Million	GWh	Rs Million	Rs/KWh
0.371	4.939	0.214	2.853	0.448	5.966	2.002	26.664	1.997	26.601	1.094	14.572	11.621	154.788	13.32
0.086	1.125	0.087	1.138	-	-	0.241	3.142	0.222	2.893	0.178	2.325	1.778	23.188	13.04
0.597	9.570	0.829	13.285	0.319	5.121	0.777	12.461	0.589	9.435	0.284	4.548	5.608	89.891	16.03
2.641	38.453	2.570	37.414	1.601	23.313	2.567	37.378	2.219	32.306	1.398	20.348	20.085	292.436	14.56
0.085	1.235	0.082	1.190	0.038	0.556	0.403	5.877	0.613	8.940	0.569	8.289	3.376	49.222	14.58
0.229	3.345	0.297	4.335	0.098	1.424	0.329	4.799	0.326	4.759	0.154	2.251	2.174	31.703	14.58
2.510	44.535	2.676	47.475	1.006	17.839	2.306	40.901	2.598	46.095	1.829	32.454	21.469	380.862	17.74
0.201	3.560	0.304	5.387	0.193	3.418	0.904	16.030	1.115	19.786	0.580	10.286	5.404	95.864	17.74
0.479	6.984	0.841	12.263	0.444	6.469	1.604	23.393	1.744	25.428	1.259	18.359	10.859	158.326	14.58
0.198	3.509	0.245	4.346	0.082	1.454	0.163	2.900	0.146	2.595	-	-	1.334	23.658	17.74
0.025	0.444	0.018	0.316	0.008	0.136	0.032	0.575	0.024	0.428	0.012	0.209	0.169	3.006	17.74
1.835	33.229	1.794	32.487	0.803	14.536	1.563	28.299	1.660	30.060	1.234	22.349	15.174	274.798	18.11
0.905	13.194	1.009	14.705	0.303	4.422	0.845	12.318	0.439	6.396	-	-	5.985	87.257	14.58
0.313	5.518	0.114	2.008	0.227	4.012	0.883	15.577	0.998	17.622	0.815	14.388	6.551	115.620	17.65
0.127	1.654	0.155	2.017	0.121	1.575	0.375	4.896	0.296	3.855	0.167	2.173	2.532	33.015	13.04
0.280	4.945	0.314	5.534	-	-	0.003	0.055	0.164	2.886	0.170	2.996	2.123	37.469	17.65
0.181	3.192	0.234	4.138	0.110	1.938	0.399	7.041	0.198	3.501	0.106	1.869	1.999	35.274	17.65
0.490	7.820	0.570	9.098	0.329	5.247	0.706	11.253	0.764	12.191	0.438	6.991	5.045	80.476	15.95
0.623	10.991	0.721	12.724	0.262	4.616	0.448	7.905	0.264	4.651	0.189	3.327	4.081	72.029	17.65
0.060	1.053	0.071	1.257	0.059	1.047	0.231	4.084	0.216	3.811	0.178	3.145	1.629	28.759	17.65
0.093	1.634	0.140	2.479	0.117	2.059	0.354	6.240	0.281	4.958	0.131	2.304	2.553	45.055	17.65
0.283	4.996	-	-	0.133	2.340	0.557	9.839	0.634	11.197	0.629	11.093	5.160	91.082	17.65
0.217	3.807	0.286	5.015	0.123	2.162	0.416	7.298	0.430	7.545	0.210	3.691	2.739	48.089	17.56
0.174	2.530	0.160	2.336	0.164	2.396	0.462	6.741	0.376	5.489	0.186	2.706	2.872	41.869	14.58
0.529	9.295	0.447	7.844	0.422	7.402	0.444	7.796	0.472	8.287	0.533	9.353	5.417	95.130	17.56
0.046	0.805	0.016	0.282	0.117	2.058	0.653	11.470	0.519	9.121	0.342	6.003	3.317	58.245	17.56
0.824	14.473	0.616	10.817	0.694	12.195	2.413	42.379	2.996	52.605	2.673	46.944	20.074	352.505	17.56
1.332	23.395	1.349	23.681	1.114	19.561	1.235	21.680	0.741	13.014	0.435	7.645	10.842	190.386	17.56
0.005	0.091	0.010	0.178	0.008	0.145	0.105	1.847	0.058	1.024	0.004	0.078	9.710	170.511	17.56
0.174	2.264	0.226	2.944	0.080	1.037	0.150	1.959	0.130	1.696	0.087	1.140	1.232	16.066	13.04
0.153	2.232	0.185	2.703	0.061	0.888	0.198	2.885	0.156	2.279	0.091	1.326	1.465	21.357	14.58
0.270	4.736	0.301	5.292	0.149	2.620	0.487	8.548	0.241	4.225	0.070	1.236	2.686	47.169	17.56
0.839	14.731	0.744	13.057	0.668	11.726	1.972	34.632	1.624	28.519	0.843	14.796	13.678	240.193	17.56
0.714	12.530	0.500	8.774	0.316	5.554	1.188	20.870	1.197	21.023	0.846	14.855	9.075	159.353	17.56
1.266	22.227	1.492	26.198	1.308	22.977	1.678	29.463	1.556	27.322	0.983	17.257	13.299	233.537	17.56
0.199	3.492	0.101	1.776	0.095	1.661	0.639	11.228	0.691	12.137	0.585	10.271	5.080	89.201	17.56
0.005	0.090	0.352	6.188	0.116	2.039	0.438	7.683	0.287	5.048	0.986	17.308	4.807	84.415	17.56
0.078	1.375	0.077	1.348	0.057	0.993	0.181	3.174	0.157	2.758	0.072	1.262	1.433	25.159	17.56
1.514	26.591	1.550	27.218	0.796	13.973	0.963	16.905	0.499	8.766	0.622	10.918	12.067	205.036	16.99
0.122	2.135	0.089	1.551	0.060	1.041	0.278	4.854	0.342	5.968	0.181	3.166	2.440	42.601	17.46
0.081	1.414	0.115	2.007	0.049	0.856	0.156	2.717	0.108	1.884	0.068	1.180	1.133	19.776	17.46
0.162	2.825	0.206	3.594	0.079	1.377	0.175	3.062	0.162	2.823	0.073	1.270	1.378	24.060	17.46
0.218	3.807	0.226	3.944	0.117	2.044	0.235	4.101	0.284	4.962	0.218	3.801	2.379	41.534	17.46
0.348	6.073	0.335	5.844	0.138	2.414	0.740	12.921	0.472	8.245	0.402	7.025	4.562	79.660	17.46
1.425	22.495	1.657	26.160	0.932	14.709	2.613	41.263	2.526	39.884	2.597	41.005	21.129	333.629	15.79
0.332	5.789	0.540	9.423	0.466	8.143	0.863	15.062	0.762	13.306	0.502	8.764	5.676	99.107	17.46
0.348	6.075	0.445	7.764	0.345	6.017	0.721	12.590	0.630	11.008	0.333	5.817	4.879	85.179	17.46
0.621	10.842	0.777	13.558	0.357	6.232	0.932	16.269	0.520	9.077	0.262	4.577	6.739	117.655	17.46
0.123	2.148	0.165	2.887	0.041	0.708	0.190	3.317	0.159	2.773	0.064	1.124	1.144	19.981	17.46
0.150	2.614	0.056	0.973	0.156	2.706	0.593	10.312	0.677	11.769	0.552	9.596	4.079	70.929	17.39
0.397	6.910	0.476	8.275	0.213	3.712	0.450	7.830	0.447	7.770	0.228	3.971	3.199	55.638	17.39
0.037	0.638	0.014	0.251	0.019	0.338	0.518	9.047	0.897	15.661	0.801	13.980	4.466	77.974	17.46
0.982	17.083	1.042	18.117	0.689	11.985	0.000	0.000	1.144	19.889	1.448	25.177	10.053	174.830	17.39
0.639	11.165	1.015	17.730	0.538	9.386	1.413	24.672	1.644	28.712	1.214	21.199	10.448	182.423	17.46
4.000	69.564	4.493	78.125	3.699	64.330	0.963	16.740	3.824	66.496	5.348	92.998	24.855	432.224	17.39
0.002	0.033	0.001	0.017	0.001	0.010	0.001	0.010	0.001	0.010	3.654	63.545	3.708	64.474	17.39
0.033	0.582	0.120	2.090	0.070	1.225	0.179	3.109	0.132	2.298	0.088	1.534	0.623	10.838	17.39
	0.001	0.024	0.001	0.015	0.000	0.007	0.001	0.010	0.001	0.017	0.004	0.073	17.39	
			-	-	0.428	6.737	0.229	3.596	0.174	2.740	0.831	13.073	15.73	
	0.007	0.116	0.042	0.722	0.259	4.507	0.451	7.848	0.469	8.155	1.228	21.347	17.39	
			0.223	3.886	1.578	27.448	2.255	39.221	2.265	39.384	6.322	109.939	17.39	
				0.073	1.264	0.331	5.759	0.207	3.599	0.611	10.623	17.39		
											-	-	0.00	
											-	-	0.00	
112.560	1,588.026	122.006	1,719.960	69.092	983.121	154.390	2,198.815	142.685	2,064.122	99.792	1,480.704	1,231.989	17,801.772	14.45

SALES & GENERATION DATA BOOK 2018

	NAME	INSTALLED CAPACITY (MW)	JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Rs Million	GWh	Rs Million	GWh	Rs Million	GWh	Rs Million	GWh	Rs Million	GWh	Rs Million
Other Renewables - Solar Power														
1	Gonnoruwa II	0.500	0.028	0.581	0.025	0.511	0.031	0.646	0.024	0.488	0.030	0.631	0.024	0.499
2	Thirappane	0.123	-	-	-	-	-	-	-	-	-	-	-	-
3	Gonnoruwa I	0.737	0.030	0.622	0.031	0.648	0.031	0.641	0.028	0.573	0.024	0.506	0.019	0.400
4	Saga (Baruthankanda) SPP	10.000	1.584	36.602	1.605	37.069	1.689	39.019	1.536	35.489	1.343	31.015	1.564	36.119
5	Solar One Ceylon Power SPP	10.000	1.599	36.931	1.538	35.521	1.950	45.047	1.972	45.551	1.748	40.377	1.928	44.529
6	Iris (Baruthankanda) SPP	10.000	1.719	39.699	1.636	37.780	1.783	41.196	1.552	35.854	1.366	31.559	1.617	37.356
7	Anorchi Lanka (Baruthankanda) SPP	10.000	1.691	39.056	1.621	37.449	1.765	40.762	1.541	35.586	1.347	31.107	1.619	37.388
8	Nedunkulam SPP	10.000	1.705	39.377	1.743	40.265	2.059	47.570	1.996	46.104	1.733	40.041	1.811	41.846
	Total - Solar	51.360	8.355	192.867	8.198	189.245	9.309	214.882	8.648	199.646	7.592	175.236	8.582	198.136
Dendro Power														
1	Kottamurichchana	0.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Embilipitiya	1.500	0.056	1.164	0.082	1.704	0.087	1.805	0.060	1.232	0.054	1.111	0.062	1.292
3	Bathalayaya DPP	5.000	3.537	73.208	2.968	61.441	2.461	50.936	2.986	61.812	3.411	70.605	3.258	67.436
4	Batugammana DPP	0.020	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	Loluwagoda DPP	4.000	2.192	53.341	2.109	51.337	2.572	62.602	1.723	41.929	1.662	40.464	2.238	54.465
6	Loggal Oya DPP	2.000	0.461	10.985	0.460	10.961	0.248	5.905	0.331	7.893	0.768	18.306	0.789	18.800
7	Panamure DPP	0.990											0.113	2.648
8	Kalawa Aragama DPP	10.000												
	Total - Dendro	24.010	6.245	138.699	5.620	125.444	5.368	121.249	5.099	112.865	5.895	130.486	6.460	144.641
Biomass Power														
1	Badalgama	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.165	2.220	0.189	2.545
2	Tokyo BMP	10.000	0.810	6.942	0.396	3.393	0.864	7.403	0.807	6.915	1.849	15.849	1.206	10.337
3	Ninthaur	2.000	0.823	11.732	0.400	5.698	0.607	8.644	0.000	0.000	0.000	0.000	0.000	0.000
4	Dikkanda Bio Gas	0.080	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total - Biomass	13.080	1.633	18.673	0.796	9.091	1.470	16.047	0.807	6.915	2.014	18.069	1.395	12.882
Wind Power														
1	Mampuri WPP	10.000	0.884	19.355	1.199	26.243	0.764	16.735	0.370	8.106	1.884	41.235	4.838	49.635
2	Seguwantivu	10.000	1.203	31.583	1.297	34.057	0.904	23.720	0.415	10.896	1.602	30.826	5.125	61.040
3	Vidatamunai	10.000	1.193	31.315	1.228	32.230	0.881	23.134	0.408	10.704	1.789	46.959	5.573	146.282
4	Willpita	0.850	-	-	-	-	-	-	-	-	0.017	0.389	0.225	5.187
5	Nirmalapura WPP	10.000	-	-	1.688	36.593	1.080	23.405	0.481	10.432	1.933	41.907	4.962	107.572
6	Ambewela	3.000	0.091	1.771	0.144	2.791	0.166	3.232	0.049	0.950	0.171	3.326	0.857	16.652
7	Madurankuliya	10.000	1.796	39.194	2.121	46.282	1.450	31.648	0.693	15.122	2.780	60.654	6.710	146.408
8	Uppudaluwa	10.000	1.582	40.809	1.728	44.591	0.948	24.459	0.368	9.494	1.188	30.640	3.131	80.789
9	Kalpitiya	9.800	0.978	25.230	1.113	28.725	0.726	18.729	0.337	8.703	1.913	49.362	5.512	142.217
10	Erumbukkudal	4.800	0.581	12.539	0.699	15.079	0.470	10.132	0.200	4.307	1.043	22.502	3.014	65.034
11	Mampuri II WPP	10.000	1.402	27.248	1.739	33.797	0.944	18.339	0.356	6.908	2.221	43.145	4.873	94.687
12	Mampuri III WPP	10.000	1.375	26.715	1.668	32.401	0.907	17.618	0.323	6.282	1.986	38.588	5.922	115.056
13	Puloppalai WPP	10.000	2.239	47.920	1.897	40.594	1.144	24.486	0.996	21.320	2.310	49.425	6.476	138.594
14	Vallimunai WPP	10.000	2.302	49.269	1.940	41.512	1.390	29.744	1.001	21.417	2.044	43.735	6.119	130.955
15	Musalpetti WPP	10.000	2.122	41.232	2.127	41.325	1.182	22.959	0.519	10.093	1.899	36.892	4.772	92.714
	Total - Wind	128.450	17.749	394.180	20.588	456.220	12.955	288.339	6.517	144.734	24.778	539.584	68.109	1,392.823
Other Renewables														
	Total	216.900	33.983	744.420	35.201	780.000	29.102	640.517	21.071	464.160	40.279	863.375	84.545	1,748.482
	Total - Mini Hydro & Other Renewables	610.434	99.391	1,725.340	78.681	1,453.408	74.536	1,337.674	100.918	1,680.815	181.896	2,862.029	240.223	3,948.711

JULY		AUG		SEP		OCT		NOV		DEC		TOTAL		Average Unit Price
GWh	Rs Million	GWh	Rs Million	Rs/KWh										
0.025	0.516	0.029	0.607	0.047	0.968	0.045	0.942	0.046	0.949	0.050	1.043	0.405	8.381	20.70
-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
0.029	0.602	0.034	0.703	0.027	0.566	0.074	1.527	0.081	1.684	0.084	1.736	0.493	10.209	20.70
1.678	38.755	1.774	40.990	1.633	37.731	1.509	34.852	1.389	32.076	1.506	34.797	18.810	434.514	23.10
2.016	46.580	2.094	48.369	1.944	44.912	1.458	33.670	1.189	27.475	1.276	29.464	20.711	478.425	23.10
1.751	40.452	1.826	42.187	1.703	39.342	1.544	35.676	1.419	32.784	-	-	17.917	413.886	23.10
1.749	40.407	1.838	42.457	1.696	39.171	1.519	35.097	1.411	32.598	1.521	35.140	19.317	446.218	23.10
1.826	42.180	1.772	40.926	2.023	46.720	1.321	30.520	1.186	27.393	1.368	31.612	20.544	474.556	23.10
9.075	209.493	9.368	216.239	9.073	209.410	7.471	172.284	6.721	154.960	5.806	133.792	98.197	2,266.190	23.08
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.058	1.204	0.047	0.964	0.086	1.782	0.000	0.000	0.000	0.000	0.000	0.000	0.592	12.258	20.70
3.420	70.799	3.247	67.218	3.384	70.049	3.587	74.260	3.183	65.890	2.928	60.599	38.370	794.254	20.70
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
1.884	45.862	1.789	43.541	2.372	57.742	2.401	58.448	2.255	54.877	2.625	63.884	25.821	628.494	24.34
0.866	20.642	0.708	16.866	0.772	18.407	0.706	16.829	0.772	18.386	0.792	18.868	7.673	182.848	23.83
0.192	4.506	0.305	7.139	0.456	10.697	0.104	2.436	0.000	0.000	0.000	0.000	1.170	27.426	23.44
												0.000	0.000	0.00
6.421	143.013	6.095	135.729	7.071	158.677	6.799	151.973	6.209	139.153	6.344	143.352	73.626	1645.280	22.35
0.122	1.638	0.000	0.000	0.137	1.846	0.000	0.000	0.201	2.704	0.000	0.000	0.813	10.952	13.47
0.540	4.626	1.358	11.636	0.560	4.795	1.038	8.896	0.391	3.351	1.040	8.909	10.858	93.052	8.57
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.830	26.074	14.25
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00
0.661	6.264	1.358	11.636	0.697	6.641	1.038	8.896	0.592	6.055	1.040	8.909	13.501	130.078	9.63
3.684	37.801	3.335	34.215	2.676	27.452	0.508	5.211	0.473	4.853	0.639	6.556	21.254	277.397	13.05
4.212	50.166	4.164	49.597	2.838	33.797	0.460	5.481	0.456	5.432	0.913	10.878	23.590	347.474	14.73
4.417	95.353	4.460	53.123	3.039	36.197	0.498	5.935	0.498	5.936	0.937	11.163	24.922	498.330	20.00
0.265	6.122	0.255	5.874	0.075	1.730	0.000	0.004	-	-	-	-	0.837	19.305	23.07
4.307	93.369	4.086	88.576	2.902	62.918	0.697	15.118	0.741	16.072	1.104	23.935	23.980	519.896	21.68
0.819	15.918	0.684	13.298	0.256	4.980	0.012	0.229	0.063	1.229	0.085	1.648	3.398	66.022	19.43
5.286	115.336	5.497	119.948	4.276	93.295	0.969	21.149	1.085	23.672	1.653	36.068	34.316	748.777	21.82
2.536	65.417	2.430	62.700	1.637	42.243	0.402	10.370	0.659	17.004	1.313	33.876	17.922	462.390	25.80
4.452	114.868	3.964	102.261	2.816	72.644	0.391	10.077	0.376	9.691	-	-	22.578	582.507	25.80
2.309	49.830	2.031	43.827	1.266	27.314	0.223	4.805	0.185	3.995	-	-	12.019	259.364	21.58
4.171	81.039	4.399	85.476	2.931	56.949	0.445	8.640	0.610	11.858	0.959	18.640	25.050	486.725	19.43
4.635	90.068	4.027	78.242	2.712	52.689	0.381	7.408	0.600	11.658	1.020	19.815	25.555	496.539	19.43
4.748	101.604	4.737	101.378	3.273	70.052	1.017	21.762	1.257	26.909	1.849	39.574	31.945	683.618	21.40
4.559	97.570	4.600	98.430	3.290	70.415	1.123	24.033	1.494	31.982	2.075	44.396	31.937	683.459	21.40
3.670	71.313	3.563	69.223	2.661	51.713	0.640	12.439	0.897	17.424	1.686	32.758	25.738	500.084	19.43
54.071	1,085.771	52.231	1,006.166	36.648	704.388	7.766	152.660	9.396	187.715	14.233	279.306	325.042	6,631.887	20.40
70.229	1,444.542	69.052	1,369.770	53.489	1,079.116	23.074	485.811	22.918	487.883	27.423	565.359	510.366	10,673.435	20.91
182.789	3,032.568	191.058	3,089.731	122.581	2,062.237	177.464	2,684.626	165.603	2,552.005	127.214	2,046.063	1,742.355	28,475.207	16.34

MONTHLY ELECTRICITY GENERATION - PRIVATE POWER PURCHASE - THERMAL - 2018

MONTH	Asia Power 51 MW	Sojitz-Kelanitissa 163 MW	ACE Embilipitiya 100 MW	West Coast 270.0 MW	Northern Power 27.0 MW	ACE MATARA 18 MW	AGGREKO 56 MW	TOTAL 533 MW	UNITS IN GWh
JANUARY	16.784	0.252	52.226	151.472	0.000	7.667	0.000	228.402	
FEBRUARY	10.247	19.112	46.073	101.774	0.000	5.685	0.000	182.891	
MARCH	12.779	55.082	52.591	120.670	0.000	6.194	0.000	247.316	
APRIL	9.240	42.132	43.963	120.793	0.000	0.000	13.086	229.214	
MAY	6.018	32.457	22.529	38.188	0.000	0.000	9.511	108.703	
JUNE	0.524	4.501	3.922	34.714	0.000	0.000	0.531	44.192	
JULY	0.000	2.049	26.002	132.619	0.000	0.000	1.374	162.044	
AUGUST	0.000	5.678	19.641	96.525	0.000	0.000	1.410	123.254	
SEPTEMBER	0.000	35.563	38.420	98.436	0.000	0.000	9.524	181.943	
OCTOBER	0.000	5.604	9.908	13.521	0.000	0.000	1.804	30.837	
NOVEMBER	0.000	0.000	4.143	10.514	0.000	0.000	0.000	14.657	
DECEMBER	0.000	30.432	43.423	112.924	0.000	0.000	0.000	186.779	
TOTAL	55.592	232.862	362.843	1,032.147	0.000	19.546	37.241	1,740.232	

Note : ACE (Matara), (18MW) was expired in March 2018.
 Asia Power (Pvt) Ltd, (51MW) was retired on June 2018 after completion of 20 years contract period.
 Aggreko International (pvt) Ltd was expired in October 2018.

MONTHLY STATION CONSUMPTION BY POWER STATIONS - CEB- 2018

UNITS IN GWh

MONTH	LAXAPANA COMPLEX						MAHAWELI COMPLEX						MINI HYDRO						THERMAL COMPLEX - Oil						TOTAL					
	CAN	WPS	LAX	N/LAX	POL	UKU	BOW	VIC	UKOT	KOT	RAD	RAT	SW	KK	ING	UDA	NIL	TOTAL HYDRO	WIND	KPS (SMALL GT)	KPS (New GT)	SPPS (DIE-SEL) A	SPPS (DIE-SEL) B	UTURU JANANI	BARGE	THER-MAL OII	THER-MAL COAL	Hydro +Thermal +Wind	TOTAL	
JAN.	0.041	0.033	0.065	0.109	0.049	0.031	0.034	0.088	0.594	0.158	0.103	0.156	0.220	0.242	0.012	0.035	0.001	1.970	0.002	0.046	0.231	1.926	1.052	1.318	0.289	1.142	6.003	41.629	47.631	49.603
FEB.	0.030	0.024	0.054	0.089	0.023	0.026	0.034	0.081	0.090	0.128	0.116	0.144	0.236	0.306	0.013	0.031	0.001	1.426	0.001	0.040	0.490	1.783	0.628	1.261	0.183	1.007	5.393	51.536	56.929	58.356
MAR.	0.041	0.033	0.054	0.090	0.056	0.024	0.036	0.112	0.099	0.063	0.110	0.144	0.251	0.318	0.017	0.021	0.001	1.490	0.002	0.037	0.285	2.038	0.785	1.425	0.161	1.125	5.854	58.453	64.308	65.800
APR.	0.037	0.037	0.065	0.076	0.072	0.028	0.032	0.108	0.118	0.082	0.130	0.131	0.220	0.238	0.014	0.029	0.001	1.417	0.003	0.040	0.121	2.073	0.756	1.630	0.234	1.059	5.912	47.791	53.704	55.124
MAY	0.043	0.036	0.045	0.101	0.059	0.033	0.031	0.109	0.173	0.159	0.103	0.171	0.270	0.200	0.014	0.036	0.001	1.584	0.002	0.032	0.003	2.183	0.684	1.595	0.222	0.932	5.650	50.294	55.944	57.530
JUN.	0.050	0.044	0.049	0.103	0.074	0.034	0.030	0.124	0.196	0.213	0.129	0.160	0.258	0.150	0.013	0.032	0.001	1.661	0.002	0.033	0.000	0.470	0.295	1.097	0.140	0.800	2.835	34.948	37.783	39.446
JUL.	0.048	0.039	0.059	0.108	0.046	0.035	0.031	0.133	0.177	0.182	0.127	0.191	0.260	0.224	0.013	0.038	0.001	1.714	0.002	0.035	0.000	0.391	0.800	1.815	0.291	1.098	4.429	39.648	44.077	45.792
AUG.	0.053	0.048	0.060	0.101	0.044	0.037	0.032	0.127	0.202	0.225	0.122	0.177	0.208	0.211	0.014	0.031	0.001	1.691	0.002	0.039	0.000	0.475	0.779	1.586	0.226	1.057	4.162	42.760	46.922	48.615
SEP.	0.046	0.040	0.050	0.083	0.042	0.028	0.039	0.122	0.161	0.150	0.122	0.143	0.214	0.220	0.013	0.016	0.001	1.492	0.002	0.032	0.061	0.092	0.856	1.657	0.274	1.073	4.048	51.470	55.517	57.012
OCT.	0.046	0.045	0.047	0.095	0.047	0.035	0.033	0.136	0.219	0.221	0.135	0.148	0.236	0.185	0.014	0.021	0.001	1.664	0.002	0.036	0.037	0.047	0.555	1.077	0.172	0.971	2.895	47.052	49.946	51.613
NOV.	0.047	0.043	0.047	0.098	0.063	0.039	0.028	0.136	0.177	0.218	0.131	0.154	0.235	0.232	0.016	0.032	0.001	1.697	0.000	0.034	0.035	0.797	0.485	0.962	0.138	0.903	3.354	38.624	41.978	43.675
DEC.	0.044	0.036	0.069	0.101	0.066	0.032	0.030	0.129	0.124	0.136	0.124	0.154	0.209	0.149	0.014	0.033	0.001	1.452	0.000	0.040	0.112	2.392	0.892	1.755	0.320	0.829	6.340	31.459	37.799	39.251
TOTAL	0.527	0.458	0.665	1.154	0.641	0.382	0.391	1.403	2.332	1.956	1.452	1.875	2.815	2.676	0.166	0.356	0.009	19.257	0.021	0.444	1.375	14.668	8.566	17.176	2.650	11.995	56.874	535.664	592.538	611.815

NET GENERATION BY POWER STATIONS - 2018
HYDRO - CEB

UNITS IN GWh

MONTH	LAXAPANA COMPLEX						MAHAWELI COMPLEX						MINI HYDRO				HYDRO	
	CAN	WPS	LAX	N/LAX	POL	UKU	BOW	VIC	UKOT	KOT	RAD	RAT	SW	KK	ING	UDA	NIL	TOTAL
60 MW	50 MW	53.8 MW	116 MW	90 MW	40 MW	210 MW	150MW	201 MW	122.6 MW	50 MW	120 MW	75 MW	11.25MW	06 MW	03.2 MW	0.35 MW	1398.85 MW	
JAN.	13.032	9.122	21.577	40.527	17.010	17.390	2.051	14.721	18.074	38.202	15.986	8.941	31.275	10.814	2.442	2.226	0.415	263.807
FEB.	7.722	4.728	11.865	24.069	-0.023	12.339	0.857	6.708	11.742	26.522	14.747	8.186	36.890	10.205	0.558	1.830	0.176	179.122
MAR.	11.479	9.030	20.440	35.681	17.941	3.624	1.193	35.137	12.082	3.657	9.491	6.139	27.375	13.531	-0.017	0.589	0.231	207.604
APR.	8.642	10.002	23.846	28.550	25.483	9.695	2.203	47.077	23.506	5.088	5.756	5.179	17.577	29.951	0.946	1.044	0.536	245.081
MAY	9.724	9.544	26.305	39.213	28.129	17.242	8.924	34.218	57.160	50.061	25.938	16.767	42.535	40.321	0.954	1.352	1.621	410.008
JUN.	22.612	19.260	36.716	67.925	53.980	23.974	7.702	111.995	67.193	84.437	45.748	20.143	37.879	50.392	1.328	1.759	1.669	654.712
JUL.	17.879	11.669	34.819	60.481	32.167	25.166	6.859	98.334	53.022	58.518	40.899	16.757	37.955	20.494	1.000	2.088	0.719	518.824
AUG.	23.017	22.479	38.339	64.375	30.469	24.695	7.623	63.270	79.533	96.275	48.312	20.217	16.027	25.665	0.500	1.337	1.091	563.225
SEP.	15.167	14.823	35.367	48.855	30.273	10.443	1.239	80.208	47.618	36.580	19.169	9.074	20.556	15.414	-0.013	0.243	0.605	385.622
OCT.	13.479	17.346	36.513	46.381	30.346	16.559	12.288	120.182	91.689	80.329	43.684	23.115	34.360	50.342	-0.014	0.557	2.173	619.328
NOV.	14.685	14.726	33.970	48.249	39.935	18.974	19.878	160.135	59.845	72.082	86.345	36.792	31.653	35.688	0.656	2.094	2.047	677.753
DEC.	12.706	11.394	26.886	40.865	34.493	15.339	12.225	90.386	25.883	24.604	60.824	28.472	19.306	15.938	1.606	2.173	1.305	424.403
TOTAL	170.143	154.123	346.643	545.171	340.203	195.438	83.041	862.373	547.346	416.899	199.782	353.390	318.755	9.946	17.291	12.590	5,149.488	

NET GENERATION BY POWER STATIONS - 2018 - CEB (THERMAL- OIL, COAL,WIND & HYDRO)

MONTH	KPS (SMALL GT) 80MW	THERMAL COMPLEX						WIND POWER TOTAL 3 MW	HYDRO POWER TOTAL 1,398.85 MW	CEB TOTAL (without PPP) 2,902.85 MW
		KPS (GT 7) 115MW	KPS (CC) 165MW	SPPS (DIESEL) A 80 MW	BURGE 60 MW	UTHURU JANANI 24 MW	SMALL ISLANDS			
JAN.	1.149	47.711	113.930	28.216	30.256	39.090	9.347	0.178	269.876	379.577
FEB.	2.049	46.480	99.638	14.643	27.867	30.485	4.787	0.162	226.110	484.854
MAR.	2.228	60.342	103.792	20.166	32.478	35.489	3.398	0.189	258.083	540.870
APR.	1.756	19.895	77.788	20.991	39.344	35.378	6.750	0.201	202.103	425.035
MAY	-0.029	-0.003	80.388	18.497	37.744	26.037	5.848	0.200	168.682	427.833
JUN.	-0.030	0.000	11.998	5.850	21.931	16.933	2.055	0.215	58.952	272.717
JUL.	0.031	0.000	7.277	21.471	44.453	35.543	8.494	0.219	117.488	344.563
AUG.	-0.002	0.000	11.577	21.349	35.614	29.061	5.654	0.210	103.462	357.703
SEP.	0.142	7.062	-0.092	24.899	40.022	34.856	7.946	0.200	115.034	491.859
OCT.	0.242	2.577	1.542	12.155	20.151	17.456	3.686	0.202	58.011	418.708
NOV.	0.063	0.443	20.896	11.048	17.963	14.625	2.405	0.197	67.640	323.896
DEC.	5.128	22.994	91.399	28.173	44.516	40.093	10.609	0.206	243.117	296.043
TOTAL	12.727	207.500	620.132	227.456	392.340	355.046	70.977	2.379	1,888.557	4,763.658
									6,652.215	1.270
									5,149.488	11,802.973

FUEL CONSUMPTION BY POWER STATIONS - CEB - 2018

MONTH	FUEL CONSUMPTION IN M. LITRES & M. KILOGRAMS												CEB Oil				
	KPS (SMALL GT)			KPS (GT)			SPPS (DIESEL) A			SPPS (DIESEL) B			UTHURU JANANI		PUTTAM COAL		
	LAD	LAD	NAPTHA	LAD	HF	LAD	HF	LAD	FO	LAD	FO	LAD	COAL	COAL			
JANUARY	0.563	16.818	5.053	24.414	0.402	6.613	0.093	6.823	0.005	8.754	0.013	2.122	0.430	157.443	72.103		
FEBRUARY	0.980	16.868	19.487	3.324	0.395	3.234	0.157	6.168	0.009	6.906	0.016	1.089	0.023	197.061	58.657		
MARCH	1.075	21.823	9.146	17.404	0.420	4.527	0.140	7.173	0.011	7.958	0.015	0.792	0.016	223.871	70.500		
APRIL	0.831	7.383	9.824	9.378	0.321	4.813	0.116	8.744	0.009	7.858	0.011	1.549	0.358	177.691	51.195		
MAY	0.011	0.000	3.199	18.427	0.325	4.189	0.218	8.373	0.021	5.828	0.018	1.358	0.526	182.158	42.494		
JUNE	0.008	0.000	2.013	1.016	0.317	1.162	0.479	4.607	0.042	3.837	0.027	0.490	0.729	121.326	14.728		
JULY	0.031	0.000	0.546	1.427	0.356	4.899	0.111	9.924	0.008	7.845	0.017	1.963	0.078	146.644	27.203		
AUGUST	0.018	0.000	0.754	2.403	0.381	4.821	0.509	7.586	0.017	6.465	0.022	1.320	0.560	154.510	24.856		
SEPTEMBER	0.083	2.657	0.000	0.000	0.354	5.556	0.127	8.954	0.008	7.733	0.018	1.840	0.076	204.894	27.406		
OCTOBER	0.149	1.091	0.640	0.000	0.406	2.609	0.598	4.165	0.011	3.989	0.022	0.867	0.454	177.925	15.000		
NOVEMBER	0.050	0.246	3.908	2.280	0.485	2.268	0.508	3.696	0.031	3.400	0.033	0.569	0.440	141.724	17.915		
DECEMBER	2.339	7.970	2.032	22.105	0.236	6.567	0.066	9.952	0.006	8.953	0.014	2.434	0.236	123.817	62.910		
TOTAL	6.140	74.856	56.601	102.178	4.398	51.258	3.120	86.165	0.178	79.526	0.227	16.393	3.927	2,009.064	484.967		

Note :- 1. LAD - LANKA AUTO DIESEL 2. HF- HEAVY FUEL 3.FO - FURNACE OIL

FUEL COST BY POWER STATIONS - CEB- 2018

MONTH	FUEL COST IN M.Rs												CEB TOTAL			
	KPS (SMALL GT)	KPS (GT 7)	KPS (CC)		SPPS (DIESEL) A		SPPS (DIESEL) B		BARGE		UTHURU JANANI					
			LAD	LAD	NAPTHA	LAD	HF	LAD	HF	LAD	FO	LAD	COAL	TOTAL		
JANUARY	53.510	1,597.721	480.044	1,806.612	38.185	529.035	8.792	545.834	0.480	700.357	1.310	178.567	41.527	2,909.550	2,951.077	8,891.526
FEBRUARY	93.098	1,602.436	1,851.228	246.005	37.495	258.722	14.922	493.463	0.858	552.453	1.620	91.686	2.262	3,659.423	3,661.685	8,905.670
MARCH	102.150	2,073.175	868.873	1,287.876	39.871	362.183	13.255	573.823	1.074	636.634	1.515	66.677	1.514	4,219.974	4,221.489	10,248.594
APRIL	78.980	701.396	933.242	693.951	30.523	385.069	10.978	699.557	0.850	628.604	1.123	130.357	34.522	3,425.874	3,460.396	7,755.029
MAY	1.063	0.000	303.928	1,363.612	31.486	335.129	21.070	669.810	1.996	466.275	1.832	114.282	58.037	3,528.391	3,586.429	6,896.912
JUNE	0.745	0.000	191.234	75.21	34.553	92.978	52.221	368.584	4.029	306.991	2.682	41.210	80.505	2,350.081	2,430.586	3,601.024
JULY	2.953	0.000	51.832	105.571	38.830	391.886	12.055	793.912	0.877	627.626	1.656	165.182	8.613	2,847.831	2,856.444	5,048.824
AUGUST	1.744	0.000	71.630	177.814	44.910	385.665	60.010	606.894	1.975	517.212	2.174	111.112	66.137	3,000.593	3,066.730	5,047.870
SEPTEMBER	7.921	252.408	0.000	0.000	41.972	489.073	15.075	792.756	0.930	686.235	1.746	154.869	8.979	3,979.034	3,988.013	6,431.000
OCTOBER	14.174	103.638	60.782	0.000	49.924	239.994	73.494	383.209	1.280	367.025	2.326	73.008	56.510	3,453.526	3,510.036	4,878.890
NOVEMBER	4.773	23.387	371.244	168.748	56.657	208.694	59.328	340.038	3.663	312.766	3.721	47.857	52.583	2,755.121	2,807.704	4,408.579
DECEMBER	222.208	757.157	193.067	1,635.800	25.909	604.147	7.261	915.542	0.679	823.633	1.590	204.834	25.395	2,601.388	2,626.783	8,018.609
TOTAL	583.318	7,111.319	5,377.103	7,561.199	470.316	4,282.574	348.462	7,183.423	18.691	6,625.811	23.296	1,379.641	436.586	38,730.786	39,167.372	80,132.526

Note :- 1. LAD - LANKA AUTO DIESEL 2. HF - HEAVY FUEL 3. FO - FURNACE OIL

COAL SHIPMENT DATA - 2017/2018

Opening Stock of Coal in 2018 (Kilo Tonns)	636,062
Closing Stock of Coal in 2018 (Kilo Tonns)	599,405

Arrival order	Shipment No (laycan)	Name of the Vessel	Capacity	Total Cost (Excluding VAT)	Total Cost (Including VAT)	Verified Calorific Value		Demurrage Charges (USD)
						Gross Calorific Value (kCal/kg)	Net Calorific Value (kCal/kg)	
1	155	MV Ceylon Princess	60,970	983,850,028.78	1,146,106,251.21	6,167	5,947	0.00
2	156	MV Ikan Pulas	61,107	989,785,006.00	1,153,023,332.33	6,153	5,938	0.00
3	157	MV TR Princess	60,406	981,574,838.33	1,143,412,300.79	6,155	5,935	0.00
4	158	MV Great Comfort	61,004	997,797,513.30	1,162,320,510.59	6,151	5,932	0.00
5	159	MV Ceylon Breeze	61,077	994,709,141.21	1,158,716,233.14	6,137	5,907	5007.1*
6	160	MV African Cheetah	64,228	1,005,455,699.80	1,171,185,001.39	6,152	5,924	0.00
7	161	MV Maina	60,639	959,235,239.30	1,117,283,294.68	6,157	5,926	0.00
8	162	MV Ceylon Princess	61,314	965,758,199.71	1,124,898,452.15	6,140	5,921	0.00
9	163	MV Ikan Pulas	60,792	960,905,860.48	1,119,198,373.46	6,157	5,933	0.00
10	164	MV Asia Ruby	61,285	959,642,302.54	1,117,648,536.01	6,110	5,892	0.00
12	165	MV Ceylon Breeze	61,067	934,943,728.48	1,088,808,265.73	5,909	5,675	0.00
11	166	MV Great Comfort	61,020	980,802,561.97	1,142,383,623.53	6,187	5,970	0.00
13	167	MV Toxotis	54,982	891,349,093.94	1,038,145,528.23	6,182	5,949	763.6*
14	168	MV Melody Fair	57,986	934,420,606.85	1,088,312,211.31	6,195	5,977	0.00
15	169	MV Indigo Breeze	58,535	944,296,935.09	1,099,824,242.31	6,197	5,974	0.00
16	170	MV Sentinel	60,752	1,014,579,010.33	1,181,944,931.23	6,248	6,029	0.00
17	171	MV Ceylon Princess	61,039	1,016,087,993.41	1,183,552,842.80	6,211	6,002	0.00
18	172	MV Ikan Pulas	61,239	1,019,355,810.00	1,187,524,057.68	6,152	5,931	0.00
19	173	MV Lanka Jaya	57,962	957,492,878.66	1,115,364,188.11	6,064	5,843	0.00
20	174	MV Ceylon Breeze	61,074	1,025,731,824.69	1,194,700,037.13	6,156	5,936	0.00
21	175	MV Nothern Light	61,408	1,006,485,131.83	1,172,508,590.90	6,064	5,847	0.00
22	176	MV Serene Lydia	54,899	923,838,472.04	1,076,216,381.21	6,154	5,931	0.00
23	177	MV Feng Mao Hai	60,831	1,038,965,641.60	1,210,345,270.85	6,150	5,937	0.00
24	178	MV Maritime Longevity	59,800	1,066,532,053.57	1,242,463,670.64	6,151	5,940	0.00
25	179	MV Ceylon Princess	60,983	1,048,454,563.54	1,221,243,998.93	6,130	5,906	0.00
26	180	MV Ikan Pulas	61,445	1,087,727,092.51	1,267,211,928.31	6,090	5,869	0.00
27	181	MV Lanka Jaya	58,281	1,001,908,248.41	1,167,186,524.57	6,154	5,935	0.00
28	182	MV Ceylon Breeze	61,348	1,100,108,312.23	1,281,546,143.11	6,162	5,939	0.00
29	183	MV Pacific Valor	61,378	1,001,575,413.75	1,166,815,365.62	6,046	5,822	0.00
30	184	MV CP Tianjin	61,638	1,105,273,358.67	1,287,612,415.72	6,151	5,930	0.00
31	185	MV Feng Mao Hai	61,184	1,034,574,577.39	1,205,287,792.55	6,159	5,928	0.00
32	186	MV Ceylon Princess	61,170	1,110,118,283.30	1,293,218,819.29	6,158	5,932	0.00
33	187	MV Ikan Pulas	61,625	1,037,446,894.75	1,208,545,628.86	6,121	5,898	0.00
34	188	MV Cp Shenzhen	61,400	1,028,319,938.86	1,197,862,593.58	6,066	5,841	0.00
35	189	MV Ceylon Breeze	61,297	1,011,874,572.44	1,178,346,789.06	6,163	5,944	0.00

* not paid yet

COST OF PRIVATE (THERMAL) POWER PURCHASE BY POWER STATIONS - 2018

MONTH	ASIA POWER (51MW)				ACE Embilipitiya (100MW)				Sujitz Kelanitissa (163MW)			
	POWER PURCHASED		TOTAL COST		Power Purchased		Total Cost		Power Purchased		Total Cost	
	GWh	% of Total	Rs.M.	% of Total	GWh	% of Total	Rs.M.	% of Total	GWh	% of Total	Rs.M.	% of Total
JAN.	16.784	7.3%	561.911	8.7%	33.48	52.226	22.9%	1,260.398	19.6%	24.13	0.252	0.1%
FEB.	10.247	5.6%	426.354	7.9%	41.61	46.073	25.2%	1,127.936	21.0%	24.48	19.112	10.4%
MAR.	12.779	5.2%	494.376	7.5%	38.69	52.591	21.3%	1,290.684	19.6%	24.54	55.082	22.3%
APR.	9.240	4.0%	418.562	7.3%	45.30	43.963	19.2%	1,049.879	18.3%	23.88	42.132	18.4%
MAY	6.018	5.5%	344.012	8.3%	57.17	22.529	20.7%	597.963	14.5%	26.54	32.457	29.9%
JUN.	0.524	1.2%	128.978	4.5%	246.33	3.922	8.9%	186.120	6.6%	47.45	4.501	10.2%
JUL.	0.000	0.0%	8.707	0.2%	-	26.002	16.0%	653.617	12.8%	25.14	2.049	1.3%
AUG.	0.000	0.0%	0.000	0.0%	-	19.641	15.9%	537.673	15.5%	27.37	5.678	4.6%
SEP.	0.000	0.0%	0.000	0.0%	-	38.420	21.1%	1,103.594	21.8%	28.72	35.563	19.5%
OCT.	0.000	0.0%	0.000	0.0%	-	9.908	32.1%	368.289	24.8%	37.17	5.604	18.2%
NOV.	0.000	0.0%	0.000	0.0%	-	4.143	28.3%	237.953	20.2%	57.43	0.000	0.0%
DEC.	0.000	0.0%	0.000	0.0%	-	43.423	23.2%	1,183.189	25.9%	27.25	30.432	16.3%
TOTAL	55.592	3.2%	2,382.900	4.6%	42.86	362.843	20.9%	9,597.294	18.5%	26.45	232.862	13.4%
											6,647.351	12.8%
												28.55

(Cont.) COST OF PRIVATE (THERMAL) POWER PURCHASE BY POWER STATIONS - 2018

MONTH	WEST COAST (270MW)				SHORT TERM				Private Power - Total		
	Power Purchased		Total Cost		Power Purchased		Total Cost		Ave. Purchase Cost Rs./KWh	Total Cost Rs.M.	Ave. Purchase Cost Rs./KWh
	GWh	% of Total	Rs.M.	% of Total	GWh	% of Total	Rs.M.	% of Total	GWh		
JAN.	151,472	66.3%	4,381.208	68.0%	28.92	7.667	3.4%	199.701	3.1%	26.05	228.402
FEB.	101,774	55.6%	3,347.290	62.3%	32.89	5.685	3.1%	148.832	2.8%	26.18	182.891
MAR.	120,670	48.8%	3,311.459	50.2%	27.44	6.194	2.5%	148.905	2.3%	24.04	247.316
APR.	120,793	52.7%	2,782.112	48.5%	23.03	13.086	5.7%	430.690	7.5%	32.91	229.214
MAY	38,188	35.1%	1,869.313	45.3%	48.95	9.511	8.7%	434.735	10.5%	45.71	108.703
JUN.	34,714	78.6%	2,146.973	75.6%	61.85	0.531	1.2%	199.675	7.0%	37.70	44.192
JUL.	132,619	81.8%	4,078.672	80.0%	30.75	1.374	0.8%	230.808	4.5%	167.93	162.044
AUG.	96,525	78.3%	2,468.908	71.3%	25.58	1.410	1.1%	237.073	6.8%	168.14	123.254
SEP.	98,436	54.1%	2,375.553	47.0%	24.13	9.524	5.2%	421.657	8.3%	44.27	181.943
OCT.	13,521	43.8%	759.690	51.2%	56.19	1.804	5.8%	90.985	6.1%	50.44	30.837
NOV.	10,514	71.7%	872.598	74.1%	82.99	0.000	0.0%	0.000	0.0%	-	14.657
DEC.	112,924	60.5%	2,376.182	52.1%	21.04	0.000	0.0%	0.000	0.0%	-	186.779
TOTAL	1,032.147	59.3%	30,769.957	59.2%	29.81	56.787	3.3%	2,543.062	4.9%	44.78	1,740.232
											51,940.564
											29.85



MONTHLY SYSTEM PEAK DEMAND & LOAD FACTOR - 2018

MONTH	PEAK (MW)	DAY PEAK DEMAND	DATE	PEAK (MW)	NIGHT PEAK DEMAND	DATE	LOAD FACTOR %
JANUARY	2,009.40	Wednesday	24th	2,456.50	Tuesday	23rd	68.09%
FEBRUARY	2,143.20	Monday	26th	2,482.70	Wednesday	14th	69.24%
MARCH	2,260.20	Friday	23rd	2,611.76	Wednesday	21st	68.56%
APRIL	2,225.60	Friday	06th	2,596.60	Wednesday	04th	64.53%
MAY	2,209.20	Thursday	03rd	2,616.10	Tuesday	1st	66.84%
JUNE	2,009.60	Friday	29th	2,448.30	Tuesday	05th	72.29%
JULY	2,121.20	Monday	23rd	2,483.00	Tuesday	03rd	71.98%
AUGUST	2,151.50	Thursday	30th	2,480.20	Monday	06th	72.80%
SEPTEMBER	2,230.70	Wednesday	12th	2,573.10	Wednesday	19th	70.29%
OCTOBER	2,057.10	Friday	19th	2,503.30	Thursday	18th	70.28%
NOVEMBER	2,080.20	Wednesday	14th	2,537.40	Wednesday	14th	68.64%
DECEMBER	2,113.10	Wednesday	19th	2,524.50	Wednesday	19th	68.26%
ANNUAL	2,260.2	FRIDAY, MARCH	23rd	2,616.10	TUESDAY, MAY	1st	67.08%

Note : Load Factor calculated based on net generation.

MONTHLY RAINFALL DATA - 2018

MOUSAKELLE CATCHMENT AREA

A : No.of Rainy Days
 B : Rainfall in millimetres

Estate/Group		Mousekelle		Laxapana		Fairlawn		Gartmore		Glentilit	
Town		Maskeliya		Maskeliya		Upcot		Maskeliya		Maskeliya	
Month	A	B	A	B	A	B	A	B	A	B	
January	2	3.50	4	22.00	6	19.00	3	9.00	6	49.00	
February	14	135.00	9	110.00	12	91.00	12	340.00	12	253.00	
March	13	99.00	14	104.00	19	150.00	16	440.00	16	256.50	
April	21	175.00	18	208.00	26	169.00	20	403.00	21	431.50	
May	25	384.00	23	470.00	26	402.00	26	1012.00	23	480.00	
June	29	441.00	25	513.00	28	177.00	28	900.00	27	419.20	
July	25	393.00	16	255.00	20	113.00	20	932.00	17	297.70	
August	21	512.00	18	744.40	19	321.00	19	971.00	19	483.70	
September	15	184.00	13	231.55	17	259.00	15	330.00	12	189.80	
October	28	301.00	25	284.00	29	481.00	27	724.00	21	340.50	
November	17	165.00	14	211.00	19	190.00	32	424.00	16	232.90	
December	7	109.00	6	145.50	9	77.00	10	322.00	8	233.50	
Total 2018	217	2901.50	185	3298.45	230	2449.00	228	6807.00	198.00	3667.30	
Ave./Month 2018	18	242	15	275	19	204	19	567	17	306	
Total 2017	201	2091.50	187	2052.00	238	2607.00	203	6191.00	193.00	2606.00	
Total 2016	173	1542.50	151	2215.00	182	3041.00	162	1927.50	146	1748.98	

Source : Annual Report 2018 of SYC

MONTHLY RAINFALL DATA - 2018

CASTLEREIGH / NORTON CATCHMENT AREAS

A : No. of Rainy Days

B : Rainfall in millimetres

Month	Estate/Group		Wanarajah		Norwood		Annfield		Campion		Carolina/Watawala		Chrystler's farm	
	Town		Dick Oya	Norwood	A	B	A	B	A	B	A	B	A	B
January		4	21.20	13	94.90		4	34.00	4	30.00	5	29.00	2	17.00
February		10	206.50	7	94.25		8	112.00	7	57.80	9	111.70	9	113.80
March		14	213.40	13	225.85		13	187.00	19	195.10	15	166.30	5	85.00
April		20	300.50	17	306.25		20	337.50	19	234.77	19	239.00	13	260.00
May		26	473.00	13	329.10		25	562.60	23	418.20	27	799.10	16	430.00
June		27	367.80	20	311.20		28	365.20	26	197.90	30	906.70	27	551.00
July		20	274.70	20	245.15		22	287.95	18	144.30	26	638.10	20	477.50
August		21	449.20	18	270.65		20	601.60	16	261.00	22	828.00	18	825.00
September		15	254.70	18	270.65		14	166.30	16	240.25	15	331.70	16	287.00
October		22	260.90	18	270.65		24	324.70	27	470.60	26	466.90	27	375.00
November		17	145.50	18	265.70		14	172.40	15	170.80	17	377.00	15	252.00
December		6	116.30	12	187.48		6	109.60	8	53.90	9	182.00	5	124.00
Total 2018	202	3083.70	187	2871.83	198	3260.85	198	2474.62	220	5075.50	173	3797.30		
Ave/Month 2018		17	257	16	239		17	272	16.5	206	18	423	14	316
Total 2017		198	2583.58	193	2737		195	2804.1	182	2081.7	227	3509.7	N/A	N/A
Total 2016		198	2452.51	188	2172		175	2080.35	146	1575.5	203	3404.7	152	2475

Source : Annual Report 2018 of SYC

MONTHLY RAINFALL DATA - 2018

MAHAWELI , SAMANALAWEWA & KUKULEGANGA CATCHMENT AREAS.

A : No. of Rainy Days
 B : Rainfall in millimetres

Month	Upper Kothmale		Kotmale		Victoria		Randenigala		Rantambe		Ukuwela		Bowatenna		Nillambe		Samanalawewa		Kukuleganga	
	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B
January	6	31.4	3	53.9	6	87.9	8	177.3	7	172.2	3	16.3	5	36.8	3	15.9	3	40.0	5	41.0
February	13	65.1	3	41.5	8	66.6	11	182.9	9	212.2	3	36.5	7	119.3	2	2.1	4	31.0	16	228.0
March	17	100.8	11	72.2	12	98.3	12	173.7	10	202.6	6	31.7	10	230.8	10	67.1	14	255.5	20	206.0
April	23	258.4	16	268.6	14	160.9	9	91.9	9	77.1	17	216.6	12	71.9	13	150.7	23	487.0	24	577.0
May	27	322.8	24	719.8	17	238.6	14	169.7	13	129.4	23	349.2	18	330.6	26	421.0	16	325.0	24	875.0
June	28	171.0	26	417.3	5	21.5	2	9.7	2	9.9	17	147.4	8	64.6	19	118.6	6	44.0	27	689.0
July	22	154.5	13	219.4	3	5.4	0	0.0	0	0.0	12	89.9	2	16.5	11	68.1	4	21.0	16	232.0
August	30	284.3	18	353.6	9	32.1	1	18.6	1	14.8	11	204.1	6	58.8	12	109.3	4	8.0	12	218.0
September	20	203.4	11	249.6	9	169.9	9	84.8	6	90.6	13	313.0	10	258.3	9	142.1	11	94.0	11	416.0
October	31	385.6	26	488	22	359.7	22	282.7	20	384.5	25	553.3	19	303.9	22	286.1	24	354.5	22	919.0
November	23	256.5	14	286.3	20	377.2	17	392.2	22	520.7	19	430.7	19	408.0	16	268.6	15	337.5	16	544.0
December	13	48.3	7	61.8	11	92.0	13	182.9	13	178.3	6	144.3	13	175.6	4	51.6	8	167.0	8	144.0
Total 2018	253	2282.1	172	3232	136	1710.1	118	1766.4	112	1992.25	155	2533	129	2075.1	147	1701.2	132	2164.5	201	5089.0
Ave/Month 2018	21	190	14	269	11	143	10	147	9	166	13	211	11	173	12	142	11	180	17	424
Total 2017	233	1377	164	2304	116	1598	98	2076	108	2102	149	1502	99	1854	171	1434	127	1944	217	5822
Total 2016	205	1058	124	2006	70	1181	74	1131	80	1224	117	1480	87	1005	118	1106	107	1679	186	3745

Source : Annual Report 2018 of SYC

RESERVOIR OPERATION PERFORMANCE - 2018

LAXAPANA COMPLEX

	Unit	Mousakelle	Castlereigh	Canyon	Norton	Laxapana
1. Reservoir Total Capacity	MCM	123.28	47.61	1.037	0.522	0.172
2. Reservoir Active Capacity	MCM	120.37	43.19	0.88	0.31	0.12
3. Reservoir Active Storage ⁽¹⁾	GWh	273.29	94.26	1.61	0.52	0.07
4. Reservoir Spill Level	m. MSL	1167.6	1094.5	962.5	866.9	380.1
5. Reservoir High Flood Level	m. MSL	1170.4	1096.4	963.2	870.2	381.0
6. Max. Level during the Year	ft (as) m. MSL	spill 1167.60	spill 1095.83	spill 962.50	spill 866.90	spill 380.10
Date on which occurred	Date	17-Aug-18	19-Aug-18	17-Jul-18	13-Aug-18	16-Jan-18
7. Min. Level during the year	ft (bs) m. MSL	31.96 1157.86	28.17 1085.91	15.71 957.71	9.21 864.09	16.10 375.19
Date on which occurred	Date	07-Apr-18	06-Apr-18	05-Aug-18	13-Apr-18	26-Mar-18
8. Reservoir Minimum operating Level	m. MSL	1145.4	1076.4	953.4	863.8	374.3
9. Inflow to Reservoir	MCM	379.52	305.38	58.90	80.59	128.02
10. Water used for generation	MCM	383.33	306.54	419.28	324.73	572.44
11. Spill/Releases	MCM	13.51	5.26	36.93	67.65	336.04
12. Total (10 & 11)	MCM	396.84	311.80	456.21	392.38	908.48
13. Water Rate ⁽²⁾	MCM/GWh	0.4267	0.4610	0.5268	0.6006	1.6795

Total Active Storage of the System : 196.6 GWh

NOTE: ft (bs) - feet below spill level ft (as) - feet above spill level

- (1) Actual storage change due to increase of installed capacity of Polpitiya generation is not considered.
- (2) Calculation of water Rate for Generation as

- Castlereigh with Wimalasurendra, Laxapana & Polpitiya PS.
- Mousakelle with Canyon, NLaxapana & Polpitiya PS.

- Norton with Laxapana & Polpitiya PS
- Canyon with NLaxapana & Polpitiya

RESERVOIR OPERATION PERFORMANCE - 2018

MAHAWELI COMPLEX AND SAMANALA COMPLEX

	Unit	Polgolla	Bowatenna	Victoria	Upper Kotmale	Kotmale	Randenigala	Rantambe	Swewa	Kukule
1. Reservoir Total Capacity	MCM	4.1	23.5	721.2	0.8	172.9	861.4	7	278	5.65
2. Reservoir Active Capacity	MCM	2.45	18.00	686.76	0.80	150.28	467.13	6.29	168.45	1.68
3. Reservoir Active Storage	GWh	0.75	2.08	443.84	1.00	143.23	108.39	0.48	133.15	0.76
4. Reservoir Spill Level	m. MSL	440.74	251.8	438	1194	703	232	152.05	455 (2)	206
5. Reservoir High Flood Level	m. MSL	440.74	252.7	441	1194	704.3	236.2	155	460.7	206
6. Max. Level during the Year	m (as)	spill	0.75	spill	spill	0.04	0.08	spill	-4.68	spill
m. MSL	440.97	251.05	438.05	1194	703.04	232.08	152.10	450.32	206.6	206.6
Date on which occurred	Date	27-Apr-18	28-Dec-18	26-Oct-18	21-May-18	29-Oct-18	30-Oct-18	10-Nov-18	28-May-18	05-Jun-18
7. Min. Level during the year	m (bs)	0.85	11.3	17.89	3.59	22.51	11.31	3.85	15.36	1.96
m. MSL	439.89	240.5	420.11	1190.41	680.49	220.69	148.20	439.64	204.04	204.04
Date on which occurred	Date	21-Mar-18	19-Sep-18	05-May-18	24-Nov-18	26-Feb-18	26-Feb-18	06-Jan-18	26-Mar-18	14-Jul-18
8. Reservoir Minimum operating Level	m. MSL	438.6	243.5	370	1190	665	209 (1)	140	424	204
9. Inflow to Reservoir	MCM	1400	259	801	528	1096	193	314	523	849
10. Water used for generation	MCM	1059	691	2120	459	1089	2243	2502	463	717
11. Spill / Releases	MCM	A: 1429 B: 0	C: 5.22 D: 52 E: 544	70.08	69.23	0.38	50.9	105.9	F: 0 G: 70 H: 2	142.0
12. Total (10 & 11)	MCM	2489	1293	2190	528	1089	2294	2608	535	859
13. Water Rate	MCM/GWh	5.41	8.29	2.45	0.83	1.88	5.36	12.41	1.30	2.23

Total Active Storage of the System : 1196.6 GWh

NOTE : m (bs) - meters below spill level m (as) - feet above spill level

A : Represents total amount of water discharge down stream of Polgolla barrage.

B : Represents total amount of water discharge for Ukuwela irrigation release.

C : Represents total amount of water discharge at Bowatenna Power Station due to spill

D : Represents total amount of water discharge at Bowatenna power station through bottom outlet for irrigation purposes

E : Represents total amount of water discharge at Bowatenna to Kalawewa for irrigation purposes

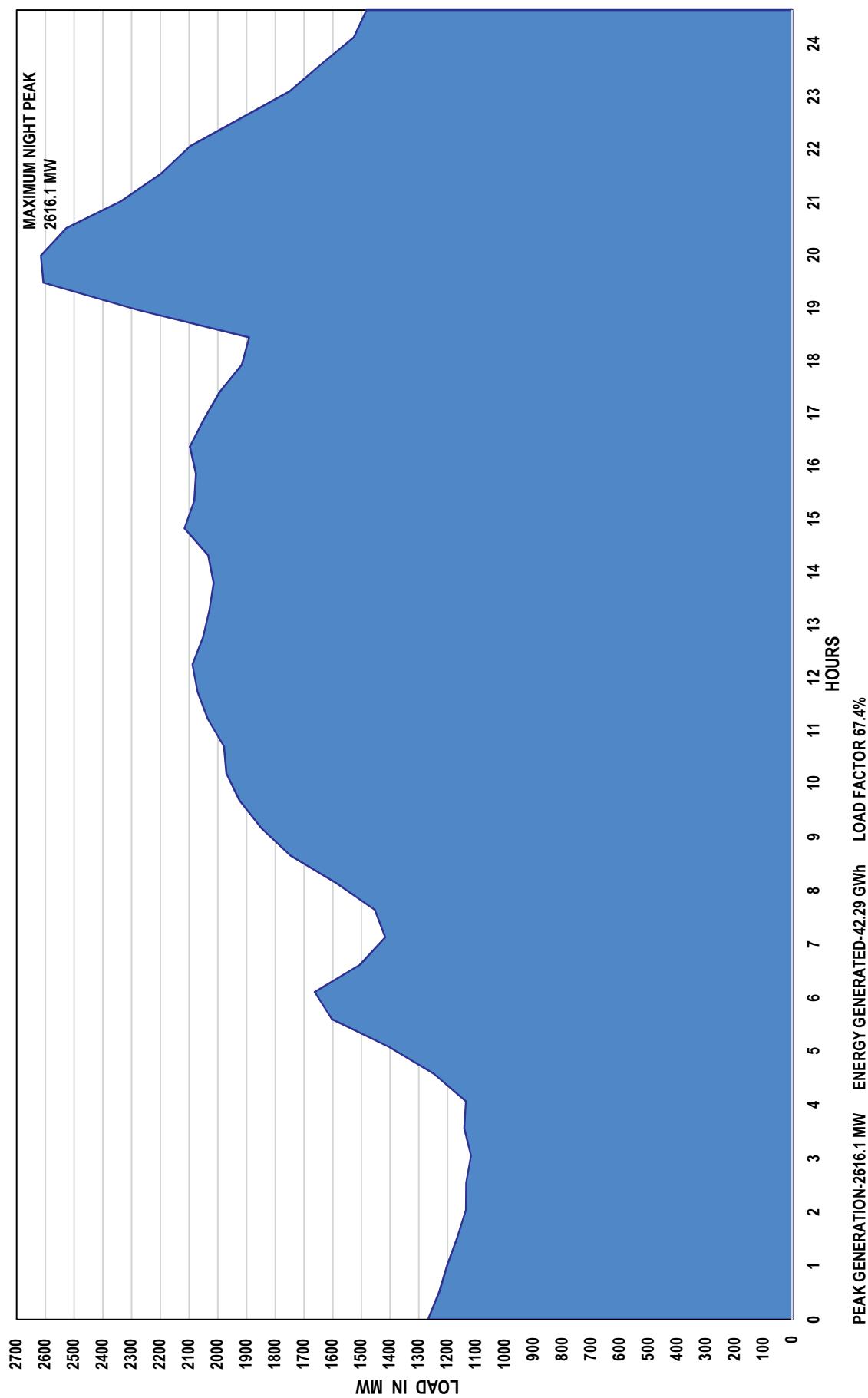
F : Represents total amount of water discharge at Samanalawewa due to spill.

G : Represents total amount of water discharge at Samanalawewa due to leakage.

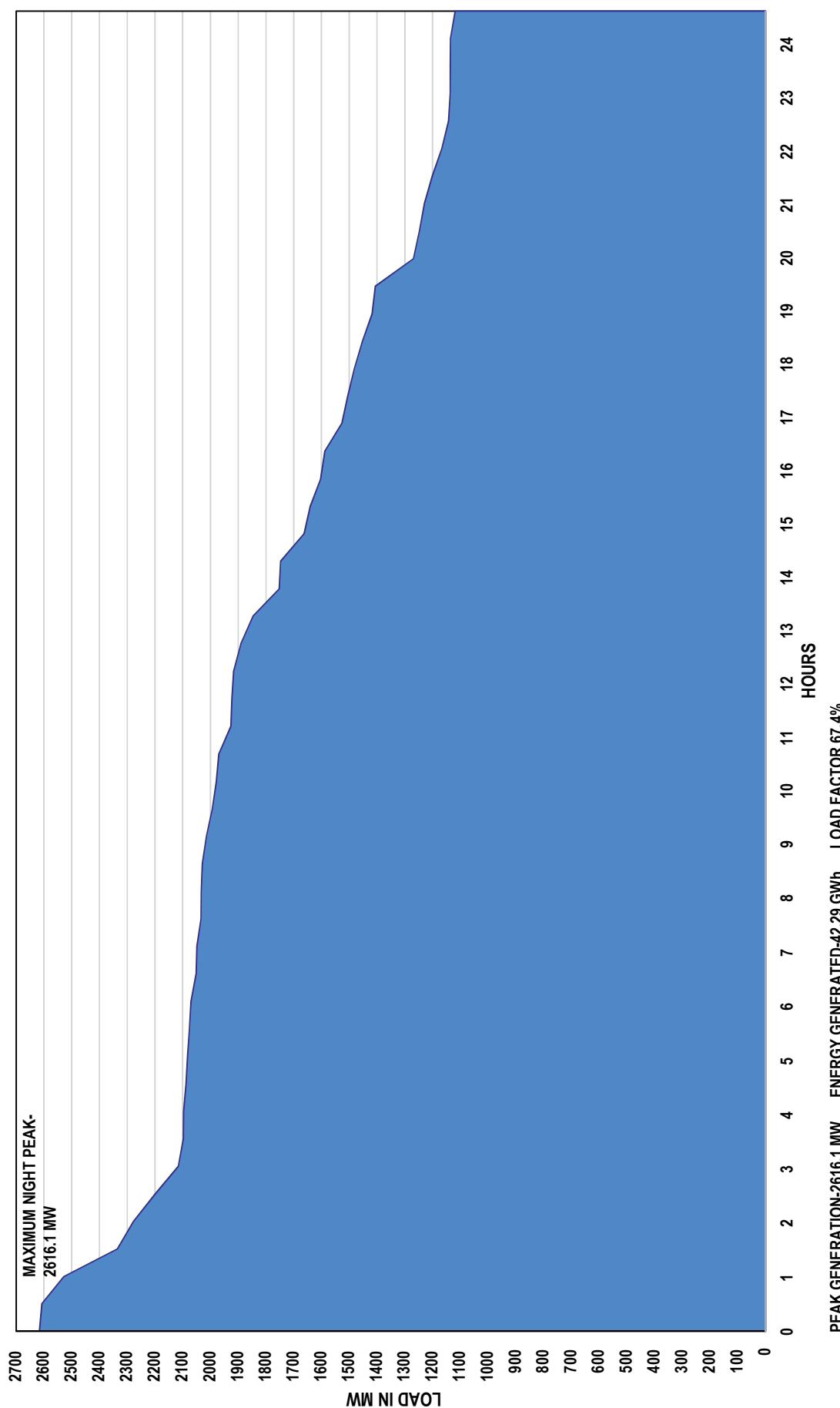
H : Represents total amount of water discharge at Samanalawewa through low level outlet.
(1) Randenigala minimum level was changed from 199.5masl to 209masl since 01/02/2018.

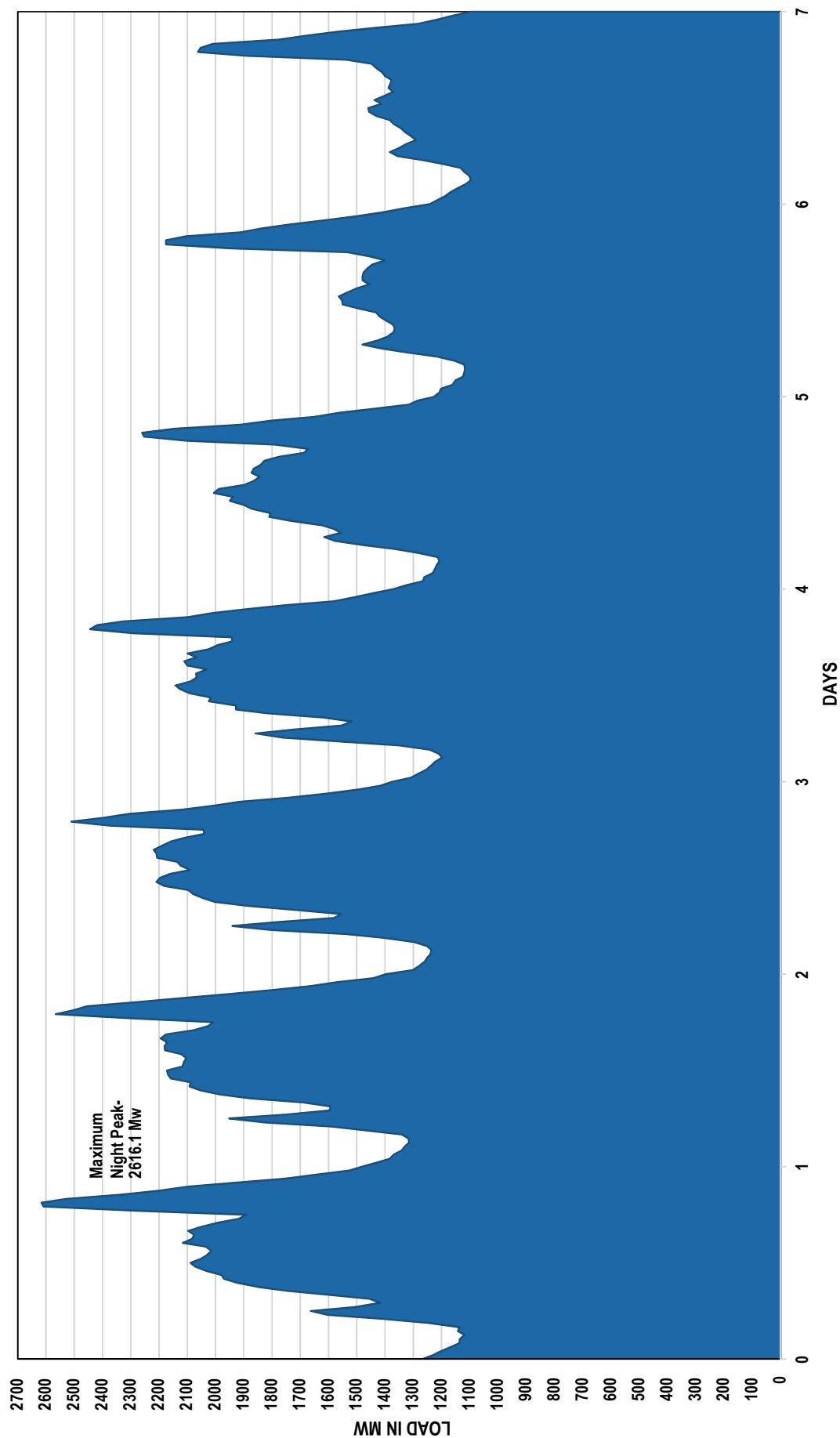
(2) Samanalawewa spill level was changed from 460masl to 455masl since 01/02/2018.

(3) Water Rate was computed for individual reservoirs only.

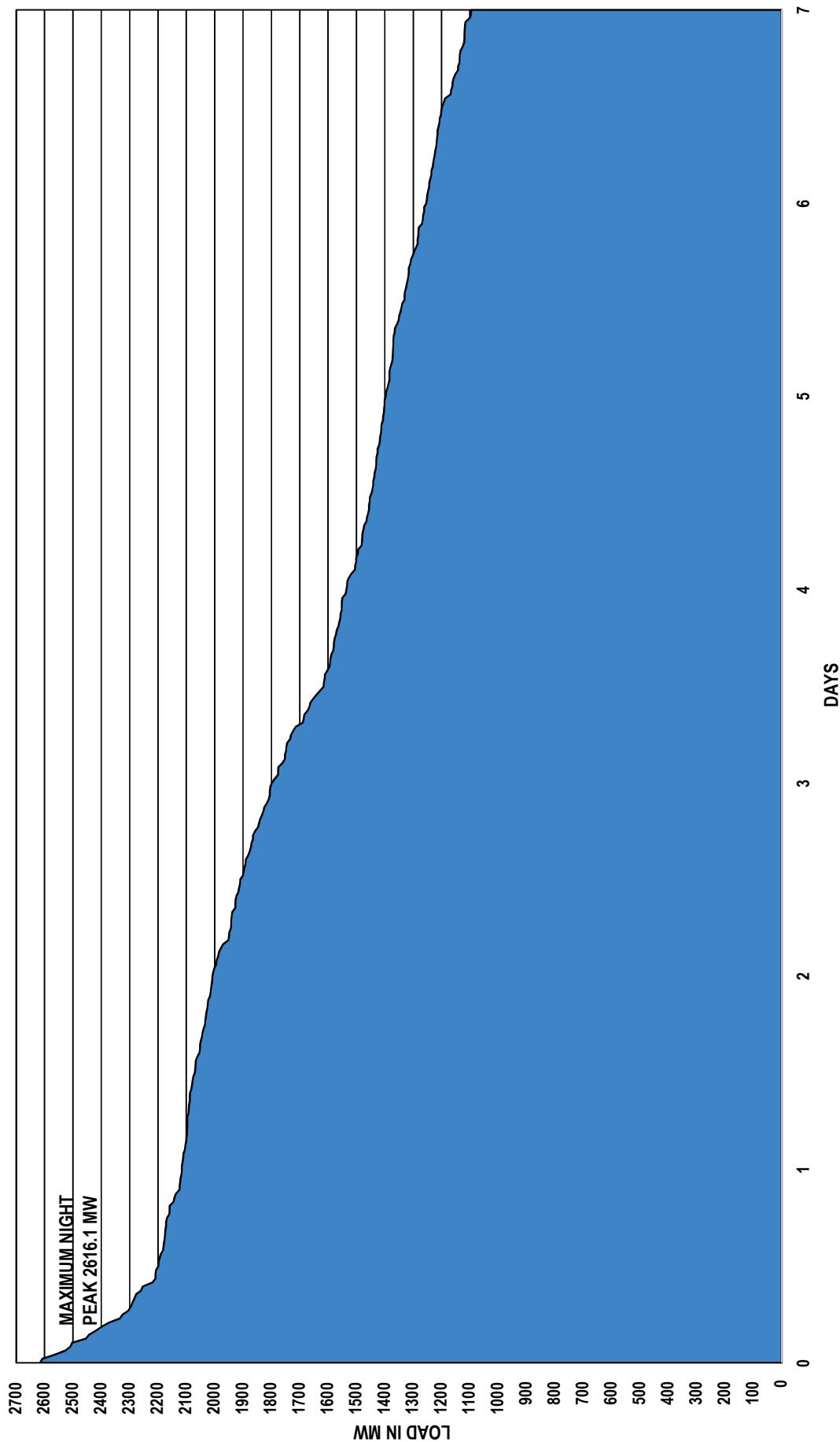
DAILY LOAD CURVE ON THE DAY OF MAXIMUM NIGHT PEAK- 2018/05/01(TUESDAY)

DAILY LOAD DURATION CURVE ON THE DAY OF MAXIMUM NIGHT PEAK-2018/05/01(TUESDAY)

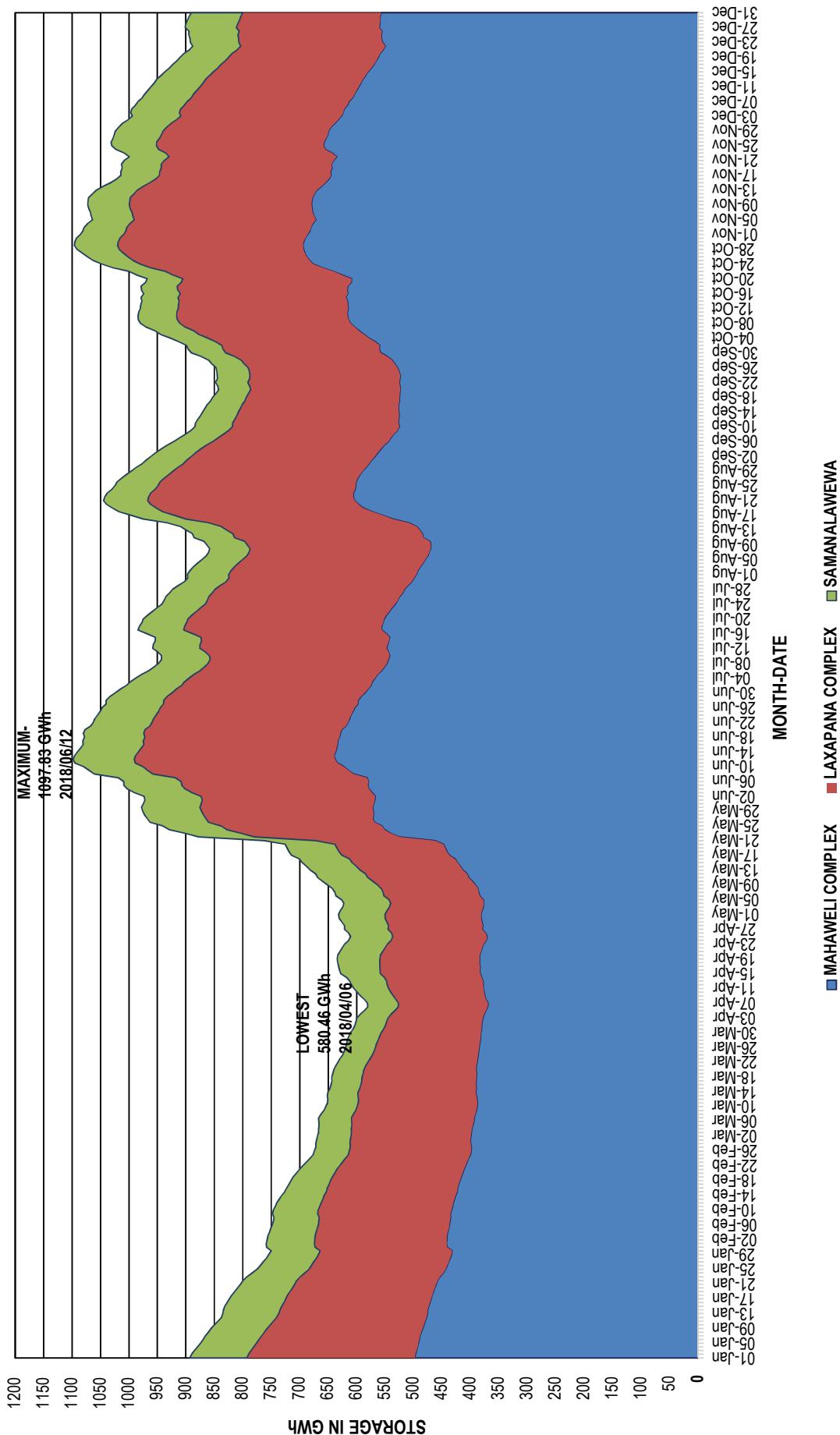


WEEKLY LOAD CURVE OF THE WEEK - FROM 2018/05/01(TUESDAY) TO 2018/05/07(MONDAY)

WEEKLY LOAD DURATION CURVE OF THE WEEK - FROM 2018/05/01(TUESDAY) to 2018/05/07(MONDAY)



HYDRO COMPLEX COMBINED STORAGE CURVES - 2018



NOTE : Storage values considered for year 2018 are calculated according to the level changes made on 1st February 2018.

CEB TARIFF

EFFECTIVE FROM	● DOMESTIC 16-09-2014	● ToU for DOMESTIC 02-05-2017	● NON DOMESTIC CATEGORIES 15-11-2014				
(for each 30 - day billing period)							
DOMESTIC							
Consumption 0 - 60 kWh per month							
Block 1	- 0 - 30	units @	Rs 2.50 per unit + Rs 30.00				
Block 2	- 31 - 60	units @	Rs 4.85 per unit + Rs 60.00				
Consumption above 60 kWh per month							
Block 1	- 0 - 60	units @	Rs 7.85 per unit + N/A				
Block 2	- 61 - 90	units @	Rs 10.00 per unit + Rs 90.00				
Block 3	- 91 - 120	units @	Rs 27.75 per unit + Rs 480.00				
Block 4	- 121 - 180	units @	Rs 32.00 per unit + Rs 480.00				
Block 5	- Above 180	units @	Rs 45.00 per unit + Rs 540.00				
Time of Use Electricity Tariff for Domestic Consumers							
Time of Use (ToU)		Energy Charge (Rs)	Fixed Charge (Rs)				
Day (05.30 - 18.30 hrs)		25.00					
Peak (18.30 - 22.30 hrs)		54.00	540.00				
Off Peak (22.30 - 05.30 hrs)		13.00					
RELIGIOUS & CHARITABLE INSTITUTIONS							
Block 1	- 0 - 30	units @	Rs 1.90 per unit + Rs 30.00				
Block 2	- 31 - 90	units @	Rs 2.80 per unit + Rs 60.00				
Block 3	- 91 - 120	units @	Rs 6.75 per unit + Rs 180.00				
Block 4	- 121 - 180	units @	Rs 7.50 per unit + Rs 180.00				
Block 5	- Above 180	units @	Rs 9.40 per unit + Rs 240.00				
OTHER CUSTOMER CATEGORIES		General Purpose	Industrial	Hotel	Government		
		GP1-1	GP1-2	IP1-1	IP1-2		
Rate 1 Supply at 400/230V Contract demand less than or equal 42 kVA		For ≤ 300 kWh/month	For > 300 kWh/month	For ≤ 300 kWh/month	For > 300 kWh/month		
		Unit Charge (Rs/kWh)	18.30	22.85	10.80	12.20	21.50
Rate 2 Supply at 400/230V Contract demand above 42 kVA	Unit Charge (Rs/kWh)	Day (05.30 - 18.30 hrs)	21.80		11.00	14.65	14.55
		Peak (18.30 - 22.30 hrs)	26.60		20.50	23.50	
		Off Peak (22.30 - 05.30 hrs)	15.40		6.85	9.80	
	Demand Charge (Rs/kVA)		1100.00		1100.00	1100.00	1100.00
	Fixed Charge (Rs/Month)		3000.00		3000.00	3000.00	3000.00
Rate 3 Supply at 11 kV & above	Unit Charge (Rs/kWh)	Day (05.30 - 18.30 hrs)	20.70		10.25	13.70	14.35
		Peak (18.30 - 22.30 hrs)	25.50		23.50	22.50	
		Off Peak (22.30 - 05.30 hrs)	14.35		5.90	8.80	
	Demand Charge (Rs/kVA)		1000.00		1000.00	1000.00	1000.00
	Fixed Charge (Rs/Month)		3000.00		3000.00	3000.00	3000.00
Street Lighting		@ Rs 17.00 per unit					
Electric Vehicle Charging Rates at CEB Charging Stations							
Time of Use (ToU)		DC Fast Charging		Level 2 AC Charging			
Day (05.30 - 18.30 hrs)		50.00		30.00			
Peak (18.30 - 22.30 hrs)		70.00		55.00			
Off Peak (22.30 - 05.30 hrs)		30.00		20.00			



Corporate Strategy & Regulatory Affairs Branch
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