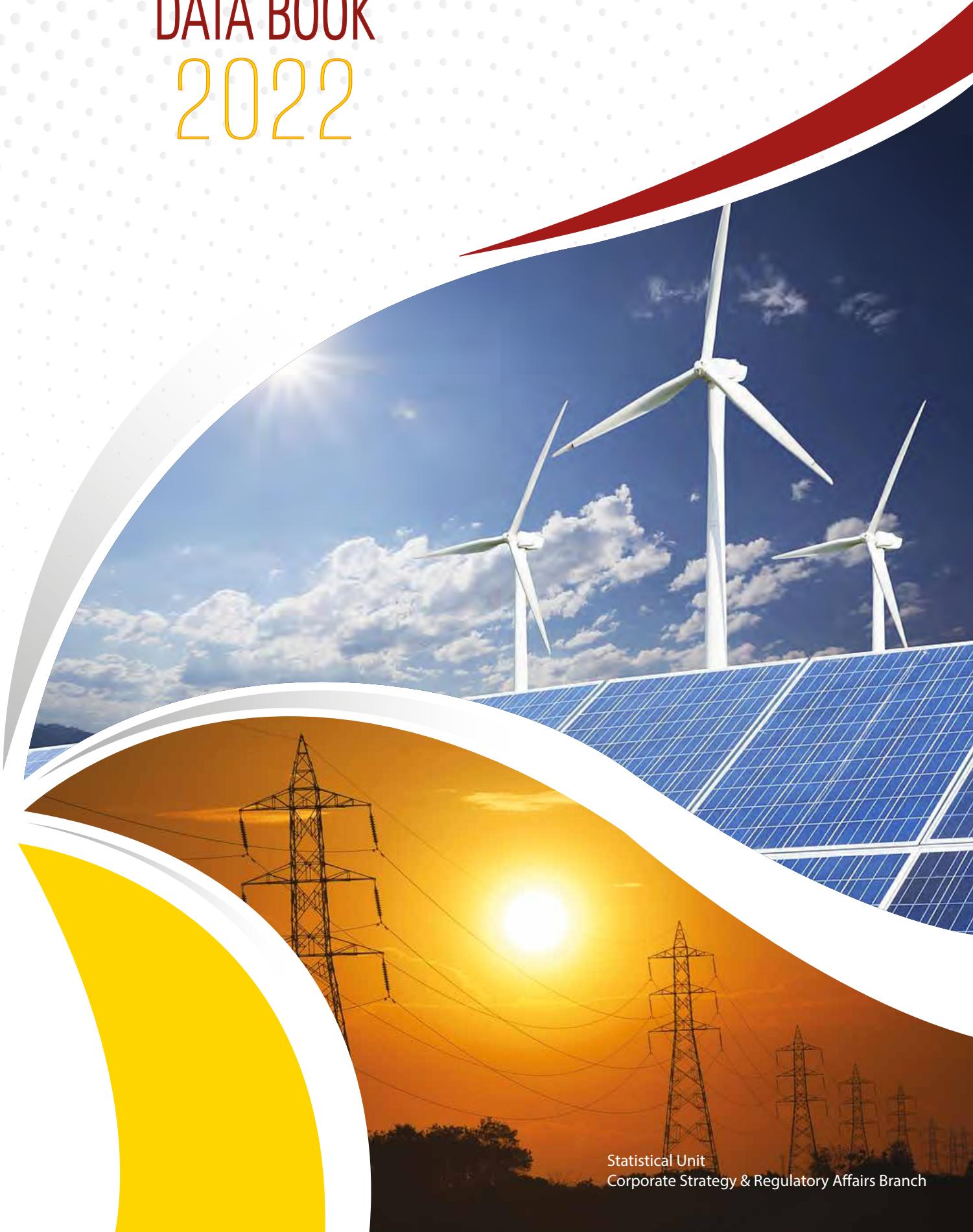


SALES AND GENERATION DATA BOOK 2022



CEYLON ELECTRICITY BOARD



Statistical Unit
Corporate Strategy & Regulatory Affairs Branch

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Corporate Strategy & Regulatory Affairs Branch**
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Salient Features – 2022

Introduction

The year 2022 has been a momentous one for CEB. We have continued to demonstrate resilience and adaptability, successfully navigating through an ever-evolving industry landscape. Despite various challenges, we could achieve significant milestones and maintained a strong performance.

The year 2022 has been a challenging period for us due to rise in global commodity prices, viz. fuel, coal, and other material, and increase in interest rates whilst non-availability of cost reflective tariff. This report covers the vital statistics of CEB sales and generation pertaining to the year 2022.

Installed Capacity

The total Installed Capacity (CEB & Private) at the end of year 2022 was recorded as 4,084 MW and the details are given below.

Installed Capacity (MW)			
		2022	Percentage of Total
CEB -	Hydro	1,413	35%
	Thermal - Oil	654	16%
	Thermal - Coal	900	22%
	NCRE - Wind	104	3%
	Total CEB	3,071	75%
IPP -	Thermal - Oil	270	7%
	NCRE - Mini Hydro	414	10%
	NCRE - Wind	148	4%
	NCRE - Other	180	4%
	Total PPP	1,013	25%
	Total	4,084	100%

The installed capacity of major hydro power plants represented 35% of the total capacity. The Non-Conventional Renewable Energy (NCRE) plants including Mini Hydro represent 21% (i.e. Mini Hydro - 10%, Wind, Solar, Dendro, Biomass and Municipal Waste represented 11%). Broadlands Hydropower Plant having installed capacity 35 MW was commissioned at the beginning of the year. The installed capacities of Inginiyagala and Udawalawe power stations were decreased from 11.25 MW to 8.775 MW and 6 MW to 4 MW, respectively. The total Installed Capacity has decreased by 2.4% (102 MW), compared to the year 2021.

The installed capacity of IPP (Independent Power Producers) thermal power plants were reduced from 433 MW to 270 MW. The IPP power plant, Sojitz (Kelanitissa) was transferred to CEB in month of May 2023. The ACE Power Embilipitiya (93 MW) and ACE Matara (24 MW) were connected to the system for a 6 months periods and Asia Power (51 MW) was connected for 2 months. Asia Power (51 MW) power plant was retired on 2022-04-11 while ACE Power Embilipitiya and ACE Matara were retired on 2022-09-28 and 2022-10-20 respectively. In addition, 21 solar power plants were added to the system as IPPs.

Electricity Generation

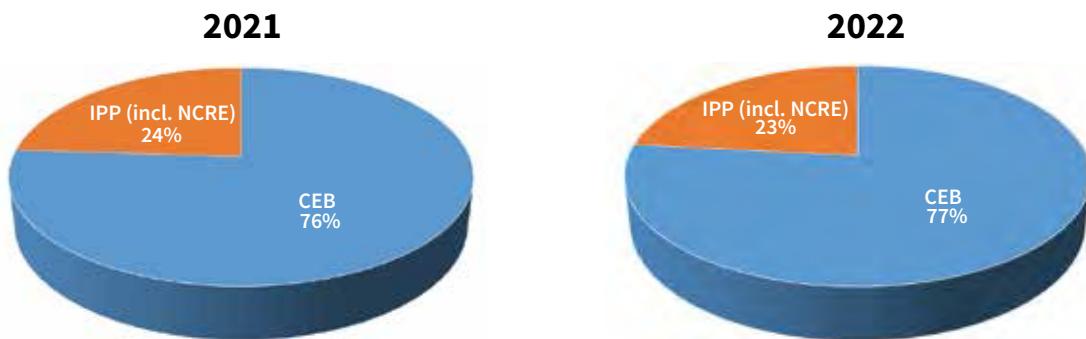
The total net electricity generation (CEB & IPP) during the year 2022 was 15,942 GWh. The net electricity generation has decreased by 4.6% compared to 2021. The average daily generation was decreased from 45.8 GWh/day in 2021 to 43.7 GWh/day in 2022. The details of gross generation and auxiliary consumption are given in the pages 73-74 of this report.

During the year under review CEB power stations generated 12,225 GWh representing 77% of the total electricity generation. The share of power produced by the private sector was 23%, generated 3,718 GWh in the year 2022.

The generation from CEB hydropower plants were 5,364 GWh which is 33.6% on the total generation of the year. This has been a 4.9% decrease compared to year 2021. Meantime coal power generation contributed to 32.5% of the total electricity generation in 2022. CEB thermal (oil & coal) generation, representing 41% of the total electricity generation in 2022 was decreased by 239 GWh from 6,753 GWh in 2021 to 6,514 GWh.

Details of gross generation of power stations are given in pages 75-90 and details of the monthly station consumption and net generation of power stations are given in pages 91-93.

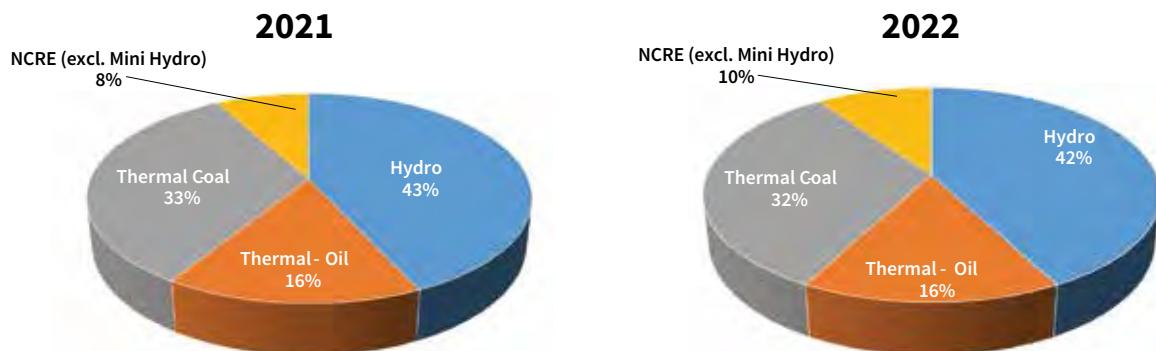
Net Generation by Ownership – 2021 & 2022



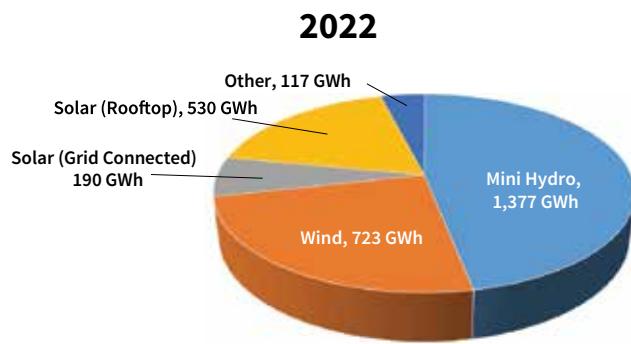
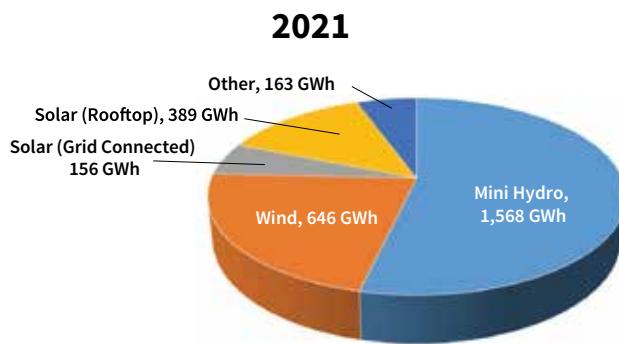
The total thermal generation which represents 48% of the total generation was decreased by 6.3% from 8,153 GWh in 2021 to 7,642 GWh in 2022. The total hydropower generation, representing 42% of the total was decreased by 6.5% from 7,208 GWh in 2021 to 6,741 GWh in 2022.

Mini hydropower generation was decreased by 12.2% from 1,568 GWh in 2021 to 1,377 GWh in 2022, representing 8.6% of the total electricity generation. NCRE Wind generation was increased from 646 GWh in 2021 to 723 GWh in 2022. Rooftop solar generation was increased by 36% from 389 GWh in 2021 to 530 GWh in 2022. The Non- Conventional Renewable Energy plants generated 2,937 GWh during the year 2022, representing 18% of the total generation.

Net Generation by Source – 2021 & 2022



NCRE Generation – 2021 & 2022



Maximum Demand

The Maximum Night Peak Demand of the National Grid in 2022 was recorded as 2,708.1 MW on 2022-01-31. The same in 2021 was 2,801.6 MW. The Maximum Day Peak Demand of the National Grid was recorded as 2,358.1 MW on 2022-02-22.

The Annual System Load Factor (calculated on net generation) in 2022 was 67.2% whereas that of 2021 was 68.1%.

System Losses

The System Losses (excluding auxiliary consumption) was calculated as 8.8% in 2022 whereas System Losses recorded in 2021 was 9.1%.

Total Auxiliary Consumption of CEB thermal power stations was recorded as 601 GWh in 2022 (i.e. 45 GWh for the thermal oil power stations and 556 GWh for the thermal coal power station.)

The Auxiliary Consumption of CEB hydropower stations and Mannar wind power station was recorded as 18 GWh and 15 GWh respectively, in the year 2022.

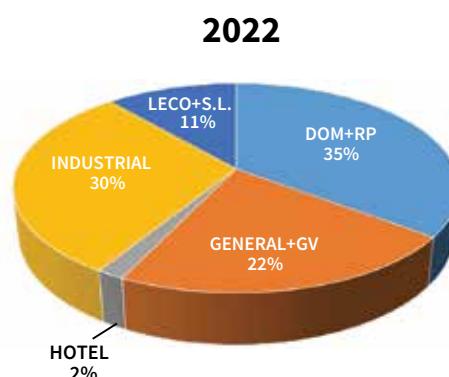
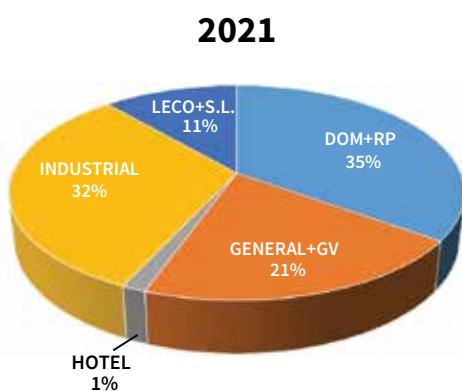
Fuel Consumption & Fuel Cost

The liquid fuel consumption of the CEB thermal generation was increased by 6.8% from 309 million liters in 2021 to 330 million liters in 2022. The Lakvijaya Power Plant (LVPP) has used 2,143 million kg of coal for the electricity generation in 2022. The total fuel cost of CEB thermal generation has increased by 185% from LKR 71,592 million in 2021 to LKR 203,736 million in 2022 due to increase of fuel prices locally and globally. The average fuel cost per unit of CEB thermal generation was recorded as LKR 28.65 during the year 2022. The cost of coal purchased and oil were recorded as LKR 135,126 million and LKR 408 million respectively.

Electricity Sales (Billed)

The total Electricity Sales (billed) in the year 2022 was 14,520 GWh. The corresponding figure in 2021 was 15,214 GWh. Average daily sales of electricity for the year 2022 was 40 GWh/day.

CEB Electricity Sales by Tariff



Electricity sales recorded under the Domestic and Religious Purpose categories, which represented the highest sales out of total since year 2006 has decreased by 194 GWh from 5,319 GWh in 2021 to 5,125 GWh. This was representing 35% share of the total sales in 2022. Electricity sales under the Industrial category and General-Purpose category (incl. Government category) represented 30% and 22% of the total sales respectively during the year 2022. The electricity sales for LECO has decreased 83 GWh from 1,633 GWh in 2021 to 1,550 GWh in 2022. LECO and Street Lighting were representing 11% share of the total sales.

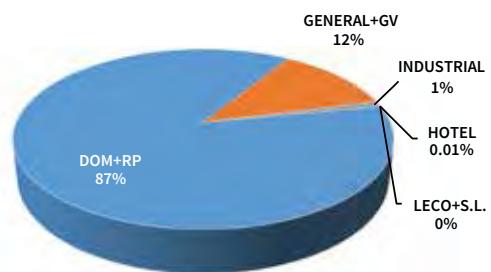
Consumer Accounts

The total number of consumer accounts (billed) in 2022 has increased by 127,207 Nos from 6,809,528 Nos in 2021 to 6,936,735 Nos in 2022, showing annual growth of 1.9%. Monthly average new consumer accounts added to the system in the period 2022/2021 was 10,601 Nos as against 14,438 Nos in the period 2021/2020.

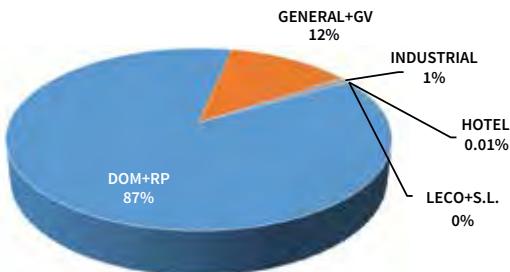
Number of consumer accounts in Domestic and Religious Purposes categories have increased by 95,329 Nos from 5,918,196 Nos in 2021 to 6,013,525 Nos in 2022 representing 87% of the total consumer accounts in

CEB Consumer Accounts by Tariff

2021



2022



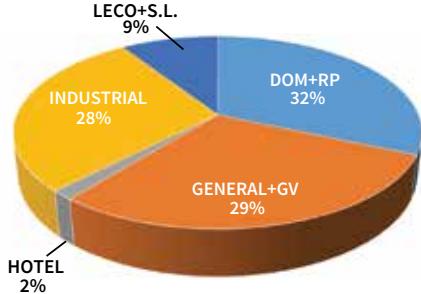
CEB. Monthly average unit consumption per consumer in Domestic and Religious Purpose categories was approximately 71 kWh/month for the year 2022.

Number of consumer accounts in Industrial category represented 1% of the total number of consumer

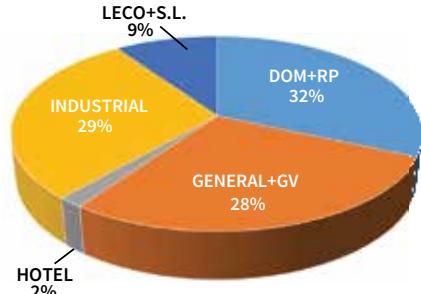
accounts in 2022, while General Purpose category (including Government category) represents 12% of the same. The monthly average electricity consumption per consumer in the Industrial category and General Purpose category was 5,245 kWh/month and 293 kWh/month respectively.

CEB Billed Revenue by Tariff

2021



2022



Billed Revenue

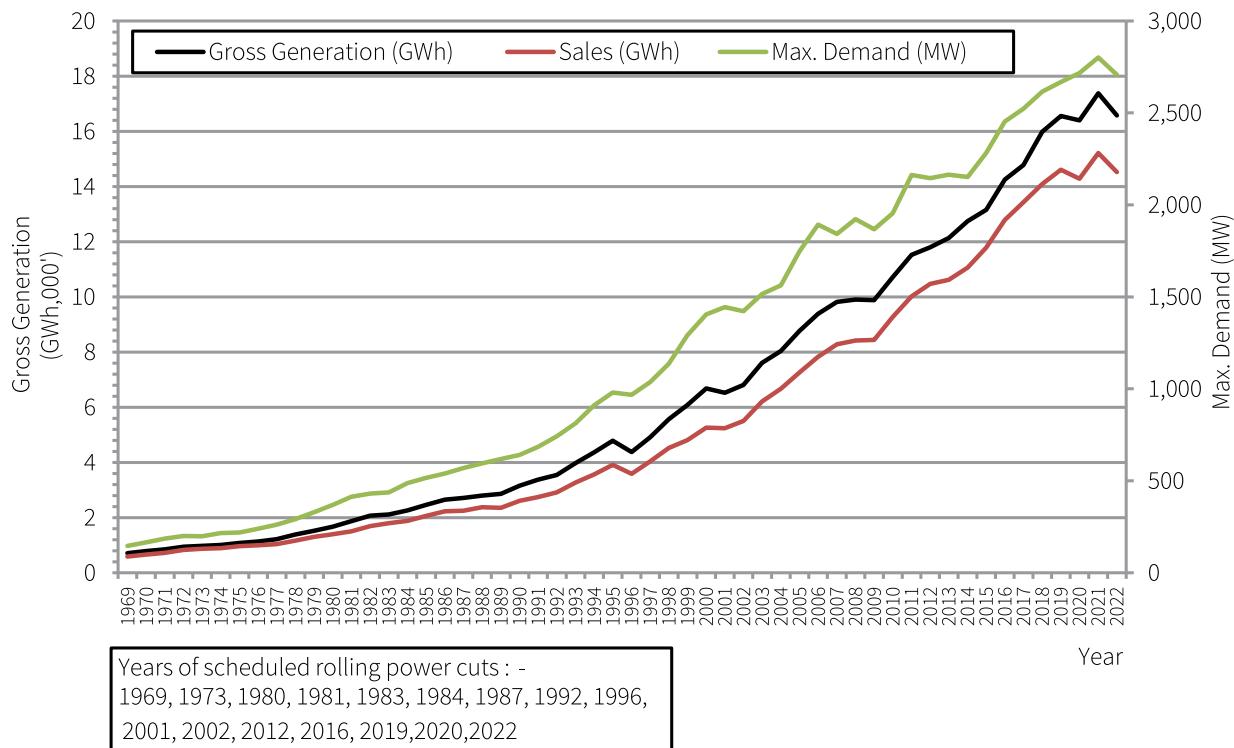
The total revenue (billed) from electricity sales has increased by 24% from LKR 249,089 million in 2021 to LKR 308,457 million in 2022. (due to the new end user tariff rates implemented from 2022-08-10)

Average daily revenue (billed) from electricity sales in 2022 was LKR 845 million/day. The average selling price per unit in the year 2022 was 21.24 LKR /kWh.

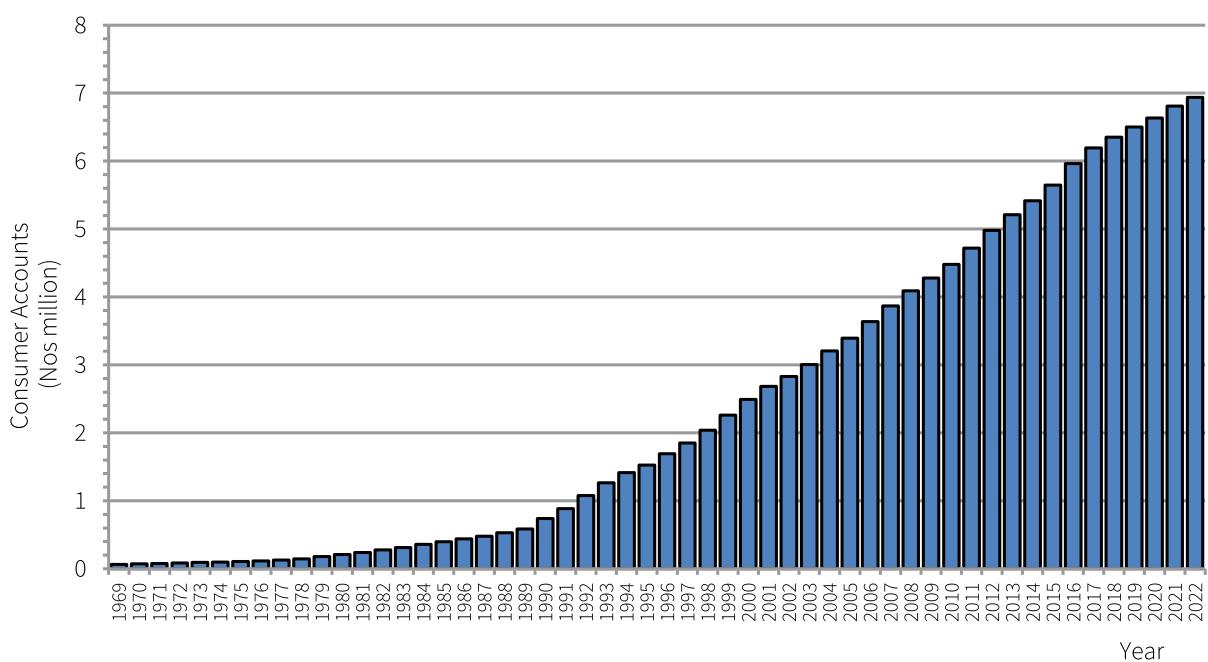
In the year 2022, Domestic and Religious Purpose categories provided the highest percentage of the total revenue to CEB. The percentage shares of General Purpose (with Government) category and Industrial category were 28% and 29% respectively.

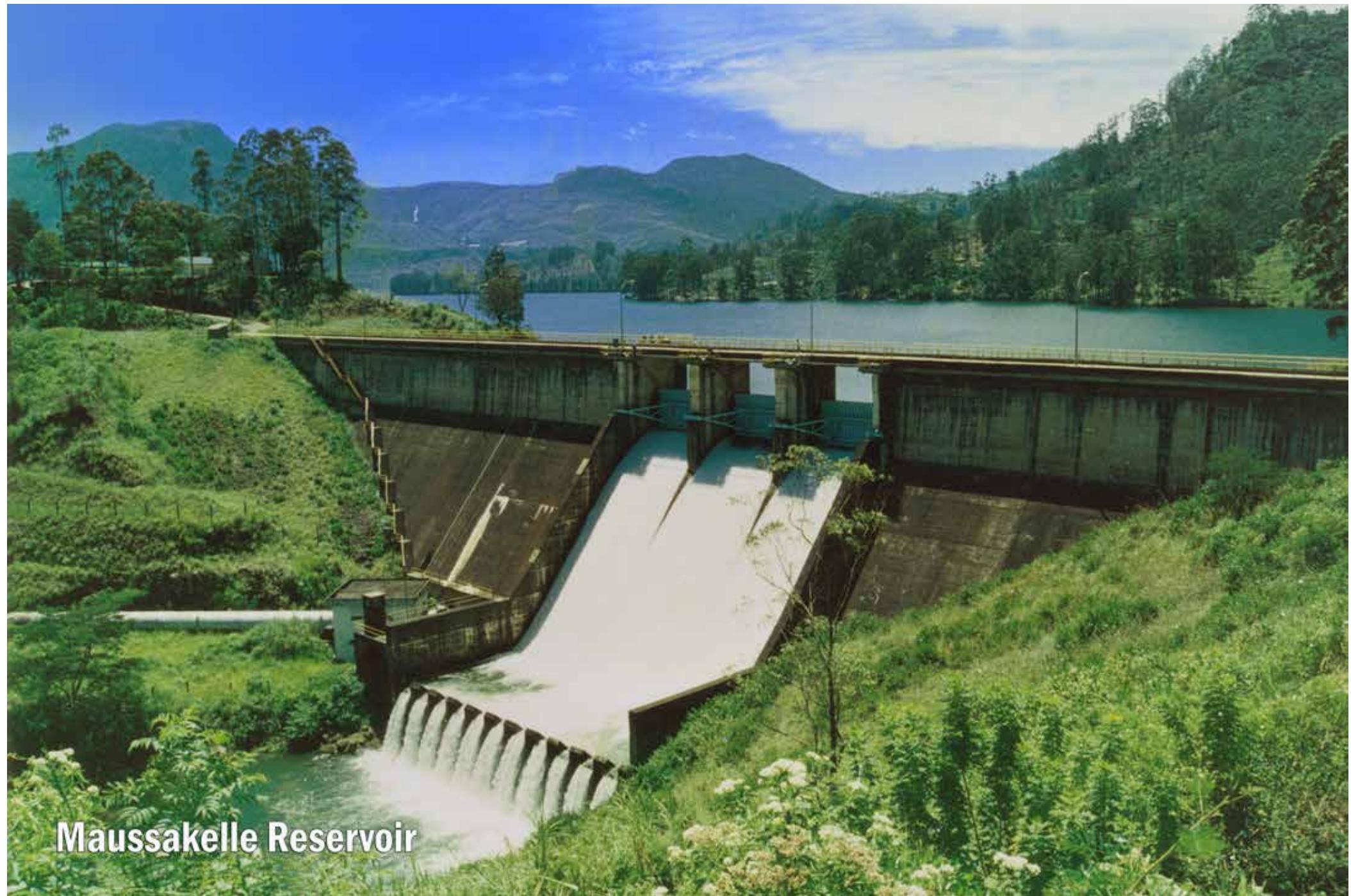
HISTORICAL BEHAVIOUR PATTERN, 1969 -2022

GROSS GENERATION & ELECTRICITY SALES, 1969-2022



TOTAL NO. OF CONSUMER ACCOUNTS, 1969 - 2022





Maussakelle Reservoir

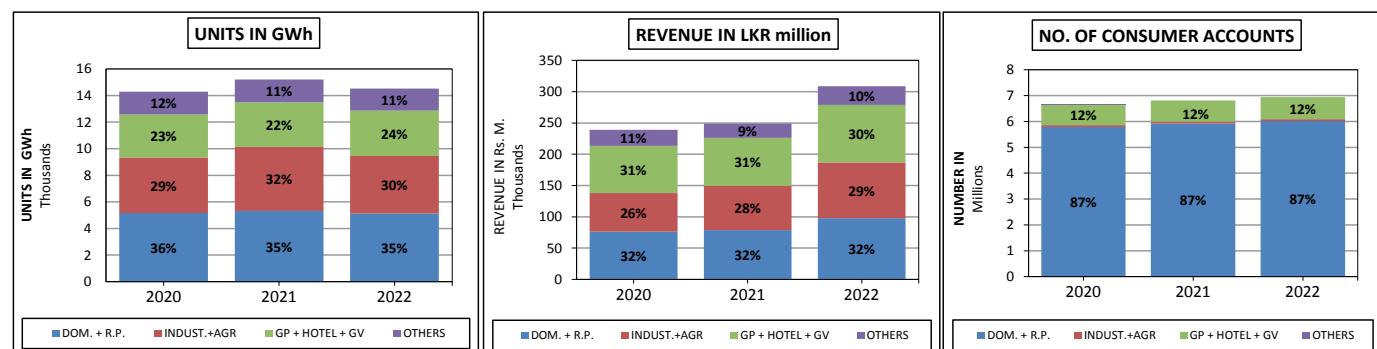
SUMMARY STATISTICS OF ELECTRICITY SALES - 2022						
	UNIT	2020	2021	2022	% INCREASE 2020/2021	% INCREASE 2021/2022
Electricity Sales	GWh	14,286.14	15,213.62	14,519.62	6.49%	-4.56%
Consumer Accounts	No	6,636,266	6,809,528	6,936,735	2.61%	1.87%
Revenue from Billed Sales	LKR million	238,910.55	249,089.29	308,457.23	4.26%	23.83%
Ave.Selling Price / Unit	LKR/kWh	16.72	16.37	21.24	-2.10%	29.75%
Per capita Av. Electricity Consumption	kWh/Person	651.77	686.66	654.60	5.35%	-4.67%
Number of CEB Distribution Areas	No	68	69	70		
Distribution Division 1	No	19	19	19		
Distribution Division 2	No	24	25	25		
Distribution Division 3	No	14	14	15		
Distribution Division 4	No	11	11	11		
Number of Consumer Service Centres	No	237	244	247		
Distribution Division 1	No	58	58	61		
Distribution Division 2	No	89	91	91		
Distribution Division 3	No	49	53	53		
Distribution Division 4	No	41	42	42		

Note 1. The Revenue from billed sales and Average selling price per unit excludes the GST/VAT
 2. Financial data for the year 2022 are provisional.

SALES BY TARIFF - 2021 & 2022										
TARIFF		UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
		2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
DOMESTIC		5,238.322	5,043.673	-3.72%	78,081.076	96,380.715	23.44%	5,875,558	5,970,326	1.61%
RELIGIOUS		81.272	80.597	-0.83%	582.496	1,319.391	126.51%	42,638	43,199	1.32%
TOTAL		5,319.594	5,124.271	-3.67%	78,663.572	97,700.106	24.20%	5,918,196	6,013,525	1.61%
INDUSTRIAL -	SMALL	323.324	304.414	-5.85%	4,274.394	5,054.749	18.26%	61,909	62,832	1.49%
	MEDIUM	2,324.616	2,079.737	-10.53%	36,582.598	46,537.953	27.21%	5,486	5,643	2.86%
	LARGE	2,172.272	1,947.366	-10.35%	29,879.715	37,654.465	26.02%	330	340	3.03%
TOTAL		4,820.212	4,331.516	-10.14%	70,736.706	89,247.167	26.17%	67,725	68,815	1.61%
GENERAL PURPOSE -	SMALL	1,578.585	1,642.396	4.04%	36,095.239	43,847.681	21.48%	805,924	835,641	3.69%
	MEDIUM	938.034	943.308	0.56%	23,884.448	27,837.813	16.55%	5,720	5,918	3.46%
	LARGE	380.213	376.660	-0.93%	8,723.985	9,950.555	14.06%	172	188	9.30%
TOTAL		2,896.831	2,962.364	2.26%	68,703.672	81,636.049	18.82%	811,816	841,747	3.69%
HOTEL -	SMALL	1.265	1.553	22.72%	28.114	37.600	33.74%	168	174	3.57%
	MEDIUM	121.772	138.266	13.55%	2,283.668	3,109.616	36.17%	364	371	1.92%
	LARGE	96.481	105.338	9.18%	1,589.122	2,099.314	32.11%	19	19	0.00%
TOTAL		219.518	245.157	11.68%	3,900.903	5,246.530	34.50%	551	564	2.36%
GOVERNMENT -	SMALL	26.286	10.935	-58.40%	546.739	284.430	-47.98%	8,920	8,856	-0.72%
	MEDIUM	194.068	181.783	-6.33%	3,490.615	4,297.263	23.11%	438	453	3.42%
	LARGE	5.747	14.603	154.10%	105.158	344.089	227.21%	5	6	20.00%
TOTAL		226.101	207.321	-8.31%	4,142.512	4,925.782	18.91%	9,363	9,315	-0.51%
AGRICULTURE		1.654	2.101	26.99%	22.374	49.640	121.86%	1,875	2,767	47.57%
BULK SUPPLY TO LECO		1,632.609	1,549.934	-5.06%	22,917.576	29,651.359	29.38%	1	1	0.00%
STREET LIGHTNING		97.103	96.958	-0.15%	1.972	0.601	-69.54%	1	1	0.00%
TOTAL		15,213.623	14,519.622	-4.56%	249,089.288	308,457.234	23.83%	6,809,528	6,936,735	1.87%

LECO - Lanka Electricity Company

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	35%	32%	87%
INDUSTRIAL & AGR.	30%	29%	1%
GP, HOTEL & GV	24%	30%	12%
OTHERS	11%	10%	0%
TOTAL	100%	100%	100%

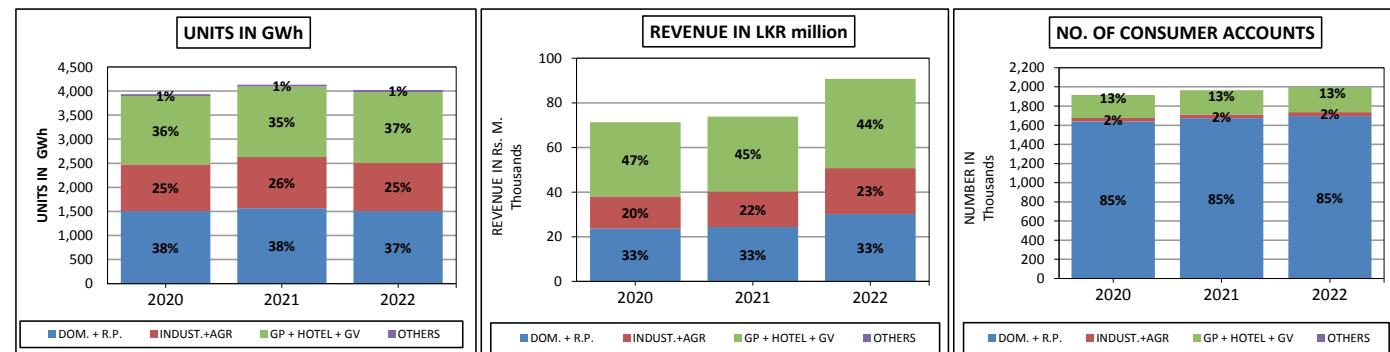


SALES BY TARIFF - 2021 & 2022 : DISTRIBUTION DIVISION - 1
(Colombo City, North Western I & II, North Central & Northern Provinces)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS			
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE	
DOMESTIC	1,530.954	1,471.545	-3.88%	24,140.371	29,564.293	22.47%	1,659,019	1,681,960	1.38%	
RELIGIOUS	32.364	32.686	0.99%	238.707	541.580	126.88%	14,308	14,477	1.18%	
TOTAL	1,563.318	1,504.231	-3.78%	24,379.079	30,105.873	23.49%	1,673,327	1,696,437	1.38%	
INDUSTRIAL -	SMALL	121.846	119.813	-1.67%	1,652.106	2,025.218	22.58%	35,143	35,756	1.74%
	MEDIUM	497.516	462.182	-7.10%	7,994.146	10,247.675	28.19%	1,462	1,530	4.65%
	LARGE	444.856	421.804	-5.18%	6,274.149	8,380.693	33.57%	70	74	5.71%
	TOTAL	1,064.218	1,003.799	-5.68%	15,920.401	20,653.586	29.73%	36,675	37,360	1.87%
GENERAL PURPOSE -	SMALL	480.927	501.008	4.18%	10,941.385	13,388.448	22.37%	249,711	257,916	3.29%
	MEDIUM	533.612	537.158	0.66%	13,288.301	15,787.223	18.81%	2,704	2,773	2.55%
	LARGE	252.599	246.820	-2.29%	5,824.107	6,603.143	13.38%	95	107	12.63%
	TOTAL	1,267.138	1,284.986	1.41%	30,053.793	35,778.815	19.05%	252,510	260,796	3.28%
HOTEL -	SMALL	0.380	0.286	-24.78%	8.405	7.182	-14.56%	29	33	13.79%
	MEDIUM	30.340	33.841	11.54%	553.985	760.884	37.35%	73	75	2.74%
	LARGE	70.729	71.798	1.51%	1,163.853	1,440.222	23.75%	11	11	0.00%
	TOTAL	101.449	105.924	4.41%	1,726.244	2,208.287	27.92%	113	119	5.31%
GOVERNMENT -	SMALL	18.848	2.790	-85.20%	407.720	75.047	-81.59%	1,995	1,982	-0.65%
	MEDIUM	71.343	72.783	2.02%	1,287.159	1,734.733	34.77%	165	171	3.64%
	LARGE	4.449	4.265	-4.12%	78.746	102.008	29.54%	3	4	33.33%
	TOTAL	94.640	79.839	-15.64%	1,773.626	1,911.788	7.79%	2,163	2,157	-0.28%
AGRICULTURE		1.086	1.372	26.29%	14.394	33.396	132.01%	1,427	2,075	45.41%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		37.585	40.563	7.93%	-	-	-	-	-	-
TOTAL		4,129.434	4,020.714	-2.63%	73,867.537	90,691.744	22.78%	1,966,215	1,998,944	1.66%

LECO - Lanka Electricity Company

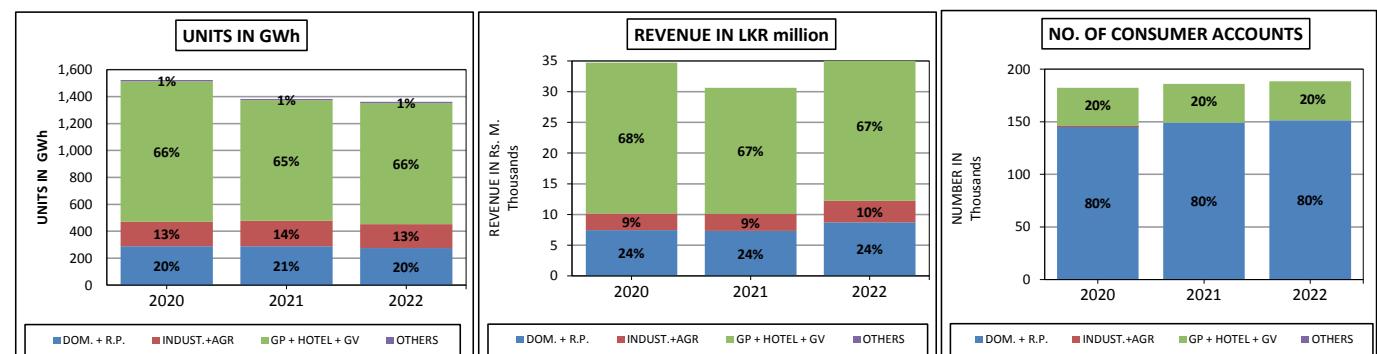
PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	37%	33%	85%
INDUSTRIAL & AGR.	25%	23%	2%
GP, HOTEL & GV	37%	44%	13%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%



SALES BY TARIFF - 2021 & 2022 : COLOMBO CITY										
TARIFF		UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
		2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
DOMESTIC		281.250	266.263	-5.33%	7,247.732	8,574.171	18.30%	148,310	150,527	1.49%
RELIGIOUS		7.863	8.287	5.39%	66.987	158.769	137.02%	921	915	-0.65%
	TOTAL	289.113	274.550	-5.04%	7,314.719	8,732.941	19.39%	149,231	151,442	1.48%
INDUSTRIAL -	SMALL	2.210	2.113	-4.37%	27.870	33.234	19.25%	205	206	0.49%
	MEDIUM	38.744	39.790	2.70%	643.359	737.563	14.64%	132	133	0.76%
	LARGE	147.280	135.803	-7.79%	2,087.546	2,731.536	30.85%	23	23	0.00%
	TOTAL	188.234	177.706	-5.59%	2,758.775	3,502.334	26.95%	360	362	0.56%
GENERAL PURPOSE -	SMALL	106.265	112.614	5.98%	2,414.019	2,993.648	24.01%	34,337	34,573	0.69%
	MEDIUM	412.538	416.809	1.04%	10,146.567	12,318.720	21.41%	1,914	1,946	1.67%
	LARGE	250.653	245.403	-2.09%	5,768.342	6,550.157	13.55%	79	86	8.86%
	TOTAL	769.455	774.826	0.70%	18,328.928	21,862.525	19.28%	36,330	36,605	0.76%
HOTEL -	SMALL	0.000	0.003	-	0.008	0.085	899.75%	1	2	100.00%
	MEDIUM	16.174	17.193	6.30%	281.137	380.503	35.34%	27	27	0.00%
	LARGE	58.656	71.798	22.40%	959.644	1,440.222	50.08%	11	11	0.00%
	TOTAL	74.830	88.994	18.93%	1,240.789	1,820.809	46.75%	39	40	2.56%
GOVERNMENT -	SMALL	14.716	0.000	-	334.740	0.039	-99.99%	253	254	0.40%
	MEDIUM	32.183	32.049	-0.42%	572.610	771.144	34.67%	58	59	1.72%
	LARGE	4.449	4.265	-4.12%	78.746	102.008	29.54%	3	4	33.33%
	TOTAL	51.347	36.314	-29.28%	986.096	873.191	-11.45%	314	317	0.96%
AGRICULTURE		0.008	0.000	-	0.162	0.000	-	-	-	-
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		9.631	9.657	0.28%	-	-	-	-	-	-
	TOTAL	1,382.617	1,362.048	-1.49%	30,629.469	36,791.800	20.12%	186,274	188,766	1.34%

LECO - Lanka Electricity Company

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	20%	24%	80%
INDUSTRIAL&AGR.	13%	10%	0%
GP, HOTEL & GV	66%	67%	20%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%



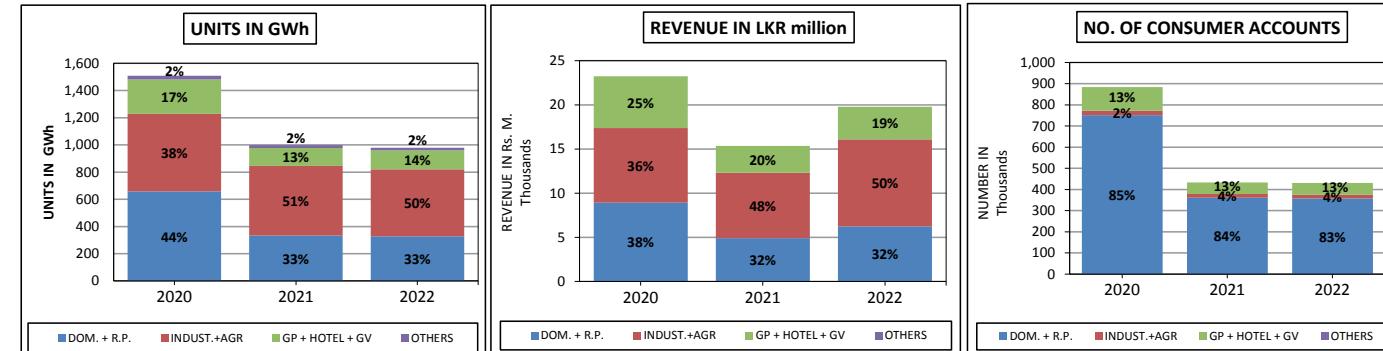
SALES BY TARIFF - 2021 & 2022 : NORTH WESTERN PROVINCE I

TARIFF		UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
		2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
DOMESTIC		329.350	323.135	-1.89%	4,866.056	6,181.068	27.02%	359,131	355,376	-1.05%
RELIGIOUS		4.727	4.775	1.01%	32.904	69.480	111.16%	2,565	2,517	-1.87%
TOTAL		334.078	327.910	-1.85%	4,898.960	6,250.548	27.59%	361,696	357,893	-1.05%
INDUSTRIAL -	SMALL	51.992	54.888	5.57%	706.572	918.550	30.00%	15,684	16,100	2.65%
	MEDIUM	210.897	204.353	-3.10%	3,297.812	4,420.883	34.06%	576	592	2.78%
	LARGE	248.325	233.494	-5.97%	3,402.300	4,499.659	32.25%	29	29	0.00%
TOTAL		511.214	492.735	-3.61%	7,406.684	9,839.092	32.84%	16,289	16,721	2.65%
GENERAL PURPOSE -	SMALL	82.421	88.331	7.17%	1,889.935	2,370.048	25.40%	54,375	55,559	2.18%
	MEDIUM	35.640	34.959	-1.91%	879.437	975.803	10.96%	147	159	8.16%
	LARGE	0.832	0.335	-59.69%	26.408	20.002	-24.26%	6	8	33.33%
TOTAL		118.893	123.626	3.98%	2,795.779	3,365.853	20.39%	54,528	55,726	2.20%
HOTEL -	SMALL	0.076	0.096	26.82%	1.631	2.395	46.82%	1	3	200.00%
	MEDIUM	6.563	7.191	9.57%	120.179	159.104	32.39%	11	11	0.00%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL		6.638	7.286	9.77%	121.810	161.499	32.58%	12	14	16.67%
GOVERNMENT -	SMALL	0.675	0.735	8.94%	12.538	17.843	42.31%	394	386	-2.03%
	MEDIUM	6.045	6.400	5.87%	111.749	154.957	38.66%	19	20	-
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL		6.719	7.135	6.18%	124.287	172.800	39.03%	413	406	-1.69%
AGRICULTURE		0.052	0.000	-100.00%	0.631	0.000	-	116	103	-11.21%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		20.659	20.831	0.83%	-	-	-	-	-	-
TOTAL		998.253	979.522	-1.88%	15,348.150	19,789.792	28.94%	433,054	430,863	-0.51%

LECO - Lanka Electricity Company

Note: The sum of the NWP I & II was considered for 2020.

PERCENTAGE OF TOTAL			
		IN 2022	
TARIFF	PERCENTAGE		
UNIT:	REV:	CON:	
DOM. & R.P.	33%	32%	83%
INDUSTRIAL&AGR.	50%	50%	4%
GP, HOTEL & GV	14%	19%	13%
OTHERS	2%	0%	0%
TOTAL	100%	100%	100%

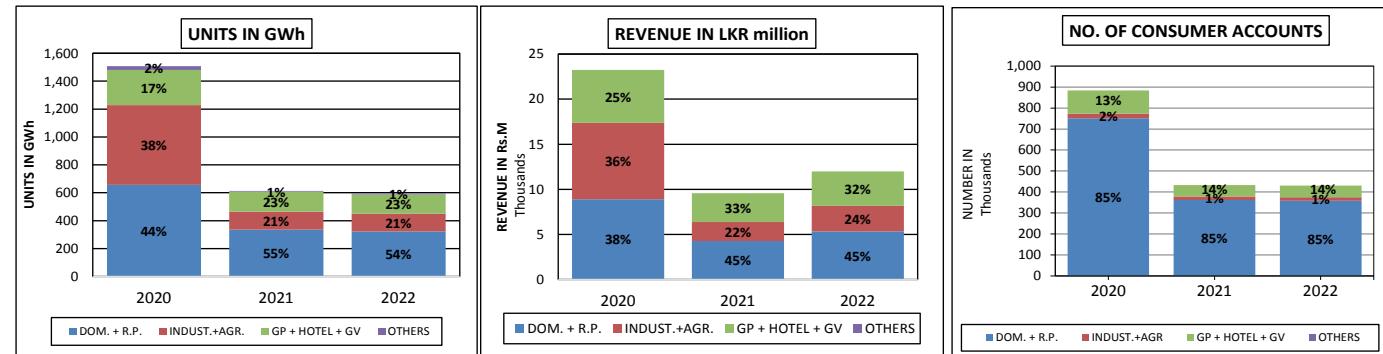


SALES BY TARIFF - 2021 & 2022 : NORTH WESTERN PROVINCE II										
TARIFF		UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
		2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
DOMESTIC		329.730	317.416	-3.73%	4,236.902	5,269.602	24.37%	397,862	410,652	3.21%
RELIGIOUS		5.230	5.251	0.41%	35.954	76.915	113.93%	2,837	2,935	3.45%
TOTAL		334.960	322.667	-3.67%	4,272.855	5,346.516	25.13%	400,699	413,587	3.22%
INDUSTRIAL -	SMALL	16.590	15.792	-4.81%	217.561	257.874	18.53%	5,720	5,806	1.50%
	MEDIUM	94.082	92.286	-1.91%	1,528.692	2,154.347	40.93%	300	332	10.67%
	LARGE	19.432	18.434	-5.14%	357.376	413.597	15.73%	5	8	60.00%
TOTAL		130.104	126.511	-2.76%	2,103.629	2,825.818	34.33%	6,025	6,146	2.01%
GENERAL PURPOSE -	SMALL	92.519	96.297	4.08%	2,091.410	2,592.750	23.97%	63,563	66,854	5.18%
	MEDIUM	30.030	35.737	19.00%	767.016	1,046.308	36.41%	212	219	3.30%
	LARGE	0.359	0.353	-1.54%	6.535	8.346	27.70%	2	2	0.00%
TOTAL		122.908	132.388	7.71%	2,864.961	3,647.404	27.31%	63,777	67,075	5.17%
HOTEL -	SMALL	0.076	0.000	-	2.080	0.000	-	0	0	-
	MEDIUM	0.267	0.491	83.89%	6.252	14.045	124.64%	3	4	33.33%
	LARGE	12.072	0.000	-	204.209	0.000	-	0	0	-
TOTAL		12.416	0.491	-96.04%	212.541	14.045	-93.39%	3	4	33.33%
GOVERNMENT -	SMALL	1.892	0.181	-90.43%	33.980	4.580	-86.52%	227	227	0.00%
	MEDIUM	5.193	6.431	23.84%	93.694	149.948	60.04%	13	13	0.00%
	LARGE	-	-	-	-	-	-	0	0	-
TOTAL		7.085	6.612	-6.67%	127.674	154.528	21.03%	240	240	-
AGRICULTURE		0.006	0.017	182.12%	0.100	0.612	509.58%	10	41	310.00%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		4.982	6.387	28.21%	-	-	-	-	-	-
TOTAL		612.460	595.074	-2.84%	9,581.761	11,988.923	25.12%	470,754	487,093	3.47%

LECO - Lanka Electricity Company

Note: The sum of the NWP I & II was considered for 2020.

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	54%	45%	85%
INDUSTRIAL&AGR.	21%	24%	1%
GP, HOTEL & GV	23%	32%	14%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%

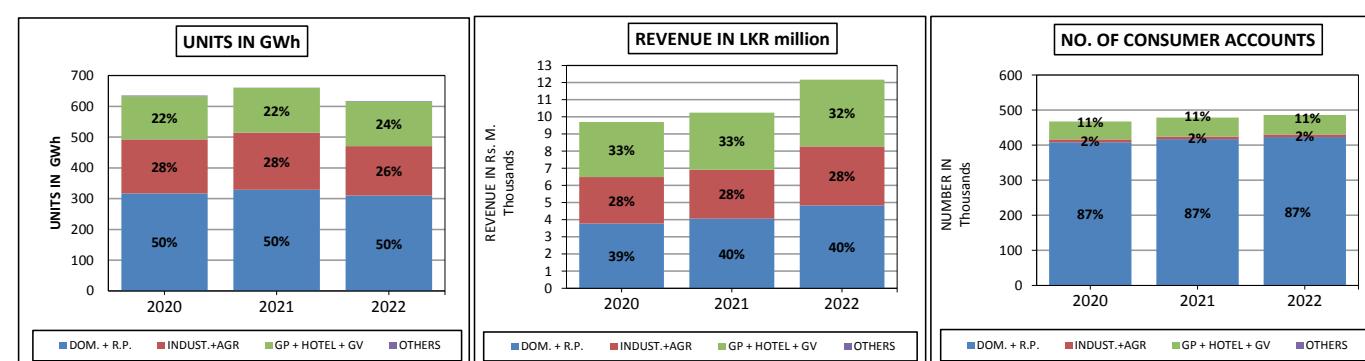


SALES BY TARIFF - 2021 & 2022 : NORTH CENTRAL PROVINCE

TARIFF		UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
		2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
DOMESTIC		323.221	304.434	-5.81%	4,024.833	4,747.520	17.96%	414,316	420,161	1.41%
RELIGIOUS		5.889	5.797	-1.57%	42.472	95.958	125.93%	2,677	2,729	1.94%
TOTAL		329.110	310.231	-5.74%	4,067.304	4,843.478	19.08%	416,993	422,890	1.41%
INDUSTRIAL -	SMALL	38.106	34.130	-10.43%	507.424	570.468	12.42%	7,177	7,205	0.39%
	MEDIUM	126.461	101.634	-19.63%	2,069.797	2,375.380	14.76%	316	332	5.06%
	LARGE	20.386	24.186	18.64%	274.605	495.077	80.29%	8	8	0.00%
TOTAL		184.953	159.950	-13.52%	2,851.826	3,440.926	20.66%	7,501	7,545	0.59%
GENERAL PURPOSE -	SMALL	104.152	103.405	-0.72%	2,385.820	2,764.495	15.87%	53,666	55,201	2.86%
	MEDIUM	23.393	23.036	-1.53%	618.658	681.597	10.17%	204	213	4.41%
	LARGE	0.000	0.027	14650.56%	0.127	1.104	770.90%	2	5	150.00%
TOTAL		127.545	126.467	-0.85%	3,004.605	3,447.196	14.73%	53,872	55,419	2.87%
HOTEL -	SMALL	0.113	0.131	16.36%	2.770	3.326	20.05%	24	25	4.17%
	MEDIUM	4.487	5.117	14.04%	89.116	118.009	32.42%	21	21	0.00%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL		4.600	5.249	14.10%	91.887	121.335	32.05%	45	46	2.22%
GOVERNMENT -	SMALL	0.386	0.424	9.66%	6.981	10.007	43.34%	190	186	-2.11%
	MEDIUM	12.771	13.107	2.63%	231.209	310.098	34.12%	42	44	4.76%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL		13.158	13.531	2.84%	238.190	320.105	34.39%	232	230	-0.86%
AGRICULTURE		0.269	0.286	6.36%	3.565	5.883	65.05%	179	223	24.58%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		1.367	2.068	51.25%	-	-	-	-	-	-
TOTAL		661.002	617.781	-6.54%	10,257.377	12,178.923	18.73%	478,822	486,353	1.57%

LECO - Lanka Electricity Company

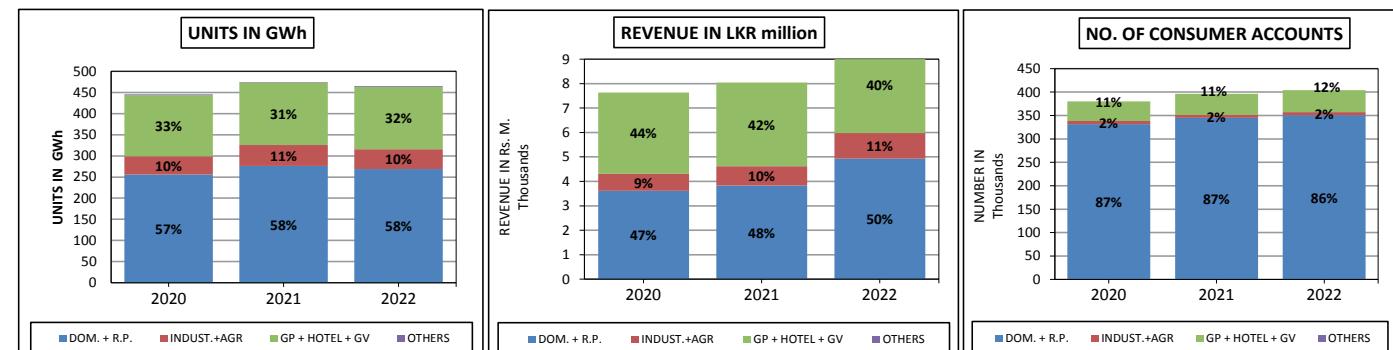
PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	50%	40%	87%
INDUSTRIAL&AGR.	26%	28%	2%
GP, HOTEL & GV	24%	32%	11%
OTHERS	0%	0%	0%
TOTAL	100%	100%	100%



SALES BY TARIFF - 2021 & 2022 : NORTHERN PROVINCE										
TARIFF		UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
		2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
DOMESTIC		267.403	260.296	-2.66%	3,764.848	4,791.932	27.28%	339,400	345,244	1.72%
RELIGIOUS		8.655	8.576	-0.92%	60.392	140.457	132.58%	5,308	5,381	1.38%
	TOTAL	276.058	268.872	-2.60%	3,825.240	4,932.389	28.94%	344,708	350,625	1.72%
INDUSTRIAL -	SMALL	12.949	12.889	-0.46%	192.679	245.091	27.20%	6,357	6,439	1.29%
	MEDIUM	27.331	24.120	-11.75%	454.486	559.502	23.11%	138	141	2.17%
	LARGE	9.432	9.887	4.82%	152.322	240.823	58.10%	5	6	20.00%
	TOTAL	49.713	46.896	-5.67%	799.487	1,045.416	30.76%	6,500	6,586	1.32%
GENERAL PURPOSE -	SMALL	95.570	100.360	5.01%	2,160.202	2,667.507	23.48%	43,770	45,729	4.48%
	MEDIUM	32.011	26.617	-16.85%	876.623	764.795	-12.76%	227	236	3.96%
	LARGE	0.755	0.702	-6.97%	22.695	23.535	3.70%	6	6	0.00%
	TOTAL	128.336	127.680	-0.51%	3,059.520	3,455.837	12.95%	44,003	45,971	4.47%
HOTEL -	SMALL	0.115	0.056	-51.54%	1.916	1.376	-28.16%	3	3	0.00%
	MEDIUM	2.849	3.848	35.06%	57.302	89.223	55.71%	11	12	9.09%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	2.965	3.904	31.69%	59.218	90.599	52.99%	14	15	7.14%
GOVERNMENT -	SMALL	1.180	1.451	22.98%	19.481	42.579	118.56%	931	929	-0.21%
	MEDIUM	15.152	14.797	-2.34%	277.897	348.586	25.44%	33	35	6.06%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	16.332	16.247	-0.51%	297.379	391.164	31.54%	964	964	0.00%
AGRICULTURE		0.752	1.069	42.11%	9.936	26.900	170.73%	1,122	1,708	52.23%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		0.946	1.620	71.23%	-	-	-	-	-	-
	TOTAL	475.101	466.289	-1.85%	8,050.781	9,942.307	23.49%	397,311	405,869	2.15%

LECO - Lanka Electricity Company

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	58%	50%	86%
INDUSTRIAL&AGR.	10%	11%	2%
GP, HOTEL & GV	32%	40%	12%
OTHERS	0%	0%	0%
TOTAL	100%	100%	100%

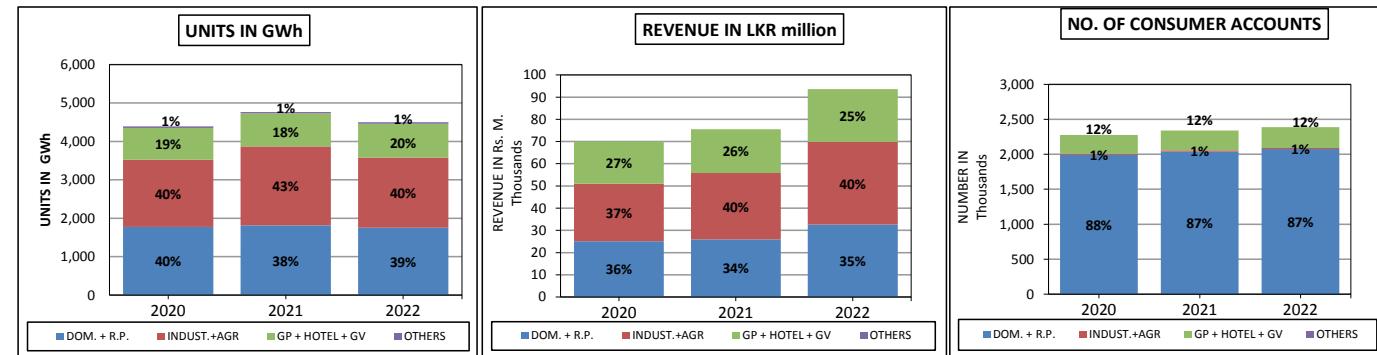


SALES BY TARIFF - 2021 & 2022 : DISTRIBUTION DIVISION - 2
 (Western Province - North, Central I & II & Eastern Provinces)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS			
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE	
DOMESTIC	1,788.940	1,731.894	-3.19%	25,771.428	32,216.844	25.01%	2,025,000	2,061,074	1.78%	
RELIGIOUS	25.147	25.128	-0.07%	177.280	418.595	136.12%	14,445	14,615	1.18%	
TOTAL	1,814.087	1,757.022	-3.15%	25,948.708	32,635.439	25.77%	2,039,445	2,075,689	1.78%	
INDUSTRIAL -	SMALL	101.181	88.131	-12.90%	1,315.102	1,425.302	8.38%	13,238	13,268	0.23%
	MEDIUM	861.550	775.102	-10.03%	13,514.115	17,532.254	29.73%	1,935	1,987	2.69%
	LARGE	1,095.419	955.275	-12.79%	15,038.746	18,221.506	21.16%	163	162	-0.61%
	TOTAL	2,058.150	1,818.507	-11.64%	29,867.963	37,179.062	24.48%	15,336	15,417	0.53%
GENERAL PURPOSE -	SMALL	526.310	545.379	3.62%	12,043.221	14,582.304	21.08%	279,987	290,586	3.79%
	MEDIUM	167.322	166.011	-0.78%	4,418.154	4,965.746	12.39%	1,355	1,407	3.84%
	LARGE	53.754	56.152	4.46%	1,204.125	1,401.391	16.38%	22	23	4.55%
	TOTAL	747.386	767.543	2.70%	17,665.500	20,949.441	18.59%	281,364	292,016	3.79%
HOTEL -	SMALL	0.062	0.063	1.71%	1.346	1.572	16.83%	88	91	3.41%
	MEDIUM	47.641	57.534	20.77%	904.521	1,300.307	43.76%	151	152	0.66%
	LARGE	1.262	1.852	46.72%	21.840	36.847	68.71%	1	1	0.00%
	TOTAL	48.965	59.449	21.41%	927.707	1,338.726	44.30%	240	244	1.67%
GOVERNMENT -	SMALL	4.641	5.202	12.07%	87.617	129.151	47.40%	2,718	2,702	-0.59%
	MEDIUM	55.997	54.386	-2.88%	1,016.056	1,301.393	28.08%	162	168	3.70%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	60.639	59.587	-1.73%	1,103.673	1,430.545	29.62%	2,880	2,870	-0.35%
AGRICULTURE		0.469	0.634	35.00%	6.435	13.557	110.67%	340	551	62.06%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		36.523	36.632	0.30%	1.972	0.601	-69.54%	-	-	-
TOTAL		4,766.218	4,499.374	-5.60%	75,521.959	93,547.370	23.87%	2,339,605	2,386,787	2.02%

LECO - Lanka Electricity Company

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	39%	35%	87%
INDUSTRIAL & AGR.	40%	40%	1%
GP, HOTEL & GV	20%	25%	12%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%

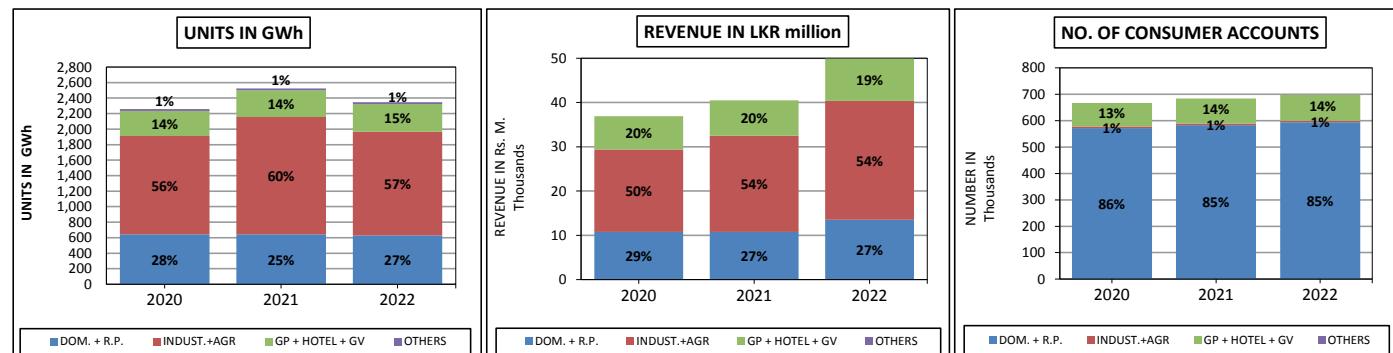


SALES BY TARIFF - 2021 & 2022 : WESTERN PROVINCE - NORTH

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
DOMESTIC	637.070	624.544	-1.97%	10,720.925	13,373.184	24.74%	580,185	590,691	1.81%
RELIGIOUS	6.770	6.608	-2.40%	51.185	119.241	132.96%	2,983	3,007	0.80%
TOTAL	643.840	631.152	-1.97%	10,772.110	13,492.426	25.25%	583,168	593,698	1.81%
INDUSTRIAL -	43.848	38.360	-12.52%	561.458	609.750	8.60%	4,418	4,404	-0.32%
SMALL	558.376	499.381	-10.57%	8,676.142	11,190.901	28.98%	989	1,014	2.53%
MEDIUM	909.265	796.317	-12.42%	12,471.909	15,068.591	20.82%	137	135	-1.46%
TOTAL	1,511.488	1,334.058	-11.74%	21,709.509	26,869.242	23.77%	5,544	5,553	0.16%
GENERAL PURPOSE -	194.519	202.061	3.88%	4,435.941	5,391.589	21.54%	93,492	97,203	3.97%
SMALL	88.645	88.754	0.12%	2,322.983	2,620.493	12.81%	577	609	5.55%
MEDIUM	36.802	38.712	5.19%	808.998	943.389	16.61%	7	8	14.29%
TOTAL	319.967	329.527	2.99%	7,567.922	8,955.471	18.33%	94,076	97,820	3.98%
HOTEL -	0.000	0.000	-	0.000	0.000	-	8	8	0.00%
SMALL	14.211	15.814	11.28%	255.994	338.121	32.08%	28	28	0.00%
MEDIUM	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL	14.211	15.814	11.28%	255.994	338.121	32.08%	36	36	0.00%
GOVERNMENT -	1.260	1.377	9.28%	22.953	34.454	50.11%	573	574	0.17%
SMALL	10.532	10.204	-3.11%	186.659	235.583	26.21%	19	20	5.26%
MEDIUM	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL	11.792	11.582	-1.78%	209.612	270.037	28.83%	592	594	0.34%
AGRICULTURE	0.004	0.006	46.17%	0.029	0.116	296.15%	2	2	0.00%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTNING	23.947	23.947	0.00%	-	-	-	-	-	-
TOTAL	2,525.250	2,346.085	-7.09%	40,515.176	49,925.412	23.23%	683,418	697,703	2.09%

LECO - Lanka Electricity Company

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	27%	27%	85%
INDUSTRIAL&AGR.	57%	54%	1%
GP, HOTEL & GV	15%	19%	14%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%



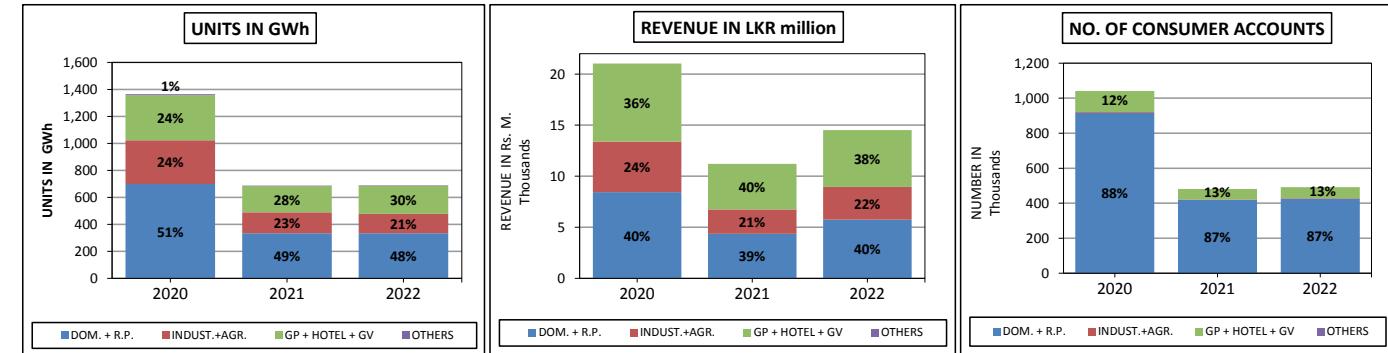
SALES BY TARIFF - 2021 & 2022 : CENTRAL PROVINCE I

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS			
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE	
DOMESTIC	328.376	328.291	-0.03%	4,333.424	5,656.147	30.52%	415,017	422,634	1.84%	
RELIGIOUS	5.332	5.327	-0.09%	37.571	88.889	136.59%	3,055	3,106	1.67%	
TOTAL	333.708	333.618	-0.03%	4,370.994	5,745.036	31.44%	418,072	425,740	1.83%	
INDUSTRIAL -	SMALL	19.126	17.906	-6.38%	247.939	288.315	16.28%	2,228	2,254	1.17%
	MEDIUM	118.305	105.562	-10.77%	1,891.747	2,472.750	30.71%	304	316	3.95%
	LARGE	16.959	20.521	21.01%	240.364	429.774	78.80%	6	6	0.00%
	TOTAL	154.390	143.990	-6.74%	2,380.051	3,190.839	34.07%	2,538	2,576	1.50%
GENERAL PURPOSE -	SMALL	107.291	114.107	6.35%	2,463.855	3,060.972	24.24%	59,270	61,285	3.40%
	MEDIUM	38.831	39.572	1.91%	1,034.361	1,207.120	16.70%	386	393	1.81%
	LARGE	8.422	8.660	2.82%	195.733	228.722	16.85%	3	3	0.00%
	TOTAL	154.544	162.339	5.04%	3,693.949	4,496.814	21.73%	59,659	61,681	3.39%
HOTEL -	SMALL	0.018	0.008	-56.03%	0.385	0.198	-48.49%	55	56	1.82%
	MEDIUM	20.924	26.288	25.63%	401.750	609.494	51.71%	58	58	0.00%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	20.942	26.296	25.57%	402.135	609.693	51.61%	113	114	0.88%
GOVERNMENT -	SMALL	0.798	0.878	10.01%	15.532	22.532	45.07%	536	536	0.00%
	MEDIUM	18.932	18.296	-0.034	340.784	433.987	27.35%	48	51	6.25%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	19.731	19.174	-0.028	356.316	456.520	28.12%	584	587	0.51%
AGRICULTURE		0.449	0.619	0.379	6.136	13.076	113.11%	316	522	65.19%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		3.239	3.204	-1.08%	-	-	-	-	-	-
TOTAL		687.002	689.240	0.33%	11,209.581	14,511.977	29.46%	481,282	491,220	2.06%

LECO - Lanka Electricity Company

Note: The sum of the CP I & II was considered for 2020.

PERCENTAGE OF TOTAL		
	IN 2022	
TARIFF	PERCENTAGE	
	UNIT:	REV:
DOM. & R.P.	48%	40%
INDUSTRIAL & AGR.	21%	22%
GP, HOTEL & GV	30%	38%
OTHERS	0%	0%
TOTAL	100%	100%



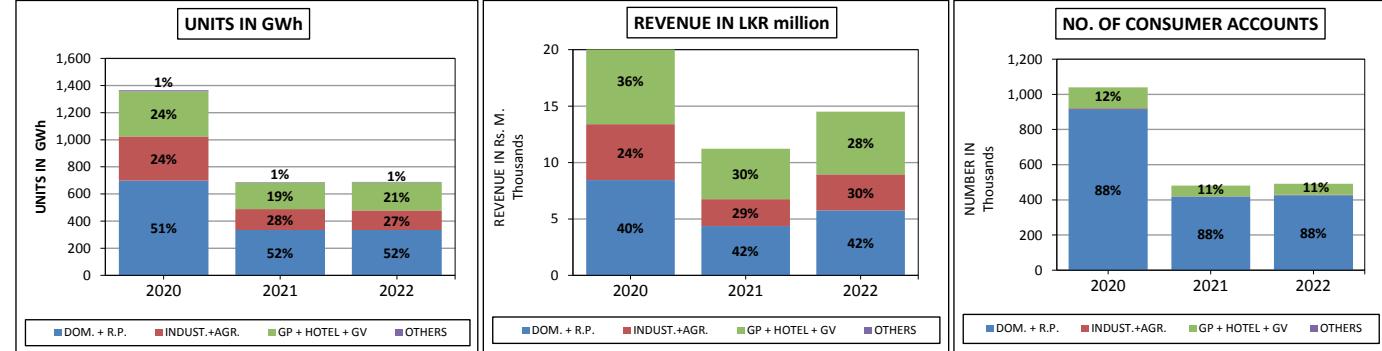
SALES BY TARIFF - 2021 & 2022 : CENTRAL PROVINCE II

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS			
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE	
DOMESTIC	384.684	359.926	-6.44%	4,583.935	5,780.272	26.10%	511,182	518,294	1.39%	
RELIGIOUS	5.537	5.136	-7.23%	36.476	74.942	105.45%	4,196	4,220	0.57%	
TOTAL	390.220	365.062	-6.45%	4,620.412	5,855.214	26.72%	515,378	522,514	1.38%	
INDUSTRIAL -	SMALL	11.690	10.186	-12.87%	150.826	162.355	7.64%	1,274	1,281	0.55%
	MEDIUM	132.423	118.286	-10.68%	2,104.138	2,699.887	28.31%	456	463	1.54%
	LARGE	68.287	64.806	-5.10%	926.911	1,296.656	39.89%	8	8	0.00%
	TOTAL	212.401	193.279	-9.00%	3,181.876	4,158.897	30.71%	1,738	1,752	0.81%
GENERAL PURPOSE -	SMALL	106.432	108.865	2.29%	2,451.028	2,928.110	19.46%	64,326	66,558	3.47%
	MEDIUM	21.846	21.519	-1.50%	581.720	653.390	12.32%	208	215	3.37%
	LARGE	0.210	0.179	-14.55%	7.338	7.077	-3.55%	8	8	0.00%
	TOTAL	128.487	130.563	1.62%	3,040.086	3,588.578	18.04%	64,542	66,781	3.47%
HOTEL -	SMALL	0.044	0.055	24.61%	0.960	1.374	43.04%	20	22	10.00%
	MEDIUM	5.445	6.437	18.21%	107.254	148.864	38.80%	20	20	0.00%
	LARGE	0.000	0.000	-	0.000	0.003	-	0	0	-
	TOTAL	5.489	6.492	18.26%	108.214	150.241	38.84%	40	42	5.00%
GOVERNMENT -	SMALL	0.618	0.757	22.57%	13.983	20.540	46.90%	688	687	-0.15%
	MEDIUM	8.035	7.683	-4.39%	144.586	181.854	25.78%	20	20	0.00%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	8.653	8.440	-2.46%	158.568	202.395	27.64%	708	707	-0.14%
AGRICULTURE		0.000	0.001	-	0.000	0.044	-	0	5	65.19%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		4.453	4.405	-1.08%	-	-	-	-	-	-
TOTAL		749.703	708.241	-5.53%	11,109.156	13,955.369	25.62%	582,406	591,801	1.61%

LECO - Lanka Electricity Company

Note: The sum of the CP I & II was considered for 2020.

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	52%	42%	88%
INDUSTRIAL & AGR.	27%	30%	0%
GP, HOTEL & GV	21%	28%	11%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%

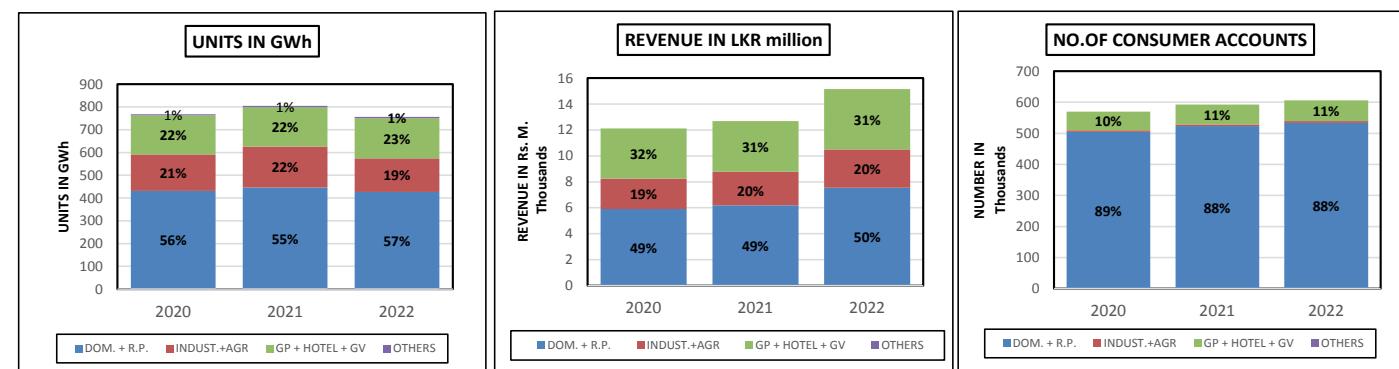


SALES BY TARIFF - 2021 & 2022 : EASTERN PROVINCE

TARIFF		UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
		2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
DOMESTIC		438.810	419.134	-4.48%	6,133.144	7,407.241	20.77%	518,616	529,455	2.09%
RELIGIOUS		7.508	8.057	7.31%	52.048	135.522	160.38%	4,211	4,282	1.69%
TOTAL		446.318	427.190	-4.29%	6,185.193	7,542.763	21.95%	522,827	533,737	2.09%
INDUSTRIAL -	SMALL	26.518	21.679	-18.25%	354.878	364.883	2.82%	5,318	5,329	0.21%
	MEDIUM	52.446	51.872	-1.09%	842.088	1,168.716	38.79%	186	194	4.30%
	LARGE	100.908	73.630	-27.03%	1,399.562	1,426.485	1.92%	12	13	8.33%
TOTAL		179.871	147.181	-18.17%	2,596.528	2,960.085	14.00%	5,516	5,536	0.36%
GENERAL PURPOSE -	SMALL	118.068	120.347	1.93%	2,692.396	3,201.633	18.91%	62,899	65,540	4.20%
	MEDIUM	18.000	16.166	-10.19%	479.090	484.743	1.18%	184	190	3.26%
	LARGE	8.320	8.601	3.39%	192.057	222.202	15.70%	4	4	0.00%
TOTAL		144.387	145.113	0.50%	3,363.543	3,908.578	16.20%	63,087	65,734	4.20%
HOTEL -	SMALL	0.000	0.000	-	0.000	0.000	-	5	5	0.00%
	MEDIUM	7.060	8.996	27.42%	139.523	203.828	46.09%	45	46	2.22%
	LARGE	1.262	1.852	46.72%	21.840	36.844	68.70%	1	1	0.00%
TOTAL		8.322	10.848	30.35%	161.363	240.672	49.15%	51	52	1.96%
GOVERNMENT -	SMALL	1.965	2.189	11.39%	35.149	51.625	46.87%	921	905	-1.74%
	MEDIUM	18.498	18.202	-1.60%	344.027	449.968	30.79%	75	77	2.67%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL		20.463	20.392	-0.35%	379.176	501.593	32.28%	996	982	-1.41%
AGRICULTURE		0.016	0.008	-52.69%	0.270	0.321	18.70%	22	22	0.00%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		4.884	5.077	3.94%	1.972	0.601	-69.54%	-	-	-
TOTAL		804.263	755.809	-6.02%	12,688.045	15,154.611	19.44%	592,499	606,063	2.29%

LECO - Lanka Electricity Company

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	57%	50%	88%
INDUSTRIAL&AGR	19%	20%	1%
GP, HOTEL & GV	23%	31%	11%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%

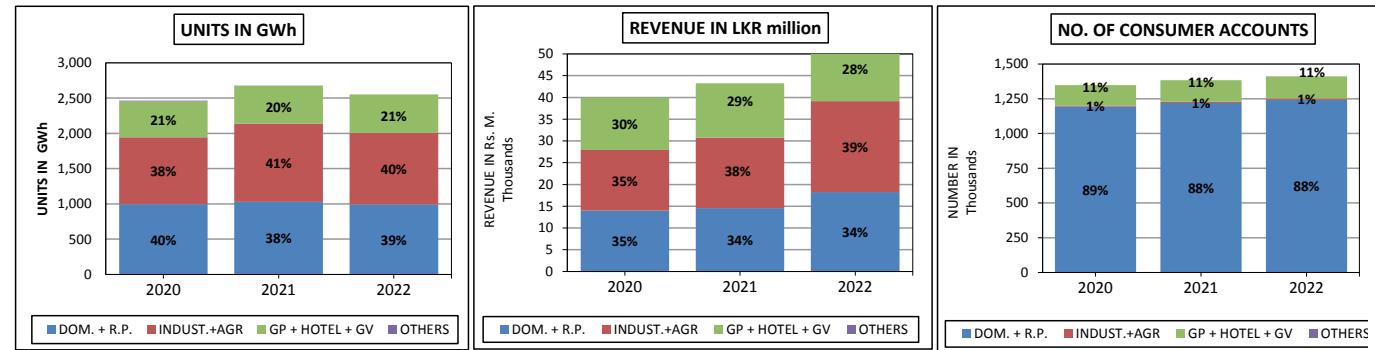


SALES BY TARIFF - 2021 & 2022 : DISTRIBUTION DIVISION - 3
 (Western Province South II, Uva & Sabaragamuwa Provinces)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS			
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE	
DOMESTIC	1,016.359	980.468	-3.53%	14,475.175	18,057.818	24.75%	1,212,250	1,234,848	1.86%	
RELIGIOUS	11.865	11.580	-2.41%	81.103	182.674	125.24%	7,833	7,978	1.85%	
TOTAL	1,028.225	992.048	-3.52%	14,556.278	18,240.492	25.31%	1,220,083	1,242,826	1.86%	
INDUSTRIAL -	SMALL	59.081	57.960	-1.90%	767.895	976.212	27.13%	7,722	7,936	2.77%
	MEDIUM	582.312	516.453	-11.31%	9,122.014	11,421.318	25.21%	1,203	1,229	2.16%
	LARGE	468.448	438.872	-6.31%	6,349.804	8,509.714	34.02%	68	71	4.41%
	TOTAL	1,109.841	1,013.286	-8.70%	16,239.713	20,907.244	28.74%	8,993	9,236	2.70%
GENERAL PURPOSE -	SMALL	307.080	320.115	4.24%	7,013.686	8,508.500	21.31%	150,907	156,265	3.55%
	MEDIUM	128.574	130.675	1.63%	3,335.430	3,882.249	16.39%	842	892	5.94%
	LARGE	66.814	63.268	-5.31%	1,525.953	1,675.769	9.82%	36	39	8.33%
	TOTAL	502.468	514.058	2.31%	11,875.069	14,066.519	18.45%	151,785	157,196	3.56%
HOTEL -	SMALL	0.228	0.317	39.05%	5.437	7.604	39.85%	16	15	-6.25%
	MEDIUM	5.725	7.864	37.36%	117.089	191.507	63.56%	23	27	17.39%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	5.953	8.180	37.42%	122.526	199.110	62.50%	39	42	7.69%
GOVERNMENT -	SMALL	0.000	0.000	-	0.000	7.381	-	2,754	2,723	-1.13%
	MEDIUM	23.522	23.221	-1.28%	432.514	552.130	27.66%	58	61	5.17%
	LARGE	1.298	1.587	22.25%	26.412	39.672	50.20%	1	1	0.00%
	TOTAL	24.820	24.808	-0.05%	458.926	599.182	30.56%	2,813	2,785	-1.00%
AGRICULTURE		0.099	0.094	-5.18%	1.542	2.656	72.25%	106	140	32.08%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		4.038	0.000	-100.00%	-	-	-	-	-	-
TOTAL		2,675.444	2,552.474	-4.60%	43,254.055	54,015.204	24.88%	1,383,819	1,412,225	2.05%

LECO - Lanka Electricity Company

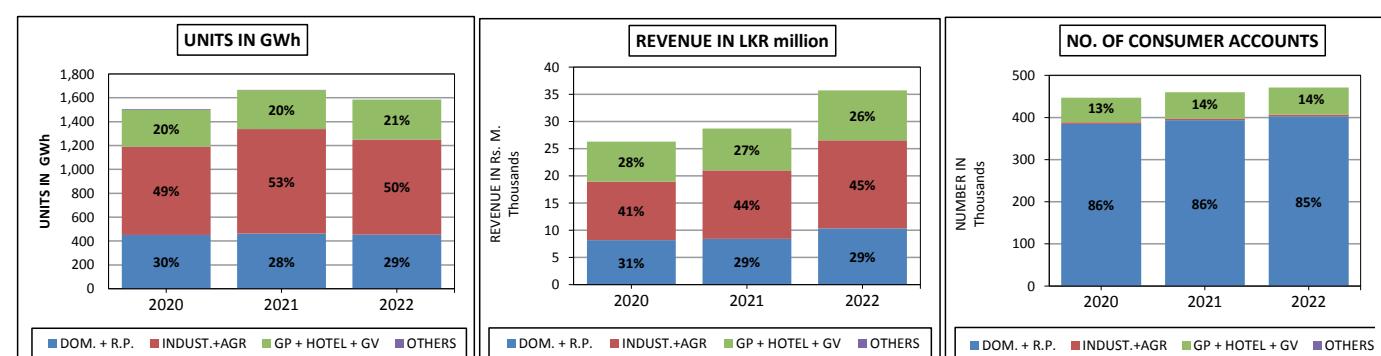
PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	39%	34%	88%
INDUSTRIAL&AGR	40%	39%	1%
GP, HOTEL & GV	21%	28%	11%
OTHERS	0%	0%	0%
TOTAL	100%	100%	100%



SALES BY TARIFF - 2021 & 2022 : WESTERN PROVINCE - SOUTH II										
TARIFF		UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
		2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
DOMESTIC		457.957	448.728	-2.02%	8,381.277	10,262.997	22.45%	391,587	400,921	2.38%
RELIGIOUS		4.076	3.970	-2.60%	30.927	71.713	131.88%	1,703	1,737	2.00%
TOTAL		462.033	452.698	-2.02%	8,412.204	10,334.710	22.85%	393,290	402,658	2.38%
INDUSTRIAL -	SMALL	31.479	28.670	-8.92%	403.291	453.425	12.43%	3,045	3,061	0.53%
	MEDIUM	388.910	343.837	-11.59%	6,073.772	7,545.858	24.24%	640	654	2.19%
	LARGE	455.255	425.755	-6.48%	6,134.105	8,203.285	33.73%	54	58	7.41%
TOTAL		875.644	798.263	-8.84%	12,611.168	16,202.567	28.48%	3,739	3,773	0.91%
GENERAL PURPOSE -	SMALL	154.217	160.680	4.19%	3,512.008	4,270.360	21.59%	61,606	63,704	3.41%
	MEDIUM	99.717	103.122	3.42%	2,554.673	3,036.096	18.84%	543	570	4.97%
	LARGE	61.662	60.157	-2.44%	1,402.425	1,585.805	13.08%	26	28	7.69%
TOTAL		315.597	323.959	2.65%	7,469.106	8,892.261	19.05%	62,175	64,302	3.42%
HOTEL -	SMALL	0.001	0.076	6517.22%	0.042	1.810	4238.94%	2	1	-50.00%
	MEDIUM	2.936	3.603	22.71%	56.397	82.352	46.02%	3	3	0.00%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL		2.937	3.679	25.25%	56.439	84.163	49.12%	5	4	-20.00%
GOVERNMENT -	SMALL	0.000	0.000	-	0.000	0.000	-	440	442	0.45%
	MEDIUM	6.359	6.391	0.51%	112.757	146.192	29.65%	11	12	9.09%
	LARGE	1.052	1.233	17.24%	21.333	32.664	53.12%	1	1	0.00%
TOTAL		7.410	7.624	2.88%	134.089	178.856	33.39%	452	455	0.66%
AGRICULTURE		0.000	0.000	-	0.143	0.001	-99.61%	0	1	-
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		2.270	0.000	-100.00%	-	-	-	-	-	-
TOTAL		1,665.890	1,586.223	-4.78%	28,683.150	35,692.558	24.44%	459,661	471,193	2.51%

LECO - Lanka Electricity Company

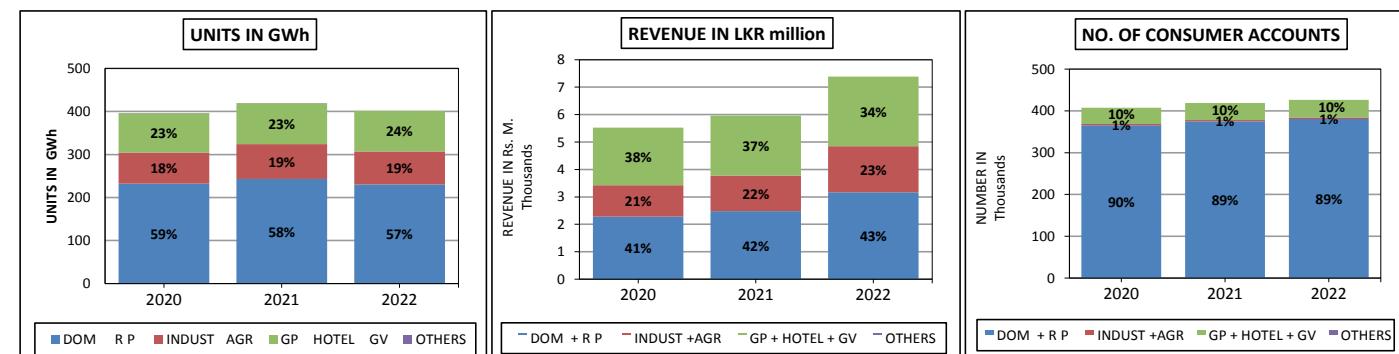
PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	29%	29%	85%
INDUSTRIAL&AGR	50%	45%	1%
GP, HOTEL & GV	21%	26%	14%
OTHERS	0%	0%	0%
TOTAL	100%	100%	100%



SALES BY TARIFF - 2021 & 2022 : UVA PROVINCE										
TARIFF		UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
		2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
DOMESTIC		239.471	226.853	-5.27%	2,456.914	3,118.899	26.94%	371,553	377,453	1.59%
RELIGIOUS		3.659	3.484	-4.78%	23.178	50.044	115.91%	3,212	3,274	1.93%
	TOTAL	243.131	230.337	-5.26%	2,480.092	3,168.943	27.78%	374,765	380,727	1.59%
INDUSTRIAL -	SMALL	14.731	14.608	-0.83%	197.666	245.393	24.15%	3,053	3,203	4.91%
	MEDIUM	64.699	58.356	-9.80%	1,060.568	1,336.355	26.00%	205	208	1.46%
	LARGE	1.668	3.831	129.67%	43.148	94.733	119.55%	8	8	0.00%
	TOTAL	81.098	76.795	-5.31%	1,301.382	1,676.481	28.82%	3,266	3,419	4.68%
GENERAL PURPOSE -	SMALL	67.489	69.583	3.10%	1,545.940	1,859.702	20.30%	39,712	40,974	3.18%
	MEDIUM	12.639	12.018	-4.92%	334.687	355.856	6.33%	124	137	10.48%
	LARGE	5.151	3.111	-39.61%	123.528	89.963	-27.17%	10	11	10.00%
	TOTAL	85.279	84.711	-0.67%	2,004.155	2,305.521	15.04%	39,846	41,122	3.20%
HOTEL -	SMALL	0.158	0.165	4.43%	3.475	3.993	14.91%	10	10	0.00%
	MEDIUM	1.209	1.900	57.11%	25.791	45.512	76.46%	10	11	10.00%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	1.368	2.065	51.01%	29.266	49.505	69.15%	20	21	5.00%
GOVERNMENT -	SMALL	0.000	0.000	-	0.000	7.381	-	1,193	1,163	-2.51%
	MEDIUM	8.018	7.648	-4.61%	151.180	181.181	19.84%	20	20	0.00%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	8.018	7.648	-4.61%	151.180	188.562	24.73%	1,213	1,183	-2.47%
AGRICULTURE		0.001	0.006	432.80%	0.014	0.203	1369.05%	2	2	0.00%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		0.320	0.000	-100.00%	-	-	-	-	-	-
TOTAL		419.214	401.563	-4.21%	5,966.089	7,389.214	23.85%	419,112	426,474	1.76%

LECO - Lanka Electricity Company

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	57%	43%	89%
INDUSTRIAL&AGR	19%	23%	1%
GP, HOTEL & GV	24%	34%	10%
OTHERS	0%	0%	0%
TOTAL	100%	100%	100%

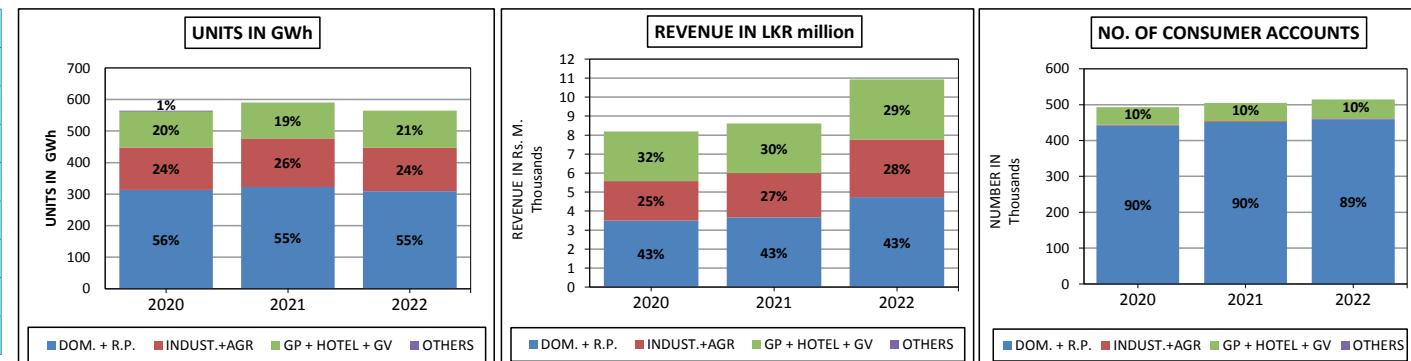


SALES BY TARIFF - 2021 & 2022 : SABARAGAMUWA PROVINCE

TARIFF		UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
		2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
DOMESTIC		318.931	304.887	-4.40%	3,636.984	4,675.922	28.57%	449,110	456,474	1.64%
RELIGIOUS		4.130	4.125	-0.12%	26.998	60.917	125.64%	2,918	2,967	1.68%
	TOTAL	323.061	309.013	-4.35%	3,663.982	4,736.839	29.28%	452,028	459,441	1.64%
INDUSTRIAL -	SMALL	12.872	14.682	14.06%	166.938	277.393	66.17%	1,624	1,672	2.96%
	MEDIUM	128.704	114.260	-11.22%	1,987.674	2,539.106	27.74%	358	367	2.51%
	LARGE	11.524	9.286	-19.42%	172.551	211.697	22.69%	6	5	-16.67%
	TOTAL	153.100	138.228	-9.71%	2,327.163	3,028.196	30.12%	1,988	2,044	2.82%
GENERAL PURPOSE -	SMALL	85.374	89.852	5.24%	1,955.738	2,378.439	21.61%	49,589	51,587	4.03%
	MEDIUM	16.218	15.535	-4.21%	446.070	490.298	9.91%	175	185	5.71%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	101.592	105.387	3.74%	2,401.808	2,868.736	19.44%	49,764	51,772	4.04%
HOTEL -	SMALL	0.068	0.075	10.24%	1.920	1.800	-6.25%	4	4	0.00%
	MEDIUM	1.580	2.361	49.45%	34.901	63.642	82.35%	10	13	30.00%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	1.648	2.437	47.83%	36.821	65.443	77.73%	14	17	21.43%
GOVERNMENT -	SMALL	0.000	0.000	-	0.000	0.000	-	1,121	1,118	-0.27%
	MEDIUM	9.145	9.181	0.39%	168.578	224.757	33.33%	27	29	7.41%
	LARGE	0.247	0.354	43.60%	5.079	7.007	37.97%	0	0	-
	TOTAL	9.392	9.536	1.53%	173.657	231.765	33.46%	1,148	1,147	-0.09%
AGRICULTURE		0.098	0.088	-10.36%	1.385	2.453	77.13%	104	137	31.73%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTING		1.448	0.000	-	-	-	-	-	-	-
TOTAL		590.340	564.688	-4.35%	8,604.817	10,933.433	27.06%	505,046	514,558	1.88%

LECO - Lanka Electricity Company

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	55%	43%	89%
INDUSTRIAL&AGR	24%	28%	0%
GP, HOTEL & GV	21%	29%	10%
OTHERS	0%	0%	0%
TOTAL	100%	100%	100%

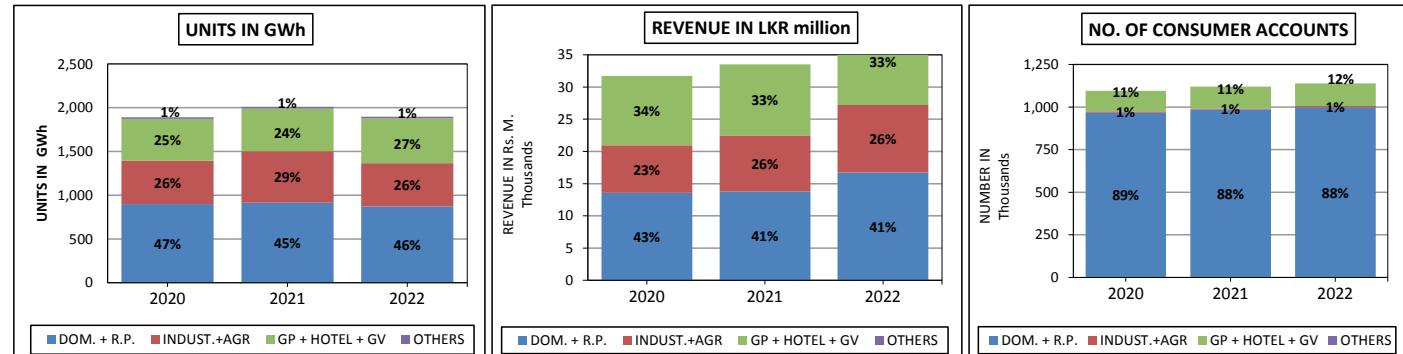


SALES BY TARIFF - 2021 & 2022 : DISTRIBUTION DIVISION - 4
 (Western Province South I & Southern Province I & II)

TARIFF		UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
		2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
DOMESTIC		902.069	859.766	-4.69%	13,694.102	16,541.759	20.79%	979,289	992,444	1.34%
RELIGIOUS		11.895	11.204	-5.82%	85.405	176.542	106.71%	6,052	6,129	1.27%
TOTAL		913.964	870.970	-4.70%	13,779.507	16,718.302	21.33%	985,341	998,573	1.34%
INDUSTRIAL -	SMALL	41.215	38.510	-6.56%	539.290	628.018	16.45%	5,806	5,872	1.14%
	MEDIUM	383.239	326.000	-14.94%	5,952.323	7,336.706	23.26%	886	897	1.24%
	LARGE	163.549	131.415	-19.65%	2,217.015	2,542.551	14.68%	29	33	13.79%
TOTAL		588.002	495.925	-15.66%	8,708.628	10,507.275	20.65%	6,721	6,802	1.21%
GENERAL PURPOSE -	SMALL	264.268	275.894	4.40%	6,096.947	7,368.428	20.85%	125,319	130,874	4.43%
	MEDIUM	108.525	109.464	0.87%	2,842.563	3,202.594	12.67%	819	846	3.30%
	LARGE	7.046	10.419	47.87%	169.799	270.253	59.16%	19	19	0.00%
TOTAL		379.839	395.777	4.20%	9,109.309	10,841.275	19.01%	126,157	131,739	4.42%
HOTEL -	SMALL	0.596	0.887	48.93%	12.925	21.243	64.35%	35	35	0.00%
	MEDIUM	38.066	39.027	2.53%	708.073	856.918	21.02%	117	117	0.00%
	LARGE	24.490	31.688	29.39%	403.429	622.246	54.24%	7	7	0.00%
TOTAL		63.152	71.603	13.38%	1,124.427	1,500.407	33.44%	159	159	0.00%
GOVERNMENT -	SMALL	2.796	2.943	5.26%	51.402	72.851	41.73%	1,453	1,449	-0.28%
	MEDIUM	43.205	31.394	-27.34%	754.885	709.007	-6.08%	53	53	0.00%
	LARGE	0.000	8.750	-	0.000	202.410	-	1	1	0.00%
TOTAL		46.002	43.087	-6.34%	806.287	984.267	22.07%	1,507	1,503	-0.27%
AGRICULTURE		0.000	0.002	8495.65%	0.003	0.031	945.00%	2	1	-50.00%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		18.957	19.763	4.25%	-	-	-	-	-	-
TOTAL		2,009.917	1,897.127	-5.61%	33,528.161	40,551.556	20.95%	1,119,887	1,138,777	1.69%

LECO - Lanka Electricity Company

PERCENTAGE OF TOTAL		
	IN 2022	
TARIFF	PERCENTAGE	
	UNIT:	REV:
DOM. & R.P.	46%	41%
INDUSTRIAL&AGR.	26%	26%
GP, HOTEL & GV	27%	33%
OTHERS	1%	0%
TOTAL	100%	100%

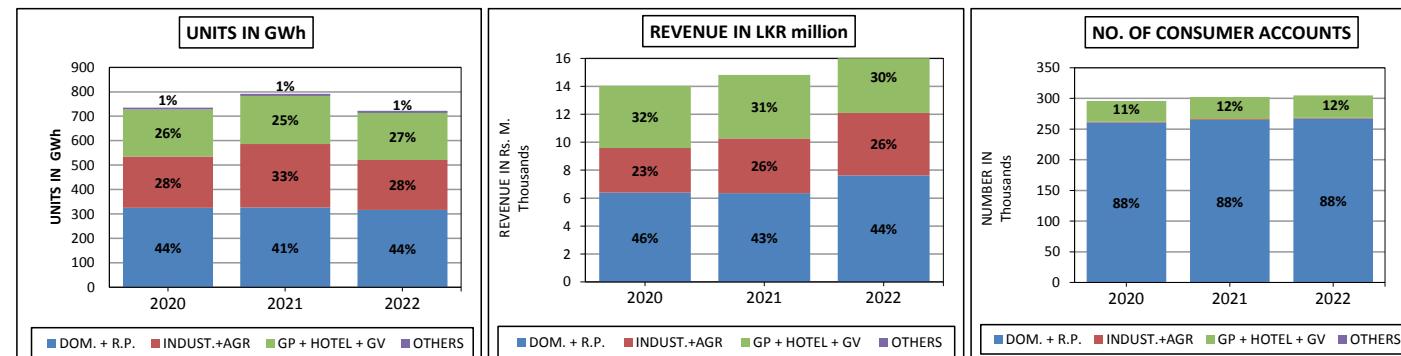


SALES BY TARIFF - 2021 & 2022 : WESTERN PROVINCE - SOUTH I

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS			
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE	
DOMESTIC	323.091	312.735	-3.21%	6,323.179	7,581.898	19.91%	263,694	265,696	0.76%	
RELIGIOUS	3.335	3.311	-0.72%	25.037	51.466	105.56%	1,436	1,438	0.14%	
TOTAL	326.425	316.045	-3.18%	6,348.216	7,633.364	20.24%	265,130	267,134	0.76%	
INDUSTRIAL -	SMALL	11.359	10.883	-4.19%	145.050	171.103	17.96%	1,002	975	-2.69%
	MEDIUM	163.562	131.727	-19.46%	2,604.631	3,073.364	18.00%	355	358	0.85%
	LARGE	84.474	62.837	-25.61%	1,171.184	1,223.148	4.44%	17	20	17.65%
	TOTAL	259.395	205.446	-20.80%	3,920.865	4,467.615	13.94%	1,374	1,353	-1.53%
GENERAL PURPOSE -	SMALL	96.321	97.451	1.17%	2,199.093	2,595.261	18.02%	35,049	35,903	2.44%
	MEDIUM	68.529	64.643	-5.67%	1,780.866	1,889.733	6.11%	408	414	1.47%
	LARGE	0.000	0.693	-	2.155	18.244	746.63%	1	0	-100.00%
	TOTAL	164.851	162.787	-1.25%	3,982.114	4,503.237	13.09%	35,458	36,317	2.42%
HOTEL -	SMALL	0.079	0.213	170.20%	1.751	5.130	192.93%	11	12	9.09%
	MEDIUM	6.947	4.880	-29.76%	123.730	108.087	-12.64%	11	11	0.00%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	7.025	5.093	-27.51%	125.481	113.217	-9.77%	22	23	4.55%
GOVERNMENT -	SMALL	0.469	0.619	32.07%	8.310	14.928	79.65%	201	198	-1.49%
	MEDIUM	25.127	14.731	-41.37%	431.088	323.268	-25.01%	16	16	0.00%
	LARGE	0.000	8.750	-	0.000	202.410	-	1	1	0.00%
	TOTAL	25.595	24.100	-5.84%	439.398	540.605	23.03%	218	215	-1.38%
AGRICULTURE		0.000	0.000	0.00%	0.000	0.000	0.00%	0	0	0.00%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		8.512	8.512	0.00%	-	-	-	-	-	-
TOTAL		791.804	721.983	-8.82%	14,816.074	17,258.038	16.48%	302,202	305,042	0.94%

LECO - Lanka Electricity Company

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	44%	44%	88%
INDUSTRIAL&AGR.	28%	26%	0%
GP, HOTEL & GV	27%	30%	12%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%



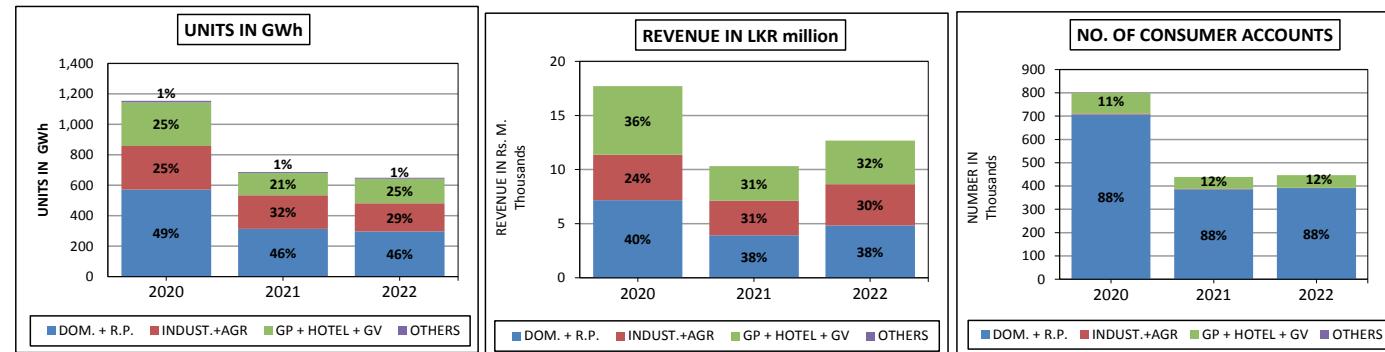
SALES BY TARIFF - 2021 & 2022 : SOUTHERN PROVINCE I

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS			
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE	
DOMESTIC	309.323	292.938	-5.30%	3,901.862	4,788.757	22.73%	383,667	388,576	1.28%	
RELIGIOUS	3.856	3.549	-7.96%	26.127	50.644	93.84%	2,364	2,398	1.44%	
TOTAL	313.179	296.487	-5.33%	3,927.989	4,839.401	23.20%	386,031	390,974	1.28%	
INDUSTRIAL -	SMALL	7.796	7.231	-7.24%	103.010	118.359	14.90%	1,158	1,176	1.55%
	MEDIUM	141.486	122.702	-13.28%	2,144.110	2,704.236	26.12%	342	349	2.05%
	LARGE	72.184	55.347	-23.32%	942.353	997.269	5.83%	5	5	0.00%
	TOTAL	221.465	185.281	-16.34%	3,189.473	3,819.864	19.76%	1,505	1,530	1.66%
GENERAL PURPOSE -	SMALL	80.169	88.487	10.38%	1,892.521	2,375.157	25.50%	50,908	53,390	4.88%
	MEDIUM	18.093	17.126	-5.34%	472.521	490.201	3.74%	185	197	6.49%
	LARGE	0.692	0.771	11.45%	16.975	22.239	31.01%	7	7	0.00%
	TOTAL	98.953	106.384	7.51%	2,382.017	2,887.597	21.22%	51,100	53,594	4.88%
HOTEL -	SMALL	0.436	0.577	32.16%	9.391	13.675	45.61%	17	17	0.00%
	MEDIUM	20.578	22.239	8.07%	376.742	481.317	27.76%	61	61	0.00%
	LARGE	16.560	22.364	35.05%	272.897	438.155	60.56%	5	5	0.00%
	TOTAL	37.575	45.181	20.24%	659.030	933.147	41.59%	83	83	0.00%
GOVERNMENT -	SMALL	0.964	0.916	-5.03%	17.991	23.086	28.32%	533	534	0.19%
	MEDIUM	8.252	7.717	-6.48%	146.425	173.606	18.56%	14	14	0.00%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
	TOTAL	9.216	8.633	-6.33%	164.416	196.692	19.63%	547	548	0.18%
AGRICULTURE		-	-	-	-	-	-	-	-	-
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		5.860	6.666	13.75%	-	-	-	-	-	-
TOTAL		686.248	648.631	-5.48%	10,322.925	12,676.701	22.80%	439,266	446,729	1.70%

LECO - Lanka Electricity Company

Note: The sum of the SP I & II was considered for 2020.

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	46%	38%	88%
INDUSTRIAL&AGR	29%	30%	0%
GP, HOTEL & GV	25%	32%	12%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%



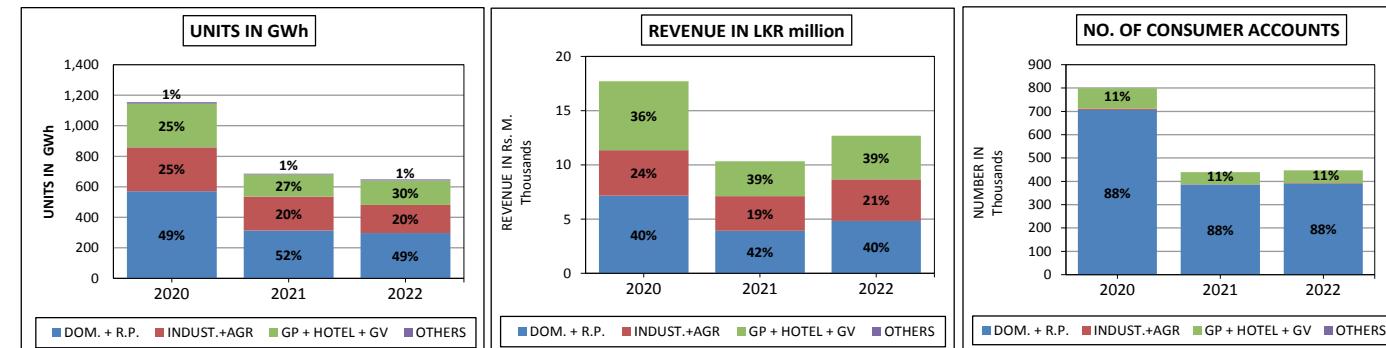
SALES BY TARIFF - 2021 & 2022 : SOUTHERN PROVINCE II

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS			
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE	
DOMESTIC	269.655	254.094	-5.77%	3,469.061	4,171.104	20.24%	331,928	338,172	1.88%	
RELIGIOUS	4.705	4.344	-7.67%	34.241	74.432	117.38%	2,252	2,293	1.82%	
TOTAL	274.360	258.438	-5.80%	3,503.302	4,245.536	21.19%	334,180	340,465	1.88%	
INDUSTRIAL -	SMALL	22.060	20.396	-7.55%	291.231	338.556	16.25%	3,646	3,721	2.06%
	MEDIUM	78.191	71.572	-8.47%	1,203.581	1,559.107	29.54%	189	190	0.53%
	LARGE	6.891	13.230	92.01%	103.478	322.134	211.31%	7	8	14.29%
TOTAL	107.142	105.197	-1.81%	1,598.290	2,219.797	38.89%	3,842	3,919	2.00%	
GENERAL PURPOSE -	SMALL	87.778	89.956	2.48%	2,005.332	2,398.010	19.58%	39,362	41,581	5.64%
	MEDIUM	21.903	27.695	26.44%	589.176	822.660	39.63%	226	235	3.98%
	LARGE	6.355	8.955	40.92%	150.669	229.770	52.50%	11	12	9.09%
TOTAL	116.036	126.606	9.11%	2,745.178	3,450.441	25.69%	39,599	41,828	5.63%	
HOTEL -	SMALL	0.080	0.097	21.14%	1.783	2.438	36.74%	7	6	-14.29%
	MEDIUM	10.541	11.908	12.97%	207.601	267.514	28.86%	45	45	0.00%
	LARGE	7.930	9.324	17.57%	130.532	184.090	41.03%	2	2	0.00%
TOTAL	18.552	21.330	14.97%	339.916	454.043	33.57%	54	53	-1.85%	
GOVERNMENT -	SMALL	1.364	1.409	3.33%	25.101	34.837	38.79%	719	717	-0.28%
	MEDIUM	9.826	8.945	-8.97%	177.372	212.133	19.60%	23	23	0.00%
	LARGE	0.000	0.000	-	0.000	0.000	-	0	0	-
TOTAL	11.190	10.354	-7.47%	202.473	246.970	21.98%	742	740	-0.27%	
AGRICULTURE		0.000	0.002	8495.65%	0.003	0.031	945.00%	2	1	-50.00%
BULK SUPPLY TO LECO		-	-	-	-	-	-	-	-	-
STREET LIGHTNING		4.585	4.585	0.00%	-	-	-	-	-	-
TOTAL	531.865	526.513	-1.01%	8,389.162	10,616.817	26.55%	378,419	387,006	2.27%	

LECO - Lanka Electricity Company

Note: The sum of the SP I & II was considered for 2020.

PERCENTAGE OF TOTAL			
	IN 2022		
TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	49%	40%	88%
INDUSTRIAL+AGR	20%	21%	1%
GP, HOTEL & GV	30%	39%	11%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%



SALES BY PROVINCES & DISTRIBUTION DIVISIONS - 2021 & 2022

PROVINCE	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
COLOMBO CITY	1,382.617	1,362.048	-1.49%	30,629.469	36,791.800	20.12%	186,274	188,766	1.34%
NORTH WESTERN I	998.253	979.522	-1.88%	15,348.150	19,789.792	28.94%	433,054	430,863	-0.51%
NORTH WESTERN II	612.460	595.074	-2.84%	9,581.761	11,988.923	25.12%	470,754	487,093	3.47%
NORTH CENTRAL	661.002	617.781	-6.54%	10,257.377	12,178.923	18.73%	478,822	486,353	1.57%
NORTHERN	475.101	466.289	-1.85%	8,050.781	9,942.307	23.49%	397,311	405,869	2.15%
Total - DD 1	4,129.434	4,020.714	-2.63%	73,867.537	90,691.744	22.78%	1,966,215	1,998,944	1.66%
WESTERN - NORTH	2,525.250	2,346.085	-7.09%	40,515.176	49,925.412	23.23%	683,418	697,703	2.09%
CENTRAL I	687.002	689.240	0.33%	11,209.581	14,511.977	29.46%	481,282	491,220	2.06%
CENTRAL II	749.703	708.241	-5.53%	11,109.156	13,955.369	25.62%	582,406	591,801	1.61%
EASTERN	804.263	755.809	-6.02%	12,688.045	15,154.611	19.44%	592,499	606,063	2.29%
Total - DD 2	4,766.218	4,499.374	-5.60%	75,521.959	93,547.370	23.87%	2,339,605	2,386,787	2.02%
WESTERN - SOUTH II	1,665.890	1,586.223	-4.78%	28,683.150	35,692.558	24.44%	459,661	471,193	2.51%
UVA	419.214	401.563	-4.21%	5,966.089	7,389.214	23.85%	419,112	426,474	1.76%
SABARAGAMUWA	590.340	564.688	-4.35%	8,604.817	10,933.433	27.06%	505,046	514,558	1.88%
Total - DD 3	2,675.444	2,552.474	-4.60%	43,254.055	54,015.204	24.88%	1,383,819	1,412,225	2.05%
WESTERN - SOUTH I	791.804	721.983	-8.82%	14,816.074	17,258.038	16.48%	302,202	305,042	0.94%
SOUTHERN I	686.248	648.631	-5.48%	10,322.925	12,676.701	22.80%	439,266	446,729	1.70%
SOUTHERN II	531.865	526.513	-1.01%	8,389.162	10,616.817	26.55%	378,419	387,006	2.27%
Total - DD 4	2,009.917	1,897.127	-5.61%	33,528.161	40,551.556	20.95%	1,119,887	1,138,777	1.69%
Trans. B. Sup. to LECO	1,632.609	1,549.934	-5.06%	22,917.576	29,651.359	29.38%	1	1	0.00%
GRAND TOTAL	15,213.623	14,519.622	-4.56%	249,089.288	308,457.234	23.83%	6,809,528	6,936,735	1.87%

SALES BY PROVINCES & DISTRIBUTION DIVISIONS - ANALYSIS - 2021 & 2022

PROVINCE	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022		2021	2022		2021	2022	
COLOMBO CITY	9.09%	9.38%	601	12.30%	11.93%	27.01	2.74%	2.72%	2,492
NORTH WESTERN I	6.56%	6.75%	189	6.16%	6.42%	20.20	6.36%	6.21%	-2,191
NORTH WESTERN II	4.03%	4.10%	102	3.85%	3.89%	20.15	6.91%	7.02%	16,339
NORTH CENTRAL	4.34%	4.25%	106	4.12%	3.95%	19.71	7.03%	7.01%	7,531
NORTHERN	3.12%	3.21%	96	3.23%	3.22%	21.32	5.83%	5.85%	8,558
Total - DD 1	27.14%	27.69%	168	29.66%	29.40%	22.56	28.87%	28.82%	32,729
WESTERN - NORTH	16.60%	16.16%	280	16.27%	16.19%	21.28	10.04%	10.06%	14,285
CENTRAL I	4.52%	4.75%	117	4.50%	4.70%	21.06	7.07%	7.08%	9,938
CENTRAL II	4.93%	4.88%	100	4.46%	4.52%	19.70	8.55%	8.53%	9,395
EASTERN	5.29%	5.21%	104	5.09%	4.91%	20.05	8.70%	8.74%	13,564
Total - DD 2	31.33%	30.99%	157	30.32%	30.33%	20.79	34.36%	34.41%	47,182
WESTERN - SOUTH II	10.95%	10.92%	281	11.52%	11.57%	22.50	6.75%	6.79%	11,532
UVA	2.76%	2.77%	78	2.40%	2.40%	18.40	6.15%	6.15%	7,362
SABARAGAMUWA	3.88%	3.89%	91	3.45%	3.54%	19.36	7.42%	7.42%	9,512
Total - DD 3	17.59%	17.58%	151	17.36%	17.51%	21.16	20.32%	20.36%	28,406
WESTERN - SOUTH I	5.20%	4.97%	197	5.95%	5.59%	23.90	4.44%	4.40%	2,840
SOUTHERN I	4.51%	4.47%	121	4.14%	4.11%	19.54	6.45%	6.44%	7,463
SOUTHERN II	3.50%	3.63%	113	3.37%	3.44%	20.16	5.56%	5.58%	8,587
Total - DD 4	13.21%	13.07%	139	13.46%	13.15%	21.38	16.45%	16.42%	18,890
Trans. B. Sup. to LECO	10.73%	10.67%	-	9.20%	9.61%	19.13	0.00%	0.00%	0
GRAND TOTAL	100.00%	100.00%	174	100.00%	100.00%	21.24	100.00%	100.00%	127,207

AREA	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCRESE	2021	2022	% INCRESE	2021	2022	% INCRESE
COLOMBO - NORTH	248.282	231.374	-6.81%	4,673.726	5,389.855	15.32%	54,935	56,072	2.07%
COLOMBO - EAST	245.454	249.079	1.48%	5,562.026	6,770.231	21.72%	46,641	47,155	1.10%
COLOMBO - SOUTH	337.589	312.256	-7.50%	8,542.721	9,837.069	15.15%	52,023	52,599	1.11%
COLOMBO - WEST	551.292	569.338	3.27%	11,850.994	14,794.644	24.84%	32,675	32,940	0.81%
TOTAL	1,382.617	1,362.048	-1.49%	30,629.469	36,791.800	20.12%	186,274	188,766	1.34%

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022	2022	2021	2022	2022	2021	2022	2022
COLOMBO - NORTH	17.96%	16.99%	344	15.26%	14.65%	23.29	29.49%	29.70%	1,137
COLOMBO - EAST	17.75%	18.29%	440	18.16%	18.40%	27.18	25.04%	24.98%	514
COLOMBO - SOUTH	24.42%	22.93%	495	27.89%	26.74%	31.50	27.93%	27.86%	576
COLOMBO - WEST	39.87%	41.80%	1440	38.69%	40.21%	25.99	17.54%	17.45%	265
TOTAL	100.00%	100.00%	601	100.00%	100.00%	27.01	100.00%	100.00%	2,492

AREA	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCRESE	2021	2022	% INCRESE	2021	2022	% INCRESE
WENNAPPWA	207.253	201.016	-3.01%	3,379.819	4,287.786	26.86%	93,336	94,812	1.58%
CHILAW	237.503	245.944	3.55%	3,625.410	4,821.700	33.00%	109,943	111,672	1.57%
KULIYAPITIYA	262.189	244.669	-6.68%	3,961.099	4,934.701	24.58%	111,701	103,975	-6.92%
PUTTALAM	291.308	287.893	-1.17%	4,381.823	5,745.605	31.12%	118,074	120,404	1.97%
TOTAL	998.253	979.522	-1.88%	15,348.150	19,789.792	28.94%	433,054	430,863	-0.51%

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022	2022	2021	2022	2022	2021	2022	2022
WENNAPPWA	20.76%	20.52%	177	22.02%	21.67%	21.33	21.55%	22.01%	1,476
CHILAW	23.79%	25.11%	184	23.62%	24.36%	19.60	25.39%	25.92%	1,729
KULIYAPITIYA	26.26%	24.98%	196	25.81%	24.94%	20.17	25.79%	24.13%	-7,726
PUTTALAM	29.18%	29.39%	199	28.55%	29.03%	19.96	27.27%	27.94%	2,330
TOTAL	100.00%	100.00%	189	100.00%	100.00%	20.20	100.00%	100.00%	-2,191

PROVINCIAL SALES BY AREAS - 2021 & 2022 NORTH WESTERN PROVINCE II										
AREA	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS			% INCRESE
	2021	2022	% INCRESE	2021	2022	% INCRESE	2021	2022	% INCRESE	
KURUNEGALA	253.073	246.230	-2.70%	4,261.853	5,092.667	19.49%	164,003	166,328	1.42%	
WARIYAPOLA	110.583	112.210	1.47%	1,604.802	2,324.856	44.87%	92,038	103,039	11.95%	
NARAMMALA	134.591	125.798	-6.53%	2,084.835	2,541.173	21.89%	98,643	99,783	1.16%	
MAHAWA	114.213	110.836	-2.96%	1,630.271	2,030.228	24.53%	116,070	117,943	1.61%	
TOTAL	612.460	595.074	-2.84%	9,581.761	11,988.923	25.12%	470,754	487,093	3.47%	

PROVINCIAL SALES BY AREAS - ANALYSIS - 2021 & 2022 NORTH WESTERN PROVINCE II										
AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2021	2022	2022	2021	2022	2022	2021	2022	2022	2022
KURUNEGALA	41.32%	41.38%	123	44.48%	42.48%	20.68	34.84%	34.15%	2,325	
WARIYAPOLA	18.06%	18.86%	91	16.75%	19.39%	20.72	19.55%	21.15%	11,001	
NARAMMALA	21.98%	21.14%	105	21.76%	21.20%	20.20	20.95%	20.49%	1,140	
MAHAWA	18.65%	18.63%	78	17.01%	16.93%	18.32	24.66%	24.21%	1,873	
TOTAL	100.00%	100.00%	102	100.00%	100.00%	20.15	100.00%	100.00%	16,339	

PROVINCIAL SALES BY AREAS - 2021 & 2022 NORTH CENTRAL PROVINCE										
AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS			% INCRESE
	2021	2022	% INCRESE	2021	2022	% INCRESE	2021	2022	% INCRESE	
ANURADHAPURA	250.283	237.148	-5.25%	4,048.921	4,760.122	17.57%	196,887	199,834	1.50%	
KEKIRAWA	137.224	128.919	-6.05%	1,960.822	2,343.781	19.53%	133,464	135,824	1.77%	
MINNERIYA	273.496	251.714	-7.96%	4,247.635	5,075.019	19.48%	148,471	150,695	1.50%	
TOTAL	661.002	617.781	-6.54%	10,257.377	12,178.923	18.73%	478,822	486,353	1.57%	

PROVINCIAL SALES BY AREAS - ANALYSIS - 2021 & 2022 NORTH CENTRAL PROVINCE										
AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2021	2022	2022	2021	2022	2022	2021	2022	2022	2022
ANURADHAPURA	37.86%	38.39%	99	39.47%	39.08%	20.07	41.12%	41.09%	2,947	
KEKIRAWA	20.76%	20.87%	79	19.12%	19.24%	18.18	27.87%	27.93%	2,360	
MINNERIYA	41.38%	40.74%	139	41.41%	41.67%	20.16	31.01%	30.98%	2,224	
TOTAL	100.00%	100.00%	106	100.00%	100.00%	19.71	100.00%	100.00%	7,531	

PROVINCIAL SALES BY AREAS - 2021 & 2022 NORTHERN PROVINCE									
AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
JAFFNA	244.008	187.439	-23.18%	4,214.102	4,154.837	-1.41%	148,037	150,839	1.89%
VAUNIYA	128.533	125.500	-2.36%	2,151.524	2,658.260	23.55%	101,403	104,279	2.84%
KILINOCHCHI	98.100	93.821	-4.36%	1,616.752	1,932.851	19.55%	86,052	87,827	2.06%
JAFFNA EAST	4.460	59.529	1234.76%	68.402	1,196.359	1649.01%	61,819	62,924	1.79%
TOTAL	475.101	466.289	-1.85%	8,050.781	9,942.307	23.49%	397,311	405,869	2.15%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2021 & 2022 NORTHERN PROVINCE									
AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022		2021	2022		2021	2022	
JAFFNA	51.36%	40.20%	104	52.34%	41.79%	22.17	37.26%	37.16%	2,802
VAUNIYA	27.05%	26.91%	100	26.72%	26.74%	21.18	25.52%	25.69%	2,876
KILINOCHCHI	20.65%	20.12%	89	20.08%	19.44%	20.60	21.66%	21.64%	1,775
JAFFNA EAST	0.94%	12.77%	79	0.85%	12.03%	20.10	15.56%	15.50%	1,105
TOTAL	100.00%	100.00%	96	100.00%	100.00%	21.32	100.00%	100.00%	8,558

PROVINCIAL SALES BY AREAS - 2021 & 2022 WESTERN PROVINCE - NORTH									
AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
GAMPAHA	167.868	159.392	-5.05%	2,972.501	3,557.911	19.69%	94,123	95,946	1.94%
VEYANGODA	224.930	215.800	-4.06%	3,668.371	4,591.768	25.17%	108,789	111,123	2.15%
NEGOMBO	436.824	436.275	-0.13%	7,300.846	9,545.362	30.74%	116,749	119,223	2.12%
KELANIYA	697.487	659.041	-5.51%	10,815.361	13,862.447	28.17%	125,524	128,249	2.17%
JA_ELA	640.738	534.823	-16.53%	10,268.799	11,325.330	10.29%	102,262	104,094	1.79%
DIVLAPITIYA	226.649	212.898	-6.07%	3,441.034	4,371.999	27.05%	77,702	79,364	2.14%
KIRIDIWELA	130.754	127.856	-2.22%	2,048.263	2,670.594	30.38%	58,269	59,704	2.46%
TOTAL	2,525.250	2,346.085	-7.09%	40,515.176	49,925.412	23.23%	683,418	697,703	2.09%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2021 & 2022 WESTERN PROVINCE - NORTH									
AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022		2021	2022		2021	2022	
GAMPAHA	6.65%	6.79%	138	7.34%	7.13%	22.32	13.77%	13.75%	1,823
VEYANGODA	8.91%	9.20%	162	9.05%	9.20%	21.28	15.92%	15.93%	2,334
NEGOMBO	17.30%	18.60%	305	18.02%	19.12%	21.88	17.08%	17.09%	2,474
KELANIYA	27.62%	28.09%	428	26.69%	27.77%	21.03	18.37%	18.38%	2,725
JA_ELA	25.37%	22.80%	428	25.35%	22.68%	21.18	14.96%	14.92%	1,832
DIVLAPITIYA	8.98%	9.07%	224	8.49%	8.76%	20.54	11.37%	11.38%	1,662
KIRIDIWELA	5.18%	5.45%	178	5.06%	5.35%	20.89	8.53%	8.56%	1,435
TOTAL	100.00%	100.00%	280	100.00%	100.00%	21.28	100.00%	100.00%	14,285

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCRESE	2021	2022	% INCRESE	2021	2022	% INCRESE
MATALE	105.012	106.305	1.23%	1,617.348	2,115.447	30.80%	90,451	92,139	1.87%
KUNDASALE	161.303	171.414	6.27%	2,460.383	3,459.606	40.61%	131,497	134,190	2.05%
KATUGASTOTA	74.555	72.941	-2.16%	1,133.910	1,427.749	25.91%	67,500	68,836	1.98%
KANDY CITY	138.787	144.109	3.83%	2,806.578	3,581.452	27.61%	46,246	46,891	1.39%
GALAGEDARA	84.847	81.377	-4.09%	1,214.544	1,532.232	26.16%	70,929	72,290	1.92%
DAMBULLA	122.498	113.094	-7.68%	1,976.819	2,395.491	21.18%	74,659	76,874	2.97%
TOTAL	687.002	689.240	0.33%	11,209.581	14,511.977	29.46%	481,282	491,220	2.06%

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022		2021	2022		2021	2022	
MATALE	15.29%	15.42%	96	14.43%	14.58%	19.90	18.79%	18.76%	1,688
KUNDASALE	23.48%	24.87%	106	21.95%	23.84%	20.18	27.32%	27.32%	2,693
KATUGASTOTA	10.85%	10.58%	88	10.12%	9.84%	19.57	14.03%	14.01%	1,336
KANDY CITY	20.20%	20.91%	256	25.04%	24.68%	24.85	9.61%	9.55%	645
GALAGEDARA	12.35%	11.81%	94	10.83%	10.56%	18.83	14.74%	14.72%	1,361
DAMBULLA	17.83%	16.41%	123	17.64%	16.51%	21.18	15.51%	15.65%	2,215
TOTAL	100.00%	100.00%	117	100.00%	100.00%	21.06	100.00%	100.00%	9,938

PROVINCIAL SALES BY AREAS - 2021 & 2022 CENTRAL PROVINCE II									
AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
KEGALLE	184.526	176.179	-4.52%	2,788.378	3,528.013	26.53%	104,009	105,331	1.27%
PERADENIYA	129.806	108.803	-16.18%	1,932.278	2,093.023	8.32%	101,637	103,542	1.87%
NAWALAPITIYA	109.286	102.098	-6.58%	1,608.267	2,026.233	25.99%	85,336	86,561	1.44%
MAWANELLA	78.713	88.280	12.15%	1,152.145	1,705.442	48.02%	67,835	68,874	1.53%
NUWARA ELIYA	139.428	120.029	-13.91%	2,125.396	2,537.095	19.37%	82,651	84,404	2.12%
GINIGATHHENA	75.509	47.786	-36.72%	1,033.034	801.739	-22.39%	78,155	79,276	1.43%
HAGURANKETHA	32.435	65.066	100.60%	469.658	1,263.824	169.09%	62,783	63,813	1.64%
TOTAL	749.703	708.241	-5.53%	11,109.156	13,955.369	25.62%	582,406	591,801	1.61%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2021 & 2022 CENTRAL PROVINCE II									
AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022		2021	2022		2021	2022	
KEGALLE	24.61%	24.88%	139	25.10%	25.28%	20.03	17.86%	17.80%	1,322
PERADENIYA	17.31%	15.36%	88	17.39%	15.00%	19.24	17.45%	17.50%	1,905
NAWALAPITIYA	14.58%	14.42%	98	14.48%	14.52%	19.85	14.65%	14.63%	1,225
MAWANELLA	10.50%	12.46%	107	10.37%	12.22%	19.32	11.65%	11.64%	1,039
NUWARA ELIYA	18.60%	16.95%	119	19.13%	18.18%	21.14	14.19%	14.26%	1,753
GINIGATHHENA	10.07%	6.75%	50	9.30%	5.75%	16.78	13.42%	13.40%	1,121
HAGURANKETHA	4.33%	9.19%	85	4.23%	9.06%	19.42	10.78%	10.78%	1,030
TOTAL	100.00%	100.00%	100	100.00%	100.00%	19.70	100.00%	100.00%	9,395

**PROVINCIAL SALES BY AREAS - 2021 & 2022
EASTERN PROVINCE**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCRESE	2021	2022	% INCRESE	2021	2022	% INCRESE
AMPARA	198.428	186.141	-6.19%	2,975.565	3,574.427	20.13%	164,239	166,952	1.65%
BATTICALOA	190.776	129.921	-31.90%	3,143.833	2,738.615	-12.89%	111,097	114,965	3.48%
KALMUNAI	119.680	115.770	-3.27%	1,948.024	2,344.506	20.35%	97,654	100,337	2.75%
TRINCOMALEE	254.681	226.607	-11.02%	3,977.858	4,561.443	14.67%	138,732	142,563	2.76%
VALACHCHENEI	40.699	97.369	139.24%	642.766	1,935.621	201.14%	80,777	81,246	0.58%
TOTAL	804.263	755.809	-6.02%	12,688.045	15,154.611	19.44%	592,499	606,063	2.29%

**PROVINCIAL SALES BY AREAS - ANALYSIS -2021 & 2022
EASTERN PROVINCE**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022	2022	2021	2022	2022	2021	2022	2022
AMPARA	24.67%	24.63%	93	23.45%	23.59%	19.20	27.72%	27.55%	2,713
BATTICALOA	23.72%	17.19%	94	24.78%	18.07%	21.08	18.75%	18.97%	3,868
KALMUNAI	14.88%	15.32%	96	15.35%	15.47%	20.25	16.48%	16.56%	2,683
TRINCOMALEE	31.67%	29.98%	132	31.35%	30.10%	20.13	23.41%	23.52%	3,831
VALACHCHENEI	5.06%	12.88%	100	5.07%	12.77%	19.88	13.63%	13.41%	469
TOTAL	100.00%	100.00%	104	100.00%	100.00%	20.05	100.00%	100.00%	13,564

**PROVINCIAL SALES BY AREAS - 2021 & 2022
WESTERN PROVINCE - SOUTH II**

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCRESE	2021	2022	% INCRESE	2021	2022	% INCRESE
HOMAGAMA	296.012	281.200	-5.00%	5,533.607	6,704.129	21.15%	108,354	111,597	2.99%
SRI JAYE'PURA	481.690	449.009	-6.78%	9,659.004	11,302.689	17.02%	106,813	107,308	0.46%
AVISSAWELLE	393.203	361.978	-7.94%	5,985.724	7,520.912	25.65%	88,130	89,921	2.03%
HORANA	380.955	379.818	-0.30%	5,618.049	7,718.972	37.40%	97,948	100,493	2.60%
BANDARAGAMA	114.030	114.219	0.17%	1,886.766	2,445.856	29.63%	58,416	61,874	5.92%
TOTAL	1,665.890	1,586.223	-4.78%	28,683.150	35,692.558	24.44%	459,661	471,193	2.51%

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2021 & 2022
WESTERN PROVINCE - SOUTH II**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022	2022	2021	2022	2022	2021	2022	2022
HOMAGAMA	17.77%	17.73%	210	19.29%	18.78%	23.84	23.57%	23.68%	3,243
SRI JAYE'PURA	28.91%	28.31%	349	33.67%	31.67%	25.17	23.24%	22.77%	495
AVISSAWELLE	23.60%	22.82%	335	20.87%	21.07%	20.78	19.17%	19.08%	1,791
HORANA	22.87%	23.94%	315	19.59%	21.63%	20.32	21.31%	21.33%	2,545
BANDARAGAMA	6.84%	7.20%	154	6.58%	6.85%	21.41	12.71%	13.13%	3,458
TOTAL	100.00%	100.00%	281	100.00%	100.00%	22.50	100.00%	100.00%	11,532

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCRESE	2021	2022	% INCRESE	2021	2022	% INCRESE
BADULLA	92.598	84.469	-8.78%	1,285.854	1,552.798	20.76%	94,293	91,085	-3.40%
DIYATHALAWA	126.921	122.638	-3.37%	1,842.962	2,277.556	23.58%	126,547	132,629	4.81%
MAHIYANGANAYA	65.587	64.494	-1.67%	946.842	1,202.859	27.04%	63,265	64,539	2.01%
MONARAGALA	134.109	86.762	-35.30%	1,890.430	1,468.921	-22.30%	135,007	76,078	-43.65%
WALLAWAYA*	-	43.200	-	-	887.079	-	-	62,143	-
TOTAL	419.214	401.563	-4.21%	5,966.089	7,389.214	23.85%	419,112	426,474	1.76%

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022		2021	2022		2021	2022	
BADULLA	22.09%	21.03%	77	21.55%	21.01%	18.38	22.50%	21.36%	-3,208
DIYATHALAWA	30.28%	30.54%	77	30.89%	30.82%	18.57	30.19%	31.10%	6,082
MAHIYANGANAYA	15.65%	16.06%	83	15.87%	16.28%	18.65	15.10%	15.13%	1,274
MONARAGALA	31.99%	21.61%	95	31.69%	19.88%	16.93	32.21%	17.84%	-58,929
WALLAWAYA*	-	10.76%	58	-	12.01%	20.53	-	14.57%	-
TOTAL	100.00%	100.00%	78	100.00%	100.00%	18.40	100.00%	100.00%	7,362

* Newly added in June 2022.

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCRESE	2021	2022	% INCRESE	2021	2022	% INCRESE
RATNAPURA	112.996	109.306	-3.27%	1,776.381	2,242.935	26.26%	89,725	91,428	1.90%
KAHAWATTA	132.142	121.722	-7.89%	1,849.907	2,313.023	25.03%	112,839	114,745	1.69%
RUWANWELLA	122.991	118.596	-3.57%	1,733.826	2,246.982	29.60%	110,059	111,542	1.35%
EHELIYAGODA	113.868	110.101	-3.31%	1,671.053	2,144.434	28.33%	91,233	92,940	1.87%
EMBILIPITIYA	108.343	104.963	-3.12%	1,573.650	1,986.058	26.21%	101,190	103,903	2.68%
TOTAL	590.340	564.688	-4.35%	8,604.817	10,933.433	27.06%	505,046	514,558	1.88%

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022		2021	2022		2021	2022	
RATNAPURA	19.14%	19.36%	100	20.64%	20.51%	20.52	17.77%	17.77%	1,703
KAHAWATTA	22.38%	21.56%	88	21.50%	21.16%	19.00	22.34%	22.30%	1,906
RUWANWELLA	20.83%	21.00%	89	20.15%	20.55%	18.95	21.79%	21.68%	1,483
EHELIYAGODA	19.29%	19.50%	99	19.42%	19.61%	19.48	18.06%	18.06%	1,707
EMBILIPITIYA	18.35%	18.59%	84	18.29%	18.17%	18.92	20.04%	20.19%	2,713
TOTAL	100.00%	100.00%	91	100.00%	100.00%	19.36	100.00%	100.00%	9,512

PROVINCIAL SALES BY AREAS - 2021 & 2022 WESTERN PROVINCE - SOUTH I									
AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
RATMALANA	349.655	314.249	-10.13%	6,593.513	7,576.231	14.90%	103,360	105,170	1.75%
KALUTHARA	164.999	141.844	-14.03%	2,565.997	2,907.735	13.32%	72,526	71,709	-1.13%
DEHIWALA	177.071	169.482	-4.29%	4,161.100	4,855.824	16.70%	53,758	54,307	1.02%
MATUGAMA	100.078	96.409	-3.67%	1,495.465	1,918.247	28.27%	72,558	73,856	1.79%
TOTAL	791.804	721.983	-8.82%	14,816.074	17,258.038	16.48%	302,202	305,042	0.94%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2021 & 2022 WESTERN PROVINCE - SOUTH I									
AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022		2021	2022		2021	2022	
RATMALANA	44.16%	43.53%	249	44.50%	43.90%	24.11	34.20%	34.48%	1,810
KALUTHARA	20.84%	19.65%	165	17.32%	16.85%	20.50	24.00%	23.51%	-817
DEHIWALA	22.36%	23.47%	260	28.09%	28.14%	28.65	17.79%	17.80%	549
MATUGAMA	12.64%	13.35%	109	10.09%	11.12%	19.90	24.01%	24.21%	1,298
TOTAL	100.00%	100.00%	197	100.00%	100.00%	23.90	100.00%	100.00%	2,840

PROVINCIAL SALES BY AREAS - 2021 & 2022 SOUTHERN PROVINCE I									
AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
GALLE	251.668	233.285	-7.30%	3,870.237	4,721.259	21.99%	124,958	126,949	1.59%
AMBALANGODA	130.752	131.597	0.65%	2,049.659	2,556.243	24.72%	94,890	96,711	1.92%
AKURESSA	196.699	184.171	-6.37%	2,852.766	3,528.687	23.69%	131,931	134,136	1.67%
BADDEGAMA	107.129	99.578	-7.05%	1,550.264	1,870.512	20.66%	87,487	88,933	1.65%
TOTAL	686.248	648.631	-5.48%	10,322.925	12,676.701	22.80%	439,266	446,729	1.70%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2021 & 2022 SOUTHERN PROVINCE I									
AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022	2022	2021	2022	2022	2021	2022	2022
GALLE	36.67%	35.97%	153	37.49%	37.24%	20.24	28.45%	28.42%	1,991
AMBALANGODA	19.05%	20.29%	113	19.86%	20.16%	19.42	21.60%	21.65%	1,821
AKURESSA	28.66%	28.39%	114	27.64%	27.84%	19.16	30.03%	30.03%	2,205
BADDEGAMA	15.61%	15.35%	93	15.02%	14.76%	18.78	19.92%	19.91%	1,446
TOTAL	100.00%	100.00%	121	100.00%	100.00%	19.54	100.00%	100.00%	7,463

PROVINCIAL SALES BY AREAS - 2021 & 2022 SOUTHERN PROVINCE II									
AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2021	2022	% INCREASE	2021	2022	% INCREASE	2021	2022	% INCREASE
HAMBANTOTA	167.581	172.133	2.72%	2,715.288	3,547.932	30.67%	104,484	107,400	2.79%
MATARA	207.866	204.499	-1.62%	3,402.023	4,248.695	24.89%	149,816	152,474	1.77%
TANGALLE	156.419	149.881	-4.18%	2,271.850	2,820.191	24.14%	124,119	127,132	2.43%
TOTAL	531.865	526.513	-1.01%	8,389.162	10,616.817	26.55%	378,419	387,006	2.27%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2021 & 2022 SOUTHERN PROVINCE II									
AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2021	2022	2022	2021	2022	2022	2021	2022	2022
HAMBANTOTA	31.51%	32.69%	134	32.37%	33.42%	20.61	27.61%	27.75%	2,916
MATARA	39.08%	38.84%	112	40.55%	40.02%	20.78	39.59%	39.40%	2,658
TANGALLE	29.41%	28.47%	98	27.08%	26.56%	18.82	32.80%	32.85%	3,013
TOTAL	100.00%	100.00%	113	100.00%	100.00%	20.16	100.00%	100.00%	8,587

PROVINCIAL DATA ON SALES BY TARIFF - 2022 UNITS IN GWh																		
PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	AGR	SL	BS to LECO	TOTAL
COLOMBO CITY	266.263	8.287	2.113	39.790	135.803	112.614	416.809	245.403	0.003	17.193	71.798	0.000	32.049	4.265	0.000	9.657		1,362.048
NORTH WESTERN I	323.135	4.775	54.888	204.353	233.494	88.331	34.959	0.335	0.096	7.191	0.000	0.735	6.400	0.000	0.000	20.831		979.522
NORTH WESTERN II	317.416	5.251	15.792	92.286	18.434	96.297	35.737	0.353	0.000	0.491	0.000	0.181	6.431	0.000	0.017	6.387		595.074
NORTH CENTRAL	304.434	5.797	34.130	101.634	24.186	103.405	23.036	0.027	0.131	5.117	0.000	0.424	13.107	0.000	0.286	2.068		617.781
NORTHERN	260.296	8.576	12.889	24.120	9.887	100.360	26.617	0.702	0.056	3.848	0.000	1.451	14.797	0.000	1.069	1.620		466.289
Total - DD 1	1,471.545	32.686	119.813	462.182	421.804	501.008	537.158	246.820	0.286	33.841	71.798	2.790	72.783	4.265	1.372	40.563		4,020.714
WESTERN - NORTH	624.544	6.608	38.360	499.381	796.317	202.061	88.754	38.712	0.000	15.814	0.000	1.377	10.204	0.000	0.006	23.947		2,346.085
CENTRAL I	328.291	5.327	17.906	105.562	20.521	114.107	39.572	8.660	0.008	26.288	0.000	0.878	18.296	0.000	0.619	3.204		689.240
CENTRAL II	359.926	5.136	10.186	118.286	64.806	108.865	21.519	0.179	0.055	6.437	0.000	0.757	7.683	0.000	0.001	4.405		708.241
EASTERN	419.134	8.057	21.679	51.872	73.630	120.347	16.166	8.601	0.000	8.996	1.852	2.189	18.202	0.000	0.008	5.077		755.809
Total - DD 2	1,731.894	25.128	88.131	775.102	955.275	545.379	166.011	56.152	0.063	57.534	1.852	5.202	54.386	0.000	0.634	36.632		4,499.374
WESTERN - SOUTH II	448.728	3.970	28.670	343.837	425.755	160.680	103.122	60.157	0.076	3.603	0.000	0.000	6.391	1.233	0.000	0.000		1,586.223
UVA	226.853	3.484	14.608	58.356	3.831	69.583	12.018	3.111	0.165	1.900	0.000	0.000	7.648	0.000	0.006	0.000		401.563
SABARAGAMUWA	304.887	4.125	14.682	114.260	9.286	89.852	15.535	0.000	0.075	2.361	0.000	0.000	9.181	0.354	0.088	0.000		564.688
Total - DD 3	980.468	11.580	57.960	516.453	438.872	320.115	130.675	63.268	0.317	7.864	0.000	0.000	23.221	1.587	0.094	0.000		2,552.474
WESTERN - SOUTH I	312.735	3.311	10.883	131.727	62.837	97.451	64.643	0.693	0.213	4.880	0.000	0.619	14.731	8.750	0.000	8.512		721.983
SOUTHERN I	292.938	3.549	7.231	122.702	55.347	88.487	17.126	0.771	0.577	22.239	22.364	0.916	7.717	0.000	0.000	6.666		648.631
SOUTHERN II	254.094	4.344	20.396	71.572	13.230	89.956	27.695	8.955	0.097	11.908	9.324	1.409	8.945	0.000	0.002	4.585		526.513
Total - DD 4	859.766	11.204	38.510	326.000	131.415	275.894	109.464	10.419	0.887	39.027	31.688	2.943	31.394	8.750	0.002	19.763		1,897.127
GRAND TOTAL	5,043.673	80.597	304.414	2,079.737	1,947.366	1,642.396	943.308	376.660	1.553	138.266	105.338	10.935	181.783	14.603	2.101	96.958	1,549.934	14,519.622

Note : 1. Data on Transmission Bulk Supply to LECO is shown as a total.

PROVINCIAL DATA ON SALES BY TARIFF - 2022 REVENUE IN LKR million																		
PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	AGR	SL	BS to LECO	TOTAL
COLOMBO CITY	8,574.171	158.769	33.234	737.563	2,731.536	2,993.648	12,318.720	6,550.157	0.085	380.503	1,440.222	0.039	771.144	102.008	0.000	0.000		36,791.800
NORTH WESTERN I	6,181.068	69.480	918.550	4,420.883	4,499.659	2,370.048	975.803	20.002	2.395	159.104	0.000	17.843	154.957	0.000	0.000	0.000		19,789.792
NORTH WESTERN II	5,269.602	76.915	257.874	2,154.347	413.597	2,592.750	1,046.308	8.346	0.000	14.045	0.000	4.580	149.948	0.000	0.612	0.000		11,988.923
NORTH CENTRAL	4,747.520	95.958	570.468	2,375.380	495.077	2,764.495	681.597	1.104	3.326	118.009	0.000	10.007	310.098	0.000	5.883	0.000		12,178.923
NORTHERN	4,791.932	140.457	245.091	559.502	240.823	2,667.507	764.795	23.535	1.376	89.223	0.000	42.579	348.586	0.000	26.900	0.000		9,942.307
Total -DD 1	29,564.293	541.580	2,025.218	10,247.675	8,380.693	13,388.448	15,787.223	6,603.143	7.182	760.884	1,440.222	75.047	1,734.733	102.008	33.396	0.000		90,691.744
WESTERN - NORTH	13,373.184	119.241	609.750	11,190.901	15,068.591	5,391.589	2,620.493	943.389	0.000	338.121	0.000	34.454	235.583	0.000	0.116	0.000		49,925.412
CENTRAL I	5,656.147	88.889	288.315	2,472.750	429.774	3,060.972	1,207.120	228.722	0.198	609.494	0.000	22.532	433.987	0.000	13.076	0.000		14,511.977
CENTRAL II	5,780.272	74.942	162.355	2,699.887	1,296.656	2,928.110	653.390	7.077	1.374	148.864	0.003	20.540	181.854	0.000	0.044	0.000		13,955.369
EASTERN	7,407.241	135.522	364.883	1,168.716	1,426.485	3,201.633	484.743	222.202	0.000	203.828	36.844	51.625	449.968	0.000	0.321	0.601		15,154.611
Total - DD 2	32,216.844	418.595	1,425.302	17,532.254	18,221.506	14,582.304	4,965.746	1,401.391	1.572	1,300.307	36.847	129.151	1,301.393	0.000	13.557	0.601		93,547.370
WESTERN - SOUTH II	10,262.997	71.713	453.425	7,545.858	8,203.285	4,270.360	3,036.096	1,585.805	1.810	82.352	0.000	0.000	146.192	32.664	0.001	0.000		35,692.558
UVA	3,118.899	50.044	245.393	1,336.355	94.733	1,859.702	355.856	89.963	3.993	45.512	0.000	7.381	181.181	0.000	0.203	0.000		7,389.214
SABARAGAMUWA	4,675.922	60.917	277.393	2,539.106	211.697	2,378.439	490.298	0.000	1.800	63.642	0.000	0.000	224.757	7.007	2.453	0.000		10,933.433
Total - DD 3	18,057.818	182.674	976.212	11,421.318	8,509.714	8,508.500	3,882.249	1,675.769	7.604	191.507	0.000	7.381	552.130	39.672	2.656	0.000		54,015.204
WESTERN - SOUTH I	7,581.898	51.466	171.103	3,073.364	1,223.148	2,595.261	1,889.733	18.244	5.130	108.087	0.000	14.928	323.268	202.410	0.000	0.000		17,258.038
SOUTHERN I	4,788.757	50.644	118.359	2,704.236	997.269	2,375.157	490.201	22.239	13.675	481.317	438.155	23.086	173.606	0.000	0.000	0.000		12,676.701
SOUTHERN II	4,171.104	74.432	338.556	1,559.107	322.134	2,398.010	822.660	229.770	2.438	267.514	184.090	34.837	212.133	0.000	0.031	0.000		10,616.817
Total - DD 4	16,541.759	176.542	628.018	7,336.706	2,542.551	7,368.428	3,202.594	270.253	21.243	856.918	622.246	72.851	709.007	202.410	0.031	0.000		40,551.556
GRAND TOTAL	96,380.715	1,319.391	5,054.749	46,537.953	37,654.465	43,847.681	27,837.813	9,950.555	37.600	3,109.616	2,099.314	284.430	4,297.263	344.089	49.640	0.601	29,651.359	308,457.234

Note : Data on Transmission Bulk Supply to LECO is shown as a total.

PROVINCIAL DATA ON SALES BY TARIFF - 2022 NO. OF CONSUMER ACCOUNTS																		
PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	AGR	SL	BS to LECO	TOTAL
COLOMBO CITY	150,527	915	206	133	23	34,573	1,946	86	2	27	11	254	59	4	0			188,766
NORTH WESTERN I	355,376	2,517	16,100	592	29	55,559	159	8	3	11	0	386	20	0	103			430,863
NORTH WESTERN II	410,652	2,935	5,806	332	8	66,854	219	2	0	4	0	227	13	0	41			487,093
NORTH CENTRAL	420,161	2,729	7,205	332	8	55,201	213	5	25	21	0	186	44	0	223			486,353
NORTHERN	345,244	5,381	6,439	141	6	45,729	236	6	3	12	0	929	35	0	1,708			405,869
Total - DD 1	1,681,960	14,477	35,756	1,530	74	257,916	2,773	107	33	75	11	1,982	171	4	2,075			1,998,944
WESTERN - NORTH	590,691	3,007	4,404	1,014	135	97,203	609	8	8	28	0	574	20	0	2			697,703
CENTRAL I	422,634	3,106	2,254	316	6	61,285	393	3	56	58	0	536	51	0	522			491,220
CENTRAL II	518,294	4,220	1,281	463	8	66,558	215	8	22	20	0	687	20	0	5			591,801
EASTERN	529,455	4,282	5,329	194	13	65,540	190	4	5	46	1	905	77	0	22			606,063
Total - DD 2	2,061,074	14,615	13,268	1,987	162	290,586	1,407	23	91	152	1	2,702	168	0	551			2,386,787
WESTERN - SOUTH II	400,921	1,737	3,061	654	58	63,704	570	28	1	3	0	442	12	1	1			471,193
UVA	377,453	3,274	3,203	208	8	40,974	137	11	10	11	0	1,163	20	0	2			426,474
SABARAGAMUWA	456,474	2,967	1,672	367	5	51,587	185	0	4	13	0	1,118	29	0	137			514,558
Total - DD 3	1,234,848	7,978	7,936	1,229	71	156,265	892	39	15	27	0	2,723	61	1	140			1,412,225
WESTERN - SOUTH I	265,696	1,438	975	358	20	35,903	414	0	12	11	0	198	16	1	0			305,042
SOUTHERN I	388,576	2,398	1,176	349	5	53,390	197	7	17	61	5	534	14	0	0			446,729
SOUTHERN II	338,172	2,293	3,721	190	8	41,581	235	12	6	45	2	717	23	0	1			387,006
Total - DD 4	992,444	6,129	5,872	897	33	130,874	846	19	35	117	7	1,449	53	1	1			1,138,777
GRAND TOTAL	5,970,326	43,199	62,832	5,643	340	835,641	5,918	188	174	371	19	8,856	453	6	2,767	1	1	6,936,735

Note : 1. Transmission Bulk Supply to LECO is accounted as one account.

2. Street Lighting Consumer Accounts are accounted as one account.

AREA SALES BY TARIFF - COLOMBO CITY - 2022 UNITS IN GWh																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL	
COLOMBO-NORTH	69.716	1.843	0.674	23.026	78.543	16.950	35.269	1.627	0.000	0.000	0.000	0.000	0.019	0.262	0.000	3.445	231.374	
COLOMBO-EAST	62.273	1.823	0.851	6.086	2.327	20.567	78.142	45.634	0.000	0.000	0.000	0.000	25.618	4.004	0.000	1.755	249.079	
COLOMBO-SOUTH	98.283	2.909	0.339	5.887	0.000	39.950	119.308	30.861	0.003	7.742	0.000	0.000	5.102	0.000	0.000	1.874	312.256	
COLOMBO-WEST	35.992	1.712	0.249	4.791	54.934	35.148	184.090	167.281	0.000	9.451	71.798	0.000	1.309	0.000	0.000	2.584	569.338	
TOTAL	266.263	8.287	2.113	39.790	135.803	112.614	416.809	245.403	0.003	17.193	71.798	0.000	32.049	4.265	0.000	9.657	1,362.048	

REVENUE IN LKR million																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL	
COLOMBO-NORTH	1,867.759	31.735	10.538	337.187	1,617.750	451.000	1,010.613	47.578	0.000	0.000	0.000	0.002	0.503	15.192	0.000	0.000	5,389.855	
COLOMBO-EAST	1,819.659	33.651	13.466	146.018	52.761	545.605	2,264.524	1,215.738	0.000	0.000	0.000	0.038	591.956	86.816	0.000	0.000	6,770.231	
COLOMBO-SOUTH	3,611.833	59.044	5.277	143.089	0.000	1,057.832	3,715.483	923.016	0.085	179.922	0.000	0.000	141.488	0.000	0.000	0.000	9,837.069	
COLOMBO-WEST	1,274.921	34.340	3.954	111.270	1,061.026	939.211	5,328.099	4,363.826	0.000	200.581	1,440.222	0.000	37.196	0.000	0.000	0.000	14,794.644	
TOTAL	8,574.171	158.769	33.234	737.563	2,731.536	2,993.648	12,318.720	6,550.157	0.085	380.503	1,440.222	0.039	771.144	102.008	0.000	0.000	36,791.800	

NO OF CONSUMER ACCOUNTS																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL	
COLOMBO-NORTH	49,467	259	65	74	14	5,934	197	3	0	0	0	57	1	1	0	0	56,072	
COLOMBO-EAST	39,993	211	79	29	2	6,357	354	16	0	0	0	79	32	3	0	0	47,155	
COLOMBO-SOUTH	43,769	285	17	11	0	7,780	601	15	2	14	0	87	18	0	0	0	52,599	
COLOMBO-WEST	17,298	160	45	19	7	14,502	794	52	0	13	11	31	8	0	0	0	32,940	
TOTAL	150,527	915	206	133	23	34,573	1,946	86	2	27	11	254	59	4	0	0	188,766	

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - NORTH WESTERN PROVINCE I 2022
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L.	TOTAL
WENNAPPWA	77.911	1.005	7.145	54.971	16.571	23.743	7.388	0.010	0.072	5.298	0.000	0.305	0.641	0.000	0.000	5.956	201.016
CHILAW	84.003	1.321	12.437	64.399	36.493	18.338	12.804	0.000	0.000	1.694	0.000	0.180	1.731	0.000	0.000	12.542	245.944
KULIYAPITIYA	75.706	1.066	12.848	54.055	67.649	22.316	5.358	0.058	0.000	0.000	0.000	0.133	3.149	0.000	0.000	2.332	244.669
PUTTALAM	85.515	1.381	22.458	30.927	112.781	23.934	9.409	0.267	0.024	0.199	0.000	0.118	0.879	0.000	0.000	0.000	287.893
TOTAL	323.135	4.775	54.888	204.353	233.494	88.331	34.959	0.335	0.096	7.191	0.000	0.735	6.400	0.000	0.000	20.831	979.522

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L.	TOTAL
WENNAPPWA	1,606.817	15.754	116.785	1,233.509	330.566	637.190	206.374	0.246	1.731	116.420	0.000	7.422	14.972	0.000	0.000	0.000	4,287.786
CHILAW	1,624.575	20.192	202.949	1,304.724	740.756	496.364	350.105	0.000	0.000	37.685	0.000	4.445	39.905	0.000	0.000	0.000	4,821.700
KULIYAPITIYA	1,311.398	14.539	205.923	1,220.589	1,346.362	596.334	154.678	1.815	0.000	0.000	0.000	3.153	79.909	0.000	0.000	0.000	4,934.701
PUTTALAM	1,638.277	18.995	392.893	662.060	2,081.976	640.161	264.646	17.941	0.664	4.998	0.000	2.823	20.170	0.000	0.000	0.000	5,745.605
TOTAL	6,181.068	69.480	918.550	4,420.883	4,499.659	2,370.048	975.803	20.002	2.395	159.104	0.000	17.843	154.957	0.000	0.000	0.000	19,789.792

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L.	TOTAL
WENNAPPWA	78,977	388	1,773	165	6	13,312	38	0	1	7	0	143	1	0	1	0	94,812
CHILAW	92,156	648	4,522	160	3	14,024	42	0	0	2	0	94	4	0	17	0	111,672
KULIYAPITIYA	87,710	587	2,408	132	9	12,906	33	3	0	0	0	89	13	0	85	0	103,975
PUTTALAM	96,533	894	7,397	135	11	15,317	46	5	2	2	0	60	2	0	0	0	120,404
TOTAL	355,376	2,517	16,100	592	29	55,559	159	8	3	11	0	386	20	0	103	0	430,863

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - NORTH WESTERN PROVINCE II - 2022 UNITS IN GWh																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL	
KURUNEGALA	117.182	2.129	5.276	35.926	9.328	41.429	25.176	0.106	0.000	0.489	0.000	0.159	4.864	0.000	0.000	4.165	246.230	
WARIYAPOLA	64.005	0.876	3.270	19.013	2.629	16.827	3.304	0.037	0.000	0.000	0.000	0.002	0.012	0.000	0.015	2.222	112.210	
NARAMMALA	66.617	1.129	4.241	24.434	6.206	19.611	2.919	0.175	0.000	0.002	0.000	0.020	0.443	0.000	0.002	0.000	125.798	
MAHAWA	69.612	1.118	3.005	12.912	0.271	18.430	4.338	0.035	0.000	0.000	0.000	0.000	1.112	0.000	0.001	0.000	110.836	
TOTAL	317.416	5.251	15.792	92.286	18.434	96.297	35.737	0.353	0.000	0.491	0.000	0.181	6.431	0.000	0.017	6.387	595.074	

REVENUE IN LKR million																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL	
KURUNEGALA	1,939.377	33.437	84.322	836.280	207.053	1,113.332	746.478	2.004	0.000	13.891	0.000	3.992	112.500	0.000	0.000	0.000	5,092.667	
WARIYAPOLA	1,216.686	11.935	54.066	439.615	53.409	453.684	93.500	0.916	0.000	0.000	0.000	0.052	0.507	0.000	0.485	0.000	2,324.856	
NARAMMALA	1,092.085	15.754	68.545	592.848	144.210	526.232	85.621	4.374	0.000	0.154	0.000	0.536	10.727	0.000	0.086	0.000	2,541.173	
MAHAWA	1,021.453	15.789	50.940	285.604	8.925	499.501	120.709	1.051	0.000	0.000	0.000	0.000	26.214	0.000	0.042	0.000	2,030.228	
TOTAL	5,269.602	76.915	257.874	2,154.347	413.597	2,592.750	1,046.308	8.346	0.000	14.045	0.000	4.580	149.948	0.000	0.612	0.000	11,988.923	

NO OF CONSUMER ACCOUNTS																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL	
KURUNEGALA	137,784	1,107	1,648	128	3	25,404	143	0	0	3	0	99	9	0	0	0	166,328	
WARIYAPOLA	86,982	607	1,353	74	1	13,951	19	0	0	0	0	20	1	0	31	0	103,039	
NARAMMALA	85,077	557	1,058	94	3	12,879	28	0	0	1	0	78	1	0	7	0	99,783	
MAHAWA	100,809	664	1,747	36	1	14,620	29	2	0	0	0	30	2	0	3	0	117,943	
TOTAL	410,652	2,935	5,806	332	8	66,854	219	2	0	4	0	227	13	0	41	0	487,093	

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - NORTH CENTRAL PROVINCE - 2022 UNITS IN GWh																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL	
ANURADHAPURA	128.776	3.368	12.611	22.019	0.018	47.270	12.974	0.011	0.000	1.182	0.000	0.197	7.839	0.000	0.011	0.871	237.148	
KEKIRAWA	80.212	1.074	9.320	12.662	0.000	22.596	1.465	0.008	0.013	0.542	0.000	0.093	0.353	0.000	0.243	0.338	128.919	
MINNERIYA	95.446	1.355	12.199	66.952	24.168	33.539	8.597	0.007	0.118	3.393	0.000	0.133	4.915	0.000	0.033	0.858	251.714	
TOTAL	304.434	5.797	34.130	101.634	24.186	103.405	23.036	0.027	0.131	5.117	0.000	0.424	13.107	0.000	0.286	2.068	617.781	

REVENUE IN LKR million																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL	
ANURADHAPURA	2,074.849	59.383	212.473	550.108	0.408	1,255.801	386.969	0.584	0.000	28.219	0.000	4.699	186.341	0.000	0.289	0.000	4,760.122	
KEKIRAWA	1,161.444	15.091	156.426	327.507	0.000	609.506	45.496	0.237	0.409	11.921	0.000	1.958	8.729	0.000	5.057	0.000	2,343.781	
MINNERIYA	1,511.228	21.484	201.569	1,497.765	494.670	899.188	249.131	0.283	2.917	77.869	0.000	3.350	115.028	0.000	0.537	0.000	5,075.019	
TOTAL	4,747.520	95.958	570.468	2,375.380	495.077	2,764.495	681.597	1.104	3.326	118.009	0.000	10.007	310.098	0.000	5.883	0.000	12,178.923	

NO OF CONSUMER ACCOUNTS																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL	
ANURADHAPURA	172,152	1,308	3,131	106	2	22,844	117	3	0	8	0	122	26	0	15	0	199,834	
KEKIRAWA	117,438	708	1,996	64	0	15,362	27	1	13	1	0	13	2	0	199	0	135,824	
MINNERIYA	130,571	713	2,078	162	6	16,995	69	1	12	12	0	51	16	0	9	0	150,695	
TOTAL	420,161	2,729	7,205	332	8	55,201	213	5	25	21	0	186	44	0	223	0	486,353	

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - NORTHERN PROVINCE - 2022 UNITS IN GWh																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL	
JAFFNA	105.076	4.030	6.073	4.333	0.000	40.468	13.615	0.000	0.056	3.611	0.000	1.040	8.027	0.000	0.319	0.792	187.439	
VAUNIYA	65.485	1.857	2.765	12.543	6.884	25.250	5.245	0.545	0.000	0.199	0.000	0.132	3.597	0.000	0.169	0.829	125.500	
KILINOCHCHI	49.719	1.308	2.015	6.016	3.000	22.179	6.543	0.029	0.000	0.037	0.000	0.264	2.176	0.000	0.534	0.000	93.821	
JAFFNA EAST	40.017	1.381	2.036	1.228	0.002	12.463	1.215	0.129	0.000	0.000	0.000	0.015	0.996	0.000	0.047	0.000	59.529	
TOTAL	260.296	8.576	12.889	24.120	9.887	100.360	26.617	0.702	0.056	3.848	0.000	1.451	14.797	0.000	1.069	1.620	466.289	

REVENUE IN LKR million																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL	
JAFFNA	2,073.968	67.087	124.470	106.068	0.000	1,077.258	397.577	0.000	1.376	82.848	0.000	24.732	190.236	0.000	9.217	0.000	4,154.837	
VAUNIYA	1,196.855	30.826	48.528	286.880	168.228	667.332	142.580	13.814	0.000	5.339	0.000	3.506	91.157	0.000	3.214	0.000	2,658.260	
KILINOCHCHI	816.710	21.255	33.110	141.780	71.850	589.031	187.311	0.802	0.000	1.036	0.000	6.457	50.906	0.000	12.603	0.000	1,932.851	
JAFFNA EAST	704.399	21.290	38.984	24.773	0.745	333.886	37.328	8.918	0.000	0.000	0.000	7.883	16.287	0.000	1.867	0.000	1,196.359	
TOTAL	4,791.932	140.457	245.091	559.502	240.823	2,667.507	764.795	23.535	1.376	89.223	0.000	42.579	348.586	0.000	26.900	0.000	9,942.307	

NO OF CONSUMER ACCOUNTS																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL	
JAFFNA	125,096	2,255	3,920	34	0	18,212	99	0	3	9	0	438	15	0	758	0	150,839	
VAUNIYA	90,134	1,248	1,020	62	3	11,434	48	1	0	2	0	139	9	0	179	0	104,279	
KILINOCHCHI	76,109	895	457	37	3	9,465	70	3	0	1	0	168	8	0	611	0	87,827	
JAFFNA EAST	53,905	983	1,042	8	0	6,618	19	2	0	0	0	184	3	0	160	0	62,924	
TOTAL	345,244	5,381	6,439	141	6	45,729	236	6	3	12	0	929	35	0	1,708	0	405,869	

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - WESTERN PROVINCE - NORTH - 2022 UNITS IN GWh																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL	
GAMPAHA	87.328	0.814	4.343	9.502	5.601	30.300	12.493	0.000	0.000	0.000	0.000	0.346	1.819	0.000	0.000	6.847	159.392	
VEYANGODA	89.213	0.953	4.412	55.667	22.478	27.733	10.605	0.000	0.000	0.352	0.000	0.082	1.008	0.000	0.000	3.297	215.800	
NEGAMBO	108.375	1.081	4.744	129.923	86.734	39.406	13.025	34.963	0.000	12.766	0.000	0.162	0.016	0.000	0.000	5.080	436.275	
KELANIYA	122.295	1.117	8.020	126.210	327.385	45.401	23.067	0.000	0.000	0.121	0.000	0.293	0.000	0.000	0.000	5.132	659.041	
JA-ELA	115.808	1.322	7.449	92.063	248.872	27.824	24.170	3.646	0.000	2.574	0.000	0.213	7.293	0.000	0.000	3.590	534.823	
DIVULAPITIYA	57.248	0.802	7.105	57.806	68.148	18.219	3.341	0.103	0.000	0.000	0.000	0.120	0.000	0.000	0.006	0.000	212.898	
KIRINDIWELA	44.277	0.520	2.287	28.210	37.100	13.178	2.054	0.000	0.000	0.000	0.000	0.162	0.069	0.000	0.000	0.000	127.856	
TOTAL	624.544	6.608	38.360	499.381	796.317	202.061	88.754	38.712	0.000	15.814	0.000	1.377	10.204	0.000	0.006	23.947	2,346.085	

REVENUE IN LKR million																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL	
GAMPAHA	1,876.999	14.952	69.398	232.020	106.988	811.899	394.273	0.000	0.000	0.000	0.000	8.458	42.926	0.000	0.000	0.000	3,557.911	
VEYANGODA	1,733.463	16.490	71.013	1,234.048	436.310	743.287	322.394	0.000	0.000	8.864	0.000	2.196	23.703	0.000	0.000	0.000	4,591.768	
NEGAMBO	2,368.174	18.280	76.478	2,864.238	1,670.759	1,048.754	383.810	838.448	0.000	270.561	0.000	5.204	0.656	0.000	0.000	0.000	9,545.362	
KELANIYA	2,760.790	20.624	125.227	2,788.972	6,277.653	1,206.994	671.273	0.000	0.000	3.889	0.000	7.025	0.000	0.000	0.000	0.000	13,862.447	
JA-ELA	2,827.728	26.890	114.611	2,111.112	4,501.289	739.775	675.511	102.119	0.000	54.806	0.000	4.927	166.562	0.000	0.000	0.000	11,325.330	
DIVULAPITIYA	1,020.490	13.575	116.299	1,291.784	1,328.405	486.986	108.576	2.822	0.000	0.000	0.000	2.947	0.000	0.000	0.116	0.000	4,371.999	
KIRINDIWELA	785.541	8.432	36.724	668.726	747.188	353.893	64.657	0.000	0.000	0.000	0.000	3.697	1.736	0.000	0.000	0.000	2,670.594	
TOTAL	13,373.184	119.241	609.750	11,190.901	15,068.591	5,391.589	2,620.493	943.389	0.000	338.121	0.000	34.454	235.583	0.000	0.116	0.000	49,925.412	

NO OF CONSUMER ACCOUNTS																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL	
GAMPAHA	80,434	321	530	47	3	14,401	100	0	0	0	0	107	3	0	0	0	95,946	
VEYANGODA	94,094	503	638	94	6	15,650	69	0	1	2	0	62	4	0	0	0	111,123	
NEGAMBO	100,104	671	669	210	18	17,309	109	4	1	18	0	109	1	0	0	0	119,223	
KELANIYA	105,928	437	735	242	43	20,625	144	0	2	2	0	91	0	0	0	0	128,249	
JA-ELA	91,356	339	474	228	39	11,440	125	3	4	6	0	69	11	0	0	0	104,094	
DIVULAPITIYA	67,568	425	1,043	116	15	10,100	33	1	0	0	0	61	0	0	2	0	79,364	
KIRINDIWELA	51,207	311	315	77	11	7,678	29	0	0	0	0	75	1	0	0	0	59,704	
TOTAL	590,691	3,007	4,404	1,014	135	97,203	609	8	8	28	0	574	20	0	2	0	697,703	

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - CENTRAL PROVINCE I - 2022 UNITS IN GWh																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL
MATALE	58.063	0.769	3.467	14.139	3.068	17.675	6.216	0.000	0.000	0.832	0.000	0.069	0.931	0.000	0.003	1.072	106.305
KUNDASALE	83.219	1.043	5.631	41.733	6.942	23.115	4.839	0.195	0.000	3.579	0.000	0.105	0.859	0.000	0.000	0.154	171.414
KATUGASTOTA	48.422	0.473	2.055	6.694	0.000	11.720	2.101	0.000	0.000	0.349	0.000	0.278	0.000	0.000	0.000	0.849	72.941
KANDY CITY	42.824	1.599	0.808	11.358	0.000	30.719	20.027	8.465	0.000	11.213	0.000	0.202	15.765	0.000	0.000	1.128	144.109
GALAGEDARA	48.733	0.543	2.490	9.714	8.912	10.227	0.471	0.000	0.000	0.109	0.000	0.174	0.003	0.000	0.000	0.000	81.377
DAMBULLA	47.028	0.900	3.455	21.925	1.599	20.651	5.919	0.000	0.008	10.206	0.000	0.050	0.738	0.000	0.616	0.000	113.094
TOTAL	328.291	5.327	17.906	105.562	20.521	114.107	39.572	8.660	0.008	26.288	0.000	0.878	18.296	0.000	0.619	3.204	689.240

REVENUE IN LKR million																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL
MATALE	946.822	10.955	54.949	338.422	68.368	475.738	174.598	0.000	0.000	21.553	0.000	1.783	22.184	0.000	0.074	0.000	2,115.447
KUNDASALE	1,312.914	15.369	91.874	987.622	159.015	619.477	158.265	4.941	0.000	86.346	0.000	2.789	20.994	0.000	0.000	0.000	3,459.606
KATUGASTOTA	841.846	6.486	33.069	152.043	0.000	316.534	62.415	0.000	0.000	7.921	0.000	7.435	0.000	0.000	0.000	0.000	1,427.749
KANDY CITY	1,013.941	33.285	12.397	232.621	0.000	816.840	610.383	223.781	0.000	260.189	0.000	4.806	373.209	0.000	0.000	0.000	3,581.452
GALAGEDARA	795.870	7.092	40.834	216.651	169.155	279.281	15.619	0.000	0.000	2.919	0.000	4.546	0.259	0.000	0.008	0.000	1,532.232
DAMBULLA	744.755	15.701	55.193	545.391	33.236	553.102	185.839	0.000	0.198	230.567	0.000	1.172	17.341	0.000	12.994	0.000	2,395.491
TOTAL	5,656.147	88.889	288.315	2,472.750	429.774	3,060.972	1,207.120	228.722	0.198	609.494	0.000	22.532	433.987	0.000	13.076	0.000	14,511.977

NO OF CONSUMER ACCOUNTS																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL
MATALE	80,515	643	336	51	1	10,449	45	0	50	1	0	43	2	0	3	0	92,139
KUNDASALE	117,498	750	887	118	3	14,746	70	1	0	8	0	102	7	0	0	0	134,190
KATUGASTOTA	59,791	417	270	31	0	8,130	25	0	0	1	0	171	0	0	0	0	68,836
KANDY CITY	37,308	382	33	14	0	8,891	157	2	2	23	0	40	39	0	0	0	46,891
GALAGEDARA	62,945	462	386	25	1	8,295	12	0	0	1	0	161	1	0	1	0	72,290
DAMBULLA	64,577	452	342	77	1	10,774	84	0	4	24	0	19	2	0	518	0	76,874
TOTAL	422,634	3,106	2,254	316	6	61,285	393	3	56	58	0	536	51	0	522	0	491,220

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - CENTRAL PROVINCE II - 2022 UNITS IN GWh																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL	
KEGALLE	68.944	0.947	2.403	17.895	49.745	25.101	6.185	0.000	0.000	0.069	0.000	0.274	3.146	0.000	0.001	1.470	176.179	
PERADENIYA	68.603	0.955	2.530	8.456	6.592	18.514	2.075	0.000	0.000	0.053	0.000	0.068	0.387	0.000	0.000	0.570	108.803	
NAWALAPITIYA	54.390	0.590	1.955	23.619	0.000	15.060	4.370	0.000	0.000	0.000	0.000	0.148	0.957	0.000	0.000	1.009	102.098	
MAWANELLA	42.450	0.674	0.614	26.709	3.418	11.344	0.711	0.135	0.000	0.598	0.000	0.091	0.526	0.000	0.000	1.009	88.280	
NUWARA ELIYA	50.569	0.985	0.725	27.744	4.349	20.461	6.979	0.040	0.055	5.717	0.000	0.022	2.037	0.000	0.000	0.347	120.029	
GINIGATHHENA	31.492	0.423	0.499	7.831	0.000	6.887	0.435	0.004	0.000	0.000	0.000	0.022	0.192	0.000	0.000	0.000	47.786	
HAGURANKETA	43.478	0.562	1.460	6.032	0.702	11.498	0.763	0.000	0.000	0.000	0.000	0.132	0.438	0.000	0.000	0.000	65.066	
TOTAL	359.926	5.136	10.186	118.286	64.806	108.865	21.519	0.179	0.055	6.437	0.000	0.757	7.683	0.000	0.001	4.405	708.241	

REVENUE IN LKR million																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL	
KEGALLE	1,137.473	13.114	38.081	409.263	982.593	674.413	193.412	0.000	0.000	2.219	0.000	7.221	70.181	0.000	0.044	0.000	3,528.013	
PERADENIYA	1,136.439	14.050	40.370	198.740	127.173	499.702	63.343	0.000	0.000	1.593	0.000	1.744	9.870	0.000	0.000	0.000	2,093.023	
NAWALAPITIYA	871.903	8.116	30.681	543.424	0.000	405.896	138.371	0.000	0.000	0.000	0.000	4.154	23.688	0.000	0.000	0.000	2,026.233	
MAWANELLA	650.531	8.798	9.796	602.747	70.835	303.836	22.748	4.409	0.000	14.785	0.000	2.705	14.251	0.000	0.000	0.000	1,705.442	
NUWARA ELIYA	873.032	18.271	11.482	617.570	94.292	543.666	195.313	2.450	1.374	130.268	0.003	0.534	48.841	0.000	0.000	0.000	2,537.095	
GINIGATHHENA	402.302	5.326	8.437	177.472	0.000	187.758	14.851	0.218	0.000	0.000	0.000	0.623	4.753	0.000	0.000	0.000	801.739	
HAGURANKETA	708.592	7.269	23.508	150.672	21.762	312.839	25.353	0.000	0.000	0.000	0.000	3.559	10.271	0.000	0.000	0.000	1,263.824	
TOTAL	5,780.272	74.942	162.355	2,699.887	1,296.656	2,928.110	653.390	7.077	1.374	148.864	0.003	20.540	181.854	0.000	0.044	0.000	13,955.369	

NO OF CONSUMER ACCOUNTS																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL	
KEGALLE	90,577	673	270	50	2	13,503	50	0	0	1	0	196	4	0	5	0	105,331	
PERADENIYA	89,817	651	312	48	1	12,637	35	0	0	1	0	38	2	0	0	0	103,542	
NAWALAPITIYA	75,840	499	196	96	0	9,737	32	0	0	0	0	159	2	0	0	0	86,561	
MAWANELLA	58,939	456	233	26	1	9,078	9	0	1	0	0	130	1	0	0	0	68,874	
NUWARA ELIYA	74,375	749	87	92	3	8,994	57	6	14	15	0	6	6	0	0	0	84,404	
GINIGATHHENA	70,857	754	79	114	1	7,300	20	1	7	3	0	136	4	0	0	0	79,276	
HAGURANKETA	57,889	438	104	37	0	5,309	12	1	0	0	0	22	1	0	0	0	63,813	
TOTAL	518,294	4,220	1,281	463	8	66,558	215	8	22	20	0	687	20	0	5	0	591,801	

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - EASTERN PROVINCE - 2022 UNITS IN GWh																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL
AMPARA	103.900	1.438	8.349	21.221	8.880	31.864	3.565	0.000	0.000	0.933	0.000	0.250	4.458	0.000	0.005	1.279	186.141
BATTICALOA	84.986	2.053	2.304	4.047	3.365	23.674	2.723	0.000	0.000	0.199	0.000	0.603	4.965	0.000	0.000	1.003	129.921
KALMUNAI	78.725	1.283	4.386	4.400	0.000	19.330	1.200	0.008	0.000	0.019	0.000	0.528	4.450	0.000	0.002	1.440	115.770
TRINCOMALEE	95.503	2.057	2.609	12.102	59.310	31.314	7.409	8.580	0.000	3.554	0.000	0.429	2.984	0.000	0.001	0.754	226.607
VALACHCHENEI	56.020	1.227	4.031	10.103	2.075	14.164	1.269	0.013	0.000	4.291	1.852	0.379	1.345	0.000	0.000	0.602	97.369
TOTAL	419.134	8.057	21.679	51.872	73.630	120.347	16.166	8.601	0.000	8.996	1.852	2.189	18.202	0.000	0.008	5.077	755.809

REVENUE IN LKR million																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL
AMPARA	1,632.242	21.067	137.131	499.206	190.155	850.582	105.691	0.000	0.000	22.354	0.000	6.119	109.686	0.000	0.194	0.000	3,574.427
BATTICALOA	1,635.336	37.226	47.969	89.230	80.767	628.890	82.596	0.000	0.000	5.286	0.000	13.970	117.345	0.000	0.000	0.000	2,738.615
KALMUNAI	1,477.457	22.497	69.945	94.577	0.000	512.936	36.867	0.796	0.000	0.528	0.000	12.501	116.328	0.000	0.072	0.000	2,344.506
TRINCOMALEE	1,665.405	33.769	44.320	269.678	1,112.839	832.841	221.424	220.398	0.000	78.226	0.000	10.460	71.428	0.000	0.054	0.601	4,561.443
VALACHCHENEI	996.801	20.963	65.519	216.024	42.724	376.384	38.164	1.008	0.000	97.434	36.844	8.575	35.181	0.000	0.000	0.000	1,935.621
TOTAL	7,407.241	135.522	364.883	1,168.716	1,426.485	3,201.633	484.743	222.202	0.000	203.828	36.844	51.625	449.968	0.000	0.321	0.601	15,154.611

NO OF CONSUMER ACCOUNTS																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL
AMPARA	146,162	1,014	1,681	85	3	17,765	41	0	1	12	0	155	18	0	15	0	166,952
BATTICALOA	99,817	903	1,682	18	2	12,288	30	0	2	1	0	207	15	0	0	0	114,965
KALMUNAI	86,883	527	582	19	0	12,089	18	1	0	1	0	192	21	0	4	0	100,337
TRINCOMALEE	124,990	1,225	734	40	7	15,216	86	2	2	17	0	229	12	0	3	0	142,563
VALACHCHENEI	71,603	613	650	32	1	8,182	15	1	0	15	1	122	11	0	0	0	81,246
TOTAL	529,455	4,282	5,329	194	13	65,540	190	4	5	46	1	905	77	0	22	0	606,063

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH II - 2022 UNITS IN GWh																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
HOMAGAMA	118.184	0.793	7.593	58.544	22.890	40.296	22.284	7.697	0.000	0.000	0.000	1.686	1.233	0.000	0.000	0.000	281.200
SRI JAYE'PURA	133.816	1.239	5.343	53.403	76.265	55.754	65.347	52.102	0.076	3.408	0.000	0.000	2.254	0.000	0.000	0.000	449.009
AVISSAWELLE	71.445	0.679	4.639	122.698	127.122	27.623	6.677	0.000	0.000	0.119	0.000	0.000	0.976	0.000	0.000	0.000	361.978
HORANA	73.092	0.850	6.611	92.932	174.490	23.990	6.342	0.129	0.000	0.075	0.000	0.000	1.306	0.000	0.000	0.000	379.818
BANDARAGAMA	52.191	0.409	4.483	16.261	24.988	13.017	2.473	0.229	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.000	114.219
TOTAL	448.728	3.970	28.670	343.837	425.755	160.680	103.122	60.157	0.076	3.603	0.000	0.000	6.391	1.233	0.000	0.000	1,586.223

REVENUE IN LKR million																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
HOMAGAMA	2,876.146	14.081	119.489	1,260.283	447.154	1,069.208	646.507	199.831	0.012	0.000	0.000	38.752	32.664	0.001	0.000	0.000	6,704.129
SRI JAYE'PURA	3,687.332	25.806	82.232	1,186.448	1,444.962	1,476.587	1,901.792	1,368.602	1.798	76.237	0.000	0.000	50.893	0.000	0.000	0.000	11,302.689
AVISSAWELLE	1,361.823	10.946	74.989	2,661.612	2,436.028	734.784	214.138	0.000	0.000	3.709	0.000	0.000	22.882	0.000	0.000	0.000	7,520.912
HORANA	1,299.496	14.039	104.536	2,051.876	3,366.364	641.954	198.327	9.498	0.000	2.407	0.000	0.000	30.477	0.000	0.000	0.000	7,718.972
BANDARAGAMA	1,038.200	6.841	72.179	385.639	508.777	347.827	75.332	7.874	0.000	0.000	0.000	0.000	3.187	0.000	0.000	0.000	2,445.856
TOTAL	10,262.997	71.713	453.425	7,545.858	8,203.285	4,270.360	3,036.096	1,585.805	1.810	82.352	0.000	0.000	146.192	32.664	0.001	0.000	35,692.558

NO OF CONSUMER ACCOUNTS																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
HOMAGAMA	94,268	308	737	155	7	15,928	125	5	0	0	0	60	3	1	0	0	111,597
SRI JAYE'PURA	90,743	257	355	123	9	15,437	299	17	1	1	0	62	4	0	0	0	107,308
AVISSAWELLE	76,391	415	640	169	16	12,122	53	0	0	1	0	111	2	0	1	0	89,921
HORANA	85,821	513	773	163	20	12,988	65	2	0	1	0	145	2	0	0	0	100,493
BANDARAGAMA	53,698	244	556	44	6	7,229	28	4	0	0	0	64	1	0	0	0	61,874
TOTAL	400,921	1,737	3,061	654	58	63,704	570	28	1	3	0	442	12	1	1	0	471,193

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - UVA PROVINCE - 2022 UNITS IN GWh																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
BADULLA	49.322	0.671	1.617	13.048	0.011	13.745	2.458	0.002	0.105	0.299	0.000	0.000	3.190	0.000	0.000	0.000	84.469
DIYATHALAWA	70.407	1.099	2.371	15.271	0.003	21.712	6.822	2.593	0.060	1.388	0.000	0.000	0.910	0.000	0.002	0.000	122.638
MAHIYANGANAYA	33.447	0.562	2.808	12.005	2.472	11.007	0.689	0.455	0.000	0.000	0.000	0.000	1.049	0.000	0.001	0.000	64.494
MONARAGALA	50.357	0.809	4.899	9.748	1.346	15.836	1.377	0.060	0.000	0.090	0.000	0.000	2.238	0.000	0.003	0.000	86.762
WALLAWAYA	23.321	0.343	2.912	8.283	0.000	7.283	0.671	0.002	0.000	0.123	0.000	0.000	0.262	0.000	0.000	0.000	43.200
TOTAL	226.853	3.484	14.608	58.356	3.831	69.583	12.018	3.111	0.165	1.900	0.000	0.000	7.648	0.000	0.006	0.000	401.563

REVENUE IN LKR million																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
BADULLA	688.880	8.465	27.018	296.009	0.642	364.343	77.224	0.000	2.482	8.341	0.000	1.968	77.426	0.000	0.000	0.000	1,552.798
DIYATHALAWA	979.959	15.350	37.913	341.266	0.144	585.814	191.633	66.957	1.494	32.495	0.000	2.288	22.134	0.000	0.108	0.000	2,277.556
MAHIYANGANAYA	444.284	8.976	48.171	283.813	57.731	292.612	21.292	20.797	0.007	0.000	0.000	0.819	24.334	0.000	0.022	0.000	1,202.859
MONARAGALA	642.795	11.344	78.536	190.828	36.215	409.499	43.176	2.033	0.009	1.646	0.000	2.305	50.461	0.000	0.073	0.000	1,468.921
WALLAWAYA	362.981	5.908	53.755	224.438	0.000	207.434	22.531	0.176	0.000	3.029	0.000	0.000	6.826	0.000	0.000	0.000	887.079
TOTAL	3,118.899	50.044	245.393	1,336.355	94.733	1,859.702	355.856	89.963	3.993	45.512	0.000	7.381	181.181	0.000	0.203	0.000	7,389.214

NO OF CONSUMER ACCOUNTS																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
BADULLA	81,769	788	323	41	4	7,814	33	0	4	2	0	300	7	0	0	0	91,085
DIYATHALAWA	116,826	1,168	312	67	1	13,732	50	7	6	8	0	448	4	0	0	0	132,629
MAHIYANGANAYA	56,912	329	728	37	2	6,353	21	1	0	0	0	152	3	0	1	0	64,539
MONARAGALA	67,507	538	816	23	1	6,996	15	1	0	0	0	175	5	0	1	0	76,078
WALLAWAYA	54,439	451	1,024	40	0	6,079	18	2	0	1	0	88	1	0	0	0	62,143
TOTAL	377,453	3,274	3,203	208	8	40,974	137	11	10	11	0	1,163	20	0	2	0	426,474

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - SABARAGAMUWA PROVINCE - 2022 UNITS IN GWh																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATNAPURA	55.822	0.988	0.976	20.265	0.000	19.755	7.227	0.000	0.000	0.122	0.000	0.000	4.112	0.038	0.000	0.000	109.306
KAHAWATTA	62.408	0.941	2.066	34.626	0.089	17.662	1.660	0.000	0.024	0.466	0.000	0.000	1.766	0.015	0.000	0.000	121.722
RUWANWELLA	67.926	0.768	3.722	25.342	0.000	17.712	2.091	0.000	0.052	0.017	0.000	0.000	0.951	0.014	0.001	0.000	118.596
EHELIYAGODA	59.537	0.786	2.515	22.266	6.462	15.165	2.160	0.000	0.000	0.141	0.000	0.000	0.804	0.266	0.000	0.000	110.101
EMBILIPITIYA	59.195	0.643	5.403	11.760	2.735	19.558	2.397	0.000	0.000	1.615	0.000	0.000	1.549	0.022	0.087	0.000	104.963
TOTAL	304.887	4.125	14.682	114.260	9.286	89.852	15.535	0.000	0.075	2.361	0.000	0.000	9.181	0.354	0.088	0.000	564.688

REVENUE IN LKR million																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATNAPURA	918.943	15.323	16.243	436.426	0.000	523.751	229.118	0.000	0.000	3.219	0.000	0.000	99.913	0.000	0.000	0.000	2,242.935
KAHAWATTA	906.005	13.458	33.862	772.112	1.599	467.671	56.274	0.000	0.587	14.605	0.000	0.000	46.851	0.000	0.000	0.000	2,313.023
RUWANWELLA	1,024.906	10.497	99.893	556.712	0.000	468.388	61.044	0.000	1.213	0.572	0.000	0.000	23.733	0.000	0.023	0.000	2,246.982
EHELIYAGODA	963.177	11.944	40.734	491.724	138.995	401.191	70.516	0.000	0.000	3.882	0.000	0.000	15.264	7.007	0.000	0.000	2,144.434
EMBILIPITIYA	862.891	9.696	86.661	282.132	71.103	517.438	73.346	0.000	0.000	41.365	0.000	0.000	38.996	0.000	2.430	0.000	1,986.058
TOTAL	4,675.922	60.917	277.393	2,539.106	211.697	2,378.439	490.298	0.000	1.800	63.642	0.000	0.000	224.757	7.007	2.453	0.000	10,933.433

NO OF CONSUMER ACCOUNTS																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATNAPURA	80,958	517	185	60	0	9,391	79	0	0	1	0	227	10	0	0	0	91,428
KAHAWATTA	101,758	735	273	102	0	11,569	29	0	3	2	0	263	11	0	0	0	114,745
RUWANWELLA	99,336	750	286	76	0	10,858	23	0	1	1	0	207	2	0	2	0	111,542
EHELIYAGODA	82,806	572	294	66	3	8,962	24	0	0	6	0	204	3	0	0	0	92,940
EMBILIPITIYA	91,616	393	634	63	2	10,807	30	0	0	3	0	217	3	0	135	0	103,903
TOTAL	456,474	2,967	1,672	367	5	51,587	185	0	4	13	0	1,118	29	0	137	0	514,558

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH I - 2022 UNITS IN GWh																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATMALANA	118.912	1.211	6.824	63.311	29.079	39.399	31.811	0.000	0.048	0.492	0.000	0.259	10.307	8.750	0.000	3.844	314.249
KALUTARA	60.838	0.459	2.331	31.792	30.714	11.239	3.061	0.000	0.000	0.000	0.000	0.090	0.086	0.000	0.000	1.233	141.844
DEHIWALA	86.236	1.029	1.114	7.527	1.159	33.300	27.153	0.000	0.164	3.960	0.000	0.174	4.229	0.000	0.000	3.435	169.482
MATUGAMA	46.748	0.611	0.613	29.096	1.886	13.512	2.618	0.693	0.000	0.427	0.000	0.096	0.108	0.000	0.000	0.000	96.409
TOTAL	312.735	3.311	10.883	131.727	62.837	97.451	64.643	0.693	0.213	4.880	0.000	0.619	14.731	8.750	0.000	8.512	721.983

REVENUE IN LKR million																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATMALANA	2,976.266	19.761	106.242	1,503.403	570.975	1,047.606	904.543	0.000	1.229	13.712	0.000	6.136	223.950	202.410	0.000	0.000	7,576.231
KALUTARA	1,137.072	6.611	37.195	759.548	571.721	299.936	90.647	0.000	0.000	0.000	0.000	2.175	2.830	0.000	0.000	0.000	2,907.735
DEHIWALA	2,744.184	16.626	17.179	169.730	22.012	883.948	816.485	0.000	3.901	83.801	0.000	4.234	93.725	0.000	0.000	0.000	4,855.824
MATUGAMA	724.377	8.468	10.487	640.683	58.440	363.771	78.057	18.244	0.000	10.574	0.000	2.384	2.763	0.000	0.000	0.000	1,918.247
TOTAL	7,581.898	51.466	171.103	3,073.364	1,223.148	2,595.261	1,889.733	18.244	5.130	108.087	0.000	14.928	323.268	202.410	0.000	0.000	17,258.038

NO OF CONSUMER ACCOUNTS																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATMALANA	90,147	359	466	190	8	13,768	150	0	6	3	0	62	10	1	0	0	105,170
KALUTARA	63,382	326	300	89	7	7,534	30	0	0	0	0	40	1	0	0	0	71,709
DEHIWALA	47,415	260	62	28	1	6,277	204	0	6	7	0	44	3	0	0	0	54,307
MATUGAMA	64,752	493	147	51	4	8,324	30	0	0	1	0	52	2	0	0	0	73,856
TOTAL	265,696	1,438	975	358	20	35,903	414	0	12	11	0	198	16	1	0	0	305,042

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - SOUTHERN PROVINCE I - 2022 UNITS IN GWh																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GALLE	88.713	1.020	2.261	60.607	25.466	28.181	6.911	0.763	0.300	5.191	5.015	0.318	7.008	0.000	0.000	1.531	233.285
AMBALANGODA	66.823	0.898	1.041	8.001	0.000	20.808	2.722	0.000	0.128	13.664	12.935	0.110	0.604	0.000	0.000	3.864	131.597
AKURESSA	80.530	0.962	2.758	31.394	26.472	26.876	6.306	0.008	0.148	3.384	4.414	0.352	0.100	0.000	0.000	0.465	184.171
BADDEGAMA	56.872	0.670	1.172	22.700	3.409	12.621	1.187	0.000	0.000	0.000	0.000	0.136	0.005	0.000	0.000	0.806	99.578
TOTAL	292.938	3.549	7.231	122.702	55.347	88.487	17.126	0.771	0.577	22.239	22.364	0.916	7.717	0.000	0.000	6.666	648.631

REVENUE IN LKR million																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GALLE	1,544.414	14.964	36.893	1,308.829	460.966	753.585	192.630	21.112	7.235	117.917	98.515	7.981	156.216	0.000	0.000	0.000	4,721.259
AMBALANGODA	1,127.643	13.076	16.725	193.807	0.000	557.943	84.480	0.000	3.028	288.106	254.485	2.494	14.456	0.000	0.000	0.000	2,556.243
AKURESSA	1,244.069	13.095	45.288	684.548	470.956	719.253	174.461	1.126	3.412	75.294	85.154	9.309	2.722	0.000	0.000	0.000	3,528.687
BADDEGAMA	872.631	9.509	19.453	517.052	65.347	344.376	38.629	0.000	0.000	0.000	0.000	3.301	0.212	0.000	0.000	0.000	1,870.512
TOTAL	4,788.757	50.644	118.359	2,704.236	997.269	2,375.157	490.201	22.239	13.675	481.317	438.155	23.086	173.606	0.000	0.000	0.000	12,676.701

NO OF CONSUMER ACCOUNTS																	
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GALLE	110,141	602	363	119	3	15,396	79	4	10	25	1	195	11	0	0	0	126,949
AMBALANGODA	82,825	548	113	42	0	13,074	49	0	3	18	3	35	1	0	0	0	96,711
AKURESSA	117,525	785	457	114	1	14,943	43	3	4	18	1	241	1	0	0	0	134,136
BADDEGAMA	78,085	463	243	74	1	9,977	26	0	0	0	0	63	1	0	0	0	88,933
TOTAL	388,576	2,398	1,176	349	5	53,390	197	7	17	61	5	534	14	0	0	0	446,729

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - SOUTHERN PROVINCE II - 2022 UNITS IN GWh																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL	
HAMBANTOTA	65.341	1.674	7.097	20.488	11.362	27.172	10.095	8.633	0.058	8.536	5.502	0.365	3.613	0.000	0.000	2.198	172.133	
MATARA	110.306	1.742	5.223	26.371	0.000	38.512	13.774	0.323	0.014	1.623	0.000	0.562	4.612	0.000	0.002	1.433	204.499	
TANGALLE	78.447	0.928	8.075	24.712	1.868	24.271	3.826	0.000	0.026	1.750	3.822	0.482	0.720	0.000	0.000	0.955	149.881	
TOTAL	254.094	4.344	20.396	71.572	13.230	89.956	27.695	8.955	0.097	11.908	9.324	1.409	8.945	0.000	0.002	4.585	526.513	

REVENUE IN LKR million																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL	
HAMBANTOTA	1,019.195	31.934	120.967	459.553	287.847	721.660	293.236	220.351	1.384	188.862	109.885	9.071	83.984	0.000	0.004	0.000	3,547.932	
MATARA	1,945.582	29.616	85.692	568.047	0.000	1,031.570	413.719	9.419	0.342	39.594	0.000	13.882	111.205	0.000	0.027	0.000	4,248.695	
TANGALLE	1,206.327	12.883	131.897	531.507	34.287	644.779	115.706	0.000	0.712	39.059	74.205	11.884	16.945	0.000	0.000	0.000	2,820.191	
TOTAL	4,171.104	74.432	338.556	1,559.107	322.134	2,398.010	822.660	229.770	2.438	267.514	184.090	34.837	212.133	0.000	0.031	0.000	10,616.817	

NO OF CONSUMER ACCOUNTS																		
AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H2	H3	GV1	GV2	GV3	AGR	S.L	TOTAL	
HAMBANTOTA	92,890	627	1,573	74	6	11,915	78	8	3	27	1	191	7	0	0	0	107,400	
MATARA	132,137	958	846	59	0	18,079	107	4	2	10	0	259	12	0	1	0	152,474	
TANGALLE	113,145	708	1,302	57	2	11,587	50	0	1	8	1	267	4	0	0	0	127,132	
TOTAL	338,172	2,293	3,721	190	8	41,581	235	12	6	45	2	717	23	0	1	0	387,006	

Note : Street Lighting Consumers are not accounted.

MONTHLY SALES BY TARIFF - 2022 UNITS IN GWh																		
MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV2	GV 3	AGR	S.L.	BS to LECO	TOTAL
JANUARY	438.429	7.272	26.077	198.645	184.627	147.111	88.240	33.695	0.159	13.389	9.708	0.997	16.478	0.466	0.125	8.193	145.594	1,319.203
FEBRUARY	409.493	6.676	26.117	177.840	172.215	141.091	77.965	29.215	0.164	11.707	8.410	0.839	14.491	0.418	0.153	8.206	128.791	1,213.790
MARCH	423.648	7.046	27.881	212.456	190.348	145.099	87.745	34.734	0.158	12.373	9.323	0.838	17.142	0.479	0.147	8.193	139.198	1,316.808
APRIL	371.755	5.896	23.793	140.671	148.852	125.786	75.114	29.188	0.143	11.482	8.311	0.764	14.363	1.443	0.140	7.929	120.087	1,085.717
MAY	457.364	7.085	23.976	178.260	165.035	139.179	77.856	31.221	0.120	11.595	8.628	0.822	15.616	1.482	0.143	8.193	133.604	1,260.180
JUNE	448.816	7.097	25.405	175.362	163.118	136.778	78.316	30.947	0.115	10.558	8.003	0.836	15.140	1.459	0.224	7.929	129.997	1,240.099
JULY	408.676	6.311	22.180	161.771	155.243	123.937	72.418	30.289	0.096	10.084	8.128	0.692	14.454	1.537	0.203	8.029	127.463	1,151.512
AUGUST	476.671	7.497	27.020	171.205	157.643	142.145	77.795	31.107	0.110	11.501	8.776	0.926	15.930	1.427	0.253	8.029	128.561	1,266.596
SEPTEMBER	416.790	6.923	25.531	172.607	156.159	136.158	80.316	31.899	0.126	11.343	8.719	1.042	15.493	1.456	0.269	7.929	125.968	1,198.727
OCTOBER	400.928	6.417	25.422	169.218	158.920	136.143	71.270	29.249	0.113	10.771	9.039	1.150	14.674	1.529	0.215	8.193	127.092	1,170.342
NOVEMBER	401.785	6.265	24.276	164.526	150.381	134.988	78.769	32.382	0.121	11.043	8.760	1.010	14.382	1.456	0.114	7.943	122.929	1,161.130
DECEMBER	389.319	6.114	26.735	157.175	144.825	133.980	77.505	32.734	0.128	12.421	9.531	1.020	13.621	1.451	0.115	8.193	120.651	1,135.519
TOTAL	5,043.673	80.597	304.414	2,079.737	1,947.366	1,642.396	943.308	376.660	1.553	138.266	105.338	10.935	181.783	14.603	2.101	96.958	1,549.934	14,519.622

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January , 2011

MONTHLY SALES BY TARIFF - 2022 REVENUE BILLED IN LKR million																		
MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L.	BS to LECO	TOTAL
JANUARY	6,471.788	52.707	345.190	3,054.969	2,523.933	3,354.830	2,238.538	776.877	3.469	249.130	158.335	20.929	293.757	8.660	1.819	0.000	2,190.958	21,745.891
FEBRUARY	6,073.801	48.314	345.555	2,865.574	2,398.495	3,223.536	2,054.681	695.208	3.571	220.335	139.895	18.318	263.778	7.500	2.186	0.000	1,998.980	20,359.729
MARCH	6,207.306	51.351	369.277	3,152.870	2,591.305	3,319.285	2,289.653	806.983	3.446	233.373	153.244	18.537	311.495	8.428	2.122	0.000	2,634.526	22,153.203
APRIL	5,330.728	42.414	314.063	2,418.254	2,137.478	2,876.632	2,004.793	692.044	3.124	218.165	137.993	14.411	267.226	25.168	1.944	0.000	1,852.214	18,336.652
MAY	6,789.255	48.711	321.795	2,863.787	2,316.809	3,170.646	2,065.659	730.609	2.727	218.618	143.032	15.737	286.195	25.933	2.177	0.113	2,057.602	21,059.407
JUNE	6,803.299	51.494	340.576	2,779.552	2,257.240	3,137.548	2,051.424	719.197	2.515	201.689	132.489	15.964	276.850	25.694	3.086	0.000	1,922.936	20,721.554
JULY	6,218.711	45.686	297.050	2,613.297	2,162.421	2,842.519	1,894.952	702.497	2.115	188.395	133.452	13.752	264.734	24.301	2.877	0.000	1,876.223	19,282.983
AUGUST	9,139.273	129.806	428.357	4,935.521	3,955.066	3,710.051	2,447.382	884.715	2.668	277.135	188.451	21.167	449.818	37.586	5.151	0.057	1,870.860	28,483.065
SEPTEMBER	11,077.233	271.814	551.020	5,573.542	4,506.401	4,455.052	2,726.612	973.354	3.290	281.590	193.629	34.875	495.679	45.240	8.611	0.000	4,534.886	35,732.827
OCTOBER	11,122.232	261.650	568.239	5,601.410	4,610.476	4,620.016	2,724.810	985.259	3.094	289.675	205.773	40.305	488.710	47.427	7.433	0.000	2,994.350	34,570.861
NOVEMBER	10,773.696	140.865	544.984	5,459.315	4,385.524	4,569.579	2,689.975	991.398	3.443	339.016	237.370	34.959	461.440	44.899	5.425	0.000	2,932.708	33,614.597
DECEMBER	10,373.392	174.579	628.644	5,219.862	3,809.316	4,567.985	2,649.332	992.414	4.137	392.495	275.651	35.474	437.579	43.252	6.807	0.430	2,785.116	32,396.465
TOTAL	96,380.715	1,319.391	5,054.749	46,537.953	37,654.465	43,847.681	27,837.813	9,950.555	37.600	3,109.616	2,099.314	284.430	4,297.263	344.089	49.640	0.601	29,651.359	308,457.234

Note: 1. Bulk Supply to LECO was billed by the Transmission Division from January ,2011

2. LECO in West-South, West-North and Southern Provinces.

MONTHLY SALES BY TARIFF - 2022 NO. OF CONSUMER ACCOUNTS																		
MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV2	GV 3	AGR	S.L.	BS to LECO	TOTAL
JANUARY	5,887,788	42,722	62,004	5,508	329	810,040	5,733	178	170	364	19	8,920	440	5	1,989	1	1	6,826,211
FEBRUARY	5,899,818	42,792	62,060	5,525	329	814,022	5,743	179	169	365	19	8,918	441	5	2,077	1	1	6,842,464
MARCH	5,911,400	42,881	62,205	5,541	332	818,332	5,766	180	168	364	19	8,913	444	5	2,201	1	1	6,858,753
APRIL	5,923,141	42,938	62,334	5,547	332	822,811	5,785	183	168	364	19	8,904	445	5	2,254	1	1	6,875,232
MAY	5,931,032	42,982	62,395	5,563	334	825,833	5,808	183	169	366	19	8,902	446	5	2,289	1	1	6,886,328
JUNE	5,938,790	43,017	62,492	5,580	335	828,629	5,828	183	169	367	19	8,893	448	5	2,325	1	1	6,897,082
JULY	5,945,707	43,065	62,579	5,592	337	830,749	5,843	183	170	367	19	8,888	449	5	2,393	1	1	6,906,348
AUGUST	5,951,126	43,095	62,660	5,605	339	831,805	5,844	183	170	367	19	8,880	449	5	2,452	1	1	6,913,001
SEPTEMBER	5,956,013	43,117	62,745	5,614	339	832,647	5,864	184	172	368	19	8,881	451	6	2,547	1	1	6,918,969
OCTOBER	5,960,920	43,146	62,794	5,626	340	833,339	5,884	187	172	368	19	8,866	453	6	2,621	1	1	6,924,743
NOVEMBER	5,966,195	43,181	62,822	5,637	341	834,749	5,902	188	173	368	19	8,856	453	6	2,733	1	1	6,931,625
DECEMBER	5,970,326	43,199	62,832	5,643	340	835,641	5,918	188	174	371	19	8,856	453	6	2,767	1	1	6,936,735
TOTAL	5,970,326	43,199	62,832	5,643	340	835,641	5,918	188	174	371	19	8,856	453	6	2,767	1	1	6,936,735

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January ,2011

MONTHLY DATA ON SALES BY PROVINCES - 2022 UNITS IN GWh																						
MONTH	COLOMBO CITY	NORTH WESTERN I	NORTH WESTERN II	NORTH CENTRAL	NORTHERN	TOTAL DD 1	WESTERN NORTH	CENTRAL I	CENTRAL II	EASTERN	TOTAL DD 2	WESTERN SOUTH II	UVA	SABARAGAMUWA	TOTAL DD 3	WESTERN SOUTH I	SOUTHERN I	SOUTHERN II	TOTAL DD 4	TOTAL without LECO	Bulk Supp. To LECO	TOTAL with LECO
JAN.	123.567	87.843	49.584	52.108	38.887	351.988	217.998	62.973	64.322	66.557	411.851	147.673	35.218	51.829	234.721	68.057	61.191	45.802	175.049	1,173.609	145.594	1,319.203
FEB.	108.780	82.016	51.503	49.704	36.988	328.991	202.854	56.606	58.357	60.803	378.620	133.261	33.641	47.266	214.169	63.266	56.049	43.906	163.220	1,085.000	128.791	1,213.790
MAR.	135.581	90.924	51.029	52.843	37.625	368.001	220.467	59.634	60.938	63.297	404.336	144.869	42.611	47.817	235.298	65.305	57.884	46.787	169.976	1,177.610	139.198	1,316.808
APR.	106.376	76.645	45.221	47.733	31.643	307.618	177.407	50.780	52.610	55.340	336.137	115.322	18.936	41.901	176.159	55.623	49.210	40.886	145.718	965.631	120.087	1,085.717
MAY	114.557	81.334	49.250	56.970	40.658	342.769	202.932	60.806	64.114	71.901	399.752	137.846	39.852	47.288	224.986	61.130	54.184	43.755	159.068	1,126.575	133.604	1,260.180
JUN.	113.864	87.856	52.650	52.362	43.785	350.515	198.619	58.550	60.061	66.001	383.230	133.095	33.758	47.633	214.486	62.053	54.688	45.129	161.871	1,110.102	129.997	1,240.099
JUL.	109.859	76.167	48.612	51.350	34.165	320.153	183.738	53.458	54.180	57.330	348.705	128.561	31.151	45.866	205.577	58.535	51.797	39.281	149.613	1,024.048	127.463	1,151.512
AUG.	111.096	86.334	54.308	54.200	43.846	349.785	204.098	62.606	62.841	74.435	403.980	135.399	36.310	49.117	220.827	59.350	56.664	47.429	163.444	1,138.035	128.561	1,266.596
SEP.	116.213	76.988	48.069	51.818	43.927	337.014	192.451	55.097	57.924	62.197	367.669	131.829	33.574	48.421	213.824	57.662	51.958	44.632	154.251	1,072.758	125.968	1,198.727
OCT.	98.657	79.928	48.812	51.354	41.913	320.664	190.439	55.302	57.921	63.768	367.430	127.586	32.121	45.929	205.636	57.189	50.238	42.092	149.520	1,043.250	127.092	1,170.342
NOV.	113.029	78.349	49.546	49.798	29.249	319.971	183.394	58.889	58.675	59.828	360.786	125.972	33.131	45.928	205.031	57.194	51.752	43.467	152.412	1,038.201	122.929	1,161.130
DEC.	110.468	75.140	46.492	47.541	43.604	323.245	171.689	54.539	56.298	54.352	336.878	124.811	31.259	45.691	201.760	56.621	53.016	43.348	152.984	1,014.868	120.651	1,135.519
TOTAL	1,362.048	979.522	595.074	617.781	466.289	4,020.714	2,346.085	689.240	708.241	755.809	4,499.374	1,586.223	401.563	564.688	2,552.474	721.983	648.631	526.513	1,897.127	12,969.688	1,549.934	14,519.622

MONTHLY DATA ON SALES BY PROVINCES - 2022 BILLED REVENUE IN MILLION Rs																						
MONTH	COLOMBO CITY	NORTH WESTERN I	NORTH WESTERN II	NORTH CENTRAL	NORTHERN	TOTAL DD 1	WESTERN NORTH	CENTRAL I	CENTRAL II	EASTERN	TOTAL DD 2	WESTERN SOUTH II	UVA	SABARAGAMUWA	TOTAL DD 3	WESTERN SOUTH I	SOUTHERN I	SOUTHERN II	TOTAL DD 4	TOTAL without LECO	Bulk Supp. To LECO	TOTAL with LECO
JAN.	2,721.468	1,342.941	780.812	792.463	636.021	6,273.705	3,532.044	1,042.541	971.451	1,011.194	6,557.230	2,482.505	511.893	769.921	3,764.320	1,287.834	940.975	730.868	2,959.677	19,554.932	2,190.958	21,745.891
FEB.	2,480.662	1,268.064	821.865	765.791	606.529	5,942.910	3,330.952	941.369	889.216	934.910	6,096.448	2,336.386	487.219	712.715	3,536.319	1,209.791	863.632	711.649	2,785.072	18,360.749	1,998.980	20,359.729
MAR.	2,847.690	1,396.173	805.459	799.271	621.450	6,470.043	3,531.284	973.957	913.942	970.743	6,389.927	2,504.656	577.715	714.210	3,796.580	1,236.861	877.345	747.921	2,862.127	19,518.677	2,634.526	22,153.203
APR.	2,458.019	1,186.878	717.018	728.889	530.364	5,621.167	2,942.588	830.891	786.405	861.920	5,421.804	2,061.687	303.225	609.714	2,974.626	1,064.491	754.444	647.906	2,466.841	16,484.438	1,852.214	18,336.652
MAY	2,636.592	1,264.035	771.116	868.326	694.429	6,234.497	3,325.160	981.439	947.548	1,148.261	6,402.409	2,446.724	548.220	689.861	3,684.805	1,171.791	815.305	692.998	2,680.094	19,001.805	2,057.602	21,059.407
JUN.	2,610.073	1,365.488	822.172	800.486	754.119	6,352.338	3,251.339	967.774	905.433	1,071.766	6,196.313	2,334.739	482.895	697.184	3,514.818	1,201.167	825.019	708.964	2,735.150	18,798.618	1,922.936	20,721.554
JUL.	2,517.056	1,193.475	766.510	789.432	598.412	5,864.884	3,012.381	881.230	817.070	935.342	5,646.023	2,269.233	442.245	669.971	3,381.449	1,130.858	770.264	613.282	2,514.404	17,406.760	1,876.223	19,282.983
AUG.	3,188.894	1,937.692	1,144.237	1,156.100	922.276	8,349.198	4,996.781	1,443.856	1,366.123	1,552.507	9,359.267	3,418.236	690.145	988.861	5,097.242	1,544.813	1,238.832	1,022.852	3,806.497	26,612.205	1,870.860	28,483.065
SEP.	3,920.699	2,150.591	1,307.697	1,399.063	1,237.919	10,015.969	5,836.851	1,599.328	1,594.652	1,707.433	10,738.264	4,047.691	840.204	1,258.924	6,146.818	1,862.926	1,297.281	1,136.681	4,296.889	31,197.941	4,534.886	35,732.827
OCT.	3,822.399	2,310.634	1,390.250	1,434.383	1,250.529	10,208.195	5,798.284	1,593.064	1,601.356	1,825.689	10,818.394	4,009.046	842.878	1,274.423	6,126.346	1,882.751	1,386.447	1,154.377	4,423.575	31,576.510	2,994.350	34,570.861
NOV.	3,833.319	2,235.380	1,378.975	1,356.064	824.499	9,628.236	5,571.905	1,692.145	1,617.058	1,648.878	10,529.986	3,919.353	856.275	1,280.320	6,055.948	1,841.802	1,431.220	1,194.697	4,467.720	30,681.889	2,932.708	33,614.597
DEC.	3,754.929	2,138.442	1,282.814	1,288.656	1,265.761	9,730.601	4,795.843	1,564.383	1,545.114	1,485.966	9,391.307	3,862.302	806.301	1,267.329	5,935.932	1,822.955	1,475.935	1,254.620	4,553.509	29,611.350	2,785.116	32,396.465
TOTAL	36,791.800	19,789.792	11,988.923	12,178.923	9,942.307	90,691.744	49,925.412	14,511.977	13,955.369	15,154.611	93,547.370	35,692.558	7,389.214	10,933.433	54,015.204	17,258.038	12,676.701	10,616.817	40,551.556	278,805.875	29,651.359	308,457.234

Note -
1. Bulk Supply to LECO was billed by the Transmission Division from January ,2011
2. LECO in West-South, West-North and Southern Provinces.

MONTHLY DATA ON SALES BY PROVINCES - 2022 NUMBER OF CONSUMER ACCOUNTS																				
MONTH	COLOMBO CITY	NORTH WESTERN I	NORTH WESTERN II	NORTH CENTRAL	NORTHERN	TOTAL DD 1	WESTERN NORTH	CENTRAL I	CENTRAL II	EASTERN	TOTAL DD 2	WESTERN SOUTH II	UVA	SABARAGAMUWA	TOTAL DD 3	WESTERN SOUTH I	SOUTHERN I	SOUTHERN II	TOTAL DD 4	TOTAL
JAN.	186,524	433,760	471,662	479,747	398,828	1,970,521	684,674	482,593	583,938	594,707	2,345,912	460,751	420,359	506,263	1,387,373	302,791	440,359	379,253	1,122,403	6,826,211
FEB.	186,840	434,461	472,839	480,724	399,429	1,974,293	686,627	483,948	584,978	597,125	2,352,678	461,519	421,542	507,734	1,390,795	303,344	441,270	380,082	1,124,696	6,842,464
MAR.	187,038	435,532	473,771	481,811	400,627	1,978,779	688,302	485,295	586,171	598,793	2,358,561	462,719	422,606	508,900	1,394,225	303,936	442,213	381,037	1,127,186	6,858,753
APR.	187,241	436,724	474,353	483,316	401,334	1,982,968	690,150	486,393	587,569	600,443	2,364,555	464,006	423,884	509,685	1,397,575	304,681	443,106	382,345	1,130,132	6,875,232
MAY	187,590	434,104	478,344	484,010	401,891	1,985,939	691,569	487,067	588,571	601,348	2,368,555	464,940	424,660	510,577	1,400,177	305,124	443,686	382,845	1,131,655	6,886,328
JUN.	187,776	429,012	484,945	484,686	402,575	1,988,994	692,862	487,949	589,204	602,379	2,372,394	465,804	425,012	511,382	1,402,198	305,583	444,217	383,694	1,133,494	6,897,082
JUL.	187,803	429,596	485,632	485,238	403,216	1,991,485	693,967	488,620	589,751	603,495	2,375,833	466,519	425,354	512,301	1,404,174	305,944	444,622	384,288	1,134,854	6,906,348
AUG.	187,893	430,149	485,899	485,627	403,828	1,993,396	694,746	489,273	590,188	603,994	2,378,201	466,999	425,482	513,036	1,405,517	306,294	444,702	384,889	1,135,885	6,913,001
SEP.	188,265	430,402	486,250	485,823	404,460	1,995,200	695,378	489,630	590,618	604,707	2,380,333	467,812	425,572	513,658	1,407,042	306,006	445,037	385,349	1,136,392	6,918,969
OCT.	188,413	430,603	486,710	485,924	404,978	1,996,628	696,221	490,057	591,114	605,276	2,382,668	469,848	425,757	513,979	1,409,584	304,483	445,556	385,822	1,135,861	6,924,743
NOV.	188,606	430,698	486,908	486,058	405,522	1,997,792	697,245	490,799	591,494	605,899	2,385,437	470,568	425,957	514,351	1,410,876	304,787	446,191	386,540	1,137,518	6,931,625
DEC.	188,766	430,863	487,093	486,353	405,869	1,998,944	697,703	491,220	591,801	606,063	2,386,787	471,193	426,474	514,558	1,412,225	305,042	446,729	387,006	1,138,777	6,936,735
TOTAL	188,766	430,863	487,093	486,353	405,869	1,998,944	697,703	491,220	591,801	606,063	2,386,787	471,193	426,474	514,558	1,412,225	305,042	446,729	387,006	1,138,777	6,936,735

Note - 1. With Street Lighting Account (1) & Bulk Supply to LECO Account (1), total accounts equal to 6,936,735



YEAR OF COMMISSIONING & INSTALLED CAPACITY OF HYDRO AND THERMAL POWER STATIONS TO NATIONAL GRID (FUNCTIONED IN THE YEAR 2022)

NAME OF POWER STATION

CEB HYDRO POWER STATIONS

		CAPACITY IN MW	YEAR OF COMMISSIONING
LAX	Old Laxapana power station - Stage 1(3x9.60)	28.8	1950
ING	Inginiyagala power station (2.475, 2x3.15)	8.8	1954
LAX	Old Laxapana power station - Stage 2 (2x12.5)	25	1958
WPS	Wimalasurendra power station (2x25)	50	1965
UDA	Udawalawe power station (2x2)	4	1969
POL	Polpitiya power station (2x45)	90	1969
N/LAX	New Laxapana power station (2x50)	100	1974
UKU	Ukuwela power station (2x20)	40	1976
BOW	Bowetanne power station (1x40)	40	1981
CAN	Canyon power station- Unit 1 (1x30)	30	1983
VIC	Victoria power station - Unit 2 & 3 (2x70)	140	1984
VIC	Victoria power station - Unit 1 (1x70)	70	1985
KOT	Kotmale power station (2x67)	134	1985
RAD	Randenigala power station (2x61.3)	122.6	1986
NIL	Nilambe power station - (2x1.6)	3.2	1988
KOT	Kotmale power station - Unit 3 (1x67)	67	1988
CAN	Canyon power station - Unit 2 (1x30)	30	1989
RAT	Rantambe power station (2x25)	50	1990
SW	Samanalawewa power station (2x60)	120	1992
KK	Kukule Ganga Power Station (2x37.5)	75	2003
UKHP	Upper Kotmale power station (2x75)	150	2012
BRD	Broadlands (2x17.5)	35	2022
Total Hydro - CEB		1413.38	As at Dec.,2022
Wind Power- mannar (3.45x30)		103.50	2020 & 2021

CEB THERMAL POWER STATIONS

KPS (Small GT)	Kelanitissa power station (Gas Turbine)- (2x20)	40	1981
KPS (Small GT)	Kelanitissa power station (Gas Turbine)- (2x20)	40	1982
KPS (GT 7)	Kelanitissa power station (New Gas Turbine)- (1X115)	115	1997
KPS (CC)	Kelanitissa power station (Combined Cycle) (1X110)	110	2001
KPS (CC)	Kelanitissa power station (Combined Cycle) (1X55)	55	2003
SPS (Diesel) A	Sapugaskande power station (Diesel) (4x20)	80	1984
SPS (Diesel) B	Sapugaskanda (Extention) power station (Diesel) (4x10)	40	1997
SPS (Diesel) B	Sapugaskanda (Extention) power station (Diesel) (4x10)	40	1999
UTHURU JANANI	Uthuru Janani power station (3x8)	24.0	2013
BMPP	Barge Mounted Power Plant (1x60)	60.0	2015
DPP KPS	Diesel Plant -KPS	50.0	2019
Total Thermal - CEB		654.00	As at Dec.,2022

CEB COAL POWER STATIONS

LVPP	Lakvijaya power plant (Phase I)	300	2011
LVPP	Lakvijaya power plant (Phase II & III)	600	2014
Total Coal - CEB		900	As at Dec.,2022

Total CEB (Hydro + Thermal + Coal) **3070.88** **As at Dec.,2022**

1 Broadlands Hydro Power Project (35MW) commissioned in January 2022.

2 One unit of Inginiyagala and Udawalawe was removed from their capacities in 2022.

**DATE OF COMMISSIONING & INSTALLED CAPACITY OF PRIVATE POWER PLANTS
TO THE NATIONAL GRID (FUNCTIONED IN THE YEAR 2022)**

PRIVATE POWER PRODUCERS					
	CAPACITY IN MW	DATE OF COMMISSIONING		CAPACITY IN MW	DATE OF COMMISSIONING
MINI HYDRO - (TOTAL ENERGY CONNECTED TO THE NATIONAL GRID)					
DICK OYA	0.960	MAY. 1996		ASSUPINI ELLA	4.000
SEETHA ELIYA	0.072	MAR. 1996		KALUPAHANA	0.800
RAKWANA GANGA	0.760	JAN. 1998		UPPER KORAWAKA	1.500
KOLONNE	0.780	FEB. 1999		COOLBawan	0.750
WEDDEMULLA	0.200	JUN. 1999		HENFOLD	2.600
ELLAPITA ELLA	0.550	MAY. 1999		DUNSINANE	2.700
CAROLINA 1	2.500	JUN. 1999		DELTA	1.600
DELGODA	2.650	DEC. 1999		GOMALA OYA	0.800
MANGAL OYA	1.284	JAN. 2000		KUDAH OYA	2.000
GLASSAUGH	2.526	MAR. 2000		LABUWEWA	2.000
MINUWANELLA	0.640	APR. 2001		KOLAPATHANA	1.100
KABARAGALA	1.500	APR. 2001		NILAMBE OYA	0.747
BAMBARABOTUWA OYA	3.200	JUN. 2001		GURUGODA OYA	4.450
GALATHA OYA	1.200	JUN. 2001		GURULUWANA	2.000
HAPUGASTENNE 1	4.602	AUG. 2001		FOREST HILL	0.300
BELIHUL OYA	2.500	MAY. 2002		BATATOTA	2.600
CAROLINA 2	1.300	JUNE. 2002		KEHELGAMU OYA	3.000
NIRIELLA	3.000	AUG. 2002		KOTANAKANDA	0.150
HAPUGASTENNE 2	2.301	SEP. 2002		LOWER NELUWA	1.450
DEIYANWALA	1.500	OCT. 2002		BARCAPLE	2.000
HULU GANGA 1 & 2	6.500	MAY. 2003		KADAWALA I	4.850
RITIGAHA OYA 2	0.800	DEC. 2003		BLACKWATER	1.650
SANQUHAR	1.600	DEC. 2003		KOSWATTA GANGA	2.000
KARAWILA GANGA	0.750	JAN. 2004		KADAWALA II	1.320
BRUNSWIC	0.600	MAR. 2004		LOGGAL OYA	4.000
SITHAGALA	0.800	APR. 2004		MANELWALA	2.400
WAY GANGA	8.925	MAY 2004		SOMERSET	0.800
ALUPOLA	2.522	JUN. 2004		SHEEN	0.560
RATH GANGA	3.000	JUL. 2004		PALMERSTON	0.600
WARANAGALA	9.900	JULY 2004		GIDDAWA	2.000
NAKKAWITA	1.008	AUG. 2004		MANGAL GANGA	9.928
GAMPOLA WALAKADA	4.206	SEP. 2004		SORANATHOTA	1.400
MIYANAWITA OYA	0.600	NOV. 2004		LOWER ATABAGE	0.450
ATABAGE OYA	2.200	NOV. 2004		HALATHURA GANGA	1.300
BATALGALA	0.100	NOV. 2004		NUGEDOLA	0.500
HEMINGFORD	0.180	JAN. 2005		BADULU OYA	5.800
KOTAPOLA	0.600	FEB. 2005		PATHAHA OYA	1.000
WEE OYA	6.000	APR. 2005		AMANAWALA	1.000
RADELLA	0.200	AUG. 2005		ADAVIKANDA	6.500
KUMBURUTENIWELA	2.800	SEP. 2005		BOGANDANA	3.000

	CAPACITY IN MW	DATE OF COMMISSIONING		CAPACITY IN MW	DATE OF COMMISSIONING
GANGAWEALIYA	0.300	DEC. 2009	WERAPITIYA	2.000	NOV. 2013
WATAKELLE	1.000	JAN. 2010	MADUGETA	2.500	NOV. 2013
GANTHUNA UDAGAMA	1.200	MAR. 2010	MALPEL	0.012	NOV. 2013
AGGRA OYA	1.500	JUN. 2010	DUNSINANE COTTAGE	0.900	NOV. 2013
DENAWAK GANGA -KDU	1.400	JAN. 2011	MILE OYA	1.200	DEC. 2013
MADURU OYA	5.000	JUN. 2011	MADURU OYA II	2.000	DEC. 2013
LAYMASTOTA	1.300	JUN. 2011	MUL OYA	3.000	DEC. 2013
KALUPAHANA OYA	1.000	NOV. 2011	STELLENBERG	1.000	FEB, 2014
BOWHILL (Kadiyanlena)	1.000	NOV. 2011	DEVITURU	1.200	FEB, 2014
KIRKOSWALD	4.000	DEC. 2011	BULATHWATHTHA	3.800	FEB, 2014
KIRIWAN ELIYA	4.650	DEC. 2011	RANMUDU OYA	0.500	FEB, 2014
WATAWALA B	0.440	JAN. 2012	MONARAELA MHP	1.800	MAY, 2014
DENAWAK GANGA	7.200	FEB, 2012	LOWER KOTMALE OYA MHP	4.300	JUN, 2014
WALTRIM	2.000	FEB, 2012	GAMMADUWA MHP	0.900	JUL, 2014
BRANFORD	2.500	APR, 2012	RITIGAHA OYA MHP-I	0.400	JUL, 2014
UPPER RITIGALA OYA	0.640	APR, 2012	ROSS ESTATE MHP	4.550	AUG, 2014
KOLADENIYA	1.200	APR, 2012	MAA OYA MHP	2.000	AUG, 2014
UPPER MAGAL GANGA	2.400	APR, 2012	MAHA OYA MHP	3.000	AUG, 2014
KOKAWITA	1.000	JUN, 2012	BOWHILL MHP	0.600	DEC. 2014
UPPER HAL OYA	0.800	JUN, 2012	KUDAWA LUNUGALAHENA	0.045	DEC. 2014
KALUGALA PITAWALA	0.800	AUG, 2012	OWALA	2.800	MAR,2015
BAMBARABOTUWA OYA 3	4.000	AUG, 2012	NAYA GANGA	1.600	MAR,2015
NADURANA OYA	0.350	AUG, 2012	RIDEEPANA	1.750	MAY,2015
KADURUWAN DOLA	0.021	SEP, 2012	THEBUWANA	0.800	JUN,2015
BARCAPLE II	4.000	SEP, 2012	MADURU OYA III	0.600	JUL,2015
BOPEKANDA	0.350	SEP, 2012	DEMODARA II	1.000	AUG,2015
FALCON VALLY	2.400	NOV, 2012	LOWER ATABAGE OYA II	1.250	AUG,2015
INDURANA	0.060	DEC, 2012	KEHELWATTA	1.000	AUG,2015
PUNAGALA	3.000	DEC, 2012	THEBERTON	1.300	SEP,2015
RAKWANA GANGA	1.000	FEB. 2013	RANMUDU OYA	0.550	NOV,2015
GREEN ENERGY	0.250	MAR. 2013	ANDARADENIYA	0.800	NOV,2015
WEMBIYAGODA	1.300	MAR. 2013	JANNET VALLEY	0.950	NOV,2015
PATHANAHENAGAMA	1.800	APR. 2013	GAWARAGIRIYA	0.990	JAN. 2016
WELLAWAYA	1.200	APR. 2013	SAMANALAWEWA	1.200	FEB. 2016
LENADORA	1.400	MAY. 2013	UPPER LEMASTOTA	1.000	FEB. 2016
MULGAMA	2.800	MAY. 2013	KURUNDU OYA ELLA	4.650	MAR. 2016
RAJJAMMANA	6.000	JUN. 2013	MASKELI OYA	2.000	MAY. 2016
KANDADOLA	0.180	JUN. 2013	HITTARAGEWELA	0.460	JUN. 2016
WAVERLY	1.200	JUN. 2013	GINIGATHHENA THINIYAGALA	0.800	JUN. 2016
BAMBATUWA OYA	3.000	JUL. 2013	DOLEKANDA	0.350	JUN. 2016
BAHARANDAH	0.360	JUL. 2013	GOMALE OYA	1.400	AGU. 2016
GAMPOLA	1.000	OCT. 2013	MAWANANA	4.300	AGU. 2016
GONAGAMUWA	0.750	OCT. 2013	MURUTEN ELA	0.500	JUL. 2018
KADURUGALDORA	1.200	OCT. 2013	ETHMALA ELLA	2.000	SEP. 2016

UPPER WALTRIM	2.600	OCT. 2016
URUBOKKA	1.000	OCT. 2016
EBBAWALA	4.000	NOV. 2016
HULKIRIDOLA	0.750	NOV. 2016
DMBULU OYA	3.250	DEC. 2016
KIRUWANA GANGA	0.625	JAN. 2017
RUHUNU	0.350	JAN. 2017
WINSOR FOREST	0.400	JAN. 2017
NAHALWATHURA	0.400	JAN. 2017
HAPUGAHAKUMBURA	1.600	JAN. 2017
PADIYAPELELLA	3.500	MAR. 2017
MORAGAHA OYA	1.500	MAR. 2017
CAMPION	1.000	APR. 2017
DEMODARA	1.600	JUL. 2017
BERANNAWA	0.500	OCT. 2017
MANAKOLA	2.500	OCT. 2017
LOGGAL OYA	1.600	DEC. 2017
UDAWELA	1.400	DEC. 2017
BAMBARAPANA	2.500	FEB. 2018
MOSSVILLE ESTATE	0.900	MAR. 2018
MORAGAHAKANDA PHASE I	10.000	May 2018
MORAGAHAKANDA PHASE II	7.500	May 2018

MALIYADDA	0.900	AUG. 2018
MORAGAHAKANDA PHASE III	7.500	AUG. 2018
POLGASWATHTHA	0.300	AUG. 2018
ANKANDA	6.500	SEP. 2018
THANNEWATHA	1.000	OCT. 2018
RANWALA OYA	0.700	NOV. 2018
BINATHURA ELA	0.700	DEC. 2018
LOINORN	1.000	JAN. 2019
KOSWATHU GANGA	3.000	JAN. 2019
ELGIN	2.400	JAN. 2019
DEEGALAHINNA CASCADE II	0.550	APR. 2019
DENIPALLE OYA	0.750	APR. 2019
LOGGAL OYA	1.350	MAY. 2019
UPPER HULU GANGA	1.900	JUL. 2019
MARUKANDA	1.800	SEP. 2019
GANTHUNA	1.300	DEC. 2019
KITULGALA	1.000	DEC. 2019
BERAMANA	1.200	DEC. 2019
KOSKULUNA	0.600	MAR. 2020
HALGRAN OYA	2.000	OCT. 2020
DEDURU OYA	2.000	JAN. 2021
KARAPALAGAMA	2.000	MAY. 2021
MADAPITIYA	0.600	OCT. 2021
Total Mini Hydro	414.154	

	CAPACITY IN MW	DATE OF COMMISSIONING
WIND POWER		
MAMPURY I	10.000	MAY, 2010
SEGUWANTHIVU	10.000	MAY, 2010
VIDATAMUNAI	10.000	JULY, 2010
WILLPITA	0.850	OCT. 2010
NIRMALAPURA	10.000	OCT. 2011
AMBEWELA	3.000	AUG, 2012
MADURANKULIYA	10.000	AUG, 2012
UPPUDALUWA	10.000	AUG, 2012
KALPITIYA	9.800	SEP, 2012
ERUMBUKKUDAL	4.800	JUN, 2013
MAMPURY II	10.000	FEB, 2014
MAMPURY III	10.000	MAY, 2014
PULOPPALAI	10.000	DEC, 2014
VALLIMUNAI	10.000	DEC, 2014
MUSALPETTI	10.000	JAN, 2015
CHUNNAKAM I	10.000	MAY, 2020
CHUNNAKAM II	10.000	MAY, 2020
Total Wind	148.450	

	CAPACITY IN MW	DATE OF COMMISSIONING
DENDRO POWER		
KOTTAMURICHCHANA	0.500	SEP, 2011
EMBILIPITIYA	1.500	FEB, 2013
BATHALAYAYA	5.000	MAY, 2014
BATUGAMMAMA	0.020	AUG, 2015
LOLUWAGODA	4.000	OCT, 2016
LOGGAL OYA	2.000	SEP. 2017
PANAMURE	0.990	MAY, 2018
KALAWA ARAGAMA	10.000	DEC. 2018
DEHIATTAKANDIYA	3.000	MAY. 2019
Total Dendro	27.010	
BIOMASS		
BADALGAMA	1.000	JUL, 2005
TOKYO	10.000	DEC, 2008
NINTHAUR	2.000	FEB, 2014
DIKKANDA BIO GASS	0.080	SEP, 2015
Total Bio Mass	13.080	
MUNICIPAL WASTE		
COLOMBO WASTE	10.000	DEC, 2020
Total Municipal waste	10.000	

	CAPACITY IN MW	DATE OF COMMISSIONING
SOLAR POWER		
GNNORUWA - 2	0.500	APR. 2011
TIRAPPANE	0.123	JUL. 2011
GNNORUWA - 1	0.737	AUG. 2011
SAGA (BARUTHANKANDA)	10.000	OCT. 2016
SOLAR ONE CEYLON POWER	10.000	DEC. 2016
IRIS (BRUTHAKANDA)	10.000	FEB. 2017
ANORCHI LANKA (BRUTHAKANDA)	10.000	FEB. 2017
NEDUNKULAM	10.000	JUN. 2017
VAVUNIYA 2 SBSP II	1.000	FEB. 2019
VAVUNIYA 3 SBSP II	1.000	FEB. 2019
BELIATTA 1 SBSP II	1.000	JUL. 2019
EMBILIPITIYA 2 SBSP II	1.000	OCT. 2019
EMBILIPITIYA 3 SBSP II	1.000	OCT. 2019
PALLEKELLE 1 SBSP II	1.000	OCT. 2019
PANNALA I	1.000	FEB. 2020
MATHUGAMA I	1.000	JUN. 2020
ANURADHAPURA 2	1.000	JUN. 2020
ANURADHAPURA 3	1.000	JUN. 2020
PANADURA 1 SBSP II	1.000	JUN. 2020
VAUNIYA 1	1.000	JUL. 2020
EMBILIPITIYA 1	1.000	JUL. 2020
MAHO 2 SBSP II	1.000	SEP. 2020
MAHO 3 SBSP II	1.000	SEP. 2020
AMPARA 1 SBSP II	1.000	SEP. 2020
MATHUGAMA I SBS II 90	1.000	SEP. 2020
MATHUGAMA 3 SBS II 90	1.000	SEP. 2020
AMPARA 2 SBSP II	1.000	NOV. 2020
MAHIYANGANAYA 1	1.000	DEC. 2020
MAHIYANGANAYA 2	1.000	DEC. 2020
MAHIYANGANAYA 3	1.000	DEC. 2020
GALLE 2 SBS II 90	1.000	DEC. 2020
GALLE 3 SBS II 90	1.000	DEC. 2020
POLONNARURA I SBSP II	1.000	JAN. 2021
HORANA 2 SBSP II	1.000	JAN. 2021
MATHUGAMA II SBSII (90)	1.000	JAN. 2021
HORANA 3 SBSP II	1.000	FEB. 2021
MATARA I SBS II (90)	1.000	FEB. 2021
MATARA II SBS II (90)	1.000	FEB. 2021
MATARA III SBS II (90)	1.000	FEB. 2021

	CAPACITY IN MW	DATE OF COMMISSIONING
ANURADAPURA ISBSP II	1.000	APR, 2021
MAHO IV SBS II(90)	1.000	APR, 2021
KILINOCHCHI I SBSP II	1.000	MAY, 2021
KILINOCHCHI II SBSP II	1.000	MAY, 2021
KILINOCHCHI III SBSP II	1.000	MAY, 2021
BELIATTA II SBS II(90)	1.000	JUN, 2021
MAHO I SBSP II	1.000	JUL. 2021
MONARAGALA I SBSP II	1.000	SEP, 2021
GALLE I SBS II (90)	1.000	SEP, 2021
BELIATTA III SBS II(90)	1.000	OCT, 2021
MAHO 1 SBSP II (90)	1.000	OCT, 2021
VALACHCHENE I SBSP II	1.000	NOV, 2021
VALACHCHENE II SBSP II	1.000	NOV, 2021
VALACHCHENE III SBSP II	1.000	NOV, 2021
MONARAGALA II SBSP II	1.000	NOV, 2021
MONARAGALA III SBSP II	1.000	DEC, 2021
BELIATTA I SBS II(90)	1.000	DEC, 2021
ANURADAPURA II SBSP II (90)	1.000	DEC, 2021
HABARANA 3 SBS II (90)	1.000	JAN, 2022
PANNALA 1 SBS II (90)	1.000	JAN, 2022
ANURADAPURA III SBS II (90)	1.000	JAN, 2022
ANURADAPURA IV SBS II (90)	1.000	JAN, 2022
PALLEKELE IV SBS II (90)	1.000	MAR, 2022
PALLEKELE V SBS II (90)	1.000	MAR, 2022
MAHO V SBS II(90)	1.000	MAR, 2022
MAHO VI SBS II(90)	1.000	MAR, 2022
MAHO VII SBS II(90)	1.000	MAR, 2022
PALLEKELE I SBS II (90)	1.000	APR, 2022
MAHIYANGANAYA II SBS II (90)	1.000	MAY, 2022
MAHIYANGANAYA III SBS II (90)	1.000	MAY, 2022
MAHIYANGANAYA IV SBS II (90)	1.000	APR, 2022
MAHIYANGANAYA V SBS II (90)	1.000	APR, 2022
MAHIYANGANAYA VI SBS II (90)	1.000	APR, 2022
MAHIYANGANAYA VII SBS II (90)	1.000	APR, 2022
HORANA I SBSP II	1.000	APR, 2022
PALLEKELE II SBS II (90)	1.000	JUL,2022
PALLEKELE III SBS II (90)	1.000	JUL,2022
VAVUNATHIVU	10.000	SEP,2022
PANNALA II SBS II (90)	1.000	OCT, 2022
Total Solar	130.360	

Total (Mini Hydro+Wind+Soalr+Dendro+Bio Mass+Municipal waste) 743.054

PRIVATE POWER PRODUCERS - THERMAL

	CAPACITY IN MW	DATE OF COMMISSIONING
WEST COAST POWER (PVT) LTD	270.000	SEP. 2008/MAY 2010
Total PPP Thermal	270.000	

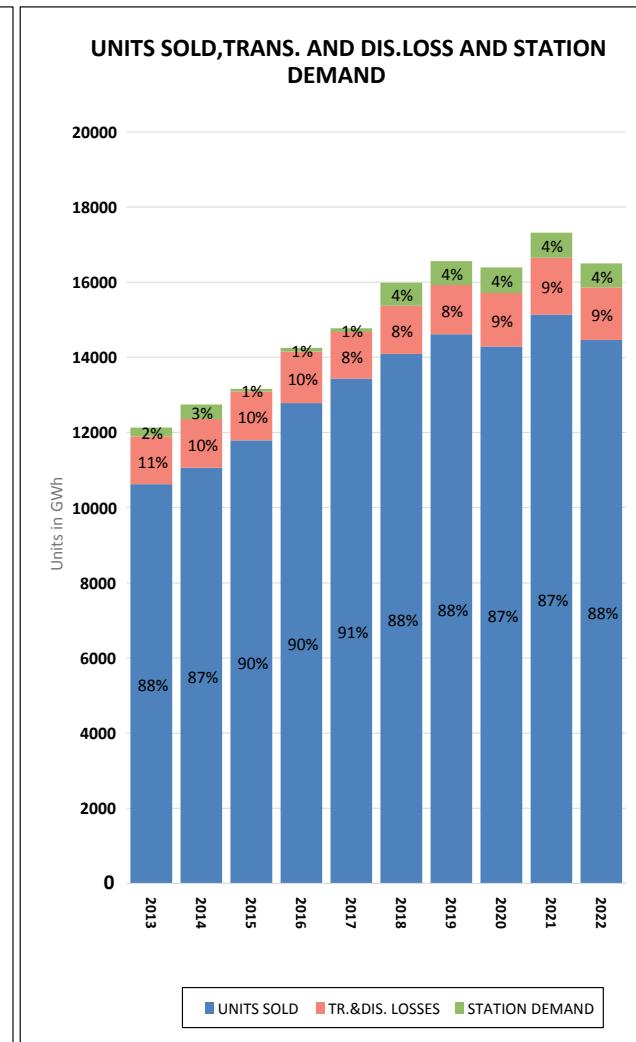
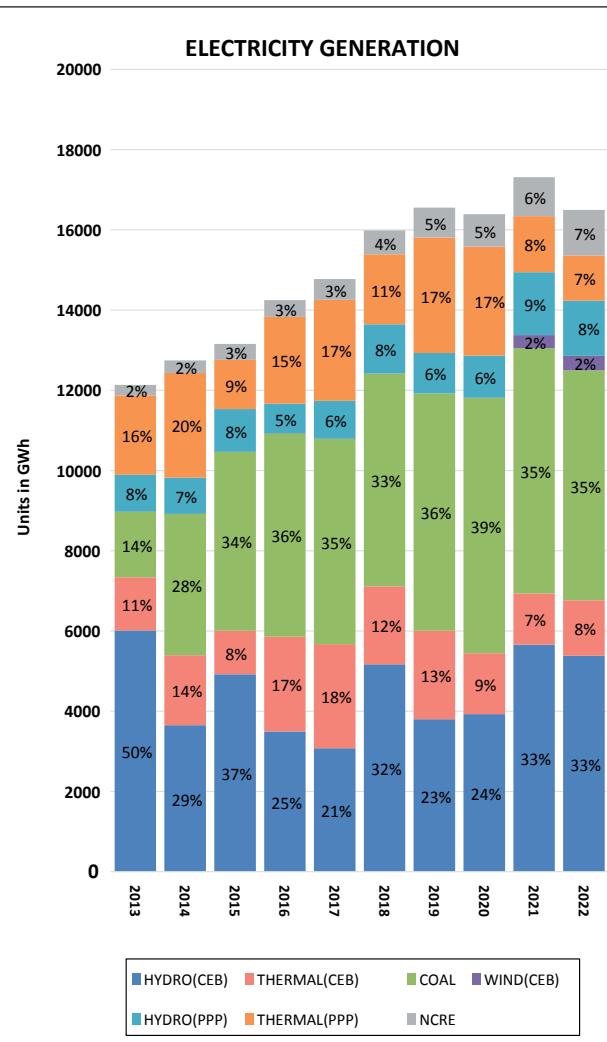
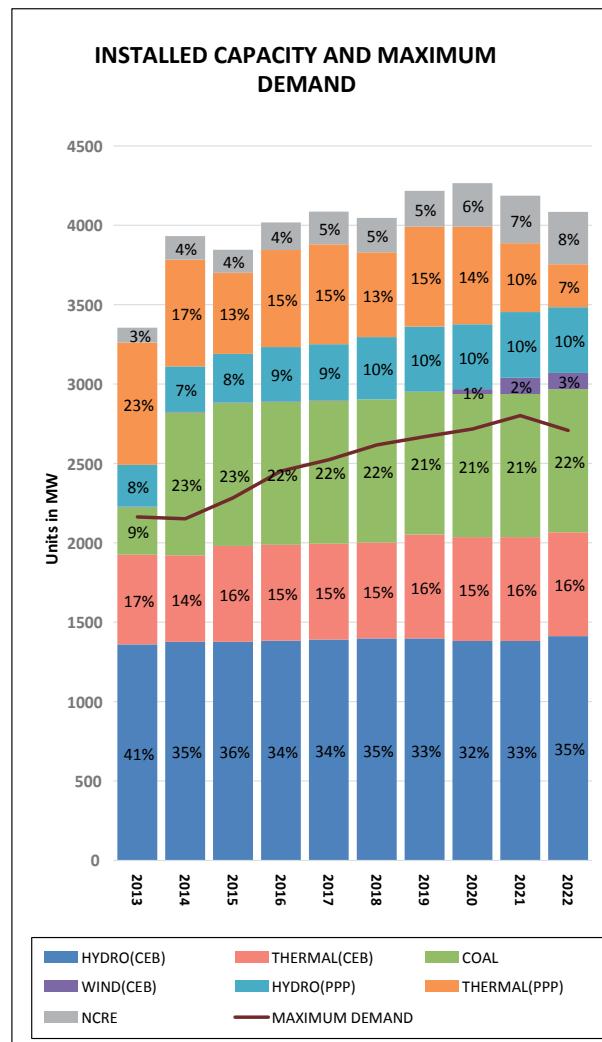
**TOTAL
(Hydro + Thermal + Wind+Solar+Dendro+Bio Mass+Municipal Waste) 1,013.054**

As at Dec. 31, 2022

SUMMARY STATISTICS OF GENERATION - 2022							
DESCRIPTION		UNIT	2020	2021	2022	% INCREASE 2020/21	% INCREASE 2021/22
NO. OF POWER STATIONS		No	306	330	351	7.84%	6.36%
CEB	- HYDRO	"	17	17	18	0.00%	5.88%
	- THERMAL	"	10	10	10	0.00%	0.00%
	- COAL	"	1	1	1	0.00%	0.00%
	- WIND	"	1	1	1	0.00%	0.00%
PRIVATE- HYDRO (SMALL)+WIND+SOLAR+DENDRO+Biomass+MUNICIPAL WASTE		"	271	299	320	10.33%	7.02%
	- THERMAL	"	6	2	1	-66.67%	-50.00%
INSTALLED CAPACITY		MW	4,265.35	4,186.40	4,083.93	-1.85%	-2.45%
CEB	- HYDRO	"	1,382.85	1,382.85	1,413.38	0.00%	2.21%
	- THERMAL	"	654.00	654.00	654.00	0.00%	0.00%
	- COAL	"	900.00	900.00	900.00	0.00%	0.00%
	- WIND	"	31.05	103.50	103.50	233.33%	0.00%
PRIVATE- HYDRO (SMALL)+WIND+SOLAR+DENDRO+Biomass+MUNICIPAL WASTE		"	683.45	713.05	743.05	4.33%	4.21%
	- THERMAL	"	614.00	433.00	270.00	-29.48%	-37.64%
GROSS GENERATION *		GWh	16,392.264	17,313.658	16,496.638	5.62%	-4.72%
CEB	- HYDRO	"	3,929.419	5,658.488	5,382.715	44.00%	-4.87%
	- THERMAL + SMALL DIESEL GEN.	"	1,515.056	1,278.920	1,384.161	-15.59%	8.23%
	- COAL	"	6,364.947	6,110.927	5,729.742	-3.99%	-6.24%
	- WIND	"	7.656	325.864	361.908	4156.51%	11.06%
PRIVATE- HYDRO (SMALL)+WIND+SOLAR+DENDRO+Biomass+MUNICIPAL WASTE		"	1,858.211	2,539.137	2,510.362	36.64%	-1.13%
	- THERMAL	"	2,716.976	1,400.324	1,127.749	-48.46%	-19.47%
MAXIMUM DEMAND		MW	2,717.5	2,801.6	2,708.1	3.10%	-3.34%
ENERGY USED AT POWER STATIONS		GWh	678.750	662.917	633.801	-2.33%	-4.39%
CEB	- HYDRO	"	17.966	18.500	18.425	2.98%	-0.41%
	- THERMAL	"	50.172	44.880	44.720	-10.55%	-0.36%
	- COAL	"	610.612	591.882	555.966	-3.07%	-6.07%
	- WIND	"	0.000	7.655	14.691	-	91.91%
NET GENERATION *		"	15,713.514	16,650.741	15,862.837	5.96%	-4.73%
ENERGY LOSS IN TRANSMISSION & DISTRIBUTION		"	1,427.376	1,514.091	1,403.354	6.08%	-7.31%
SYSTEM LOAD FACTOR (Calculated on Net Generation)		%	65.83	68.11	67.20	2.28	-0.91
FUEL (OIL) USED FOR THERMAL GENERATION - CEB		M.Lit.	361.925	309.167	329.882	-14.58%	6.70%
COST OF FUEL (OIL) FOR THERMAL GENERATION - CEB		LKR million	30,109.861	24,281.791	68,610.594	-19.36%	182.56%
COAL USED FOR GENERATION - CEB		M.kg.	2,349.344	2,301.324	2,143.218	-2.04%	-6.87%
COST OF COAL FOR GENERATION - CEB		LKR million	42,804.876	47,310.661	135,125.743	10.53%	185.61%
AVERAGE FUEL COST PER THERMAL - OIL UNIT - CEB		LKR/KWh	19.91	18.97	49.66	-4.71%	161.74%
AVERAGE COST PER COAL UNIT - CEB		LKR/KWh	6.73	7.75	23.58	15.19%	204.44%
AVERAGE COST PER THERMAL (OIL + COAL) UNIT - CEB		LKR/KWh	9.26	9.69	28.65	4.62%	195.72%
HYDRO RESERVOIR CAPACITY (CEB)		GWh	1,207	1,207	1,207	0.00%	0.00%
SYSTEM LOSSES TO NET GENERATION		%	9.1	9.1	8.8	0.0	-0.24

* Adjusted rooftop solar generation & sales considered here.

INSTALLED CAPACITY, ELECTRICITY GENERATION (GROSS) & UNITS SOLD 2013 - 2022



Note:- Adjusted rooftop solar generation considered.

DATA ON POWER STATIONS - CEB - 2022 HYDRO																				
	LAXAPANA COMPLEX							MAHAWELI RIVER COMPLEX							SAMANALA COMPLEX				TOTAL HYDRO CEB	
	UNIT	CAN	LAX	N/LAX	WPS	POL	BRD	UKU	BOW	VIC	KOT	UKHP	RAD	RAT	NIL	SW	KK	ING	UDA	
Installed Capacity	MW	60	53.8	100	50	90	35	40	40	210	201	150	122.6	50	3.2	120	75	8.775	4	1,413.38
Installed Capacity of each unit (Units x Capacity)	MW	2X30	3X9.60 + 2X12.5	2X50	2X25	2X45	2X17.5	2X20	1X40	3X70	3X67	2X75	2X61.3	2X25	2x1.6	2X60	2X37.5	2,475 + 2X3.15	2X2	
Maximum Demand	MW	55.6	53.7	102.0	54.0	90.6	34.0	37.5	40.0	240.0	205.0	150.0	126.0	55.0	3.2	124.0	78.5	5.7	4.0	
Gross Generation	GWh	147.86	330.94	609.93	138.43	514.36	98.61	170.25	59.54	908.88	528.63	507.06	421.33	199.22	12.33	327.89	373.48	17.57	16.39	5,382.72
Units used at Power stations	GWh	0.519	0.678	1.257	0.468	1.031	0.139	0.370	0.345	1.332	2.106	1.809	1.549	1.998	0.008	2.776	1.406	0.172	0.462	18.43
Power Staion used as a percentage of Gen:	%	0.35	0.20	0.21	0.34	0.20	0.14	0.22	0.58	0.15	0.40	0.36	0.37	1.00	0.07	0.85	0.38	0.98	2.82	0.34
Net Generation	GWh	147.35	330.27	608.67	137.96	513.33	98.47	169.88	59.20	907.54	526.52	505.25	419.78	197.23	12.32	325.11	372.08	17.40	15.93	5,364.29
Plant Factor	%	28.13	70.22	69.63	31.60	65.24	32.16	48.59	16.99	49.41	30.02	38.59	39.23	45.48	43.97	31.19	56.85	22.86	46.77	

UNIT	DATA ON POWER STATIONS - CEB - 2022 THERMAL														
	THERMAL COMPLEX												SMALL ISLANDS	LVPP (COAL)	TOTAL THERMAL CEB
	KPS (SMALL GT)	KPS (GT 7)	KPS (CC)	SPS (DIESEL) A	SPS (DIESEL) B	BARGE	UTHURU JANANI	EMERGENCY POWER			THULHIRIYA	KOLONNAWA	MATUGAMA		
Installed Capacity	MW	80	115	165	80	80	60	24	10	20	20		900	1,554	
Installed Capacity of each unit (Units x Capacity)	MW	4X20	1X115	1X110 + 1x55	4X20	8X10	4X15	3X8	1X10	1X20	1X20		3x300		
Maximum Demand	MW	34.0	115.0	155.4	65.6	72.6	62.3	23.4	8.7	16.5	17.0		821.6		
Gross Generation	GWh	10.901	77.472	433.812	174.811	307.051	247.418	85.401	10.637	20.178	13.904	2.575	5,729.742	7,113.903	
Units used at Power stations	GWh	0.570	0.474	11.880	6.498	11.899	10.049	2.767	0.079	0.241	0.263		555.966	600.685	
Power Staion used as a percentage of Gen:	%	5.23	0.61	2.74	3.72	3.88	4.06	3.24	0.74	1.20	1.89		9.70		
Net Generation	GWh	10.331	76.998	421.932	168.313	295.152	237.370	82.635	10.558	19.937	13.641	2.575	5173.776	6513.22	
Plant Factor	%	1.56	7.69	30.01	24.94	43.81	47.07	40.62	12.14	11.52	7.94		72.68		

GROSS GENERATION 2022																	Units in GWh	
MONTH	CEB							PRIVATE POWER PURCHASE									GRAND TOTAL	
	HYDRO	THERMAL			MANNAR WIND	TOTAL CEB	MINI HYDRO	WIND	SOLAR				BIOMASS	MUNICIPAL WASTE	THERMAL (OIL)	TOTAL PRIVATE		
		OIL	COAL	TOTAL OIL					Grid Connected	Rooftop	DENDRO							
JANUARY	407.792	248.228	449.063	697.291	18.104	1,123.186	85.694	18.157	15.361	44.053	7.802	0.393	8.159	204.080	383.698	1,506.885		
FEBRUARY	270.618	171.121	591.596	762.717	16.152	1,049.487	54.525	14.913	14.312	43.274	6.589	0.027	2.973	189.299	325.913	1,375.400		
MARCH	251.812	232.560	667.526	900.086	19.627	1,171.525	43.979	16.571	15.482	43.881	3.327	0.050	6.638	200.677	330.605	1,502.130		
APRIL	218.567	147.276	626.773	774.049	11.917	1,004.533	101.488	9.312	15.815	42.162	3.518	0.062	5.893	135.165	313.415	1,317.948		
MAY	460.818	74.977	492.687	567.664	51.052	1,079.535	154.804	56.311	15.947	40.801	1.621	0.031	7.471	80.063	357.049	1,436.584		
JUNE	442.240	83.152	510.828	593.980	49.158	1,085.378	126.836	54.413	16.460	42.949	2.937	0.018	7.177	62.252	313.042	1,398.420		
JULY	446.918	117.290	432.332	549.623	35.369	1,031.910	123.352	39.732	16.000	43.327	3.333	0.006	5.625	101.571	332.946	1,364.856		
AUGUST	635.621	58.132	324.223	382.355	44.823	1,062.799	133.153	52.198	17.654	46.449	3.390	0.001	5.062	54.632	312.539	1,375.338		
SEPTEMBER	566.559	67.577	363.879	431.456	59.938	1,057.953	115.439	58.705	19.321	52.867	3.255	0.000	5.647	48.792	304.028	1,361.980		
OCTOBER	635.498	39.873	384.752	424.625	22.302	1,082.425	167.946	26.183	15.999	45.415	3.620	0.000	4.921	7.637	271.720	1,354.145		
NOVEMBER	655.301	36.923	352.683	389.606	10.824	1,055.731	158.288	9.085	14.935	43.572	3.786	0.000	5.207	0.000	234.873	1,290.604		
DECEMBER	390.971	107.051	533.401	640.452	22.643	1,054.066	111.244	20.327	12.994	40.912	3.479	0.000	5.148	43.579	237.681	1,291.747		
TOTAL	5,382.715	1,384.161	5,729.742	7,113.903	361.908	12,858.526	1,376.748	375.907	190.280	529.663	46.657	0.587	69.920	1,127.749	3,717.511	16,576.037		

GROSS GENERATION, STATION CONSUMPTION & NET GENERATION - 2022																				Units in GWh					
MONTH	GROSS GENERATION									GRAND TOTAL	STATION CONSUMPTION					NET GENERATION					TOTAL NET GEN.				
	CEB				PRIVATE			HYDRO	CEB				HYDRO	CEB				HYDRO	CEB						
	HYDRO	THERMAL OIL	THERMAL COAL	MANNAR WIND	TOTAL	HYDRO*	THERMAL OIL		TOTAL		HYDRO	THERMAL OIL	THERMAL COAL	MANNAR WIND	TOTAL	HYDRO	THERMAL OIL	THERMAL COAL	MANNAR WIND	TOTAL					
JAN.	407.792	248.228	449.063	18.104	1,123.186	179.619	204.080		383.698	1,506.885	1.507	6.105	43.083	0.095	50.790	406.285	242.123	405.980	18.008	1,072.396	1,456.095				
FEB.	270.618	171.121	591.596	16.152	1,049.487	136.614	189.299		325.913	1,375.400	1.331	5.326	55.564	0.068	62.289	269.287	165.795	536.032	16.084	987.197	1,313.110				
MAR.	251.812	232.560	667.526	19.627	1,171.525	129.928	200.677		330.605	1,502.130	1.413	6.485	60.766	0.075	68.739	250.399	226.075	606.760	19.552	1,102.785	1,433.390				
APR.	218.567	147.276	626.773	11.917	1,004.533	178.249	135.165		313.415	1,317.948	1.282	4.473	56.961	0.188	62.903	217.286	142.803	569.812	11.729	941.630	1,255.045				
MAY	460.818	74.977	492.687	51.052	1,079.535	276.986	80.063		357.049	1,436.584	1.690	2.597	47.631	3.643	55.561	459.128	72.380	445.056	47.409	1,023.974	1,381.023				
JUN.	442.240	83.152	510.828	49.158	1,085.378	250.790	62.252		313.042	1,398.420	1.458	3.046	50.068	6.067	60.640	440.782	80.105	460.760	43.091	1,024.738	1,337.780				
JUL.	446.918	117.290	432.332	35.369	1,031.910	231.375	101.571		332.946	1,364.856	1.639	4.233	41.569	0.083	47.524	445.279	113.058	390.763	35.286	984.386	1,317.332				
AUG.	635.621	58.132	324.223	44.823	1,062.799	257.907	54.632		312.539	1,375.338	1.771	2.573	32.245	0.036	36.626	633.850	55.559	291.977	44.787	1,026.173	1,338.712				
SEP.	566.559	67.577	363.879	59.938	1,057.953	255.235	48.792		304.028	1,361.980	1.624	2.631	37.580	4.110	45.946	564.935	64.946	326.298	55.828	1,012.007	1,316.034				
OCT.	635.498	39.873	384.752	22.302	1,082.425	264.083	7.637		271.720	1,354.145	1.637	1.715	41.253	0.139	44.744	633.861	38.158	343.498	22.163	1,037.680	1,309.401				
NOV.	655.301	36.923	352.683	10.824	1,055.731	234.873	0.000		234.873	1,290.604	1.620	1.585	37.768	0.164	41.136	653.681	35.339	314.915	10.660	1,014.595	1,249.468				
DEC.	390.971	107.051	533.401	22.643	1,054.066	194.103	43.579		237.681	1,291.747	1.453	3.951	51.477	0.021	56.903	389.518	103.100	481.924	22.621	997.163	1,234.845				
TOTAL	5,382.715	1,384.161	5,729.742	361.908	12,858.526	2,589.761	1,127.749		3,717.511	16,576.037	18.425	44.720	555.966	14.691	633.801	5,364.290	1,339.441	5,173.776	347.217	12,224.725	15,942.236				

* - Including Private Power Purchases from the Wind, Solar, Dendro, Biomass & Municipal Waste power plants.

MONTHLY GROSS GENERATION BY POWER STATIONS - 2022																						Units in GWh	
MONTH	LAXAPANA COMPLEX							MAHAWELI COMPLEX							SAMANALA COMPLEX					HYDRO TOTAL	MANNAR WIND 103.5MW		
	CAN 60 MW	WPS 50 MW	LAX 53.8 MW	N/LAX 100 MW	POL 90 MW	BRD 35MW	TOTAL 388.8 MW	UKU 40 MW	BOW 40 MW	VIC 210 MW	UKHP 150MW	KOT 201 MW	RAD 122.6 MW	RAT 50 MW	NIL 3.2 MW	TOTAL 816.8 MW	SW 120 MW	KK 75 MW	ING 8.78 MW	UDA 4 MW	TOTAL 207.78 MW		
JAN.	0.454	12.747	29.327	47.817	39.148	0.590	130.083	12.294	5.346	92.483	18.580	20.050	41.768	19.833	0.536	210.890	43.056	20.197	2.069	1.498	66.819	407.792	18.104
FEB.	0.000	8.384	19.880	31.709	25.677	1.475	87.124	14.025	1.029	27.298	10.770	31.290	31.392	13.850	0.151	129.805	38.987	12.410	0.740	1.552	53.689	270.618	16.152
MAR.	0.225	6.373	15.905	35.788	25.254	1.157	84.702	10.290	1.257	47.271	8.722	20.020	22.462	10.489	0.141	120.652	32.054	12.759	1.024	0.621	46.458	251.812	19.627
APR.	10.147	4.258	12.407	33.896	23.401	1.319	85.428	5.724	3.497	31.951	33.620	6.140	4.301	5.554	1.024	91.811	3.774	33.329	2.424	1.801	41.329	218.567	11.917
MAY	9.474	10.294	34.032	49.572	50.421	12.547	166.340	15.643	2.402	35.581	51.043	45.600	30.821	14.335	1.053	196.478	43.225	50.004	2.564	2.207	98.001	460.818	51.052
JUN.	18.608	11.018	30.781	62.624	50.897	12.933	186.861	17.825	1.722	42.721	32.847	26.710	32.484	14.864	0.606	169.779	41.300	39.389	2.849	2.062	85.600	442.240	49.158
JUL.	14.282	10.781	33.092	53.513	48.875	11.079	171.623	14.715	2.174	61.269	51.369	42.580	30.533	15.095	0.909	218.644	23.652	29.319	1.695	1.985	56.651	446.918	35.369
AUG.	20.362	14.901	36.969	68.650	58.988	14.648	214.517	14.225	5.429	109.966	75.971	103.080	30.066	14.669	1.686	355.092	29.645	34.631	0.295	1.441	66.012	635.621	44.823
SEP.	23.200	12.135	26.267	65.204	49.380	10.794	186.980	21.122	14.050	118.726	54.299	67.340	32.132	14.304	1.438	323.411	25.295	29.901	0.542	0.431	56.169	566.559	59.938
OCT.	22.938	22.004	35.923	70.647	61.908	16.379	229.798	15.302	4.041	109.116	83.112	69.830	44.937	19.941	1.897	348.176	11.425	45.840	0.259	0.000	57.524	635.498	22.302
NOV.	19.397	15.768	32.707	60.469	51.129	11.838	191.308	15.331	8.049	153.080	57.622	65.390	71.775	31.806	1.849	404.903	18.516	38.015	1.489	1.071	59.090	655.301	10.824
DEC.	8.777	9.762	23.656	30.042	29.285	3.854	105.376	13.754	10.548	79.415	29.106	30.600	48.660	24.484	1.037	237.604	16.961	27.687	1.626	1.718	47.992	390.971	22.643
TOTAL	147.864	138.425	330.944	609.930	514.363	98.611	1,840.137	170.250	59.544	908.877	507.062	528.630	421.331	199.224	12.326	2,807.244	327.890	373.482	17.574	16.387	735.334	5,382.715	361.908

MONTHLY GROSS GENERATION BY POWER STATIONS - 2022 THERMAL OIL - CEB																		
MONTH	KPS (SMALL GT)	KPS GT 7	KPS GT 8 (CCV)			SAPU.P.S.			SAPU.P.S.- Ext.			BARGE	UTHURU JANANI	CEMPP Thulhiriya	CEMPP Kolonnawa	CEMPP Matugama	SMALL ISLANDS	UNITS IN GWh
	80 MW	115 MW	165 MW			80 MW			80 MW			60MW	24MW	10 MW	20 MW	20MW		THERMAL OIL TOTAL
	LAD	LAD	LAD	NAPTHA	TOTAL	LAD	LHF	TOTAL	LAD	LHF	TOTAL	HF	HFO	DF	DF	DF	LAD	
JANUARY	5.538	42.967	75.894	20.051	95.945	0.469	15.775	16.244	0.415	28.663	29.078	25.693	15.011	3.886	7.322	6.326	0.219	248.228
FEBRUARY	0.678	4.745	6.696	48.532	55.228	0.794	24.458	25.252	0.053	37.216	37.269	30.046	11.350	1.641	2.660	2.055	0.198	171.121
MARCH	4.272	20.882	45.696	31.751	77.447	0.258	40.592	40.850	0.138	41.064	41.202	32.983	5.748	2.310	3.961	2.671	0.233	232.560
APRIL	0.375	4.216	91.394	0.000	91.394	0.198	9.216	9.414	0.624	12.593	13.217	17.466	4.306	1.615	3.908	1.163	0.202	147.276
MAY	0.000	4.664	32.283	0.000	32.283	0.054	6.948	7.002	0.051	9.103	9.154	11.835	6.591	0.893	1.585	0.742	0.228	74.977
JUNE	0.000	0.000	9.947	11.812	21.759	0.028	11.378	11.406	0.511	21.581	22.092	19.771	6.983	0.206	0.322	0.397	0.215	83.152
JULY	0.000	0.000	0.030	13.476	13.506	0.289	22.596	22.885	0.386	40.675	41.061	35.230	4.159	0.059	0.086	0.072	0.231	117.290
AUGUST	0.000	0.000	0.012	0.000	0.012	0.129	8.904	9.033	0.586	21.981	22.567	19.493	6.609	0.026	0.094	0.075	0.224	58.132
SEPTEMBER	0.015	0.000	0.020	5.883	5.903	0.122	6.890	7.012	0.181	25.927	26.108	21.397	6.389	0.000	0.230	0.313	0.211	67.577
OCTOBER	0.000	0.000	0.008	17.817	17.825	0.089	4.024	4.113	0.282	10.579	10.861	3.348	3.466	0.000	0.006	0.037	0.217	39.873
NOVEMBER	0.023	0.000	0.026	11.771	11.797	0.134	5.440	5.574	0.248	12.174	12.422	0.000	6.858	0.000	0.003	0.053	0.193	36.923
DECEMBER	0.000	0.000	0.001	10.712	10.713	0.488	15.539	16.027	0.361	41.658	42.019	30.157	7.932	0.000	0.000	0.000	0.203	107.051
TOTAL	10.901	77.472	262.007	171.805	433.812	3.051	171.760	174.811	3.837	303.214	307.051	247.418	85.401	10.637	20.178	13.904	2.575	1,384.161

MONTHLY GROSS GENERATION BY POWER STATIONS - 2022 THERMAL COAL - CEB												
MONTH	LVPS I			LVPS II			LVPS III			LVPS Total		
	300 MW			300 MW			300 MW			900 MW		
	LAD	COAL	TOTAL	LAD	COAL	TOTAL	LAD	COAL	TOTAL	LAD	COAL	TOTAL
JAN.	0.002	222.102	222.104	0.052	221.203	221.255	0.197	5.507	5.704	0.251	448.812	449.063
FEB.	0.002	200.759	200.761	0.003	200.876	200.879	0.277	189.679	189.956	0.282	591.314	591.596
MAR.	0.003	222.552	222.555	0.003	223.133	223.136	0.003	221.832	221.835	0.009	667.517	667.526
APR.	0.003	206.934	206.937	0.004	210.479	210.483	0.073	209.280	209.353	0.080	626.693	626.773
MAY	0.065	64.621	64.686	0.001	215.583	215.584	0.222	212.196	212.418	0.287	492.400	492.687
JUN.	0.089	205.597	205.686	0.179	115.895	116.074	0.010	189.059	189.069	0.277	510.551	510.828
JUL.	0.000	219.404	219.404	-	-	-	0.008	212.920	212.928	0.008	432.324	432.332
AUG.	0.016	119.746	119.762	-	-	-	0.009	204.452	204.461	0.025	324.198	324.223
SEP.	0.001	198.125	198.126	-	-	-	0.018	165.735	165.753	0.019	363.860	363.879
OCT.	0.002	193.891	193.893	-	-	-	0.194	190.665	190.859	0.196	384.556	384.752
NOV.	0.005	185.781	185.786	0.670	105.256	105.926	0.032	60.940	60.972	0.706	351.977	352.683
DEC.	0.000	212.518	212.518	0.448	147.383	147.831	0.088	172.964	173.052	0.536	532.865	533.401
TOTAL	0.188	2,252.030	2,252.218	1.358	1,439.808	1,441.166	1.129	2,035.229	2,036.358	2.675	5,727.067	5,729.742

ELECTRICITY GENERATION and COST

(Invoiced rupee value - during 2022 is considered.)

	NAME	INSTALLED CAPACITY (MW)	JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Rs. Million										
1	Dick Oya	0.960	0.162	1.276	0.111	0.873	0.075	0.591	0.092	0.725	0.146	1.156	0.189	1.495
2	Seetha Eliya	0.072	0.029	0.361	0.018	0.222	0.028	0.348	0.039	0.481	0.046	0.561	0.036	0.441
3	RAKWANA Ganga - Zyrex	0.760	0.081	0.989	0.000	0.000	0.000	0.000	0.151	1.850	0.267	3.270	0.192	2.352
4	Kolonna	0.780	0.068	0.836	0.054	0.660	0.025	0.000	0.098	1.179	0.316	3.814	0.204	2.464
5	Weddemulla	0.200	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Ellapita Ella	0.550	0.029	0.240	0.003	0.028	0.021	0.168	0.203	1.656	0.269	2.198	0.282	2.299
7	Carolina MHP	2.500	0.392	2.878	0.243	1.787	0.218	1.599	0.719	5.288	1.344	9.881	1.361	10.003
8	Mandalag Oya MHP	1.284	0.079	0.735	0.017	0.158	0.057	0.534	0.406	3.781	0.689	6.418	0.696	6.475
9	Delgoda MHP	2.650	0.859	6.506	0.573	4.336	0.566	4.288	1.310	9.913	1.421	10.756	1.370	10.375
10	Glassaugh MHP	2.526	0.327	3.009	0.182	1.671	0.150	1.378	0.004	0.039	0.209	1.918	0.052	0.475
11	Minuwana Ella	0.640	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
12	KabaragalaMHP	1.500	0.323	3.351	0.106	1.093	0.111	1.145	0.218	2.254	0.470	4.869	0.244	2.532
13	Bambarabatu Oya MHP	3.200	0.645	5.718	0.354	3.139	0.342	3.031	1.075	9.523	1.804	15.985	1.275	11.293
14	Galatha Oya	1.200	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15	Hapugastenna -1	4.602	0.990	7.349	0.570	4.233	0.699	5.185	2.080	15.433	3.126	23.197	2.496	18.520
16	Belihul Oya	2.500	0.469	4.308	0.383	3.518	0.288	2.644	1.215	11.162	1.155	10.616	0.606	5.566
17	Carolina -II (Watawala)	1.300	0.060	0.583	0.010	0.096	0.030	0.294	0.226	2.208	0.438	4.285	0.327	1.816
18	Niriella	3.000	0.538	6.493	0.105	1.265	0.297	3.580	0.794	9.581	1.062	12.810	1.216	14.662
19	Hapugastenna -II	2.301	0.378	2.781	0.130	0.953	0.180	1.324	0.406	2.983	1.258	9.246	0.796	5.847
20	Deiyawala	1.500	0.047	0.570	0.000	0.005	0.000	0.000	0.026	0.319	0.386	4.725	0.324	3.966
21	Hulu Ganga - I & II	6.500	1.204	14.747	0.325	3.980	0.293	3.586	1.631	19.984	1.577	19.323	0.810	9.918
22	Ritigaha Oya -II	0.800	0.038	0.356	0.003	0.025	0.003	0.032	0.124	1.152	0.341	3.170	0.285	2.656
23	Sanquar	1.600	0.070	0.860	0.040	0.487	0.029	0.353	0.207	2.530	0.525	6.428	0.414	5.075
24	Karawila Ganga	0.750	0.075	0.713	0.028	0.274	0.100	0.969	0.231	2.231	0.397	3.842	0.337	3.256
25	Brunswick	0.600	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	Sithagala	0.800	0.239	2.164	0.072	0.648	0.057	0.519	0.180	1.653	0.356	3.315	0.158	1.469
27	Way Ganga	8.925	1.724	20.517	1.116	13.278	1.120	13.330	2.338	27.818	3.509	42.213	2.547	31.196
28	Alupola	2.522	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.366	2.866	1.117	8.915
29	Rathganga	3.000	0.587	4.189	0.489	3.490	0.311	2.220	0.733	5.234	1.706	12.183	1.304	9.313
30	Erathna (Waranagala)	9.900	2.063	15.350	1.036	7.711	0.970	7.214	3.572	26.573	6.246	46.468	5.157	38.371
31	Nakkawita	1.008	0.000	0.000	0.033	0.397	0.027	0.325	0.121	1.443	0.051	0.609	0.000	0.000
32	Gampola	4.206	1.332	10.441	0.767	6.014	0.793	6.219	2.117	16.600	2.407	18.872	2.083	16.331
33	Myanawita	0.600	0.047	0.454	0.006	0.055	0.060	0.579	0.081	0.780	0.183	1.766	0.227	2.187
34	Atabage Oya MHP	2.200	0.258	2.840	0.090	0.991	0.053	0.580	0.512	5.627	0.604	6.634	0.496	5.450
35	Batagala	0.100	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	Hemingford	0.180	0.011	0.122	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	Kotapola (Kiruwana Oya)	0.600	0.158	1.568	0.083	0.851	0.067	0.687	0.230	2.341	0.310	3.157	0.204	2.079
38	Wee_Oya	6.000	0.513	4.282	0.138	1.180	0.137	1.171	1.043	8.925	2.247	19.232	2.815	24.098
39	Radella	0.200	0.008	0.088	0.003	0.032	0.003	0.039	0.015	0.163	0.035	0.386	0.041	0.461
40	Kumburute niwela	2.800	0.485	5.601	0.299	3.460	0.215	2.480	1.298	15.001	1.179	13.634	0.343	3.967
41	Assupiniella	4.000	0.587	4.474	0.153	1.165	0.053	0.407	0.435	3.314	1.582	12.057	1.773	13.511
42	Kalupahana	0.800	0.013	0.139	0.000	0.000	0.002	0.021	0.078	0.808	0.325	3.365	0.254	2.625
43	Upper Korawaka	1.500	0.064	0.656	0.033	0.341	0.018	0.181	0.064	0.657	0.240	2.450	0.302	3.077
44	Coolbawn	0.750	0.008	0.068	0.000	0.000	0.000	0.000	0.000	0.000	0.281	2.592	0.284	2.621
45	Henford (Agra Oya)	2.600	0.509	4.972	0.315	3.131	0.223	2.242	0.604	6.070	0.925	9.297	0.771	7.749
46	Dunsinane MHP	2.700	0.408	3.477	0.237	2.023	0.186	1.633	0.350	3.073	0.920	8.077	0.789	6.929
47	Delta MHP	1.600	0.216	2.166	0.074	0.744	0.072	0.719	0.643	6.601	0.722	7.477	0.622	6.435
48	Gomala Oya MHP	0.800	0.047	0.315	0.030	0.205	0.102	0.687	0.255	1.717	0.397	2.675	0.393	2.725
49	Kudah Oya MHP	2.000	0.363	4.082	0.071	0.802	0.032	0.359	0.195	2.192	0.778	8.739	0.617	7.023
50	Labuwewa	2.000	0.312	3.091	0.201	1.987	0.150	1.490	0.548	5.430	0.939	9.306	0.684	6.859
51	Kalapathana MHP	1.100	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
52	Nilambe Oya MHP	0.747	0.086	0.965	0.041	0.466	0.027	0.304	0.051	0.567	0.140	1.568	0.081	0.905
53	Gurugoda Oya MHP	4.450	0.323	5.880	0.084	1.564	0.077	1.439	0.612	11.431	0.047	0.860	0.278	5.051
54	Guruluwana MHP	2.000	0.507	3.753	0.282	2.084	0.261	1.931	0.822	6.085	1.389	10.281	0.919	6.802
55	Forest Hill	0.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
56	Batatota	2.600	0.463	8.413	0.265	2.119	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
57	Kehelgamuoya	3.000	0.156	2.833	0.075	1.405	0.110	1.812	0.414	4.287	1.370	14.194	1.031	10.682
58	Kotankanda	0.150	0.043	0.789	0.007	0.138	0.004	0.076	0.033	0.615	0.000	0.000	0.038	0.259
59	Lower Neluwa	1.450	0.323	5.870	0.255	4.767	0.325	6.071	0.753	14.051	0.793	14.422	0.742	13.492
60	Barecaple	2.000	0.141	2.558	0.089	1.653	0.048	0.888	0.354	6.609	0.791	14.382	0.615	11.196
61	Kadawala MHP I	4.850	0.315	5.721	0.118	2.194	0.106	1.972	0.491	8.937	0.248	4.515	0.000	0.000
62	Black Water	1.650	0.128	2.319	0.073	1.369	0.060	1.114	0.194	3.628	0.355	6.466	0.473	8.607
63	Koswatta ganga	2.000	0.434	7.899	0.278	5.197	0.264	4.929	0.532	9.926	0.705	12.830	0.637	11.593
64	Kadawala MHP II	1.320	0.152	2.773	0.082	1.538	0.040	0.753	0.078	1.458	0.082	1.493	0.121	2.206
65	Loggal Oya	4.000	1.906	34.678	0.765	14.289	0.569	10.624	0.558	10.416	0.403	7.335	0.084	1.526
66	Manelwala	2.400	1.237	22.494	0.537	10.030	0.596	11.136	1.312	24.488	0.598	10.876	0.019	0.347
67	Somerset	0.800	0.124	0.906	0.075	0.551	0.063	0.459	0.197	1.444	0.326	2.391	0.299	2.194
68	Sheen MHP	0.560	0.087	0.637	0.048	0.352	0.025	0.186	0.100	0.731	0.210	1.540	0.220	1.610
69	Palmerston MHP													

PRIVATE POWER PURCHASE MINI HYDRO & OTHER NON CONVENTIONAL RENEWABLE ENERGY - 2022

	JULY		AUG		SEP		OCT		NOV		DEC		TOTAL			
	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million		
1	0.179	1.413	0.106	0.839	0.235	1.857	0.225	1.775	0.159	1.253	0.000	0.000	1.678	13.255		
2	0.024	0.293	0.030	0.364	0.028	0.346	0.039	0.482	0.041	0.498	0.034	0.413	0.393	4.810		
3	0.169	2.071	0.199	2.434	0.158	1.930	0.319	3.909	0.227	2.787	0.169	2.065	1.931	23.656		
4	0.081	0.979	0.167	2.013	0.099	1.192	0.228	2.754	0.256	3.086	0.139	1.676	1.735	20.654		
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
6	0.273	2.231	0.253	2.063	0.188	1.531	0.259	2.112	0.200	1.628	0.107	0.877	2.087	17.030		
7	1.577	11.593	1.451	10.666	1.287	9.457	1.617	11.885	1.259	9.251	0.570	4.190	12.038	88.478		
8	0.613	5.703	0.633	5.890	0.369	3.436	0.533	4.960	0.500	4.652	0.132	1.232	4.723	43.974		
9	1.171	8.864	1.256	9.508	1.129	8.544	1.482	11.221	1.381	10.450	1.127	8.533	13.645	103.293		
10	0.269	2.472	0.603	5.545	0.000	0.000	0.768	7.057	1.085	9.975	0.671	6.165	4.320	39.703		
11	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
12	0.505	5.227	0.630	6.525	0.485	5.026	0.723	7.494	0.677	7.013	0.515	5.333	5.006	51.863		
13	1.107	9.811	0.795	7.045	0.986	8.739	1.898	16.817	1.219	10.803	0.894	7.919	12.395	109.823		
14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
15	2.084	15.457	2.374	17.614	1.907	14.153	3.307	24.539	2.135	15.840	1.250	9.279	23.019	170.799		
16	0.843	7.744	1.070	9.835	0.566	5.202	1.037	9.533	1.099	10.098	0.686	6.306	9.416	86.531		
17	0.000	0.000	0.210	2.058	0.512	5.010	0.642	6.289	0.500	4.892	0.195	1.906	3.149	29.437		
18	0.865	10.434	0.948	11.432	0.855	10.316	1.115	13.447	1.184	14.281	0.827	9.970	9.807	118.271		
19	0.791	5.812	1.054	7.746	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4.992	36.691		
20	0.302	3.694	0.466	5.704	0.396	4.852	0.632	7.740	0.440	5.384	0.246	3.008	3.263	39.967		
21	1.637	20.057	1.840	22.543	1.789	21.911	2.214	27.118	2.165	26.518	1.920	23.525	17.405	213.210		
22	0.310	2.882	0.364	3.388	0.329	3.065	0.492	4.583	0.359	3.338	0.236	2.200	2.884	26.847		
23	0.427	5.229	0.645	7.896	0.591	7.245	0.918	11.248	0.835	10.223	0.360	4.409	5.060	61.983		
24	0.333	3.225	0.331	3.201	0.226	2.181	0.417	4.035	0.229	2.215	0.135	1.310	2.840	27.451		
25	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
26	0.145	1.346	0.302	2.813	0.176	1.640	0.342	3.184	0.304	2.826	0.211	1.961	2.541	23.538		
27	1.862	22.808	2.240	27.440	1.755	21.504	3.077	37.692	3.535	43.309	2.274	27.860	27.098	328.966		
28	0.988	7.976	0.947	7.639	0.907	7.319	1.600	12.914	0.951	7.673	0.711	5.740	7.587	61.043		
29	1.234	9.037	1.127	8.285	1.026	7.539	1.636	12.028	1.214	8.923	0.783	5.753	12.150	88.194		
30	5.045	38.227	4.884	37.411	4.096	31.377	5.929	45.416	3.283	25.147	1.683	12.889	43.964	332.153		
31	0.000	0.000	0.000	0.000	0.000	0.000	0.017	0.206	0.029	0.357	0.000	0.000	0.279	3.336		
32	1.449	11.361	1.382	10.838	1.725	13.749	2.302	18.579	2.192	17.687	1.516	12.231	20.065	158.922		
33	0.128	1.233	0.195	1.879	0.184	1.779	0.272	2.621	0.241	2.351	0.112	1.082	1.734	16.766		
34	0.588	6.459	0.628	6.902	0.657	7.224	0.771	8.476	0.819	9.057	0.524	5.930	6.001	66.170		
35	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
36	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.011	0.122		
37	0.100	1.019	0.124	1.263	0.092	0.942	0.135	1.379	0.204	2.081	0.185	1.881	1.893	19.246		
38	2.569	21.990	3.020	25.851	2.394	20.495	3.681	31.508	2.729	23.358	1.973	16.890	23.258	198.981		
39	0.102	1.143	0.107	1.220	0.081	0.936	0.101	1.137	0.067	0.757	0.025	0.283	0.587	6.644		
40	0.457	5.283	0.728	8.411	0.308	3.584	0.621	7.388	0.929	11.055	0.585	6.963	7.446	86.825		
41	1.569	11.958	2.055	15.660	1.923	14.656	2.289	17.442	1.791	13.864	1.249	9.792	15.461	118.300		
42	0.264	2.732	0.340	3.521	0.288	2.980	0.477	4.935	0.310	3.207	0.182	1.933	2.533	26.265		
43	0.486	4.957	0.314	3.201	0.491	5.009	0.873	8.902	0.453	4.624	0.181	1.866	3.520	35.921		
44	0.251	2.322	0.277	2.564	0.282	2.606	0.359	3.313	0.273	2.520	0.116	1.070	2.130	19.677		
45	0.826	8.298	0.912	9.165	0.939	9.440	1.191	11.967	1.105	11.102	0.705	7.081	9.025	90.515		
46	1.292	11.341	1.518	13.328	1.290	11.323	1.881	16.516	1.474	12.942	0.728	6.394	11.073	97.057		
47	0.737	7.623	0.334	3.458	0.041	0.420	0.596	6.168	0.769	7.963	0.479	4.957	5.304	54.731		
48	0.093	0.642	0.251	1.743	0.270	1.874	0.481	3.335	0.388	2.690	0.171	1.187	2.877	19.796		
49	0.528	6.107	0.804	9.295	0.781	9.024	0.940	10.872	0.977	11.297	0.636	7.348	6.723	77.140		
50	0.566	5.778	0.603	6.148	0.437	4.462	0.924	9.421	0.580	5.915	0.197	2.008	6.141	61.894		
51	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
52	0.125	1.404	0.257	2.883	0.260	2.923	0.277	3.149	0.259	2.990	0.167	1.933	1.770	20.057		
53	0.862	15.672	1.357	24.691	1.283	23.336	1.913	34.792	1.701	30.941	1.040	18.923	9.577	174.578		
54	0.797	5.900	0.844	6.247	0.610	4.517	1.377	10.190	0.708	5.344	0.249	1.899	8.767	65.033		
55	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
56	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.727	10.532		
57	1.155	11.961	1.156	11.972	1.094	11.339	1.619	16.775	1.006	10.425	0.376	3.898	9.562	101.584		
58	0.055	0.370	0.046	0.312	0.052	0.350	0.065	0.441	0.051	0.344	0.061	0.410	0.457	4.104		
59	0.441	0.000	0.491	8.925	0.456	8.294	0.581	10.572	0.517	9.409	0.000	0.000	5.677	95.872		
60	0.749	13.626	0.876	15.942	0.778	14.153	1.135	20.644	0.674	12.254	0.329	5.988	6.578	119.894		
61	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.248	4.520	1.526	27.858		
62	0.000	0.000	0.000	0.000	0.000	0.000	0.0787	14.315	0.498	9.054	0.435	7.916	0.200	3.644	3.204	58.431
63	0.563	10.239	0.598	10.869	0.518	9.422	0.706	12.850	0.580	10.542	0.504	9.165	6.319	115.461		
64	0.000	0.000	0.000	0.000	0.173	3.156	0.033	0.594	0.235	4.278	0.189	3.445	1.187	21.693		
65	0.326	5.925	0.252	4.577	0.105	1.918	0.600	10.906	1.838	33.426	1.342	24.402	8.747	160.022		
66	0.072	1.314	0.183	3.322	0.047	0.853	0.699	12.722	1.179	21.452	0.951	17.299	7.430	136.331		
67	0.429	3.145	0.400	2.934	0.382	2.802	0.472	3.457	0.418	3.066	0.262	1.919	3.447			

	NAME	INSTALLED CAPACITY (MW)	JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Rs. Million										
71	Magal Ganga	9.928	1.229	22.354	0.598	11.157	0.946	17.656	3.435	64.126	5.884	107.037	5.551	100.972
72	Soranathota	1.400	0.322	5.860	0.179	3.348	0.149	2.786	0.352	6.566	0.182	3.307	0.011	0.196
73	Lower Atabage	0.450	0.033	0.236	0.000	0.002	0.000	0.001	0.051	0.367	0.056	0.396	0.057	0.404
74	Halathura Ganga MHP	1.300	0.055	0.394	0.004	0.030	0.000	0.000	0.412	2.935	0.578	4.116	0.649	4.618
75	Nugedola	0.500	0.044	0.793	0.036	0.676	0.028	0.523	0.116	2.157	0.174	3.170	0.115	0.000
76	Badulu Oya	5.800	1.572	28.593	1.400	26.145	1.283	23.951	2.740	51.165	1.518	27.620	0.982	17.857
77	Pathaha Oya	1.000	0.236	4.297	0.190	3.543	0.171	3.191	0.601	11.230	0.450	8.189	0.176	3.205
78	Amanawala	1.000	0.133	2.419	0.054	1.006	0.040	0.743	0.195	3.646	0.476	8.651	0.513	9.326
79	Adavikanda	6.500	0.708	12.873	0.247	4.615	0.301	5.611	1.487	27.758	3.511	63.867	2.550	46.390
80	Bogandana	3.000	0.835	15.189	0.693	12.942	0.732	13.670	1.937	36.168	1.648	29.973	0.652	11.865
81	Gangaweraliya	0.300	0.040	0.733	0.011	0.206	0.013	0.239	0.032	0.598	0.103	1.880	0.144	2.611
82	Watakelle	1.000	0.343	6.243	0.132	2.455	0.124	2.308	0.381	7.111	0.502	9.139	0.369	6.710
83	Ganthuna	1.200	0.059	0.471	0.014	0.109	0.012	0.098	0.131	1.049	0.427	3.419	0.323	2.586
84	Aggra Oya	1.500	0.091	0.629	0.059	0.407	0.072	0.499	0.204	1.418	0.411	2.849	0.397	2.755
85	Denewak Ganga	1.400	0.423	6.162	0.290	4.223	0.265	3.859	0.392	5.711	0.736	10.735	0.657	9.573
86	Maduru Oya	5.000	1.873	22.046	1.223	14.390	1.277	15.026	0.606	7.138	2.791	32.845	2.732	32.151
87	Lamasthota	1.300	0.135	1.057	0.042	0.331	0.088	0.688	0.563	4.410	0.402	3.150	0.124	0.968
88	Kalupahana Oya (Lower)	1.000	0.185	3.360	0.142	2.650	0.122	2.276	0.652	12.171	0.507	9.229	0.138	2.514
89	Bowhill (Kadiyanlena)	1.000	0.091	1.181	0.043	0.554	0.034	0.445	0.114	1.488	0.475	6.192	0.423	5.513
90	Kirkoswald	4.000	1.104	8.641	0.889	6.963	0.606	4.747	2.100	16.446	2.447	19.157	1.501	11.751
91	Kiriwan Eliya	4.650	0.401	7.296	0.192	3.585	0.311	5.811	0.719	13.421	2.590	47.109	1.914	34.808
92	Watawala B Estate	0.440	0.075	1.093	0.045	0.663	0.030	0.433	0.103	1.498	0.199	2.901	0.210	3.065
93	Denawak Ganga	7.200	1.360	24.747	0.819	15.289	0.755	14.095	2.233	41.693	3.437	62.518	2.509	45.634
94	Waltrim	2.000	0.411	5.987	0.245	3.570	0.170	2.483	0.664	9.678	0.734	10.696	0.669	9.759
95	Brandford	2.500	0.627	4.807	0.716	5.491	0.443	3.397	0.318	2.442	0.827	6.344	0.925	7.093
96	Upper Ritigala Oya	0.640	0.034	0.621	0.000	0.000	0.003	0.051	0.100	1.867	0.252	0.000	0.224	0.000
97	Koladeniya	1.200	0.172	1.323	0.103	0.787	0.095	0.725	0.344	2.641	0.623	4.779	0.683	5.241
98	Upper MagalGanga	2.400	0.222	3.230	0.069	1.010	0.187	2.726	0.530	7.724	1.079	15.728	0.927	13.523
99	Kokawita	1.000	0.188	1.443	0.015	0.115	0.000	0.000	0.170	1.302	0.345	2.649	0.328	2.517
100	Upper Hal Oya	0.800	0.195	1.749	0.001	0.005	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
101	Kalugala Pitawala	0.800	0.000	0.001	0.000	0.002	0.000	0.000	0.025	0.363	0.157	2.288	0.107	1.554
102	Bambabarabu Oya MHP III	4.000	0.460	8.360	0.308	5.743	0.312	5.820	1.095	20.450	2.029	36.903	1.024	18.622
103	Nadurana Oya	0.350	0.007	0.054	0.002	0.013	0.003	0.025	0.031	0.236	0.099	0.761	0.084	0.648
104	Kaduruwan Dola	0.021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
105	Barecaple MHP II	4.000	0.374	2.871	0.247	1.897	0.158	1.208	0.946	7.258	2.186	16.767	1.605	12.314
106	Bopekanda	0.350	0.022	0.288	0.002	0.028	0.015	0.196	0.053	0.697	0.177	2.305	0.212	2.760
107	Falcon Vally	2.400	0.532	7.754	0.203	2.965	0.178	2.594	0.454	6.626	0.317	4.626	0.160	2.336
108	Indurana	0.060	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
109	Pungala	3.000	0.192	2.798	0.000	0.000	0.000	0.000	0.260	3.798	0.922	13.446	1.207	17.603
110	Rakwana Ganga	1.000	0.428	3.756	0.294	2.585	0.266	2.338	0.342	3.006	0.423	3.717	0.596	5.235
111	Green Energy	0.250	0.108	1.409	0.071	0.921	0.078	1.017	0.119	1.548	0.161	2.100	0.142	1.847
112	Wembiyagoda	1.300	0.385	2.889	0.209	1.572	0.184	1.384	0.604	4.534	0.698	5.238	0.657	4.937
113	Pathanahenagama	1.800	0.032	0.283	0.013	0.112	0.020	0.177	0.107	0.936	0.293	2.568	0.165	1.450
114	Wallaway	1.200	0.189	2.749	0.092	1.342	0.123	1.797	0.655	9.547	0.508	7.405	0.207	3.025
115	Lenadora	1.400	0.387	2.526	0.854	5.567	0.310	2.019	0.000	0.000	0.000	0.000	0.000	0.000
116	Mulgama	2.800	1.070	6.976	0.926	6.035	0.712	4.642	1.183	7.713	1.144	7.461	1.013	6.607
117	Rajjamanna	6.000	2.091	38.043	2.067	38.593	1.437	26.835	1.016	18.966	2.400	43.664	2.527	45.960
118	Kandadolka	0.180	0.094	1.230	0.056	0.732	0.057	0.746	0.081	1.054	0.094	1.230	0.094	1.223
119	Waverly	1.200	0.251	3.663	0.153	2.231	0.144	2.095	0.393	5.731	0.287	4.179	0.000	0.000
120	Bambatuwa Oya	3.000	0.266	4.844	0.078	1.453	0.086	1.609	0.750	13.997	1.347	24.499	0.640	11.637
121	Baharandah	0.360	0.009	0.120	0.006	0.083	0.005	0.060	0.019	0.249	0.128	1.673	0.084	1.091
122	Gampola	1.000	0.101	1.469	0.027	0.397	0.009	0.127	0.112	1.639	0.152	2.209	0.105	1.525
123	Gonagamuwa	0.750	0.011	0.203	0.002	0.037	0.007	0.124	0.088	1.641	0.241	4.389	0.176	3.203
124	Kadurugaldora	1.200	0.191	2.788	0.117	1.699	0.100	1.461	0.186	2.706	0.739	10.779	0.411	5.985
125	Werapitiya	2.000	0.406	5.916	0.088	1.280	0.058	0.848	0.554	8.071	0.378	5.517	0.197	2.870
126	Madugeta	2.500	0.764	6.709	0.376	3.300	0.453	3.982	1.287	11.301	1.302	11.431	0.940	8.252
127	Malpel	0.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
128	Dunsinane Cottage	0.900	0.031	0.233	0.020	0.153	0.016	0.122	0.031	0.239	0.157	1.195	0.100	0.764
129	Mille Oya	1.200	0.277	2.433	0.154	1.353	0.136	1.190	0.333	2.920	0.208	1.827	0.167	1.470
130	Maduru Oya II	2.000	0.599	5.263	0.320	2.807	0.091	0.800	0.000	0.003	0.832	7.303	1.013	8.897
131	Mul Oya	3.000	0.365	5.322	0.034	0.494	0.009	0.125	0.352	5.131	0.352	5.127	0.096	1.406
132	Stellenberg	1.000	0.098	1.275	0.047	0.615	0.046	0.596	0.339	4.416	0.413	5.384	0.356	4.637
133	Devituru	1.200	0.089	1.297	0.010	0.140	0.013	0.189	0.277	4.044	0.539	7.859	0.347	5.060
134	Bulathwaththa	3.800	0.346	4.605	0.210	2.791	0.125	1.664	1.021	13.599	0.844	11.245	0.352	4.683
135	Ranmudu Oya	0.500	0.156	2.037	0.083	1.088	0.068	0.883	0.130	1.693	0.243	3.165	0.127	1.661
136	Monaraela MHP	1.800	0.115	1.896	0.048	0.781	0.013	0.221	0.136	1.415	0.834	6.178	0.757	5.611
137	Lower Kotmale Oya MHP	4.300	0.537	8.037	0.385	5.763	0.294	4.405	0.747	11.182	1.998	29.909	1.730	24.133
138	Gammaduwa MHP	0.900	0.422	6.158	0.183	2.671	0.103	1.495	0.266	3.874	0.102	1.493	0.045	0.655
139	Ritigaha Oya MHP-I	0.400	0.049	0.713	0.004	0.06								

	JULY		AUG		SEP		OCT		NOV		DEC		TOTAL	
	GWh	Rs. Million	GWh	Rs. Million										
71	4.668	84.915	5.089	92.563	3.848	70.003	6.247	113.631	4.150	75.485	2.269	41.270	43.913	801.170
72	0.000	0.000	0.039	0.716	0.127	2.302	0.199	3.622	0.448	8.144	0.352	6.407	2.360	43.253
73	0.068	0.485	0.061	0.438	0.068	0.484	0.070	0.496	0.064	0.454	0.063	0.447	0.591	4.210
74	0.638	4.541	0.584	4.155	0.453	3.226	0.665	4.736	0.473	3.370	0.243	1.731	4.754	33.850
75	0.042	0.000	0.099	1.808	0.088	1.607	0.164	2.985	0.098	1.778	0.000	0.000	1.004	15.497
76	0.937	17.041	1.306	23.754	1.326	24.113	1.828	33.252	3.173	57.711	2.132	38.774	20.196	369.977
77	0.096	1.750	0.103	1.876	0.059	1.075	0.089	1.611	0.340	6.179	0.354	6.437	2.865	52.585
78	0.447	8.127	0.497	9.033	0.480	8.731	0.597	10.859	0.538	9.793	0.419	7.613	4.388	79.949
79	2.273	41.347	2.403	43.714	1.670	30.381	3.452	62.796	1.455	26.459	0.537	9.771	20.594	375.582
80	0.448	8.142	0.511	9.299	0.267	4.849	0.452	8.227	1.306	23.751	0.000	0.000	9.481	174.075
81	0.127	2.303	0.140	2.555	0.125	2.276	0.168	3.015	0.140	2.502	0.093	1.663	1.136	20.582
82	0.461	8.383	0.488	8.874	0.389	7.074	0.644	11.708	0.441	8.026	0.452	8.216	4.725	86.247
83	0.292	2.342	0.459	3.678	0.415	3.325	0.660	5.287	0.464	3.718	0.237	1.898	3.493	27.981
84	0.500	3.467	0.518	3.593	0.446	3.096	0.649	4.503	0.383	2.658	0.154	1.068	3.882	26.940
85	0.481	7.014	0.496	7.231	0.506	7.379	0.760	11.082	0.685	9.982	0.609	8.884	6.299	91.836
86	2.187	25.744	1.858	21.863	0.930	10.948	0.431	5.070	2.001	23.548	1.170	13.775	19.078	224.543
87	0.162	1.265	0.239	1.873	0.158	1.234	0.291	2.280	0.601	4.704	0.403	3.154	3.207	25.114
88	0.107	1.940	0.156	2.842	0.076	1.382	0.147	2.673	0.476	8.655	0.273	4.975	2.981	54.666
89	0.502	6.546	0.324	4.224	0.480	6.265	0.553	7.217	0.469	6.115	0.221	2.876	3.728	48.614
90	1.614	12.637	1.980	15.506	1.536	12.028	1.955	15.307	1.947	15.249	1.341	10.497	19.020	148.928
91	2.291	41.678	2.448	44.523	1.824	33.183	2.891	52.589	1.574	28.631	0.646	11.750	17.801	324.382
92	0.222	3.238	0.213	3.101	0.218	3.174	0.229	3.344	0.207	3.024	0.102	1.488	1.853	27.022
93	2.139	38.911	2.466	44.855	1.991	36.208	3.372	61.341	2.702	49.155	1.975	35.920	25.758	470.366
94	0.865	12.614	0.878	12.799	0.781	11.392	0.979	14.270	0.936	13.641	0.702	10.239	8.034	117.129
95	0.766	5.876	0.775	5.944	1.083	8.305	0.919	7.045	1.020	7.821	1.028	7.884	9.446	72.450
96	0.256	0.000	0.279	5.084	0.241	4.386	0.366	6.566	0.257	4.601	0.175	3.128	2.186	26.303
97	0.726	5.568	0.674	5.168	0.613	4.704	0.793	6.082	0.628	4.819	0.342	2.623	5.796	44.459
98	0.942	13.737	0.792	11.550	0.564	8.225	1.266	18.460	0.589	8.585	0.240	3.497	7.407	107.996
99	0.204	1.562	0.260	1.992	0.246	1.888	0.418	3.209	0.433	3.320	0.267	2.045	2.874	22.042
100	0.000	0.000	0.000	0.000	0.000	0.000	0.027	0.244	0.162	1.455	0.141	1.262	0.526	4.716
101	0.100	1.456	0.138	2.015	0.087	1.271	0.208	3.040	0.076	1.111	0.002	0.032	0.901	13.132
102	1.203	21.875	1.359	24.729	0.898	16.331	1.970	35.829	0.888	16.151	0.893	16.238	12.437	227.051
103	0.003	0.022	0.048	0.371	0.059	0.455	0.103	0.792	0.073	0.563	0.000	0.000	0.514	3.940
104	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
105	2.128	16.325	0.593	4.548	1.874	14.371	2.764	21.203	1.642	12.597	0.809	6.204	15.328	117.564
106	0.084	1.099	0.150	1.954	0.147	1.918	0.186	2.420	0.195	2.545	0.087	1.139	1.330	17.349
107	0.441	6.437	0.734	10.709	0.418	6.101	0.526	7.666	0.619	9.022	0.000	0.000	4.584	66.835
108	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
109	1.013	14.767	1.212	17.675	0.717	10.452	0.877	12.790	1.004	14.633	0.882	12.864	8.287	120.827
110	0.463	4.062	0.512	4.495	0.458	4.018	0.568	4.991	0.583	5.115	0.489	4.294	5.423	47.611
111	0.075	0.979	0.060	0.785	0.113	1.478	0.147	1.918	0.158	2.056	0.114	1.484	1.345	17.542
112	0.467	3.508	0.564	4.237	0.512	3.847	0.754	5.659	0.648	4.865	0.418	3.137	6.100	45.808
113	0.202	1.777	0.245	2.151	0.165	1.451	0.325	2.854	0.167	1.462	0.064	0.563	1.798	15.784
114	0.197	2.870	0.168	2.452	0.133	1.932	0.219	3.190	0.670	9.761	0.509	7.424	3.669	53.495
115	0.793	5.172	0.586	3.821	0.000	0.000	0.945	6.159	0.818	5.335	0.610	3.978	5.303	34.577
116	1.034	6.742	0.790	5.148	0.727	4.737	0.760	4.957	1.177	7.675	1.148	7.482	11.683	76.174
117	2.285	41.563	2.672	48.612	3.411	62.049	2.684	48.825	3.465	63.033	3.496	63.583	29.552	539.727
118	0.071	0.922	0.085	1.107	0.076	0.994	0.084	1.102	0.098	1.275	0.093	1.209	0.983	12.824
119	0.000	0.000	0.329	4.804	0.380	5.534	0.575	8.390	0.591	8.612	0.454	6.613	3.556	51.853
120	0.704	12.803	0.267	4.856	0.556	10.108	1.280	23.282	0.591	10.751	0.557	10.131	7.121	129.969
121	0.098	1.282	0.085	1.110	0.078	1.022	0.165	2.153	0.081	1.052	0.032	0.412	0.790	10.307
122	0.089	1.297	0.105	1.533	0.112	1.627	0.127	1.859	0.155	2.260	0.076	1.106	1.169	17.048
123	0.144	2.625	0.190	3.465	0.133	2.418	0.270	4.919	0.160	2.913	0.084	1.520	1.507	27.457
124	0.293	4.265	0.392	5.709	0.331	4.823	0.707	10.304	0.337	4.915	0.198	2.887	4.000	58.320
125	0.683	9.952	0.717	10.449	0.580	8.463	0.864	12.602	0.765	11.148	0.598	8.716	5.887	85.833
126	0.695	6.105	0.806	7.076	0.705	6.188	0.747	6.559	0.975	8.564	0.717	6.297	9.768	85.763
127	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
128	0.230	1.757	0.286	2.184	0.218	1.666	0.388	2.961	0.278	2.118	0.068	0.516	1.823	13.909
129	0.204	1.791	0.169	1.483	0.152	1.337	0.181	1.588	0.445	3.906	0.239	2.099	2.665	23.398
130	0.893	7.842	0.742	6.512	0.443	3.892	0.167	1.468	0.908	7.972	0.467	4.101	6.476	56.858
131	0.426	6.204	0.642	9.360	0.362	5.280	0.701	10.218	0.665	9.693	0.564	8.218	4.566	66.576
132	0.424	5.527	0.410	5.350	0.388	5.053	0.471	6.141	0.370	4.818	0.222	2.892	3.582	46.705
133	0.721	10.515	0.570	8.316	0.397	5.783	0.782	11.407	0.515	7.514	0.364	5.306	4.625	67.431
134	0.481	6.409	0.484	6.451	0.262	3.488	0.504	6.711	1.356	18.062	0.778	10.363	6.762	90.071
135	0.073	0.946	0.133	1.736	0.092	1.194	0.118	1.545	0.167	2.179	0.104	1.352	1.494	19.479
136	0.652	4.835	0.773	5.731	0.681	5.050	1.071	7.936	0.750	5.558	0.382	2.831	6.214	48.042
137	2.277	17.055	2.317	17.356	2.147	16.078	2.904	21.750	2.098	15.714	0.991	7.424	18.425	178.808
138	0.													

	NAME	INSTALLED CAPACITY (MW)	JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Rs. Million										
145	Owala MHP	2.800	0.961	11.082	1.035	12.416	0.688	6.136	0.449	1.815	1.150	14.489	1.293	14.738
146	Naya Ganga MHP	1.600	0.077	1.116	0.030	0.433	0.176	2.571	0.524	7.645	1.183	17.245	1.019	14.861
147	Rideepana MHP	1.750	0.674	12.198	0.378	6.846	0.335	6.052	0.812	14.680	0.449	8.122	0.273	4.941
148	Thebuwana MHP	0.800	0.053	0.687	0.044	0.573	0.059	0.771	0.151	1.964	0.443	5.774	0.342	4.464
149	Maduru Oya MHP - III	0.600	0.247	3.833	0.130	1.752	0.036	0.071	0.000	0.000	0.298	4.177	0.352	5.588
150	Demodara II MHP	1.000	0.090	1.627	0.045	0.805	0.040	0.722	0.146	2.643	0.473	8.557	0.284	5.132
151	Lower Atabage Oya II MHP	1.250	0.134	2.187	0.003	0.047	0.009	0.148	0.316	5.163	0.452	7.378	0.341	5.563
152	Theberton MHP	1.300	0.094	1.699	0.055	0.989	0.054	0.981	0.184	3.333	0.333	6.026	0.295	5.328
153	Ranmudu Oya MHP - III	0.550	0.143	2.578	0.071	1.284	0.060	1.088	0.146	2.647	0.230	4.163	0.107	1.930
154	Andaradeniya MHP	0.800	0.152	2.748	0.119	2.153	0.120	2.180	0.375	6.787	0.446	8.061	0.260	4.702
155	Kehelwatta MHP	1.000	0.483	8.743	0.293	5.298	0.242	4.373	0.416	7.524	0.541	9.782	0.506	9.148
156	Jannet Valley MHP	0.950	0.096	1.731	0.037	0.672	0.030	0.549	0.198	3.572	0.240	4.328	0.181	3.253
157	Gawaragiriya MHP	0.990	0.104	1.520	0.090	1.316	0.063	0.915	0.248	3.613	0.499	7.277	0.305	4.452
158	Samanalawewa MHP	1.200	0.564	10.155	0.485	8.732	0.374	6.738	0.456	8.216	0.548	9.862	0.565	10.167
159	Upper Lemastota MHP	1.000	0.090	1.614	0.027	0.494	0.057	1.035	0.450	8.104	0.286	5.145	0.071	1.275
160	Kurundu Oya Ella MHP	4.650	2.072	37.295	1.109	19.959	0.966	17.383	1.832	32.968	0.962	17.310	0.289	5.194
161	Maskeli Oya MHP	2.000	0.088	1.580	0.033	0.585	0.037	0.665	0.263	4.742	0.904	16.278	0.883	15.899
162	Hittaragewela MHP	0.460	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001	0.009
163	Ginigaththena Thiniyagala MHP	0.800	0.028	0.363	0.016	0.205	0.014	0.189	0.030	0.393	0.172	2.237	0.158	2.064
164	Dolekanda MHP	0.350	0.086	1.248	0.043	0.628	0.062	0.899	0.174	2.542	0.224	3.268	0.173	2.521
165	Gomale Oya	1.400	0.060	1.082	0.018	0.321	0.055	0.985	0.198	3.557	0.528	9.508	0.342	6.153
166	Mawanana	4.300	1.102	19.831	0.736	13.256	0.830	14.938	1.756	31.613	2.022	36.401	1.674	30.141
167	Ethamala Ella MHP	2.000	1.053	18.960	0.606	10.906	0.573	10.322	1.144	20.583	1.262	22.709	1.241	22.343
168	Upper Waltrim MHP	2.600	0.641	11.531	0.378	6.804	0.301	5.416	0.962	17.323	1.211	21.792	0.926	16.671
169	Urubokka MHP	1.000	0.504	9.068	0.252	4.528	0.245	4.403	0.610	10.973	0.653	11.749	0.496	8.920
170	Ebbawala MHP	4.000	0.996	17.923	0.704	12.673	0.304	5.473	0.423	7.617	0.840	15.115	0.513	9.242
171	Hulkiridola MHP	0.750	0.044	0.788	0.055	0.990	0.042	0.760	0.174	3.135	0.333	5.986	0.207	3.731
172	Dambulu Oya MHP	3.250	0.772	13.904	1.423	25.622	0.551	9.923	0.679	12.215	1.339	24.094	1.429	25.713
173	Kiruwana Ganga MHP	0.625	0.184	3.281	0.100	1.795	0.093	1.666	0.268	4.797	0.316	5.653	0.235	4.204
174	Ruhunu MHP	0.350	0.056	1.001	0.028	0.504	0.014	0.257	0.017	0.305	0.114	2.040	0.110	1.966
175	Winsor Forest MHP	0.400	0.036	0.648	0.017	0.304	0.015	0.268	0.053	0.948	0.216	3.862	0.167	2.992
176	Nahalwathura MHP	0.400	0.155	2.777	0.135	2.406	0.121	2.166	0.136	2.424	0.234	4.177	0.286	5.069
177	Hapugahakumbura MHP	1.600	0.421	7.514	0.248	4.423	0.220	3.937	0.430	7.677	0.703	12.559	0.400	7.148
178	Padiyapelella MHP	3.500	1.477	23.816	0.534	8.607	0.571	9.209	1.493	24.076	1.323	21.337	0.489	7.886
179	Moragaha Oya MHP	1.500	0.363	6.488	0.096	1.715	0.107	1.917	0.506	9.041	0.458	8.176	0.225	4.012
180	Campion MHP	1.000	0.225	4.022	0.182	3.251	0.115	2.046	0.460	8.213	0.533	9.520	0.317	5.657
181	Demodara MHP	1.600	0.278	4.972	0.161	2.876	0.178	3.176	0.464	8.283	1.099	19.644	0.652	11.647
182	Berannawa MHP	0.500	0.000	0.000	0.000	0.000	0.000	0.000	0.009	0.108	0.201	3.205	0.182	2.702
183	Udawela MHP	1.400	0.400	7.119	0.200	3.565	0.138	2.450	0.470	8.366	0.228	4.048	0.116	2.056
184	Mossville Estate MHP	0.900	0.132	2.355	0.040	0.710	0.000	0.003	0.082	1.452	0.328	5.841	0.433	7.704
185	Loggal Oya MHP - Phase I	1.600	0.733	13.100	0.270	4.830	0.208	3.712	0.194	3.466	0.074	1.319	0.015	0.269
186	Bambarapana MHP	2.500	0.872	15.517	0.704	12.532	0.517	9.193	0.784	13.949	0.928	16.517	0.712	12.670
187	Manakola MHP	2.500	0.805	14.383	0.197	3.525	0.213	3.813	0.643	11.482	0.815	14.567	0.339	6.053
188	Muruten Ella MHP	0.500	0.047	0.838	0.026	0.460	0.017	0.309	0.074	1.325	0.215	3.821	0.154	2.747
189	Polgaswaththa MHP	0.300	0.071	1.134	0.035	0.559	0.049	0.787	0.157	2.515	0.228	3.585	0.297	3.469
190	Maliyadda MHP	0.900	0.178	3.175	0.075	1.333	0.046	0.817	0.134	2.390	0.117	2.087	0.020	0.350
191	Ankanda MHP	6.500	1.823	32.440	2.110	37.538	1.383	24.598	1.028	18.290	2.404	42.759	2.657	47.268
192	Thannevatha MHP	1.000	0.103	1.830	0.052	0.917	0.047	0.828	0.234	4.164	0.157	2.792	0.084	1.498
193	RanwalaOya MHP	0.700	0.068	0.990	0.032	0.470	0.053	0.767	0.119	1.734	0.185	2.698	0.432	6.304
194	Binathura Ela MHP	0.700	0.055	0.977	0.037	0.659	0.033	0.593	0.117	2.088	0.306	5.445	0.199	3.544
195	Loinorn MHP	1.000	0.190	3.365	0.161	2.853	0.095	1.677	0.451	7.975	0.484	8.558	0.290	5.136
196	Koswathu Ganga MHP	3.000	1.103	16.084	0.596	8.696	0.581	8.470	1.625	23.696	1.769	25.794	1.761	25.682
197	Elgin MHP	2.400	0.651	11.522	0.307	5.426	0.247	4.373	0.694	12.277	0.674	11.922	0.395	6.996
198	Denipalle Oya MHP	0.750	0.025	0.447	0.009	0.154	0.014	0.242	0.108	1.912	0.325	5.740	0.282	4.990
199	Moragahakanda Reservoir MHP (Phase I)	10.000	1.126	20.039	0.001	0.025	0.002	0.027	0.051	0.902	2.332	41.492	0.001	0.020
	Moragahakanda Reservoir MHP (Phase II)	7.500	4.509	80.223	4.418	78.588	4.124	73.369	1.051	18.691	0.950	16.908	4.250	75.616
	Moragahakanda Reservoir MHP (Phase III)	7.500	3.825	68.055	4.272	75.992	1.092	19.421	0.911	16.208	3.249	57.794	4.426	78.744
200	Deegalalhinna Cascade II MHP	0.550	0.046	0.732	0.007	0.057	0.008	0.076	0.034	0.521	0.059	0.966	0.033	0.500
201	Loggal Oya MHP	1.350	0.473	8.363	0.177	3.128	0.133	2.353	0.317	5.604	0.082	1.442	0.019	0.345
202	Upper Hulu Ganga MHP	1.900	0.230	4.063	0.021	0.365	0.011	0.197	0.386	6.835	0.375	6.629	0.198	3.502
203	Marukanda MHP	1.800	0.299	5.283	0.168	2.973	0.197	3.494	0.553	9.786	0.897	15.870	0.776	13.729
204	Ganthuna MHP	1.300	0.027	0.476	0.008	0.142	0.006	0.102	0.065	1.150	0.117	2.070	0.106	1.874
205	Kitulgala MHP	1.000	0.039	0.507	0.013	0.170	0.008	0.101	0.121	1.575	0.487	6.347	0.461	6.013
206	Beramana MHP	1.200	0.269	4.751	0.191	3.370	0.137	2.428	0.300	5.311	0.670	11.845	0.622	10.997
207	Koskulana	0.600	0.111	1.953	0.061	1.081	0.063	1.102	0.144	2.542	0.326	5.744	0.246	4.326
208	Halgran Oya MHP	2.000	0.481	8.457	0.247	4.346	0.168	2.949	0.457	8.044	0.256	4.508	0.081	1.428
209	Deduru Oya MHP	2.000	0.409	7.160	0.139	2.435	0.113	1.979	0.558	9.765	0.626	10.947	0.534	9.344
210	Karapalagama MHP	2.000	0.											

	JULY		AUG		SEP		OCT		NOV		DEC		TOTAL	
	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million
145	1.083	17.815	1.116	20.176	1.483	26.818	1.218	22.025	1.340	24.223	1.374	24.838	13.189	196.571
146	1.023	14.908	1.198	17.467	0.769	11.208	1.653	24.103	0.701	10.214	0.240	3.493	8.592	125.265
147	0.366	6.626	0.416	7.528	0.379	6.860	0.558	10.089	0.872	15.767	0.786	14.223	6.298	113.932
148	0.114	1.491	0.202	2.638	0.280	3.646	0.379	4.947	0.287	3.749	0.123	1.603	2.477	32.306
149	0.341	6.077	0.282	5.018	0.172	3.067	0.064	1.140	0.349	6.220	0.180	3.208	2.451	40.151
150	0.205	3.700	0.274	4.958	0.219	3.970	0.444	8.034	0.252	4.556	0.120	2.172	2.591	46.877
151	0.426	6.955	0.485	7.922	0.546	8.909	0.663	10.820	0.652	10.644	0.391	6.388	4.419	72.125
152	0.307	5.552	0.279	5.040	0.276	4.989	0.312	5.646	0.285	5.157	0.195	3.531	2.668	48.270
153	0.054	0.968	0.109	1.973	0.071	1.292	0.109	1.967	0.159	2.869	0.099	1.790	1.357	24.550
154	0.180	3.253	0.243	4.404	0.171	3.098	0.309	5.585	0.389	7.039	0.191	3.463	2.956	53.474
155	0.280	5.058	0.246	4.457	0.169	3.065	0.312	5.651	0.662	11.981	0.570	10.306	4.720	85.387
156	0.191	3.436	0.308	5.546	0.265	4.771	0.398	7.158	0.349	6.287	0.000	0.000	2.295	41.302
157	0.110	1.600	0.247	3.607	0.267	3.890	0.404	5.895	0.267	3.886	0.192	2.801	2.797	40.774
158	0.570	10.266	0.452	8.132	0.404	7.267	0.445	8.001	0.601	10.813	0.603	10.854	6.067	109.203
159	0.123	2.217	0.167	3.005	0.110	1.986	0.223	4.009	0.477	8.579	0.282	5.079	2.363	42.543
160	0.462	8.309	0.619	11.148	0.380	6.835	0.916	16.495	1.650	29.698	1.802	32.436	13.057	235.031
161	0.757	13.620	0.814	14.650	0.825	14.850	1.047	18.846	0.734	13.211	0.275	4.953	6.660	119.879
162	0.001	0.022	0.000	0.000	0.003	0.047	0.000	0.000	0.000	0.000	0.000	0.000	0.004	0.078
163	0.146	1.906	0.203	2.648	0.179	2.337	0.279	3.637	0.150	1.959	0.051	0.659	1.426	18.596
164	0.170	2.482	0.184	2.684	0.134	1.953	0.229	3.342	0.163	2.382	0.000	0.000	1.643	23.948
165	0.356	6.416	0.278	5.008	0.225	4.053	0.562	10.119	0.295	5.315	0.108	1.945	3.026	54.461
166	1.087	19.565	1.298	23.371	1.153	20.759	1.870	33.653	1.931	34.760	1.395	25.103	16.855	303.391
167	0.888	15.977	0.884	15.914	0.785	14.130	1.103	19.853	1.301	23.410	1.226	22.075	12.066	217.183
168	1.049	18.888	1.399	25.179	1.251	22.513	1.559	28.069	1.148	20.673	0.807	14.527	11.633	209.385
169	0.201	3.613	0.183	3.285	0.115	2.075	0.242	4.359	0.676	12.174	0.526	9.462	4.700	84.608
170	0.740	13.311	0.654	11.766	0.490	8.819	1.279	23.021	1.994	35.891	1.682	30.284	10.619	191.135
171	0.093	1.680	0.146	2.621	0.189	3.409	0.320	5.760	0.159	2.867	0.174	3.124	1.936	34.851
172	1.269	22.843	0.979	17.617	0.001	0.023	1.561	28.100	1.497	26.941	1.329	23.926	12.829	230.921
173	0.132	2.352	0.148	2.645	0.133	2.381	0.204	3.638	0.315	5.634	0.214	3.826	2.343	41.874
174	0.054	0.963	0.070	1.252	0.048	0.856	0.146	2.618	0.112	1.993	0.033	0.587	0.803	14.341
175	0.147	2.633	0.209	3.739	0.170	3.040	0.249	4.457	0.180	3.209	0.103	1.845	1.564	27.947
176	0.197	3.522	0.259	4.623	0.233	4.170	0.296	5.238	0.296	5.069	0.242	4.329	2.590	45.971
177	0.277	4.946	0.495	8.844	0.309	5.527	0.599	10.704	0.546	9.750	0.463	8.265	5.109	91.294
178	1.371	22.120	1.440	23.223	0.682	10.995	1.971	31.790	2.075	33.471	1.829	29.509	15.254	246.039
179	0.563	10.053	0.500	8.936	0.481	8.599	0.650	11.611	0.569	10.171	0.513	9.159	5.030	89.878
180	0.317	5.663	0.407	7.269	0.317	5.667	0.426	7.610	0.468	8.362	0.305	5.453	4.070	72.733
181	0.556	9.938	0.734	13.117	0.546	9.762	1.160	20.737	0.597	10.675	0.304	5.432	6.730	120.260
182	0.126	1.882	0.148	2.098	0.132	1.778	0.263	4.245	0.177	2.858	0.089	1.437	1.328	20.313
183	0.152	2.710	0.202	3.592	0.168	2.985	0.292	5.194	0.562	10.002	0.466	8.283	3.393	60.370
184	0.263	4.677	0.410	7.299	0.375	6.679	0.482	8.570	0.410	7.299	0.252	4.477	3.208	57.065
185	0.086	1.536	0.032	0.574	0.021	0.368	0.157	2.803	0.659	11.772	0.488	8.723	2.936	52.471
186	0.710	12.625	1.041	18.512	0.914	16.257	1.056	18.793	1.182	21.024	1.196	21.286	10.617	188.874
187	0.981	17.524	1.154	20.616	0.749	13.383	1.365	24.398	1.290	23.048	1.022	18.269	9.573	171.063
188	0.106	1.887	0.114	2.033	0.115	2.043	0.188	3.349	0.153	2.724	0.059	1.050	1.270	22.588
189	0.284	3.585	0.295	4.737	0.301	4.839	0.439	7.045	0.364	5.845	0.143	2.299	2.662	40.399
190	0.018	0.312	0.023	0.405	0.017	0.308	0.067	1.193	0.123	2.180	0.095	1.694	0.913	16.243
191	2.252	40.063	2.739	48.719	3.777	67.192	2.767	49.223	3.592	63.896	3.577	63.638	30.108	535.624
192	0.108	1.915	0.124	2.210	0.078	1.384	0.181	3.218	0.281	5.006	0.217	3.867	1.665	29.628
193	0.231	3.369	0.282	4.105	0.320	4.659	0.399	5.819	0.327	4.774	0.158	2.298	2.605	37.986
194	0.139	2.467	0.194	3.448	0.166	2.960	0.272	4.832	0.174	3.104	0.071	1.265	1.764	31.380
195	0.344	6.082	0.408	7.225	0.317	5.609	0.418	7.387	0.450	7.956	0.271	4.795	3.879	68.617
196	1.365	19.897	1.506	21.956	1.376	20.063	1.945	28.360	1.681	24.502	1.152	16.789	16.460	239.991
197	0.783	13.849	1.024	18.117	0.966	17.092	1.060	18.744	1.055	18.666	0.892	15.784	8.749	154.768
198	0.199	3.513	0.259	4.576	0.196	3.465	0.348	6.164	0.228	4.041	0.121	2.139	2.113	37.383
199	0.000	0.002	0.478	8.506	0.411	7.317	0.480	8.530	0.511	9.091	0.165	2.934	5.559	98.887
	3.550	63.150	2.541	45.206	2.035	36.207	2.330	41.447	3.334	59.315	3.856	68.606	36.949	657.325
	3.438	61.167	2.284	40.631	2.102	37.400	2.276	40.493	3.210	57.112	3.413	60.720	34.499	613.739
200	0.026	0.390	0.044	0.705	0.057	0.928	0.067	1.094	0.100	1.738	0.076	1.332	0.557	9.039
201	0.047	0.829	0.032	0.564	0.028	0.504	0.113	2.006	0.457	8.082	0.361	6.390	2.239	39.610
202	0.352	6.223	0.654	11.569	0.620	10.961	0.751	13.287	0.753	13.328	0.624	11.031	4.974	87.991
203	0.619	10.946	0.654	11.577	0.547	9.676	0.869	15.376	0.619	10.942	0.300	5.305	6.498	114.957
204	0.069	1.218	0.199	3.525	0.229	4.054	0.392	6.941	0.322	5.690	0.141	2.500	1.681	29.742
205	0.411	5.354	0.370	4.827	0.266	3.462	0.505	6.590	0.406	5.298	0.187	2.444	3.274	42.689
206	0.759	13.422	0.890	15.740	0.799	14.141	0.882	15.599	0.752	13.308	0.431	7.624	6.701	118.538
207	0.138	2.437	0.189	3.324	0.186	3.276	0.269	4.732	0.214	3.767	0.143	2.522	2.091	36.805
208	0.023	1.474	0.063	1.109	0.042	0.737	0.187	3.284	0.391	6.879	0.472	8.308	2.866	51.522
209	0.187	3.272	0.558	9.754	0.778	13.615	0.725	12.677	0.711</					

	NAME	INSTALLED CAPACITY (MW)	JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Rs. Million										
Other Renewables - Solar Power														
1	Gonnoruwa II	0.500	0.028	0.590	0.025	0.515	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Thirappane	0.123	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Gonnoruwa I	0.737	0.084	1.744	0.081	1.681	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	Saga (Baruthankanda) SPP	10.000	1.684	38.894	1.489	34.400	1.660	38.339	1.472	33.993	1.492	34.463	1.527	35.275
5	Solar One Ceylon Power SPP	10.000	1.498	34.614	1.423	32.882	1.759	40.639	1.684	38.912	1.862	43.007	1.706	39.405
6	Iris (Baruthankanda) SPP	10.000	1.694	39.133	1.448	33.447	1.640	37.874	1.550	35.801	1.522	35.165	1.572	36.321
7	Anorchi Lanka (Baruthankanda) SPP	10.000	1.661	38.367	1.478	34.149	1.635	37.760	1.538	35.528	1.507	34.814	1.545	35.691
8	Nedunkulam SPP	10.000	1.619	37.391	1.577	36.439	1.899	43.873	1.745	40.308	1.918	44.295	1.838	42.454
9	Vavuniya 2 SBSP II SPP	1.000	0.144	2.591	0.137	2.458	0.165	2.956	0.155	2.778	0.165	2.956	0.156	2.804
10	Vavuniya 3 SBSP II SPP	1.000	0.149	2.682	0.140	2.521	0.169	3.031	0.159	2.851	0.167	3.000	0.158	2.835
11	Beliatta 1 SBSP II SPP	1.000	0.141	2.498	0.112	1.986	0.085	1.516	0.095	1.688	0.091	1.614	0.105	1.872
12	Embilipitiya 2 SBSP II SPP	1.000	0.141	2.557	0.119	2.157	0.121	2.209	0.124	2.260	0.126	2.301	0.126	2.301
13	Embilipitiya 3 SBSP II SPP	1.000	0.141	2.562	0.117	2.137	0.128	2.329	0.124	2.263	0.126	2.294	0.126	2.296
14	Pallekelle 1 SBSP II SPP	1.000	0.158	2.896	0.140	2.565	0.122	2.245	0.158	2.899	0.136	2.490	0.138	2.524
15	Pannala 1 SPP - Sungem Lanka (Pvt) Ltd	1.000	0.130	2.394	0.118	2.169	0.129	2.364	0.091	1.674	0.097	1.775	0.111	2.047
16	Mathugama 1 SPP	1.000	0.153	2.813	0.127	2.326	0.144	2.641	0.123	2.266	0.086	1.581	0.108	1.977
17	Anuradhapura 2 SPP	1.000	0.120	2.203	0.113	2.082	0.121	2.226	0.133	2.439	0.087	1.600	0.106	1.944
18	Anuradhapura 3 SPP	1.000	0.122	2.240	0.119	2.185	0.123	2.254	0.135	2.477	0.090	1.645	0.114	2.095
19	Panadura 1 SBSP II SPP	1.000	0.149	2.731	0.141	2.596	0.108	1.975	0.137	2.522	0.111	2.041	0.121	2.228
20	Vavuniya 1 SBSP II SPP	1.000	0.112	1.899	0.120	2.036	0.125	2.120	0.106	1.794	0.088	1.491	0.100	1.698
21	Embilipitiya 1 SBSP II SPP -	1.000	0.136	2.449	0.101	1.823	0.089	1.606	0.091	1.633	0.109	1.953	0.117	2.098
22	Maho 2 SBSP II SPP -	1.000	0.189	3.263	0.179	3.081	0.201	3.472	0.162	2.795	0.161	2.777	0.176	3.025
23	Maho 3 SBSP II SPP -	1.000	0.192	3.356	0.181	3.164	0.204	3.565	0.166	2.903	0.164	2.874	0.177	3.089
24	Ampara 1 SBSP II SPP -	1.000	0.146	2.642	0.133	2.408	0.120	2.164	0.118	2.141	0.140	2.531	0.134	2.418
25	Ampara 2	1.000	0.139	2.528	0.124	2.262	0.114	2.068	0.119	2.159	0.138	2.509	0.133	2.426
26	Mahiyanganaya 1	1.000	0.164	2.869	0.166	2.893	0.186	3.247	0.203	3.541	0.190	3.324	0.183	3.193
27	Mahiyanganaya 2	1.000	0.164	2.900	0.165	2.934	0.187	3.311	0.205	3.629	0.192	3.407	0.182	3.227
28	Mahiyanganaya 3	1.000	0.161	2.895	0.164	2.945	0.186	3.335	0.203	3.654	0.192	3.455	0.186	3.337
29	Mathugama 1 SBSII(90) SPP	1.000	0.159	2.661	0.144	2.410	0.134	2.242	0.148	2.481	0.161	2.685	0.168	2.812
30	Mathugama 3 SBSII(90) SPP	1.000	0.139	2.539	0.123	2.239	0.123	2.250	0.126	2.295	0.096	1.753	0.107	1.959
31	Galle 2 SBSII(90) SPP	1.000	0.166	2.876	0.147	2.552	0.117	2.036	0.125	2.161	0.110	1.911	0.124	2.156
32	Galle 3 SBSII(90) SPP	1.000	0.151	2.651	0.135	2.355	0.108	1.897	0.117	2.054	0.103	1.808	0.118	2.066
33	Polonnaruwa 1 SBSP II SPP	1.000	0.133	2.452	0.117	2.157	0.101	1.856	0.084	1.538	0.065	1.201	0.081	1.490
34	Horana 2 SBSP II SPP	1.000	0.163	2.777	0.137	2.343	0.123	2.103	0.115	1.956	0.097	1.660	0.120	2.055
35	Horana 3 SBSP II SPP	1.000	0.162	2.773	0.133	2.272	0.119	2.032	0.110	1.875	0.090	1.547	0.110	1.885
36	Mathugama 2 SBSII(90) SPP	1.000	0.174	3.036	0.141	2.458	0.121	2.115	0.110	1.920	0.093	1.620	0.131	2.283
37	Anuradhapura 1 SBSP II SPP	1.000	0.131	2.357	0.121	2.173	0.112	2.019	0.118	2.120	0.122	2.197	0.123	2.213
38	Kilinochchi 1 SBSP II SPP	1.000	0.188	3.185	0.187	3.173	0.215	3.654	0.193	3.284	0.220	3.730	0.205	3.477
39	Kilinochchi 2 SBSP II SPP	1.000	0.190	3.218	0.189	3.201	0.220	3.739	0.197	3.342	0.292	4.952	0.140	2.376
40	Kilinochchi 3 SBSP II SPP	1.000	0.191	3.248	0.190	3.229	0.221	3.760	0.198	3.359	0.154	2.617	0.278	4.713
41	Matara 1 SBSII(90) SPP	1.000	0.125	1.821	0.107	1.564	0.085	1.243	0.108	1.569	0.079	1.144	0.112	1.635
42	Matara 2 SBSII(90) SPP	1.000	0.157	2.356	0.133	1.996	0.103	1.547	0.129	1.938	0.109	1.632	0.124	1.851
43	Matara 3 SBSII(90) SPP	1.000	0.154	2.302	0.119	1.781	0.089	1.337	0.113	1.690	0.088	1.322	0.101	1.506
44	Maho 1 SBSP II SPP	1.000	0.133	2.121	0.113	1.803	0.021	0.335	0.077	1.221	0.067	1.062	0.073	1.167
45	Monaragala 1 SBSP II SPP	1.000	0.132	2.115	0.120	1.912	0.098	1.567	0.128	2.038	0.138	2.197	0.128	2.047
46	Maho 4 SBSII(90) SPP	1.000	0.122	1.901	0.113	1.757	0.122	1.893	0.082	1.276	0.075	1.175	0.100	1.554
47	Beliatta 2 SBSII(90) SPP	1.000	0.150	2.423	0.125	2.021	0.131	2.110	0.131	2.122	0.107	1.723	0.114	1.838
48	Valachchenai 1 SBSP II SPP	1.000	0.000	0.000	0.056	0.713	0.117	1.492	0.130	1.659	0.119	1.516	0.109	1.390
49	Valachchenai 2 SBSP II SPP	1.000	0.000	0.000	0.051	0.678	0.098	1.297	0.111	1.469	0.122	1.620	0.108	1.440
50	Valachchenai 3 SBSP II SPP	1.000	0.000	0.000	0.051	0.709	0.082	1.134	0.108	1.491	0.094	1.306	0.092	1.267
51	Monaragala 2 SBSP II SPP	1.000	0.148	2.243	0.127	1.889	0.116	1.716	0.129	1.925	0.135	2.017	0.122	1.814
52	Monaragala 3 SBSP II SPP	1.000	0.137	2.099	0.120	1.809	0.106	1.573	0.117	1.755	0.123	1.854	0.117	1.749
53	Galle 1 SBSII(90) SPP	1.000	0.134	2.274	0.111	1.870	0.101	1.702	0.102	1.726	0.087	1.480	0.101	1.706
54	Beliatta 3 SBSII(90) SPP	1.000	0.153	2.476	0.130	2.101	0.137	2.212	0.136	2.201	0.113	1.833	0.113	1.839
55	Maho 1 SBSII(90) SPP	1.000	0.148	2.074	0.143	2.003	0.125	1.753	0.112	1.559	0.114	1.596	0.128	1.795
56	Beliatta 1 SBSII(90) SPP	1.000	0.143	2.255	0.090	1.413	0.085	1.339	0.123	1.946	0.114	1.791	0.121	1.907
57	Anuradhapura 2 SBSII(90) SPP	1.000	0.115	1.712	0.133	1.987	0.119	1.780	0.135	2.014	0.106	1.580	0.129	1.925

	JULY		AUG		SEP		OCT		NOV		DEC		TOTAL	
	GWh	Rs. Million	GWh	Rs. Million										
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.053	1.105
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.165	3.426
4	1.484	34.279	1.630	37.646	1.798	41.535	1.480	34.189	1.389	32.082	1.260	29.107	18.364	424.202
5	1.559	36.011	1.803	41.638	1.957	45.211	1.557	35.957	1.340	30.948	1.006	23.233	19.154	442.456
6	1.592	36.784	1.704	39.366	1.847	42.671	1.510	34.871	1.329	30.703	1.298	29.993	18.707	432.130
7	1.570	36.269	1.678	38.771	1.796	41.483	1.507	34.804	1.346	31.101	1.288	29.746	18.549	428.482
8	1.743	40.275	1.799	41.564	1.878	43.376	1.500	34.652	1.246	28.792	1.065	24.602	19.828	458.020
9	0.150	2.698	0.154	2.758	0.161	2.885	0.119	2.135	0.116	2.087	0.100	1.799	1.722	30.903
10	0.153	2.740	0.158	2.834	0.164	2.948	0.119	2.135	0.115	2.071	0.100	1.802	1.751	31.451
11	0.105	1.860	0.109	1.931	0.133	2.359	0.114	2.020	0.120	2.124	0.108	1.919	1.318	23.389
12	0.124	2.252	0.132	2.397	0.144	2.621	0.116	2.106	0.115	2.099	0.102	1.847	1.489	27.108
13	0.123	2.244	0.131	2.394	0.146	2.654	0.114	2.081	0.115	2.092	0.100	1.821	1.491	27.167
14	0.124	2.271	0.127	2.329	0.153	2.806	0.133	2.446	0.138	2.536	0.113	2.073	1.639	30.080
15	0.101	1.845	0.102	1.875	0.120	2.209	0.098	1.795	0.103	1.892	0.093	1.703	1.293	23.741
16	0.103	1.883	0.118	2.168	0.136	2.488	0.109	2.006	0.131	2.399	0.112	2.052	1.450	26.600
17	0.100	1.840	0.113	2.077	0.124	2.275	0.110	2.013	0.108	1.976	0.091	1.664	1.326	24.340
18	0.102	1.878	0.116	2.121	0.125	2.291	0.111	2.045	0.109	2.009	0.093	1.705	1.359	24.945
19	0.126	2.307	0.138	2.540	0.144	2.644	0.117	2.148	0.131	2.406	0.118	2.175	1.542	28.312
20	0.098	1.658	0.109	1.860	0.124	2.108	0.114	1.931	0.099	1.675	0.090	1.538	1.283	21.808
21	0.104	1.866	0.117	2.101	0.150	2.545	0.107	1.920	0.100	1.801	0.082	1.478	1.303	23.272
22	0.166	2.867	0.178	3.063	0.190	3.267	0.153	2.638	0.155	2.675	0.126	2.173	2.037	35.096
23	0.169	2.954	0.180	3.145	0.191	3.343	0.156	2.731	0.157	2.743	0.127	2.217	2.064	36.084
24	0.127	2.292	0.145	2.621	0.151	2.736	0.134	2.422	0.123	2.219	0.107	1.938	1.577	28.532
25	0.128	2.326	0.145	2.640	0.151	2.753	0.134	2.434	0.123	2.236	0.108	1.963	1.556	28.304
26	0.175	3.052	0.190	3.326	0.211	3.691	0.183	3.198	0.158	2.768	0.116	2.028	2.124	37.130
27	0.173	3.067	0.192	3.402	0.210	3.719	0.183	3.241	0.159	2.817	0.116	2.052	2.127	37.705
28	0.177	3.180	0.191	3.439	0.211	3.791	0.181	3.247	0.156	2.809	0.111	1.987	2.118	38.075
29	0.160	2.680	0.173	2.902	0.194	3.244	0.158	2.643	0.133	2.232	0.114	1.902	1.847	30.895
30	0.108	1.963	0.108	1.967	0.120	2.198	0.101	1.851	0.116	2.113	0.111	2.022	1.378	25.150
31	0.122	2.125	0.122	2.123	0.146	2.526	0.121	2.096	0.140	2.435	0.124	2.149	1.565	27.147
32	0.115	2.010	0.116	2.025	0.135	2.367	0.111	1.944	0.128	2.247	0.114	1.997	1.453	25.422
33	0.087	1.606	0.100	1.833	0.113	2.070	0.097	1.791	0.104	1.908	0.095	1.737	1.178	21.638
34	0.122	2.092	0.133	2.265	0.170	2.911	0.132	2.252	0.149	2.540	0.127	2.164	1.588	27.118
35	0.113	1.930	0.128	2.192	0.168	2.866	0.134	2.297	0.153	2.614	0.128	2.188	1.549	26.471
36	0.117	2.047	0.136	2.383	0.149	2.599	0.128	2.233	0.129	2.259	0.128	2.239	1.556	27.192
37	0.110	1.969	0.122	2.181	0.131	2.350	0.111	1.985	0.101	1.805	0.087	1.559	1.389	24.929
38	0.184	3.128	0.199	3.378	0.210	3.558	0.154	2.614	0.142	2.409	0.127	2.157	2.223	37.748
39	0.185	3.135	0.201	3.405	0.209	3.557	0.156	2.655	0.142	2.407	0.130	2.203	2.249	38.190
40	0.180	3.064	0.202	3.425	0.211	3.581	0.158	2.690	0.143	2.431	0.131	2.229	2.258	38.345
41	0.075	1.090	0.100	1.453	0.104	1.508	0.098	1.421	0.106	1.541	0.107	1.561	1.204	17.549
42	0.131	1.955	0.139	2.077	0.143	2.145	0.122	1.833	0.128	1.916	0.116	1.744	1.536	22.990
43	0.111	1.657	0.121	1.805	0.152	2.271	0.132	1.969	0.143	2.142	0.135	2.017	1.456	21.799
44	0.063	0.999	0.060	0.959	0.072	1.149	0.058	0.919	0.000	0.000	0.000	0.000	0.736	11.736
45	0.122	1.952	0.129	2.066	0.136	2.177	0.109	1.739	0.105	1.675	0.097	1.552	1.442	23.036
46	0.098	1.523	0.103	1.597	0.115	1.798	0.097	1.509	0.088	1.373	0.053	0.827	1.168	18.183
47	0.126	2.027	0.130	2.098	0.137	2.209	0.112	1.809	0.102	1.654	0.102	1.641	1.466	23.676
48	0.129	1.637	0.147	1.874	0.144	1.837	0.120	1.532	0.090	1.145	0.072	0.914	1.234	15.707
49	0.129	1.714	0.147	1.949	0.147	1.956	0.115	1.523	0.100	1.332	0.080	1.063	1.208	16.040
50	0.119	1.647	0.140	1.930	0.137	1.892	0.120	1.661	0.106	1.469	0.091	1.264	1.140	15.770
51	0.118	1.747	0.128	1.904	0.142	2.138	0.115	1.693	0.112	1.639	0.108	1.782	1.501	22.508
52	0.114	1.699	0.125	1.895	0.136	2.081	0.110	1.644	0.106	1.580	0.102	1.701	1.413	21.440
53	0.103	1.745	0.126	2.134	0.161	2.724	0.137	2.324	0.157	2.659	0.141	2.381	1.461	24.723
54	0.126	2.046	0.131	2.130	0.141	2.292	0.118	1.908	0.119	1.930	0.108	1.747	1.526	24.715
55	0.112	1.571	0.133	1.851	0.132	1.845	0.123	1.722	0.122	1.701	0.107	1.495	1.501	20.966
56	0.124	1.962	0.132	2.079	0.148	2.329	0.129	2.031	0.124	1.954	0.110	1.739	1.441	22.746
57	0.122	1.817	0.127	1.899	0.136	2.037	0.122	1.824	0.117	1.750	0.097	1.454	1.459	21.779

	NAME	INSTALLED CAPACITY (MW)	JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Rs. Million										
58	Habarana 3 SBSII(90) SPP	1.000	0.048	0.750	0.111	1.732	0.089	1.384	0.101	1.581	0.114	1.776	0.122	1.897
59	Pannala 1 SBSII(90) SPP	1.000	0.027	0.392	0.106	1.569	0.114	1.684	0.098	1.445	0.091	1.351	0.114	1.682
60	Anuradhapura 3 SBSII(90) SPP	1.000	0.082	1.250	0.124	1.879	0.118	1.783	0.122	1.855	0.122	1.848	0.129	1.957
61	Anuradhapura 4 SBSII(90) SPP	1.000	0.085	1.282	0.126	1.914	0.122	1.854	0.124	1.877	0.116	1.754	0.131	1.990
62	Pallekele 4 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.072	1.211	0.072	1.211	0.074	1.252	0.064	1.082
63	Pallekele 5 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.073	1.230	0.073	1.230	0.057	0.959	0.044	0.745
64	Maho 5 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.009	0.142	0.097	1.541	0.108	1.722	0.127	2.024
65	Maho 6 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.009	0.138	0.093	1.487	0.103	1.648	0.114	1.816
66	Maho 7 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.007	0.117	0.079	1.266	0.090	1.429	0.106	1.681
67	Pallekele 1 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.085	1.362	0.088	1.408	0.085	1.362
68	Mahiyanganaya 2 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.023	0.339	0.130	0.1950	
69	Mahiyanganaya 3 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.023	0.342	0.130	0.1945	
70	Mahiyanganaya 4 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.099	1.489	0.122	1.837	0.128	1.938
71	Mahiyanganaya 5 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.100	1.519	0.121	1.846	0.126	1.913
72	Mahiyanganaya 6 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.099	1.529	0.122	1.874	0.128	1.963
73	Mahiyanganaya 7 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.096	1.484	0.124	1.918	0.129	2.000
74	Horana 1 SBSP II SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.071	1.170	0.100	1.656	0.111	1.824
75	Pallekele 2 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
76	Pallekele 3 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
77	Vavunathivu SPP	10.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
78	Pannala 2 SBSII(90) SPP	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total - Solar	130.360	15.361	311.318	14.312	287.906	15.482	314.392	15.815	314.940	15.947	318.847	16.460	326.265
	Dendro Power													
1	Kottamurichchana	0.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Embilipitiya	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Bathalayaya DPP	5.000	2.857	59.140	2.424	50.183	0.001	0.019	1.515	31.352	0.304	6.287	1.195	24.730
4	Batugammana DPP	0.020	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	Loluwagoda DPP	4.000	2.477	65.916	1.846	49.111	1.034	27.525	0.502	13.348	0.000	0.000	0.000	0.000
6	Loggal Oya DPP	2.000	0.860	22.392	0.859	22.368	0.362	9.424	0.160	4.171	0.000	0.000	0.000	0.000
7	Panamure DPP	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	Kalawa Aragama DPP	10.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	Dehiattakandiya DPP	3.000	1.608	40.384	1.460	36.666	1.930	48.479	1.341	33.690	1.318	33.103	1.742	47.484
	Total - Dendro	27.010	7.802	187.831	6.589	158.329	3.327	85.447	3.518	82.561	1.621	39.389	2.937	72.214
	Biomass Power													
1	Badalgama	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	Tokyo BMP	10.000	0.023	0.221	0.027	0.256	0.050	0.481	0.062	0.588	0.031	0.296	0.018	0.170
3	Ninthaur	2.000	0.370	5.662	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	Dikkanda Bio Gas	0.080	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total - Biomass	13.080	0.393	5.883	0.027	0.256	0.050	0.481	0.062	0.588	0.031	0.296	0.018	0.170
	Municipal Waste Power													
1	Colombo Waste to Energy/Waste (Municipal) PP	10.000	8.159	269.328	2.973	107.637	6.638	240.285	5.893	213.309	7.471	269.328	7.177	259.804
	Total - Municipal	10.000	8.159	269.328	2.973	107.637	6.638	240.285	5.893	213.309	7.471	269.328	7.177	259.804

	JULY		AUG		SEP		OCT		NOV		DEC		TOTAL	
	GWh	Rs. Million	GWh	Rs. Million										
58	0.139	2.165	0.159	2.483	0.171	2.668	0.147	2.286	0.125	1.945	0.103	1.605	1.429	22.271
59	0.111	1.641	0.127	1.876	0.145	2.147	0.108	1.601	0.131	1.931	0.109	1.607	1.282	18.928
60	0.125	1.890	0.138	2.092	0.155	2.347	0.125	1.894	0.116	1.761	0.098	1.490	1.455	22.044
61	0.122	1.849	0.137	2.077	0.152	2.306	0.122	1.845	0.113	1.712	0.095	1.446	1.446	21.905
62	0.052	0.887	0.067	1.135	0.127	2.150	0.104	1.768	0.125	2.122	0.101	1.705	0.858	14.522
63	0.044	0.739	0.083	1.409	0.131	2.210	0.113	1.921	0.140	2.366	0.114	1.923	0.870	14.731
64	0.128	2.035	0.158	2.525	0.153	2.440	0.141	2.241	0.127	2.020	0.111	1.761	1.158	18.451
65	0.118	1.884	0.144	2.296	0.140	2.226	0.143	2.284	0.122	1.936	0.113	1.795	1.099	17.510
66	0.099	1.583	0.117	1.861	0.121	1.933	0.118	1.885	0.098	1.561	0.085	1.350	0.921	14.666
67	0.088	1.408	0.076	1.209	0.130	2.076	0.104	1.654	0.122	1.939	0.100	1.589	0.878	14.008
68	0.121	1.810	0.142	2.119	0.152	2.278	0.131	1.957	0.122	1.820	0.090	1.349	0.911	13.622
69	0.121	1.808	0.141	2.117	0.150	2.249	0.129	1.938	0.121	1.805	0.090	1.347	0.905	13.550
70	0.119	1.803	0.140	2.120	0.151	2.280	0.130	1.965	0.120	1.807	0.088	1.326	1.097	16.565
71	0.119	1.818	0.139	2.114	0.150	2.290	0.130	1.975	0.119	1.813	0.089	1.353	1.092	16.641
72	0.119	1.837	0.139	2.145	0.149	2.287	0.130	1.992	0.118	1.820	0.089	1.361	1.093	16.807
73	0.119	1.844	0.140	2.166	0.151	2.338	0.129	1.998	0.118	1.826	0.088	1.356	1.096	16.931
74	0.112	1.839	0.109	1.793	0.127	2.100	0.109	1.788	0.124	2.036	0.113	1.859	0.975	16.066
75	0.022	0.372	0.090	1.509	0.102	1.702	0.089	1.492	0.092	1.533	0.067	1.126	0.462	7.734
76	0.021	0.348	0.091	1.525	0.108	1.811	0.093	1.549	0.083	1.392	0.079	1.318	0.475	7.942
77	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
78	0.000	0.000	0.000	0.000	0.000	0.048	0.720	0.114	1.702	0.103	1.545	0.265	3.967	
	16.000	316.798	17.654	348.356	19.321	380.455	15.999	314.029	14.935	290.766	12.994	254.258	190.280	3778.329
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	1.473	30.489	1.471	30.454	1.681	34.793	1.385	28.665	2.387	49.417	1.310	27.107	18.002	372.635
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.859	155.900
6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.242	58.355
7	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
9	1.860	50.698	1.919	52.319	1.575	54.243	2.235	76.892	1.399	48.198	2.169	74.726	20.555	596.882
	3.333	81.187	3.390	82.773	3.255	89.036	3.620	105.558	3.786	97.615	3.479	101.833	46.657	1183.773
1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	0.006	0.059	0.001	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.217	2.077
3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.370	5.662
4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	0.006	0.059	0.001	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.587	7.738
1	5.625	203.639	5.062	183.252	5.647	204.418	4.921	178.122	5.207	188.479	5.148	186.354	69.920	2503.954
	5.625	203.639	5.062	183.252	5.647	204.418	4.921	178.122	5.207	188.479	5.148	186.354	69.920	2503.954

	NAME	INSTALLED CAPACITY (MW)	JAN		FEB		MAR		APR		MAY		JUN	
			GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million
	Wind Power													
1	Mampuri WPP	10.000	0.588	6.447	0.389	4.265	0.893	9.796	0.425	4.659	2.698	29.602	2.889	31.696
2	Seguwantivu	10.000	0.849	10.797	0.796	10.123	1.006	12.793	0.567	7.215	4.485	57.044	3.736	47.528
3	Vidatamunai	10.000	0.796	10.126	0.783	9.963	1.029	13.089	0.602	7.655	4.365	55.527	4.042	51.417
4	Willpita	0.850	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.031	0.712	0.073	1.684
5	Nirmalapura WPP	10.000	1.271	13.625	1.133	12.148	1.521	16.310	0.896	9.603	4.930	52.847	4.718	50.573
6	Ambewela	3.000	0.032	0.617	0.006	0.119	0.051	1.000	0.000	0.008	0.722	14.034	0.464	9.015
7	Madurankuliya	10.000	1.769	21.584	1.436	17.524	1.726	21.058	1.020	12.446	5.367	65.475	4.514	55.066
8	Uppudaluwa	10.000	0.909	11.067	0.993	12.098	1.085	13.209	0.391	4.758	1.856	22.607	1.949	23.738
9	Kalpitiya	9.800	0.651	7.925	0.581	7.072	0.847	10.315	0.466	5.675	3.950	48.111	3.300	40.189
10	Erumbukkudal	4.800	0.336	3.999	0.365	4.343	0.533	6.350	0.297	3.541	2.524	30.057	2.128	25.339
11	Mampuri II WPP	10.000	0.915	17.774	0.713	13.845	0.047	0.916	0.597	11.597	0.524	10.184	2.461	47.812
12	Mampuri III WPP	10.000	1.188	23.074	0.925	17.982	0.803	15.608	0.380	7.387	2.072	40.262	3.345	64.990
13	Puloppalai WPP	10.000	1.692	37.571	1.134	25.187	1.224	27.176	0.715	15.885	4.834	107.367	4.157	92.337
14	Vallimunai WPP	10.000	1.849	41.073	1.300	28.878	1.432	31.800	0.726	16.121	4.690	104.170	3.808	84.565
15	Musalpetti WPP	10.000	1.488	28.906	1.404	27.271	1.187	23.054	0.615	11.943	2.688	52.225	2.376	46.175
16	Chunnakam 1 WPP	10.000	1.890	24.708	1.504	19.651	1.606	20.985	0.832	10.871	5.466	71.436	5.237	68.444
17	Chunnakam 2 WPP	10.000	1.936	25.306	1.452	18.974	1.582	20.679	0.783	10.240	5.109	66.770	5.217	68.185
	Total - Wind	148.450	18.157	284.600	14.913	229.444	16.571	244.137	9.312	139.603	56.311	828.429	54.413	808.754
	Other Renewables Total	328.900	49.872	1058.959	38.815	783.571	42.068	884.742	34.599	751.000	81.381	1456.290	81.005	1467.206
	Total - Mini Hydro & Other Renewables	743.054	135.565	2322.918	93.340	1601.370	86.047	1537.194	136.087	2188.418	236.185	3578.016	207.841	3179.274

	JULY		AUG		SEP		OCT		NOV		DEC		TOTAL	
	GWh	Rs. Million	GWh	Rs. Million										
1	2.149	23.570	2.228	24.446	3.109	34.109	1.527	16.749	0.295	3.233	0.757	8.309	17.947	196.883
2	2.457	31.247	3.604	45.841	3.859	49.083	1.525	19.398	0.324	4.124	0.658	8.370	23.865	303.563
3	2.739	34.840	4.035	51.325	4.142	52.691	1.752	22.282	0.395	5.022	0.781	9.931	25.461	323.867
4	0.062	1.431	0.037	0.846	0.057	1.322	0.019	0.428	0.000	0.000	0.000	0.000	0.278	6.423
5	3.062	32.821	4.332	46.434	4.707	50.458	2.414	25.873	0.636	6.816	1.338	14.339	30.956	331.846
6	0.536	10.414	0.526	10.211	0.493	9.577	0.218	4.243	0.073	1.428	0.199	3.869	3.321	64.534
7	3.513	42.864	4.741	57.841	5.118	62.443	2.608	31.817	0.720	8.785	1.594	19.451	34.127	416.355
8	1.084	13.203	1.613	19.645	1.676	20.408	0.877	10.684	0.489	5.955	0.701	8.540	13.622	165.913
9	2.250	27.404	3.492	42.532	3.480	42.388	1.596	19.435	0.236	2.869	0.697	8.491	21.544	262.405
10	1.470	17.512	2.071	24.666	2.152	25.627	0.892	10.629	0.199	2.366	0.445	5.299	13.411	159.728
11	2.135	41.482	2.962	57.543	3.161	61.427	1.561	30.323	0.332	6.446	0.751	14.594	16.158	313.943
12	2.783	54.065	3.886	75.506	3.952	76.779	1.905	37.011	0.359	6.977	0.878	17.054	22.475	436.696
13	3.337	74.117	3.947	87.666	4.371	97.069	1.807	40.142	0.859	19.084	2.348	27.447	30.425	651.050
14	3.439	76.380	4.015	89.178	4.567	101.427	1.897	42.140	1.060	23.550	2.576	49.346	31.360	688.628
15	2.004	38.929	2.258	43.867	3.145	61.111	1.471	28.586	0.849	16.488	1.660	32.245	21.143	410.800
16	3.356	43.863	4.221	55.174	5.537	72.365	2.076	27.128	1.173	15.326	2.439	31.871	35.335	461.824
17	3.357	43.874	4.231	55.296	5.180	67.702	2.038	26.642	1.087	14.213	2.506	32.750	34.478	450.631
	39.732	608.018	52.198	788.017	58.705	885.987	26.183	393.512	9.085	142.681	20.327	291.906	375.907	5645.089
	64.696	1209.701	78.305	1402.405	86.929	1559.895	50.722	991.221	33.014	719.540	41.947	834.351	683.351	13118.883
	188.048	2852.674	211.458	3213.669	202.368	3128.380	218.667	3254.632	191.302	2916.422	153.191	2422.888	2060.098	32195.857

MONTHLY ELECTRICITY GENERATION - PRIVATE POWER PURCHASE - THERMAL - 2022						
MONTH	Asia Power (51 MW)	Sojitz-Kelanitissa (163 MW)	ACE Embilipitiya (93 MW)	West Coast (270 MW)	ACE MATARA (24 MW)	UNITS IN GWh
						TOTAL
JANUARY	-	73.344	-	130.736	-	204.080
FEBRUARY	-	61.345	-	127.954	-	189.299
MARCH	0.496	67.962	1.628	130.591	-	200.677
APRIL	11.983	30.183	21.224	67.816	3.960	135.165
MAY	-	27.650	9.927	42.131	0.355	80.063
JUNE	-	21.121	0.186	37.393	3.553	62.252
JULY	-	-	1.705	99.622	0.244	101.571
AUGUST	-	-	0.000	53.861	0.771	54.632
SEPTEMBER	-	-	1.250	45.873	1.669	48.792
OCTOBER	-	-	-	6.089	1.548	7.637
NOVEMBER	-	-	-	0.000	-	0.000
DECEMBER	-	-	-	43.579	-	43.579
TOTAL	12.479	281.605	35.921	785.645	12.100	1,127.749

MONTHLY STATION CONSUMPTION BY POWER STATIONS - CEB 2022																										UNITS IN GWh								
MONTH	LAXAPANA COMPLEX						MAHAWELI COMPLEX						MINI HYDRO				TOTAL HYDRO	MANNAR WIND	THERMAL COMPLEX-OIL										TOTAL THERMAL Oil	TOTAL THERMAL Coal	TOTAL OIL + COAL	TOTAL AUXILIARY		
	CAN	WPS	LAX	N/LAX	POL	BRD	UKU	BOW	VIC	UKHP	KOT	RAD	RAT	NIL	SW	KK	ING	UDA	KPS (Small GT)	KPS (GT 7)	KPS (CC)	SPS (Diesel) A	SPS (Diesel) B	UTURU JANANI	BMPP	CEMPP Thulhiriya	CEMPP Kolonnawa	CEMPP Matugama						
JAN.	0.032	0.042	0.056	0.106	0.105		0.028	0.030	0.125	0.117	0.133	0.147	0.173	0.001	0.249	0.109	0.015	0.039	1.507	0.095	0.046	0.175	2.443	0.668	1.140	0.439	0.981	0.026	0.078	0.110	6.105	43.083	49.188	50.790
FEB.	0.031	0.032	0.047	0.093	0.091		0.027	0.029	0.068	0.090	0.147	0.140	0.159	0.000	0.234	0.090	0.014	0.039	1.331	0.068	0.045	0.021	1.487	0.919	1.406	0.329	1.041	0.011	0.032	0.035	5.326	55.564	60.890	62.289
MAR.	0.029	0.032	0.056	0.108	0.073		0.027	0.031	0.099	0.093	0.143	0.133	0.170	0.000	0.273	0.097	0.017	0.033	1.413	0.075	0.046	0.102	2.037	1.324	1.535	0.198	1.112	0.020	0.053	0.058	6.485	60.766	67.251	68.739
APR.	0.039	0.027	0.050	0.101	0.071		0.024	0.029	0.087	0.126	0.125	0.124	0.138	0.001	0.162	0.119	0.011	0.047	1.282	0.188	0.028	0.081	2.322	0.383	0.608	0.158	0.812	0.012	0.044	0.024	4.473	56.961	61.433	62.903
MAY	0.041	0.037	0.060	0.111	0.106		0.030	0.030	0.097	0.158	0.193	0.199	0.174	0.001	0.253	0.139	0.011	0.050	1.690	3.643	0.028	0.042	0.926	0.286	0.440	0.226	0.603	0.007	0.021	0.020	2.597	47.631	50.228	55.561
JUN.	0.048	0.040	0.060	0.104	0.096		0.031	0.029	0.104	0.137	0.183	0.015	0.172	0.001	0.254	0.127	0.011	0.047	1.458	6.067	0.033	0.008	0.730	0.418	0.855	0.225	0.765	0.001	0.004	0.007	3.046	50.068	53.115	60.640
JUL.	0.045	0.039	0.060	0.111	0.092	0.023	0.030	0.025	0.116	0.166	0.200	0.137	0.183	0.001	0.233	0.119	0.012	0.047	1.639	0.083	0.059	0.009	0.474	0.774	1.476	0.164	1.275	0.000	0.001	0.001	4.233	41.569	45.802	47.524
AUG.	0.052	0.045	0.056	0.116	0.086	0.025	0.031	0.042	0.131	0.198	0.245	0.135	0.183	0.001	0.240	0.123	0.017	0.045	1.771	0.036	0.059	0.005	0.087	0.345	0.881	0.220	0.973	0.000	0.001	0.001	2.573	32.245	34.819	36.626
SEP.	0.052	0.041	0.049	0.104	0.085	0.022	0.036	0.024	0.129	0.214	0.189	0.140	0.153	0.001	0.227	0.115	0.017	0.026	1.624	4.110	0.057	0.012	0.195	0.289	0.999	0.203	0.868	0.000	0.003	0.005	2.631	37.580	40.212	45.946
OCT.	0.055	0.050	0.063	0.113	0.075	0.023	0.037	0.027	0.126	0.204	0.186	0.126	0.170	0.001	0.214	0.132	0.018	0.019	1.637	0.139	0.060	0.009	0.466	0.217	0.506	0.145	0.311	0.000	0.000	0.001	1.715	41.253	42.968	44.744
NOV.	0.051	0.046	0.062	0.107	0.081	0.024	0.035	0.025	0.129	0.176	0.205	0.124	0.167	0.001	0.220	0.122	0.014	0.032	1.620	0.164	0.053	0.006	0.356	0.229	0.532	0.212	0.193	0.000	0.003	0.001	1.585	37.768	39.352	41.136
DEC.	0.043	0.038	0.058	0.083	0.071	0.023	0.033	0.025	0.121	0.130	0.158	0.128	0.157	0.001	0.219	0.114	0.015	0.037	1.453	0.021	0.057	0.004	0.360	0.647	1.521	0.248	1.116	0.000	0.000	0.000	3.951	51.477	55.428	56.903
TOTAL	0.519	0.468	0.678	1.257	1.031	0.139	0.370	0.345	1.332	1.809	2.106	1.549	1.998	0.008	2.776	1.406	0.172	0.462	18.425	14.691	0.570	0.474	11.880	6.498	11.899	2.767	10.049	0.079	0.241	0.263	44.720	555.966	600.685	633.801

NET GENERATION BY POWER STATIONS - 2022 HYDRO - CEB																				
MONTH																UNITS IN GWh				
	LAXAPANA COMPLEX						MAHAWELI COMPLEX							MINI HYDRO				HYDRO TOTAL	MANNAR WIND TOTAL	
	CAN	WPS	LAX	N/LAX	POL	BRD	UKU	BOW	VIC	UKHP	KOT	RAD	RAT	NIL	SW	KK	ING	UDA		
	60 MW	50 MW	53.8 MW	100 MW	90 MW	35 MW	40 MW	40 MW	210 MW	150MW	201 MW	122.6 MW	50 MW	3.2 MW	120 MW	75 MW	8.78MW	4 MW	1413.38MW	103.5 MW
JAN.	0.422	12.706	29.270	47.711	39.043	0.590	12.266	5.316	92.358	18.463	19.917	41.621	19.660	0.535	42.807	20.088	2.054	1.459	406.285	18.008
FEB.	-0.031	8.352	19.832	31.616	25.586	1.475	13.998	1.000	27.230	10.680	31.143	31.252	13.691	0.150	38.753	12.319	0.726	1.514	269.287	16.084
MAR.	0.196	6.341	15.849	35.680	25.181	1.157	10.263	1.226	47.172	8.629	19.878	22.329	10.319	0.141	31.781	12.662	1.007	0.589	250.399	19.552
APR.	10.108	4.231	12.357	33.795	23.330	1.319	5.700	3.468	31.864	33.494	6.015	4.177	5.416	1.023	3.612	33.210	2.413	1.754	217.286	11.729
MAY	9.433	10.257	33.972	49.461	50.315	12.547	15.613	2.372	35.484	50.885	45.408	30.622	14.161	1.052	42.972	49.865	2.553	2.157	459.128	47.409
JUN.	18.560	10.978	30.720	62.520	50.801	12.933	17.794	1.693	42.617	32.710	26.527	32.469	14.692	0.605	41.047	39.262	2.838	2.015	440.782	43.091
JUL.	14.237	10.742	33.032	53.402	48.783	11.056	14.685	2.149	61.153	51.203	42.381	30.396	14.913	0.908	23.419	29.200	1.683	1.938	445.279	35.286
AUG.	20.310	14.856	36.912	68.533	58.902	14.623	14.194	5.387	109.835	75.774	102.835	29.931	14.486	1.685	29.405	34.508	0.278	1.396	633.850	44.787
SEP.	23.148	12.094	26.217	65.100	49.295	10.772	21.086	14.026	118.598	54.085	67.151	31.992	14.151	1.437	25.068	29.786	0.524	0.404	564.935	55.828
OCT.	22.883	21.954	35.860	70.534	61.833	16.356	15.265	4.014	108.990	82.908	69.644	44.811	19.771	1.896	11.211	45.708	0.241	-0.019	633.861	22.163
NOV.	19.346	15.722	32.645	60.362	51.048	11.814	15.296	8.024	152.951	57.447	65.185	71.651	31.639	1.849	18.296	37.894	1.474	1.038	653.681	10.660
DEC.	8.734	9.725	23.597	29.959	29.214	3.830	13.721	10.523	79.294	28.975	30.442	48.532	24.327	1.036	16.742	27.573	1.610	1.681	389.518	22.621
TOTAL	147.345	137.957	330.267	608.673	513.332	98.472	169.880	59.199	907.545	505.253	526.524	419.782	197.226	12.318	325.114	372.076	17.402	15.925	5,364.290	347.217

NET GENERATION BY POWER STATIONS - 2022 - CEB(THERMAL- OIL, COAL,WIND & HYDRO)																	UNITS IN GWh	
MONTH	THERMAL COMPLEX												THERMAL OIL TOTAL 654.0 MW	THERMAL COAL TOTAL 900 MW	THERMAL OIL + COAL 1554.0 MW	MANNAR WIND 103.5 MW	HYDRO POWER TOTAL 1413.38 MW	CEB TOTAL NET GENERATION (without PPP) 3,070.88 MW
	KPS (Small GT)	KPS (GT 7)	KPS (CC)	SPS (Diesel) A	SPS (Diesel) B	BMPP	UTHURU JANANI	CEMPP Thulhiriya	CEMPP Kolonnawa	CEMPP Matugama	Small Islands							
	80 MW	115 MW	165 MW	80 MW	80 MW	60 MW	24 MW	10 MW	20 MW	20 MW								
JAN.	5.492	42.792	93.502	15.576	27.939	24.711	14.572	3.860	7.244	6.216	0.219	242.123	405.980	648.103	18.008	406.285	1,072.396	
FEB.	0.633	4.723	53.741	24.333	35.863	29.005	11.021	1.630	2.628	2.020	0.198	165.795	536.032	701.827	16.084	269.287	987.197	
MAR.	4.226	20.779	75.410	39.526	39.667	31.871	5.551	2.290	3.908	2.613	0.233	226.075	606.760	832.835	19.552	250.399	1,102.785	
APR.	0.347	4.134	89.072	9.031	12.609	16.654	4.148	1.604	3.864	1.139	0.202	142.803	569.812	712.615	11.729	217.286	941.630	
MAY	-0.028	4.622	31.357	6.716	8.714	11.232	6.365	0.886	1.564	0.723	0.228	72.380	445.056	517.436	47.409	459.128	1,023.974	
JUN.	-0.033	-0.008	21.029	10.988	21.236	19.006	6.757	0.205	0.318	0.391	0.215	80.105	460.760	540.865	43.091	440.782	1,024.738	
JUL.	-0.059	-0.009	13.032	22.111	39.586	33.955	3.996	0.059	0.085	0.070	0.231	113.058	390.763	503.821	35.286	445.279	984.386	
AUG.	-0.059	-0.005	-0.075	8.688	21.686	18.520	6.388	0.025	0.093	0.073	0.224	55.559	291.977	347.536	44.787	633.850	1,026.173	
SEP.	-0.042	-0.012	5.708	6.723	25.109	20.529	6.185	0.000	0.227	0.308	0.211	64.946	326.298	391.244	55.828	564.935	1,012.007	
OCT.	-0.060	-0.009	17.359	3.896	10.355	3.037	3.322	0.000	0.006	0.036	0.217	38.158	343.498	381.656	22.163	633.861	1,037.680	
NOV.	-0.030	-0.006	11.441	5.345	11.890	-0.193	6.646	0.000	0.000	0.052	0.193	35.339	314.915	350.254	10.660	653.681	1,014.595	
DEC.	-0.057	-0.004	10.354	15.380	40.499	29.041	7.684	0.000	0.000	0.000	0.203	103.100	481.924	585.024	22.621	389.518	997.163	
TOTAL	10.331	76.998	421.932	168.313	295.152	237.370	82.635	10.558	19.937	13.641	2.575	1,339.441	5,173.776	6,513.218	347.217	5,364.290	12,224.725	

FUEL CONSUMPTION BY POWER STATIONS - CEB - 2022																			
MONTH	FUEL CONSUMPTION IN M. LITRES & M. KILOGRAMS																	CEB OIL TOTAL*	
	KPS (Small GT)	KPS (GT 7)	KPS (CC)		SPS (Diesel) A		SPS (Diesel) B		BMPP		UTHURU JANANI		CEMPP Thulhiriya	CEMPP Kolonnawa	CEMPP Matugama	COAL			
	LAD	LAD	LAD	NAPTHA	LAD	HF	LAD	HF	LAD	FO	LAD	FO	LAD	LAD	LAD	LAD	M.kg.		
JANUARY	2.590	14.917	16.962	5.145	0.144	3.630	0.104	6.357	0.005	5.482	0.005	3.215	1.057	1.990	1.732	0.212	165.032	63.548	
FEBRUARY	0.310	1.645	1.505	12.991	0.243	5.785	0.057	7.960	0.004	6.516	0.010	2.436	0.444	0.723	0.566	0.159	216.814	41.354	
MARCH	1.959	7.287	10.087	8.582	0.105	9.341	0.046	8.694	0.003	6.912	0.022	1.258	0.625	1.098	0.740	0.003	243.490	56.763	
APRIL	0.175	1.430	20.276	0.000	0.072	2.238	0.161	2.874	0.011	3.742	0.024	1.022	0.440	1.075	0.324	0.020	231.052	33.884	
MAY	0.000	1.579	7.514	0.000	0.022	1.516	0.016	1.808	0.003	2.516	0.026	1.354	0.242	0.436	0.210	0.137	180.958	17.378	
JUNE	0.002	0.000	2.334	3.270	0.033	2.795	0.141	4.797	0.001	4.193	0.018	1.514	0.056	0.090	0.116	0.106	192.480	19.465	
JULY	0.001	0.000	0.018	3.678	0.087	5.259	0.089	8.711	0.001	7.472	0.020	0.924	0.016	0.025	0.020	0.003	163.569	26.325	
AUGUST	0.002	0.000	0.010	0.000	0.091	2.043	0.093	4.779	0.004	4.164	0.030	1.458	0.007	0.027	0.022	0.085	123.723	12.816	
SEPTEMBER	0.008	0.000	0.012	1.587	0.051	1.629	0.068	5.572	0.004	4.558	0.014	1.411	0.000	0.065	0.089	0.017	139.359	15.086	
OCTOBER	0.001	0.000	0.015	4.681	0.027	0.954	0.056	2.352	0.015	0.709	0.034	0.802	0.000	0.002	0.011	0.414	148.924	10.072	
NOVEMBER	0.050	0.000	0.025	3.175	0.066	1.226	0.076	2.519	0.002	0.000	0.023	1.478	0.000	0.001	0.016	0.400	136.853	9.056	
DECEMBER	0.002	0.000	0.004	2.765	0.299	3.547	0.095	8.835	0.009	6.378	0.022	1.723	0.000	0.000	0.000	0.457	200.964	24.136	
TOTAL	5.100	26.858	58.762	45.873	1.240	39.963	1.002	65.257	0.062	52.642	0.250	18.595	2.887	5.532	3.846	2.013	2,143.218	329.882	

Note :- 1. LAD - LANKA AUTO DIESEL 2.HF - LANKA HEAVY FUEL 3. FO - FURNACE OIL

*Except Coal (kg)

FUEL COST BY POWER STATIONS - CEB - 2022																		
MONTH	FUEL COST IN LKR million																CEB TOTAL	
	KPS (Small GT)	KPS (GT 7)	KPS (CC)		SPS (Diesel) A & B		BMPP		UTHURU JANANI		CEMPP Thulhiriya	CEMPP Kolonnawa	CEMPP Matugama	LVPS				
	LAD	LAD	LAD	NAPTHA	LAD	HF	LAD	FO	LAD	FO	LAD	LAD	LAD	LAD	M.kg.	Total		
JANUARY	1,913.323	2,052.402	423.737	27.576	1,077.679	0.443	603.562	0.624	334.243	128.611	241.203	210.951	26.018	5,928.745	5,954.763	12,969.117		
FEBRUARY	236.489	182.117	1,091.219	36.231	1,511.901	0.536	726.286	1.180	292.647	54.095	85.171	68.954	19.495	8,117.369	8,136.864	12,423.690		
MARCH	1,118.801	1,696.423	720.850	18.310	1,983.906	0.206	779.020	2.493	116.740	100.986	179.186	116.255	0.366	9,521.034	9,521.400	16,354.576		
APRIL	282.462	4,237.140	0.000	31.787	1,072.351	1.313	783.986	2.834	250.491	102.616	229.461	80.804	2.470	8,831.331	8,833.801	15,909.044		
MAY	268.924	1,403.043	0.000	6.559	926.780	0.458	653.812	3.096	337.481	70.359	126.000	60.883	16.789	6,370.665	6,387.454	10,244.849		
JUNE	0.476	674.468	395.469	49.188	2,767.520	0.081	1,579.658	2.257	575.300	20.200	26.000	38.117	12.999	7,316.406	7,329.405	13,458.139		
JULY	0.382	5.231	603.241	70.597	5,781.365	0.047	3,110.174	2.566	396.717	6.433	8.685	8.225	0.311	10,715.954	10,716.265	20,709.926		
AUGUST	0.694	2.832	0.000	75.956	2,858.501	0.600	1,782.636	5.383	693.754	2.795	9.529	8.706	10.433	7,662.678	7,673.111	13,114.496		
SEPTEMBER	2.192	3.266	260.219	51.388	2,891.616	0.382	1,775.782	4.274	588.922	0.045	15.359	37.267	2.089	8,635.224	8,637.313	14,268.023		
OCTOBER	0.226	4.624	767.602	35.696	1,139.966	1.933	223.744	13.055	252.372	0.000	0.682	4.783	50.732	12,954.814	13,005.547	15,450.229		
NOVEMBER	14.470	7.312	520.684	60.770	1,198.251	0.225	0.000	9.289	517.549	0.000	0.348	6.876	74.545	16,218.163	16,292.708	18,628.481		
DECEMBER	0.515	1.012	453.516	168.394	3,962.281	1.733	2,070.656	9.266	595.546	0.000	0.000	0.000	194.753	32,853.359	33,048.111	40,311.029		
OTHER ADJUSTMENTS	-22.442	0.000	-28.784	0.000	-12.498	0.000	-28.452	0.000	0.000	-10.190	0.000	0.000	-2.897	0.000	-2.897	-105.263		
TOTAL	3,816.511	10,269.869	5,207.752	632.451	27,159.617	7.958	14,060.863	56.316	4,951.760	475.949	921.624	641.821	408.101	135,125.743	135,533.844	203,736.337		

Note :- 1.LAD - LANKA AUTO DIESEL 2. HF- LANKA HEAVY FUEL 3. FO - LANKA FURNACE OIL

Coal Shipment Data - 2022

Opening Stock of Coal in 2022 (kilo tonnes)	561.331
Closing Stock of Coal in 2022 (kilo tonnes)	56.286

Shipment No (2021)	Quantity (kilo tonnes)	Total Cost (MLKR)		Verified Calorific Value		Demurrage Charges (MLKR)	Delivered Price to the Power Plant (MLKR)
		Excluding VAT	Including VAT	Gross Calorific Values (kCal/kg)	Net Calorific Values (kCal/kg)		
317	MV Big Gtory	62.988	2035.190	2214.360	6,166	5,943	- 2,214.360
318	MV Belatlantic	60.957	1973.170	2146.880	6.169	5,941	- 2,146.877
319	MV Ceylon princess	61.417	2014.030	2191.340	6.106	5.865	- 2,191.339
320	MV YM Advance RUVNN	61.783	2492.650	2712.060	6.285	6,005	- 2,712.064
321	MV Great Progress	61.285	1891.410	2057.920	6,029	5.795	- 2,057.925
322	MV Bright Imabarl	62.077	1954.720	2126.830	6.157	5,927	- 2,126.834
323	MV Big Glory	63.294	1993.010	2168.470	6.084	5,852	- 2,168.471
324	MV Leto	61.095	1904.950	2072.670	6.151	5.925	- 2,072.666
325	MV Ceylon princess	61.482	2139.650	2307.980	6.158	5.935	- 2,307.977
326	MV Alwine Oldendorff RUVNN	59.207	3068.890	3284.010	6.385	6.106	- 3,284.008
327	MV Puerto Rosario	61.052	2776.350	2988.470	6.162	5.929	- 2,988.468
328	MV Bright Im a bar'	61.060	2946.860	3153.300	6.142	5,932	- 3,153.297
329	MV Big Glory	63.277	3878.870	4093.860	6.169	5.949	- 4,093.863
330	Bulk Draco	64.599	3849.970	4067.100	6.114	5.898	- 4,067.099
331	African Lion	64.562	3879.250	4101.330	6.084	5.857	- 4,101.330
332	Leto	58.969	4066.490	4327.880	6.172	5.947	- 4,327.882
333	Western Santos	69.733	5693.080	5969.770	6.220	5.925	4.462 5,974.235
334	IV5 Prestwick	58.704	4980.900	5282.360	6.168	5.959	27.220 5,309.576
335	Sprit of Seatrek	58.699	4821.620	5163.780	6.084	5.836	33.980 5,197.759
336	Ca rayos liberty	61.080	5681.090	6179.540	6.388	6.103	44.106 6,223.650
337	N5 Dalian	55.005	5721.720	6133.570	6.195	5.913	- 6,133.571
338	Sao Chuan	54.403	5378.140	5822.100	6.325	6,043	- 5,822.095
339	MV Christos	61.345	6999.340	8166.360	6.133	5.881	1.094 8,167.452
340	NW TM Summit	58.972	6795.820	7925.970	6.163	5,924	- 7,925.973
341	MV CP Tianjin	61.509	7104.560	8284.240	6.165	5.927	- 8,284.244
342	MV Kiran Australia	61.376	5459.200	6355.810	6.007	5.782	- 6,355.813
343	MV I Itra Regina	59.707	5452.520	6354.890	6.170	5.947	- 6,354.888

Notes Shipment Nos from 317 to 332, 336,338 -final payment books have finalized
 Shipment Nos 317 to 332 & 339 to 343 - final custom VAT has finalized
 Shipment Nos 333,334,335,337 - advance payment only
 Final tax not included in all shipments
 The demurrage charges are not finalized values.

COST OF PRIVATE (THERMAL) POWER PURCHASE BY POWER PLANTS - 2022															
MONTH	ASIA POWER (51MW)				ACE EMBILIPITIYA (93MW)				SOJITZ KELANITISSA (163MW)						
	POWER PURCHASED		TOTAL COST		AVE. PURCHASE COST LKR/KWh	POWER PURCHASED		TOTAL COST		AVE. PURCHASE COST LKR/KWh	POWER PURCHASED		TOTAL COST		AVE. PURCHASE COST LKR/KWh
	GWh	% of Total	MLKR	% of Total		GWh	% of Total	MLKR	% of Total		GWh	% of Total	MLKR	% of Total	
JAN.	-	-	-	-	-	-	-	-	-	-	73.344	35.9%	2,138.633	30.9%	29.16
FEB.	-	-	-	-	-	-	-	-	-	-	61.345	32.4%	1,835.447	26.1%	29.92
MAR.	0.496	0.2%	12.946	0.2%	26.10	1.628	0.8%	-	-	-	67.962	33.9%	2,845.400	33.9%	41.87
APR.	11.983	8.9%	757.313	7.5%	63.20	21.224	15.7%	1,485.383	14.8%	69.99	30.183	22.3%	2,250.164	22.4%	74.55
MAY	-	-	-	-	-	9.927	12.4%	884.633	11.1%	89.11	27.650	34.5%	2,638.566	33.2%	95.43
JUN.	-	-	-	-	-	0.186	0.3%	64.357	0.8%	345.29	21.121	33.9%	2,076.557	26.2%	98.32
JUL.	-	-	-	-	-	1.705	1.7%	230.485	2.0%	135.17	0.000	0.0%	1.134	0.0%	-
AUG.	-	-	-	-	-	-	-	-	-	-	-	-	0.622	-	-
SEP.	-	-	-	-	-	1.250	2.6%	141.602	2.5%	113.30	-	-	6.549	0.1%	-
OCT.	-	-	-	-	-	-	-	-	-	-	-	-	0.530	-	-
NOV.	-	-	-	-	-	-	-	-	1.569	0.2%	-	-	-	-	-
DEC.	-	-	-	-	-	-	-	-	0.015	-	-	-	11.740	0.3%	-
TOTAL	12.479	1.1%	770.259	1.0%	61.73	35.921	3.2%	2,808.045	3.5%	78.17	281.605	25.0%	13,805.341	17.3%	49.02

(Cont.) COST OF PRIVATE (THERMAL) POWER PURCHASE BY POWER PLANTS - 2022													
MONTH	WEST COAST (270MW)				ACE MATARA (24MW)				PRIVATE POWER- TOTAL				
	POWER PURCHASED		TOTAL COST		AVE. PURCHASE COST LKR/KWh	POWER PURCHASED		TOTAL COST		AVE. PURCHASE COST LKR/KWh	POWER PURCHASED IN GWh	TOTAL COST MLKR	
	GWh	% of Total	MLKR	% of Total		GWh	% of Total	MLKR	% of Total				
JAN.	130.736	64.1%	4,781.174	69.1%	36.57	-	-	-	-	-	204.080	6,919.807	33.91
FEB.	127.954	67.6%	5,207.680	73.9%	40.70	-	-	-	-	-	189.299	7,043.127	37.21
MAR.	130.591	65.1%	5,534.586	65.9%	42.38	-	-	-	-	-	200.677	8,392.932	41.82
APR.	67.816	50.2%	5,285.079	52.5%	77.93	3.960	2.9%	279.955	2.8%	70.70	135.165	10,057.893	74.41
MAY	42.131	52.6%	4,339.521	54.7%	103.00	0.355	0.4%	76.660	1.0%	216.05	80.063	7,939.381	99.16
JUN.	37.393	60.1%	5,345.307	67.6%	142.95	3.553	5.7%	426.851	5.4%	120.14	62.252	7,913.072	127.11
JUL.	99.622	98.1%	11,347.087	96.8%	113.90	0.244	0.2%	145.972	1.2%	598.06	101.571	11,724.677	115.43
AUG.	53.861	98.6%	6,683.735	97.3%	124.09	0.771	1.4%	186.719	2.7%	242.13	54.632	6,871.077	125.77
SEP.	45.873	94.0%	5,165.645	92.9%	112.61	1.669	3.4%	244.131	4.4%	146.25	48.792	5,557.927	113.91
OCT.	6.089	79.7%	1,932.115	89.9%	317.31	1.548	20.3%	216.894	10.1%	140.08	7.637	2,149.539	281.45
NOV.	-	-	923.993	99.8%	-	-	-	-	-	-	-	925.562	-
DEC.	43.579	100.0%	4,280.492	99.7%	98.22	-	-	-	-	-	43.579	4,292.247	98.49
TOTAL	785.645	69.7%	60,826.414	76.2%	77.42	12.100	1.1%	1,577.182	2.0%	130.34	1,127.749	79,787.241	70.75

MONTHLY SYSTEM PEAK DEMAND & LOAD FACTOR - 2022							
MONTH	DAY PEAK DEMAND			NIGHT PEAK DEMAND			LOAD FACTOR %
	PEAK (MW)	DAY	DATE	PEAK (MW)	DAY	DATE	
JANUARY	2,231.00	Monday	31st	2,708.10	Monday	31st	72.27%
FEBRUARY	2,358.10	Tuesday	22nd	2,682.55	Wednesday	09th	72.84%
MARCH	2,188.10	Thursday	10th	2,702.19	Tuesday	01st	71.30%
APRIL	2,018.40	Wednesday	27th	2,263.27	Tuesday	26th	77.02%
MAY	2,214.80	Tuesday	3rd	2,579.01	Monday	23rd	71.97%
JUNE	2,107.50	Friday	24th	2,320.31	Wednesday	01st	80.08%
JULY	2,066.40	Wednesday	20th	2,235.29	Saturday	09th	79.21%
AUGUST	2,050.50	Monday	15th	2,153.66	Sunday	14th	83.55%
SEPTEMBER	2,059.90	Wednesday	21st	2,216.47	Thursday	08th	82.47%
OCTOBER	1,944.10	Tuesday	4th	2,113.47	Thursday	06th	83.27%
NOVEMBER	1,910.50	Monday	28th	1,999.87	Friday	04th	86.77%
DECEMBER	1,970.10	Thursday	1st	2,073.32	Saturday	17th	80.05%
ANNUAL	2,358.10	Tuesday, February	22nd	2,708.10	Monday, January	31st	67.20%

Note : Load Factor calculated based on net generation.



Chunnakam Grid

RESERVOIR OPERATION PERFORMANCE - 2022

LAXAPANA COMPLEX

	Unit	Mousakelle	Castlereigh	Canyon	Norton	Laxapana
1. Reservoir Total Capacity	MCM	123.28	47.61	1.037	0.522	0.172
2. Reservoir Active Capacity	MCM	120.37	43.19	0.88	0.31	0.12
3. Reservoir Active Storage	GWh	283.91	94.77	1.61	0.52	0.07
4. Reservoir Spill Level	m. MSL	1167.6	1094.5	962.5	866.9	380.1
5. Reservoir High Flood Level	m. MSL	1170.4	1096.4	963.2	870.2	381.0
6. Max. Level during the Year	m (as)	-0.03	1.31	spill	spill	spill
	m. MSL	1167.57	1095.81	962.50	866.90	380.10
Date on which occurred	Date	8-Sep-22	24-Oct-22	03-Jul-22	11-May-22	03-Jul-22
7. Min. Level during the year	m (bs)	15.62	15.42	12.99	2.27	6.52
	m. MSL	1151.98	1079.08	949.51	864.63	373.58
Date on which occurred	Date	09-May-22	30-May-22	31-Mar-22	20-Jul-22	17-Sep-22
8. Reservoir Minimum operating Level	m. MSL	1145.4	1076.4	953.4	863.8	374.3
9. Inflow to Reservoir	MCM	457.92	275.92	119.25	90.94	114.89
10. Water used for generation	MCM	332.10	274.50	483.27	309.43	877.42
11. Spill/Releases	MCM	125.55	0.61	56.03	56.73	83.37
12. Total water released (10 & 11)	MCM	457.65	275.11	539.31	366.16	960.79
13. Water Rate (2)	MCM/GWh	0.4360	0.4630	0.5410	0.6040	1.7058

Total Active Storage of the System

: 1207.3 GWh

Source: Annual Report 2022 of SCC

NOTE : m (bs) - feet below spill level

m (as) - feet above spill level

(2) Calculation of water Rate for Generation as

- Castlereigh with Wimalasurendra, Laxapana & Polpitiya.
- Mousakelle with Canyon, N/Laxapana & Polpitiya PS.
- Norton with Laxapana & Polpitiya PS
- Canyon with N/Laxapana & Polpitiya

RESERVOIR OPERATION PERFORMANCE - 2022

MAHAWELI COMPLEX AND SAMANALA COMPLEX

	Unit	Polgolla	Bowatenna	Victoria	Upper Kotmale	Kotmale	Randenigala	Rantambe	S'wewa	Kukule
1. Reservoir Total Capacity	MCM	4.1	23.5	721.2	0.8	172.9	861.4	7	278	5.65
2. Reservoir Active Capacity	MCM	2.45	18.00	686.76	0.80	150.28	467.13	6.29	168.45	1.68
3. Reservoir Active Storage	GWh	0.75	2.08	443.84	1.00	143.23	108.39	0.48	133.15	0.76
4. Reservoir Spill Level	m. MSL	440.74	251.8	438	1194	703	232	152.05	455	206
5. Reservoir High Flood Level	m. MSL	440.74	252.7	441	1194	704.3	236.2	155	460.7	206
6. Max. Level during the Year	m (as)	spill	-0.63	spill	spill	spill	spill	spill	-8.15	spill
	m. MSL	440.74	251.17	438	1194	703	232	152.05	455	206
Date on which occurred	Date	(2)	07-Nov-22	05-Nov-22	11-May-22	05-Aug-21	08-Nov-22	15-Nov-22	03-Jun-22	06-Jan-22
7. Min. Level during the year	m (bs)	0.89	2.52	29.74	3.8	25.87	12.89	3.16	25.2	1.65
	m. MSL	439.85	249.28	408.26	1190.2	677.13	219.11	148.89	429.8	204.35
Date on which occurred	Date	23-Mar-22	07-Mar-22	05-Apr-22	24-Apr-22	05-Apr-22	18-Jul-22	12-Mar-22	29-Mar-22	12-Jun-22
8. Reservoir Minimum operating Level	m. MSL	438.6	243.5	370	1190	665	209	140	424	204
9. Inflow to Reservoir	MCM	1666	221	641	499	1035	45	251	489	1095
10. Water used for generation	MCM	925	492	2256	430	989	2370	2615	426	834
11. Spill / Releases	MCM	A: 1729	C: 10.98	62.74	68.29	37.87	3.9	9.7	F: 0	261.5
		B: 39	D: 45						G: 68	
		E: 646							H: 10	
12. Total water released (10 & 11)	MCM	2692	1194	2319	498	1027	2374	2624	504	1095
13. Water Rate (1)	MCM/GWH	5.44	8.32	2.49	0.85	1.88	5.65	13.26	1.31	2.24

Source: Annual Report 2022 of SCC

Total Active Storage of the System

: 1207.3 GWh

NOTE : m (bs) - meters below spill level

m (as) - feet above spill level

A : Represents total amount of water discharge down stream of Polgolla barrage.

B : Represents total amount of water discharge for Ukuwela irrigation release.

C : Represents total amount of water discharge at Bowatenna Power Station due to spill

D : Represents total amount of water discharge at Bowatenna power station through bottom outlet for irrigation purposes

E : Represents total amount of water discharge at Bowatenna to Kalawewa for irrigation purposes

F : Represents total amount of water discharge at Samanalawewa due to spill.

G : Represents total amount of water discharge at Samanalawewa due to leakage.

H : Represents total amount of water discharge at Samanalawewa through low level outlet.

(1) Water Rate was computed for individual reservoirs only.

(2) Polgolla barrage is a diversion point of Mahaweli irrigation plan with 2m dam. There are many days that spill occurs in Polgolla.

MONTHLY RAINFALL DATA - 2022

MOUSAKELLE CATCHMENT AREA

A : No.of Rainy Days

B : Rainfall in millimetres

Estate/Group	Mousekelle		Moray		Mocha		Laxapana		Gartmore		Glentilt	
Town	Maskeliya		Maskeliya									
MONTH	A	B	A	B	A	B	A	B	A	B	A	B
January	10	84.0	7	140.0	5	54.00	10	145.0	8	144.0	10	54.5
February	3	21.0	7	130.0	6	140.00	6	71.0	8	90.0	7	97
March	11	132.0	8	165.0	7	118.00	8	115.0	10	74.0	11	116
April	23	372.0	17	238.0	21	455.00	19	195.0	10	253.0	21	205
May	26	953.0	23	1059.0	21	724.00	24	1200.0	25	804.0	25	680.5
June	22	232.0	12	127.0	6	130.0	17	194.0	20	139.0	23	120.5
July	25	546.0	17	328.0	16	373.0	27	463.0	24	268.0	25	321
August	21	809.0	15	840.0	14	557.0	17	872.0	20	500.0	20	570
September	9	254.0	9	238.0	7	289.0	10	291.0	8	152.0	9	156.5
October	26	748.0	21	905.0	20	752.0	25	1020.0	28	730.0	26	627
November	11	132.0	11	309.0	6	57.0	10	233.0	0	0.0	12	151.5
December	13	164.0	9	201.0	14	246.0	12	260.0	8	54.0	14	163.5
Total 2022	200	4447.00	156	4680.00	143	3895.00	185	5059.00	169	3208.00	203	3263.00
Ave./Month 2022	17	371	13	390	12	325	15	422	14	267	17	272
Total 2021	0	0	205	5561	177	3980.82	189	4139.4	213	3786.4	220	3353.5
Total 2020	183	2950.50	183	5739.00	158	3108.25	157	2876.12	186	2898.20	180.00	2702.50

N/A - Data Not Available

Source: Annual Report 2022 of SCC

MONTHLY RAINFALL DATA - 2022

CASTLEREIGH / NORTON CATCHMENT AREAS

A : No.of Rainy Days

B : Rainfall in millimetres

Estate/Group	Norwood		Annfield		Campion		Carolina/Watawala		Wimalasure p.s	
Town	Norwood		Dick Oya		Bogawantala		Watawala		Norton Bridge	
MONTH	A	B	A	B	A	B	A	B	A	B
January	9	66.00	9	51.90	12	176.20	6	24.9	15	120.9
February	8	120.00	7	137.20	12	157.20	4	59.7	8	72.3
March	11	171.50	10	85.80	14	88.95	10	168.8	12	235.7
April	21	358.50	17	296.50	26	444.00	16	317.1	24	320.1
May	25	714.00	23	443.20	22	514.60	24	933.3	28	1035.4
June	18	124.00	18	121.40	16	99.35	23	266.9	25	348.3
July	28	342.00	25	450.10	31	337.40	20	439.4	26	857.8
August	21	560.00	19	539.90	16	475.90	20	837	20	1062.7
September	9	131.00	11	165.50	12	137.10	16	438.5	16	342.9
October	24	774.50	25	658.50	22	410.20	23	1060.2	27	1088.7
November	10	86.50	10	159.90	19	223.00	11	293	13	267.0
December	15	139.50	15	119.50	17	189.50	19	207	17	162.7
Total 2022	199	3587.50	189	3229.40	219	3253.40	192	5045.80	231	5914.50
Ave./Month 2022	17	299	16	269	18.25	271	16	420	19	493
Total 2021	203	3614.5	194	3216.9	188	3147.4	207	5014.09	250	6158.9
Total 2020	189	3066.5	165	2467.7	N/A	N/A	173	4046.8	200	4185.1

N/A - Data Not Available

Source: Annual Report 2022 of SCC

MONTHLY RAINFALL DATA - 2022

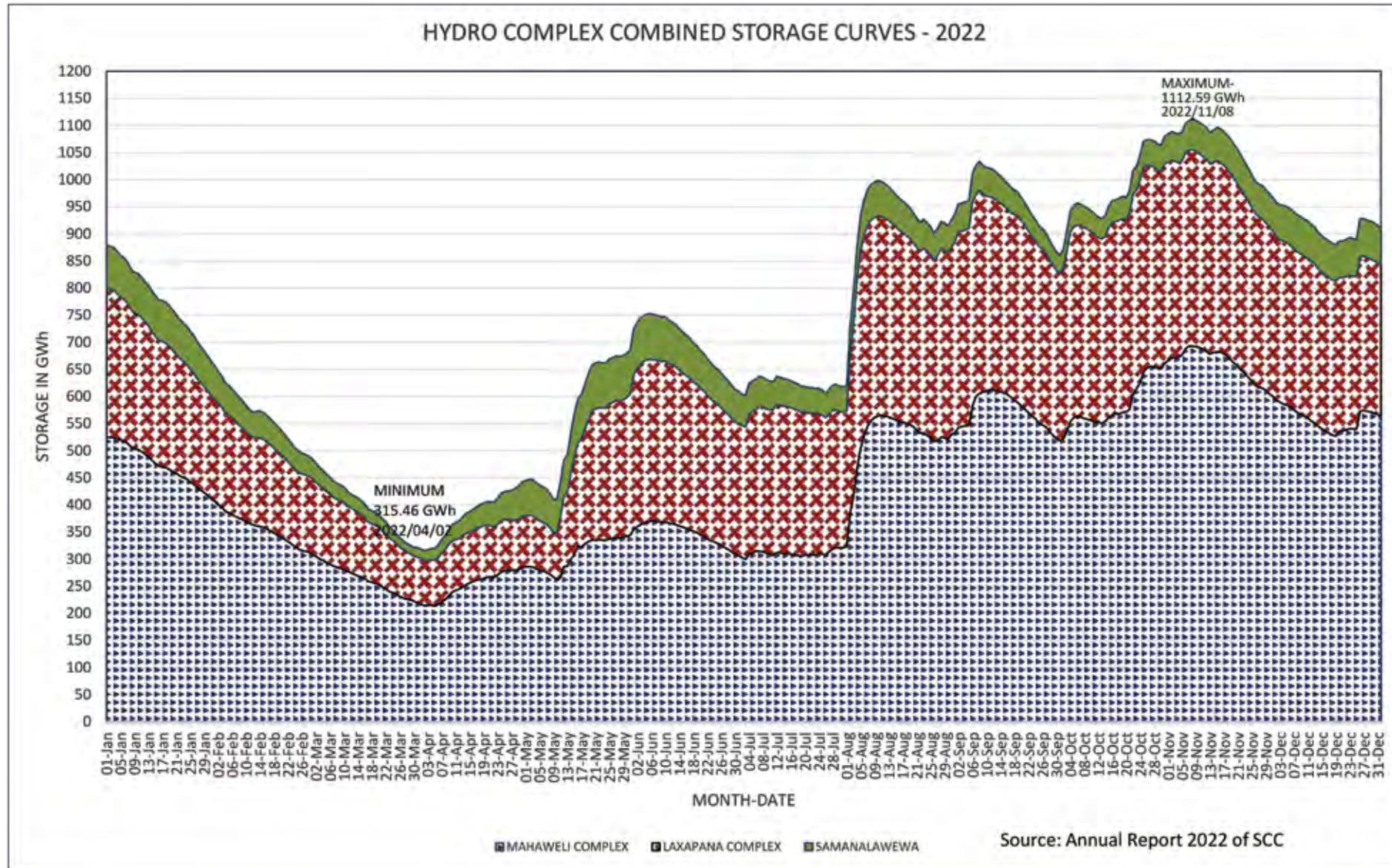
MAHAWELI , SAMANALAWEWA & KUKULEGANGA CATCHMENT AREAS.

A : No. of Rainy Days

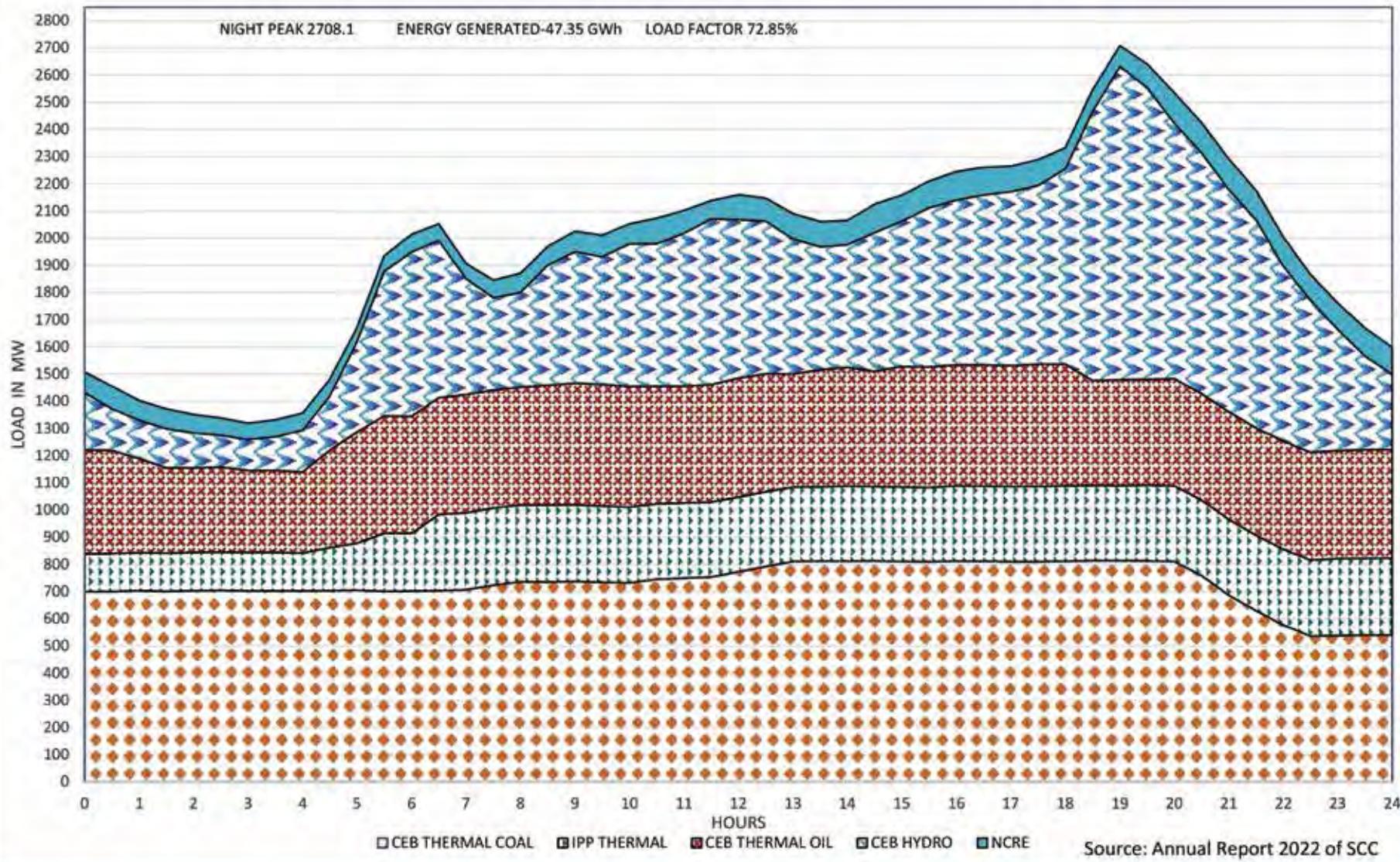
B : Rainfall in millimetres

MONTH	Upper Kothmale		Kotmale		Victoria		Randenigala		Rantambe		Ukuwela		Bowatenna		Nillambe		Samanalawewa		Kukuleganga	
	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B
January	10	25.5	5	10.7	8	56.6	16	163.5	15	171.5	2	12.8	12	132.9	2	0.5	10	179.5	13	240.0
February	10	51.8	3	52.5	9	44.0	10	117.5	12	117.7	4	44.8	8	156.8	2	8.8	6	145.0	10	223.0
March	12	52.9	9	105.0	7	29.9	7	74.1	10	117.9	7	108.4	5	42.5	7	45.8	14	284.0	19	335.0
April	27	312.5	18	212.1	17	387.3	16	234.0	14	192.4	17	285.0	14	247.8	18	351.7	29	496.5	26	411.0
May	25	259.9	24	524.9	8	42.2	3	5.7	2	4.0	18	177.6	11	40.2	18	160.0	12	217.5	27	1227.0
June	23	65.4	15	68.2	2	2.8	1	4.3	2	8.7	9	66.6	0	0.0	6	91.5	3	18.0	25	345.0
July	29	177.0	26	349.2	13	104.1	9	93.5	11	81.4	16	240.7	7	83.1	15	191.3	7	92.5	22	434.0
August	22	316.7	18	533.9	8	140.8	5	89.4	6	34.8	14	341.4	8	114.9	13	242.5	8	141.6	18	557.0
September	16	100.8	10	269.2	2	62.9	4	60.6	3	45.6	8	175.7	4	112.1	9	140.5	2	30.5	14	312.0
October	28	371.62	21	498.1	17	185.6	13	56.9	12	63.1	18	245.6	14	187.8	20	358.3	13	178.5	26	829.0
November	20	99.7	14	176.9	14	133.7	13	198.3	14	190.1	13	405.4	14	159.3	11	133.4	15	263.5	18	355.0
December	15	95.6	15	174.6	16	142.0	18	344.4	17	323.5	17	331.1	22	392.2	13	157.9	15	189.5	19	464.0
Total 2022	237	1929.3162	178	2975.3	121	1331.9	115	1442.2	118	1350.7	143	2435.1	119	1669.6	134	1882.15	134	2236.6	237	5732.0
Ave/Month 2022	20	161	15	248	10	111	10	120	10	113	12	203	10	139	11	157	11	186	20	478
Total 2021	250	1986	199	3164	143	1584	131	1841	132	1721	157	2505	138	1916	160	2535	128	2194	233	5815
Total 2020	228	1653	165	2592	109	1099	105	1413	101	1409	130	1664	113	1594	123	1276	93	1536	209	4391

Source: Annual Report 2022 of SCC

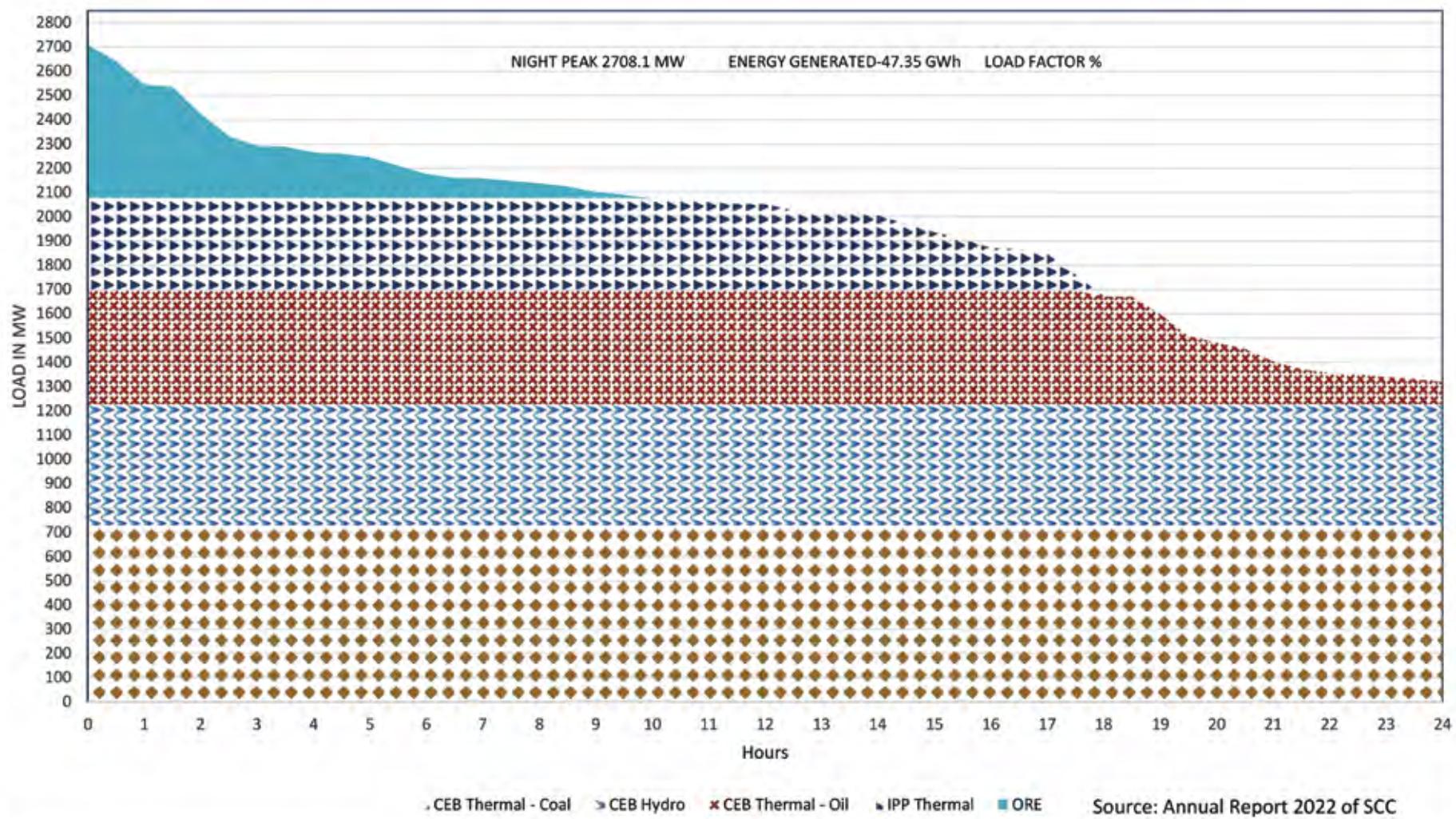


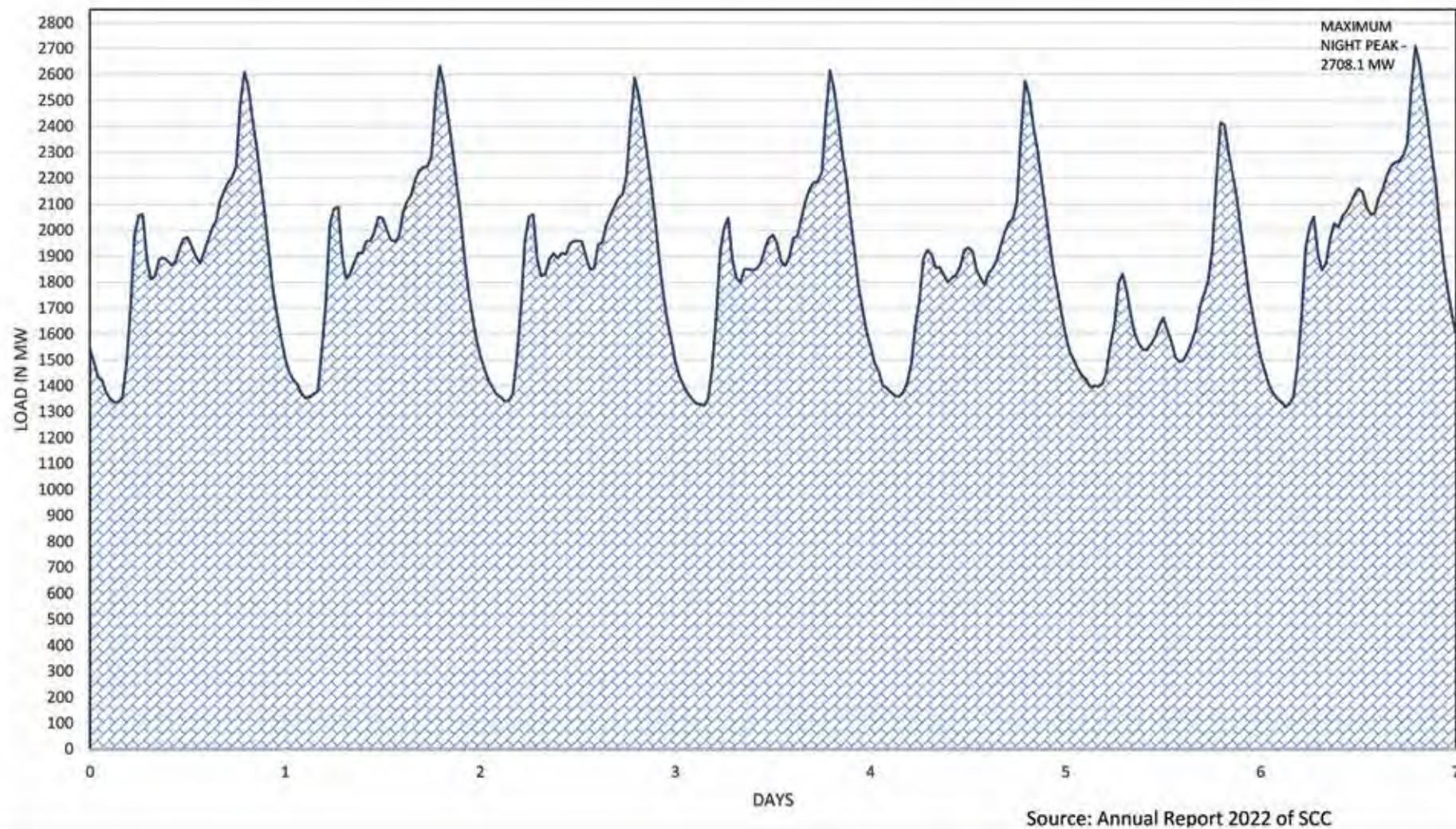
DAILY LOAD CURVE ON THE DAY OF MAXIMUM NIGHT PEAK- 2022-01-31 MONDAY



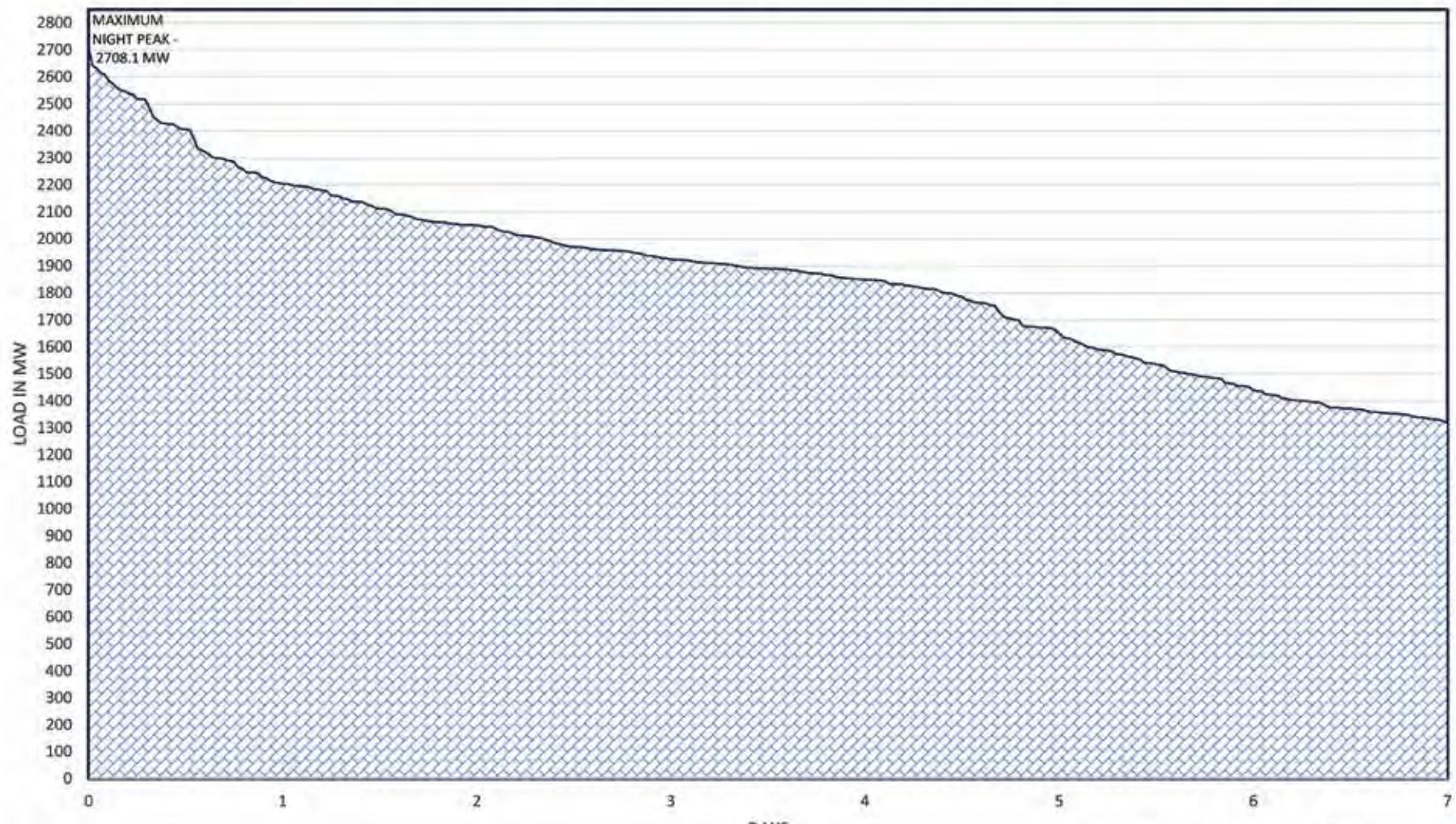
NOTE : Only the generation of remote data logging facility enabled plants (several minihydro plants including Moragahakanda, 7 wind plants and 3 solar plants) are indicated under NCRE source.

DAILY LOAD DURATION CURVE ON THE DAY OF MAXIMUM NIGHT PEAK - 2022-01-31 MONDAY



WEEKLY LOAD CURVE OF THE WEEK - 2022-01-25 (TUESDAY) - 2022-01-31 (MONDAY)

WEEKLY LOAD DURATION CURVE OF THE WEEK - FROM 2022-01-25 (TUESDAY) - 2022- 01-31 (MONDAY)

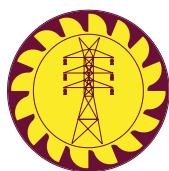


CEB TARIFF						
EFFECTIVE FROM (for each 30 - day billing period)		2022-08-10 (All categories except Hotel/EV Charging category) 2022-08-10 (50% of increase for Hotel category) 2022-11-10 (Remaining 50% increase for Hotels) 2022-10-01 (EV Charging at CEB Charging Stations)				
DOMESTIC						
Consumption 0 - 60 kWh per month		Energy Charge (LKR/kWh)		Fixed Charge (LKR/kWh)		
Block 1	- 0 - 30	8.00	120.00			
Block 2	- 31 - 60	10.00	240.00			
Consumption above 60 kWh per month						
Block 1	- 0 - 60	16.00	N/A			
Block 2	- 61 - 90	16.00	360.00			
Block 3	- 91 - 120	50.00	960.00			
Block 4	- 121 - 180		960.00			
Block 5	- Above 180	75.00	1,500.00			
Optional Time of Use (ToU) Electricity Tariff for Dom. Consumers						
Day (05:30 – 18:30 hrs)		70.00	1500.00			
Peak (18:30 – 22:30 hrs)		90.00				
Off Peak (22:30 – 05:30 hrs)		30.00				
RELIGIOUS & CHARITABLE INSTITUTIONS						
Consumption 0 - 180 kWh per month						
Block 1	- 0 - 30	8.00	90.00			
Block 2	- 31 - 90	15.00	120.00			
Block 3	- 91 - 120	20.00	120.00			
Block 4	- 121 - 180	30.00	450.00			
Consumption above 180 kWh per month						
For whole consumption		32.00	1,500.00			
OTHER CUSTOMER CATEGORIES		INDUSTRIAL		GENERAL PURPOSE / HOTEL / GOVERNMENT		
Volume differentiated monthly consumption		IP 1-1	IP 1-2	GP 1-1/ H 1-1/ GV 1-1		
Rate 1 Supply at 400/230V Contract demand <= 42 kVA	For ≤ 300 kWh/month	For > 300 kWh/month	For ≤ 180 kWh/month	For > 180 kWh/month		
	Energy Charge (LKR/kWh)	20.00	20.00	25.00		
Rate 2 Supply at 400/230V Contract demand > 42 kVA	Fixed Charge (LKR/Month)	960.00	1,500.00	360.00		
	Energy Charge (LKR/kWh)	Day (05.30 - 18.30 hrs)	29.00			
		Peak (18.30 - 22.30 hrs)	34.50			
		Off Peak (22.30 - 05.30 hrs)	15.00			
	Demand Charge (LKR/kVA)		1,500.00			
Rate 3 Supply at 11 kV & above	Fixed Charge (LKR/Month)		4,000.00			
	Energy Charge (LKR/kWh)	Day (05.30 - 18.30 hrs)	28.00			
		Peak (18.30 - 22.30 hrs)	34.00			
		Off Peak (22.30 - 05.30 hrs)	14.00			
	Demand Charge (LKR/kVA)		1,400.00			
STREET LIGHTING(LKR/kWh)		4,000.00				
EV CHARGING OF CEB CHARGING STATIONS						
Time of Use (ToU)		DC Fast Charging (LKR/kWh)		Level 2 AC Charging (LKR/kWh)		
Day (05.30 - 18.30 hrs)		81.00	70.00			
Peak (18.30 - 22.30 hrs)		105.00	90.00			
Off Peak (22.30 - 05.30 hrs)		50.00	30.00			
AGRICULTURE - Optional Time of Use Electricity Tariff		Energy Charge (LKR/kWh)		Fixed Charge (LKR/month)		
Rate 1 Supply at 400/230V Contract demand <= 42 kVA	Day (05:30 – 18:30 hrs)	20.00	1,500.00			
	Peak (18:30 – 22:30 hrs)	35.00				
	Off Peak (22:30 – 05:30 hrs)	15.00				

CEB TARIFF		● DOMESTIC 16-09-2014 To	● ToU for DOMESTIC 02-05-2017 To	● NON DOMESTIC CATEGORIES (Except Hotel & EV Charging Category) 15-11-2014 To
EFFECTIVE FROM				
(for each 30 - day billing period)		9-08-2022	9-08-2022	9-08-2022
DOMESTIC				
Consumption 0 - 60 kWh per month			Energy Charge (LKR/ kWh)	Fixed Charge (LKR/Month)
Block 1	-	0 - 30	2.50	30.00
Block 2	-	31 - 60	4.85	60.00
Consumption above 60 kWh per month				
Block 1	-	0 - 60	7.85	N/A
Block 2	-	61 - 90	10.00	90.00
Block 3	-	91 - 120	27.75	480.00
Block 4	-	121 - 180	32.00	480.00
Block 5	-	Above 180	45.00	540.00
Time of Use Electricity Tariff for Domestic Consumers				
Day (05.30 - 18.30 hrs)		25.00		
Peak (18.30 - 22.30 hrs)		54.00		540.00
Off Peak (22.30 - 05.30 hrs)		13.00		
RELIGIOUS & CHARITABLE INSTITUTIONS				
Block 1	-	0 - 30	1.90	30.00
Block 2	-	31 - 90	2.80	60.00
Block 3	-	91 - 120	6.75	180.00
Block 4	-	121 - 180	7.50	180.00
Block 5	-	Above 180	9.40	240.00

OTHER CUSTOMER CATEGORIES		GENERAL PURPOSE		INDUSTRIAL		HOTEL	GOVERNMENT	
		GP1-1	GP1-2	IP1-1	IP1-2			
Rate 1 Supply at 400/230V Contract demand less than or equal 42 kVA		For ≤ 300 kWh/month	For > 300 kWh/month	For ≤ 300 kWh/month	For > 300 kWh/month	HOTEL	GOVERNMENT	
	Energy Charge (LKR/kWh)		18.30	22.85	10.80	12.20	21.50	14.65
Rate 2 Supply at 400/230V Contract demand above 42 kVA	Fixed Charge (LKR/Month)		240.00	240.00	600.00	600.00	600.00	
	Energy Charge (LKR/kWh)	Day (05.30 - 18.30 hrs)	21.80		11.00	14.65	14.55	
		Peak (18.30 - 22.30 hrs)	26.60		20.50	23.50		
		Off Peak (22.30 - 05.30 hrs)	15.40		6.85	9.80		
	Demand Charge (LKR/kVA)		1100.00		1100.00	1100.00	1100.00	
Rate 3 Supply at 11 kV & above	Fixed Charge (LKR/Month)		3000.00		3000.00	3000.00	3000.00	
	Energy Charge (LKR/kWh)	Day (05.30 - 18.30 hrs)	20.70		10.25	13.70	14.35	
		Peak (18.30 - 22.30 hrs)	25.50		23.50	22.50		
		Off Peak (22.30 - 05.30 hrs)	14.35		5.90	8.80		
	Demand Charge (LKR/kVA)		1000.00		1000.00	1000.00	1000.00	
Street Lighting (LKR/kWh)		3000.00		3000.00	3000.00	3000.00	3000.00	

Electric Vehicle Charging Rates at CEB Charging Stations		
Time of Use (ToU)	DC Fast Charging (LKR/kWh)	Level 2 AC Charging (LKR/kWh)
Day (05.30 - 18.30 hrs)	50.00	30.00
Peak (18.30 - 22.30 hrs)	70.00	55.00
Off Peak (22.30 - 05.30 hrs)	30.00	20.00



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