

SALES AND GENERATION DATA BOOK



2023

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Salient Features – 2023

Introduction

The year 2023 marked a successful period for the Ceylon Electricity Board (CEB), bolstered by tariff revisions aimed at ensuring cost reflectivity. A decline in demand was observed, likely due to effective demand-side management measures initiated alongside these tariff adjustments, contributing positively amidst the country's economic recovery.

In line with the government's policy declaration of achieving 70% electricity generation from renewable sources by 2030, there was a notable increase in renewable energy additions, particularly from solar rooftops. Despite the adverse effects of the prevailing economic conditions causing a slight increase in the unit cost of electricity, the implementation of cost-reflective tariff mechanisms facilitated recovery and stability.

Installed Capacity

The total installed capacity (CEB and private) at the end of 2023 was 4,381 MW. Details are provided below.

Installed Capacity (MW)		2023	Percentage of Total
CEB -	Hydro	1,413	32%
	Thermal - Oil	801	18%
	Thermal - Coal	900	21%
	NCRE - Wind	104	2%
	Total CEB	3,218	73%
IPP -	Thermal - Oil	387	9%
	NCRE - Mini Hydro	419	10%
	NCRE - Wind	163	4%
	NCRE - Other	54	1%
	NCRE - Grid Connected	139	3%
	Solar		
Total IPP	1,163	27%	
Total	4,381	100%	

The installed capacity of major hydro power plants accounted for 32 % of the total capacity. Non-Conventional Renewable Energy (NCRE) plants, including Mini Hydro, represented 20% of the total capacity, with Mini Hydro contributing 10% and Wind, Solar, Dendro, Biomass, and Municipal Waste making up the remaining 10%.

The installed capacity of CEB-owned thermal plants increased by 147 MW in 2023 compared to 2022. Following the expiration of the Power Purchase

Agreement, the IPP plant Sojitze (Kelanitissa) was acquired by CEB and recommissioned as a CEB-owned facility named KCCPS 2 (Kelanitissa Combined Cycle Power Station 2).

During the year, the installed capacity of Independent Power Producers (IPP) thermal power plants grew from 270 MW to 387 MW. The ACE Power Embilipitiya (93 MW) and ACE Power Matara (24 MW) were connected to the system for six-month periods starting on 2023-09-05 and 2023-08-21, respectively.

Electricity Generation

The total net electricity generation (CEB and IPP) for 2023 was 15,576 GWh, representing a 2.3% decrease compared to 2022. The average daily generation fell from 43.7 GWh/day in 2022 to 42.7 GWh/day in 2023. Details of gross generation and auxiliary consumption can be found on pages 73-74 of this report.

During the year, CEB power stations generated 11,585 GWh, accounting for 74% of the total electricity generation. The private sector contributed 26% of the total generation, producing 3,991 GWh in 2023.

Net Generation by Ownership – 2022 & 2023



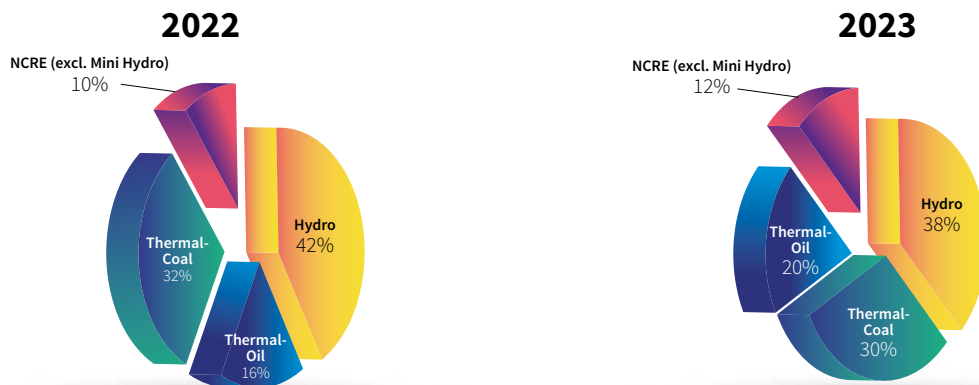
Generation from CEB hydropower plants totaled 4,573 GWh, accounting for 29.4% of the total generation for the year. This represents a 14.7% decrease compared to 2022. In contrast, coal power generation contributed 29.8% of the total electricity generation in 2023.

CEB's thermal generation (oil and coal), which comprised 43% of the total electricity generation, increased by 107 GWh from 6,513 GWh in 2022 to 6,620 GWh in 2023.

Details of gross generation for power stations are provided on pages 75-90, while information on monthly station consumption and net generation of power stations can be found on pages 91-94.

Overall thermal generation, representing 50% of the total, increased by 1.8% from 7,641 GWh in 2022 to 7,780 GWh in 2023. Conversely, total hydropower generation, which accounted for 38% of the total, decreased by 11.7% from 6,741 GWh in 2022 to 5,951 GWh in 2023.

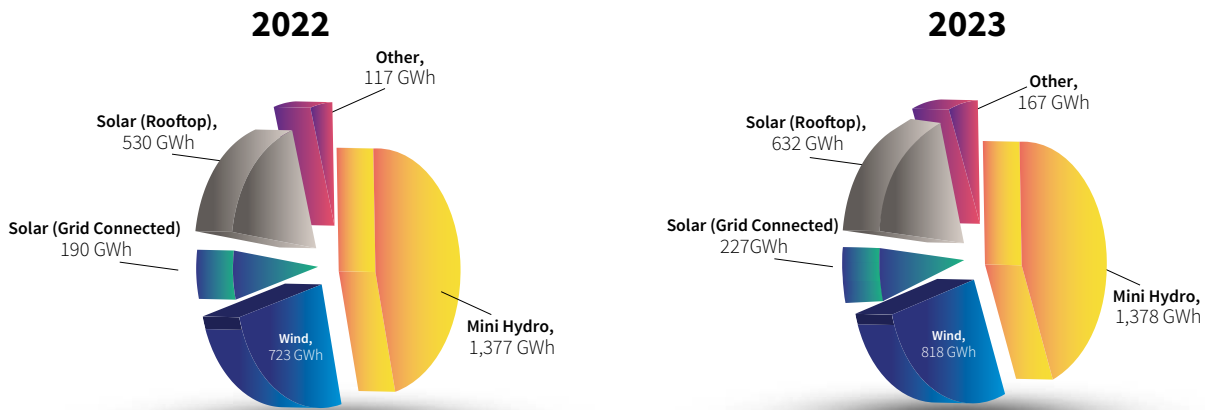
Net Generation by Source – 2022 & 2023



Mini hydropower generation was 1,378 GWh in 2023, compared to 1,377 GWh in 2022, representing 8.8% of the total electricity generation. NCRE Wind generation increased from 723 GWh in 2022 to 818 GWh in 2023. Rooftop solar generation achieved a 19.3% increase,

rising from 530 GWh in 2022 to 632 GWh in 2023. Non-Conventional Renewable Energy (NCRE) plants generated a total of 3,222 GWh in 2023, accounting for 21% of the total generation.

NCRE Generation – 2022 & 2023



Maximum Demand

The maximum night peak demand on the national grid in 2023 was recorded at 2,414.8 MW on 2023-03-29, compared to 2,708.1 MW in 2022. The maximum day peak demand was 2,166 MW, recorded on 2023-08-22.

The annual system load factor (calculated on net generation) for 2023 was 73.6%, an increase from 67.2% in 2022.

System Losses

System losses (excluding auxiliary consumption) were calculated at 9.3% in 2023, compared to 8.8% in 2022.

Total auxiliary consumption for CEB thermal power stations was recorded at 571 GWh in 2023, comprising 66 GWh for thermal oil power stations and 505 GWh for thermal coal power stations. Auxiliary consumption for CEB hydropower stations and Mannar wind power station was 19 GWh and 6 GWh, respectively, in 2023.

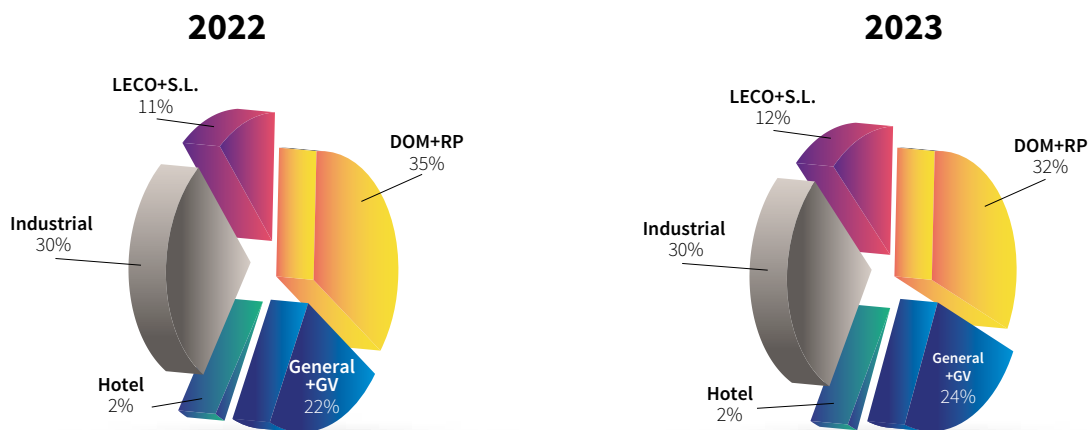
Fuel Consumption & Fuel Cost

Liquid fuel consumption for CEB thermal generation increased by 50%, rising from 330 million liters in 2022 to 495 million liters in 2023. The Lakvijaya Power Plant (LVPP) used 1,915 million kg of coal for electricity generation in 2023. The total fuel cost for CEB thermal generation rose by 37%, from LKR 203,736 million in 2022 to LKR 278,865 million in 2023, primarily due to increases in fuel prices both locally and globally. The average fuel cost per unit of CEB thermal generation was LKR 38.79 for the year. The cost of coal purchased was LKR 158,208 million, while the cost of oil was LKR 956 million.

Electricity Sales (Billed)

Total billed electricity sales for 2023 amounted to 14,153 GWh, compared to 14,520 GWh in 2022. The average daily electricity sales for 2023 were 39 GWh/day.

CEB Electricity Sales by Tariff



Electricity sales recorded under the Domestic and Religious Purpose categories, which have historically represented the highest sales since 2006, decreased by 557 GWh, from 5,124 GWh in 2022 to 4,567 GWh in 2023. This category represented 32% of total sales in 2023.

Electricity sales under the Industrial category (including Agriculture) and the General-Purpose category (including Government) accounted for 30% and 24% of total sales, respectively, during the year. Sales for LECO decreased by 11 GWh, from 1,550 GWh in 2022 to 1,539 GWh in 2023. LECO and Street Lighting together represented 12% of the total sales.

Consumer Accounts

The total number of billed consumer accounts in 2023 increased by 88,028, from 6,936,735 in 2022 to 7,024,763 in 2023, reflecting an annual growth of 1.3%. The monthly average number of new consumer accounts added to the system in 2023 was 7,336, compared to 10,601 in 2022.

The number of consumer accounts in the Domestic and Religious Purposes categories increased by 65,889, from 6,013,525 in 2022 to 6,079,414 in 2023, representing 87% of the total consumer accounts in CEB. The monthly average unit consumption per consumer in these categories was approximately 63 kWh/month for 2023.

CEB Consumer Accounts by Tariff



Consumer accounts in the Industrial category (including Agriculture) represented 1% of the total number of consumer accounts in 2023, while the General Purpose category (including Government) accounted for 12%.

The monthly average electricity consumption per consumer was 4,813 kWh/month in the Industrial category and 323 kWh/month in the General Purpose category.

CEB Billed Revenue by Tariff



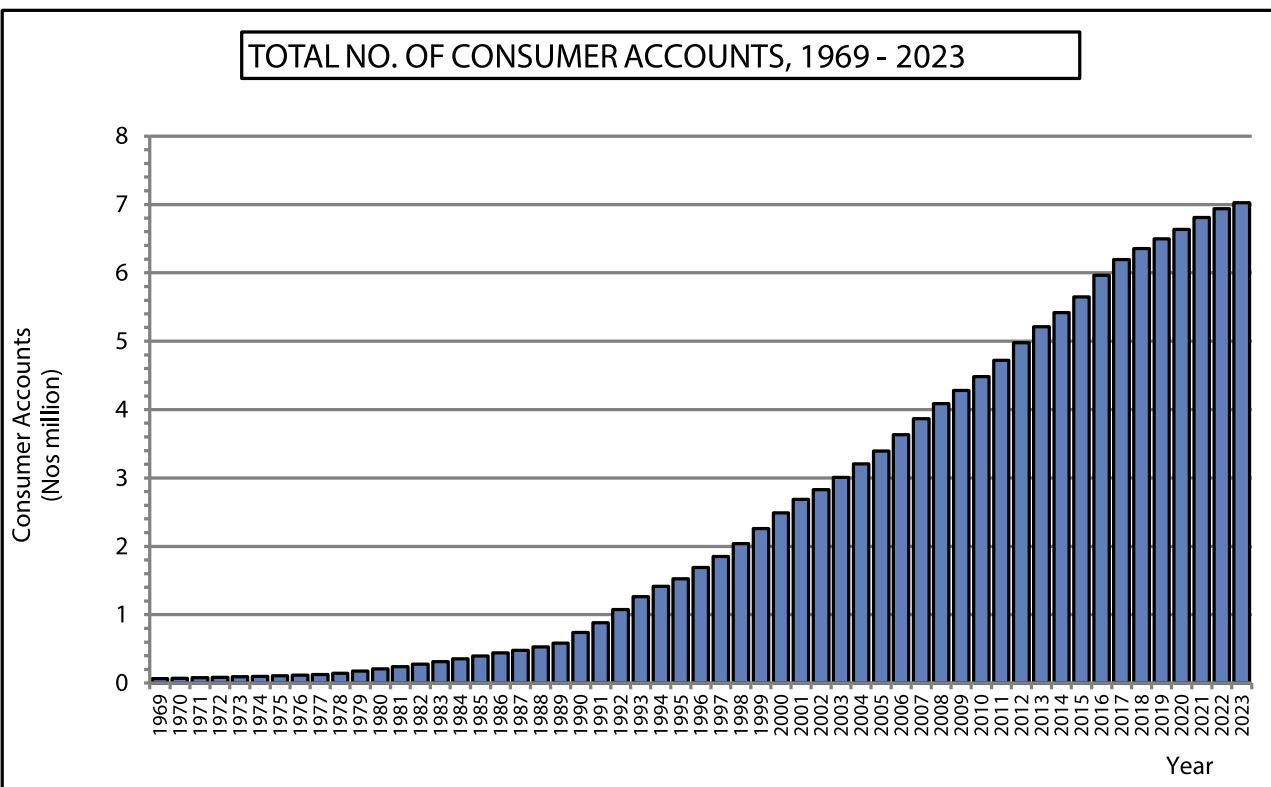
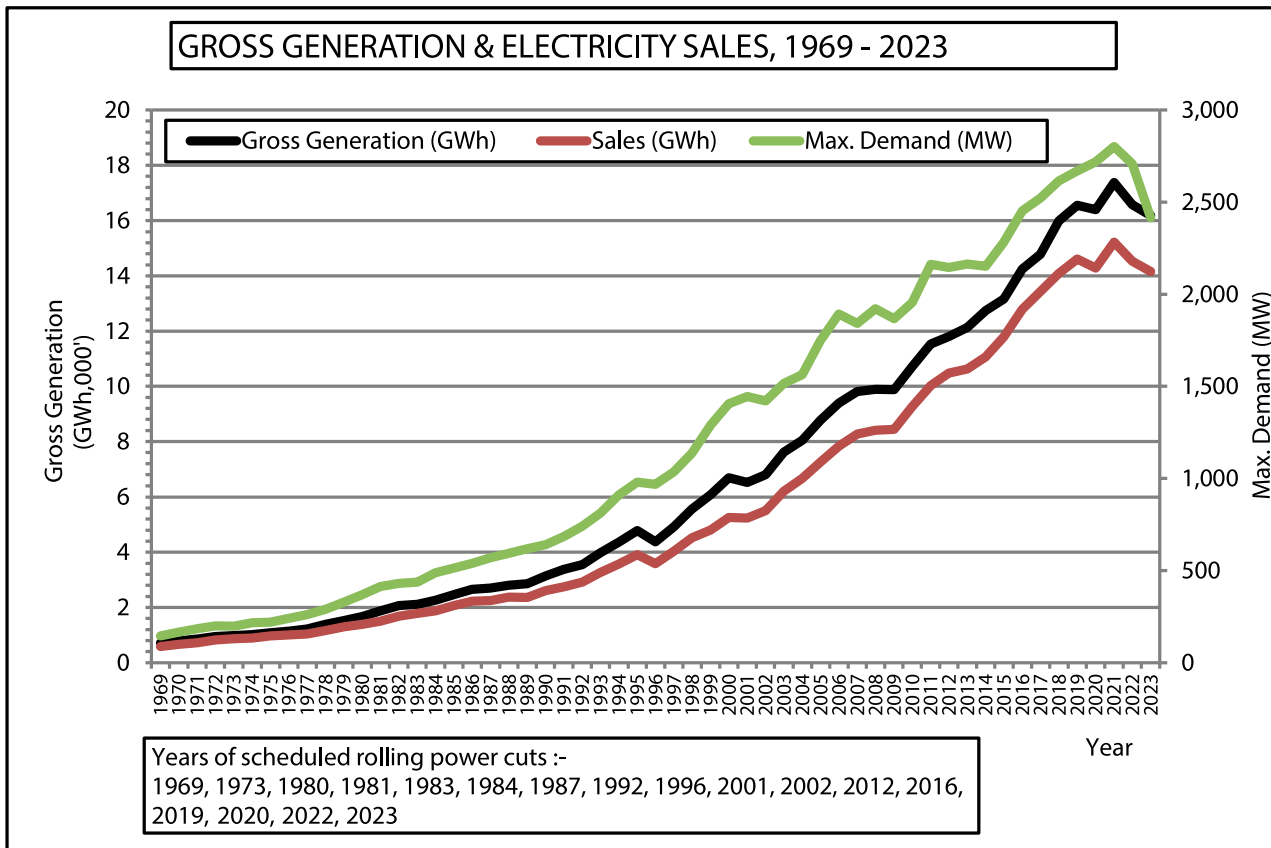
Billed Revenue

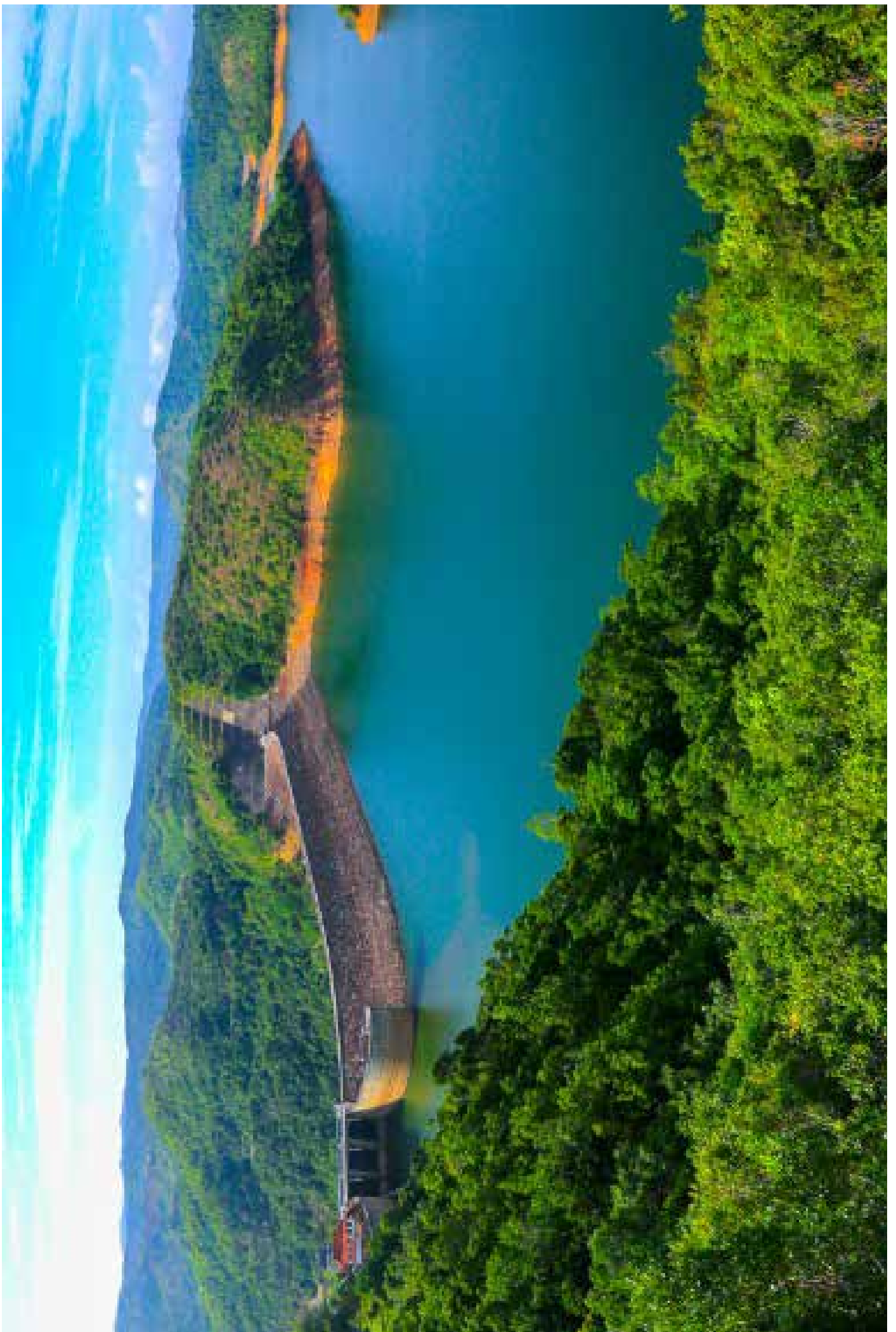
The total billed revenue from electricity sales increased by 97%, rising from LKR 308,457 million in 2022 to LKR 606,627 million in 2023. This increase is attributed to the new end-user tariff rates implemented on 2023-02-15, 2023-07-01, and 2023-10-20.

The average daily billed revenue from electricity sales in 2023 was LKR 1,662 million. The average selling price per unit for the year was LKR 42.86/kWh.

In 2023, the Domestic and Religious Purpose categories contributed the highest percentage of total revenue to CEB, accounting for 33% of the total revenue. The General Purpose (including Government) category and the Industrial category (including Agriculture) contributed 28% and 27%, respectively. The remaining revenue was generated from Hotels, LECO, and Street Lighting.

HISTORICAL BEHAVIOUR PATTERN, 1969 -2023





SUMMARY STATISTICS OF ELECTRICITY SALES - 2023						
	UNIT	2021	2022	2023	% INCREASE 2021/2022	% INCREASE 2022/2023
Electricity Sales	GWh	15,213.62	14,519.62	14,153.12	-4.56%	-2.52%
Consumer Accounts	No	6,809,528	6,936,735	7,024,763	1.87%	1.27%
Revenue from Billed Sales	LKR million	249,089.29	308,457.23	606,627.16	23.83%	96.66%
Ave.Selling Price / Unit	LKR/kWh	16.37	21.24	42.86	29.75%	101.76%
Per capita Av. Electricity Consumption	kWh/Person	686.66	654.60	642.24	-4.67%	-1.89%
Number of CEB Distribution Areas	No	69	70	70		
Distribution Division 1	No	19	19	19		
Distribution Division 2	No	25	25	25		
Distribution Division 3	No	14	15	15		
Distribution Division 4	No	11	11	11		
Number of Consumer Service Centres	No	244	247	247		
Distribution Division 1	No	58	61	61		
Distribution Division 2	No	91	91	91		
Distribution Division 3	No	53	53	53		
Distribution Division 4	No	42	42	42		

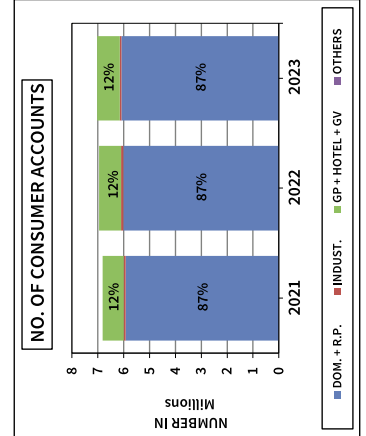
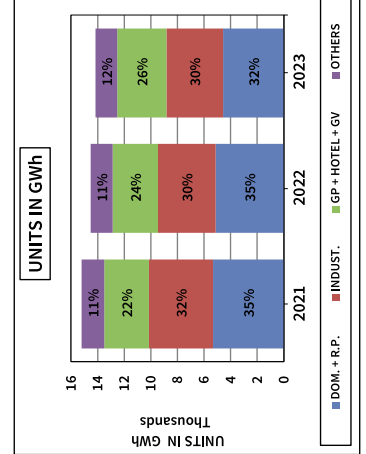
- Note**
1. The Revenue from billed sales and Average selling price per unit excludes the VAT
 2. Financial data for the year 2023 are provisional.

SALES BY TARIFF - 2022 & 2023

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	5,043.673	4,495.209	-10.87%	96,380.715	196,248.041	103.62%	5,970,326	6,035,632	1.09%
RELIGIOUS	80.597	71.694	-11.05%	1,319.391	3,109.819	135.70%	43,199	43,782	1.35%
TOTAL	5,124.271	4,566.903	-10.88%	97,700.106	199,357.860	104.05%	6,013,525	6,079,414	1.10%
INDUSTRIAL - SMALL	304.414	340.372	11.81%	5,054.749	9,529.758	88.53%	62,832	64,410	2.51%
MEDIUM	2,079.737	2,025.991	-2.58%	46,537.953	83,421.812	79.26%	5,643	5,794	2.68%
LARGE	1,947.366	1,911.874	-1.82%	37,654.465	72,373.621	92.20%	340	348	2.35%
TOTAL	4,331.516	4,278.237	-1.23%	89,247.167	165,325.191	85.24%	68,815	70,552	2.52%
GENERAL PURPOSE - SMALL	1,642.396	1,702.361	3.65%	43,847.681	83,326.757	90.04%	835,641	854,952	2.31%
MEDIUM	943.308	1,030.799	9.27%	27,837.813	55,187.290	98.25%	5,918	6,142	3.79%
LARGE	376.660	424.776	12.77%	9,950.555	21,581.576	116.89%	188	195	3.72%
TOTAL	2,962.364	3,157.936	6.60%	81,636.049	160,095.623	96.11%	841,747	861,289	2.32%
HOTEL - SMALL	1.553	2.339	50.69%	37.600	82.742	120.06%	174	231	32.76%
MEDIUM	138.266	172.140	24.50%	3,109.616	7,499.929	141.19%	371	391	5.39%
LARGE	105.338	118.206	12.22%	2,099.314	4,804.644	128.87%	19	19	-
TOTAL	245.157	292.685	19.39%	5,246.530	12,387.316	136.10%	564	641	13.65%
GOVERNMENT - SMALL	10.935	12.130	10.93%	284.430	608.406	113.90%	8,856	8,818	-0.43%
MEDIUM	181.783	189.009	3.98%	4,297.263	9,850.638	129.23%	453	478	5.52%
LARGE	14.603	18.626	27.55%	344.089	927.077	169.43%	6	6	-
TOTAL	207.321	219.766	6.00%	4,925.782	11,386.121	131.15%	9,315	9,302	-0.14%
AGRICULTURE	2.101	2.463	17.22%	49.640	123.897	149.59%	2,767	3,563	28.77%
BULK SUPPLY TO LECO	1,549.934	1,538.870	-0.71%	29,651.359	57,947.990	95.43%	1	1	-
STREET LIGHTING	96.958	96.258	-0.72%	0.601	3.162	426.41%	1	1	-
TOTAL	14,519.622	14,153.118	-2.52%	308,457.234	606,627.159	96.66%	6,936,735	7,024,763	1.27%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	32%	33%	87%
INDUSTRIAL & AGR.	30%	27%	1%
GP, HOTEL & GV	26%	30%	12%
OTHERS	12%	10%	0%
TOTAL	100%	100%	100%

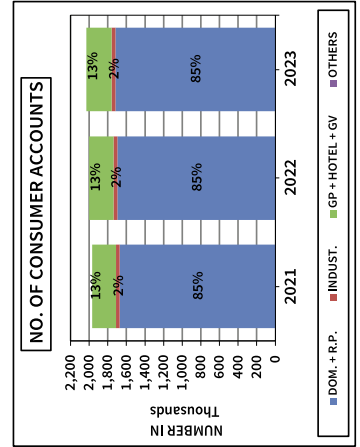
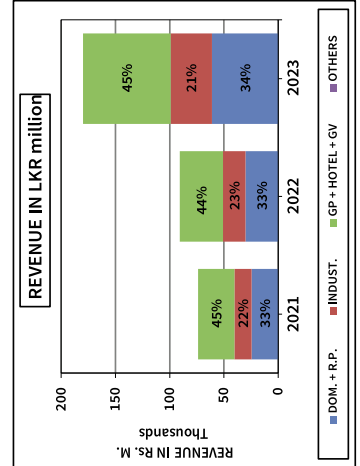
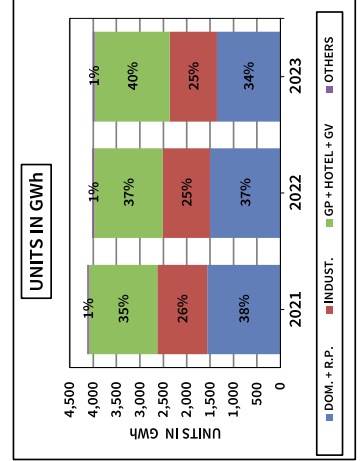


SALES BY TARIFF - 2022 & 2023 : DISTRIBUTION DIVISION - 1 (Colombo City, North Western I & II, North Central & Northern Provinces)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	1,471.545	1,327.130	-9.81%	29,564.293	59,735.358	102.05%	1,681,960	1,703,166	1.26%
RELIGIOUS	32.686	29.808	-8.80%	541.580	1,297.918	139.65%	14,477	14,682	1.42%
TOTAL	1,504.231	1,356.938	-9.79%	30,105.873	61,033.276	102.73%	1,696,437	1,717,848	1.26%
INDUSTRIAL - SMALL	119.813	122.397	2.16%	2,025.218	3,308.255	63.35%	35,756	36,730	2.72%
MEDIUM	462.182	462.755	0.12%	10,247.675	18,930.044	84.73%	1,530	1,602	4.71%
LARGE	421.804	419.798	-0.48%	8,380.693	15,939.051	90.19%	74	76	2.70%
TOTAL	1,003.799	1,004.950	0.11%	20,653.586	38,177.350	84.85%	37,360	38,408	2.81%
GENERAL PURPOSE - SMALL	501.008	522.618	4.31%	13,388.448	25,622.891	91.38%	257,916	266,055	3.16%
MEDIUM	537.158	583.282	8.59%	15,787.223	30,769.273	94.90%	2,773	2,856	2.99%
LARGE	246.820	284.487	15.26%	6,603.143	14,522.409	119.93%	107	110	2.80%
TOTAL	1,284.986	1,390.387	8.20%	35,778.815	70,914.573	98.20%	260,796	269,021	3.15%
HOTEL - SMALL	0.286	0.666	133.23%	7.182	21.696	202.11%	33	63	90.91%
MEDIUM	33.841	44.864	32.57%	760.884	1,931.225	153.81%	75	84	12.00%
LARGE	71.798	79.287	10.43%	1,440.222	3,224.379	123.88%	11	11	-
TOTAL	105.924	124.818	17.84%	2,208.287	5,177.300	134.45%	119	158	32.77%
GOVERNMENT - SMALL	2.790	3.104	11.23%	75.047	165.096	119.99%	1,982	1,976	-0.30%
MEDIUM	72.783	77.935	7.08%	1,734.733	4,044.430	133.14%	171	184	7.60%
LARGE	4.265	6.350	48.87%	102.008	318.785	212.51%	4	4	-
TOTAL	79.839	87.389	9.46%	1,911.788	4,528.311	136.86%	2,157	2,164	0.32%
AGRICULTURE	1.372	1.743	27.07%	33.396	87.733	162.70%	2,075	2,762	33.11%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	40.563	40.787	0.55%	-	-	-	-	-	-
TOTAL	4,020.714	4,007.011	-0.34%	90,691.744	179,918.543	98.38%	1,998,944	2,030,361	1.57%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE	
	UNIT:	CON:
DOM. & R.P.	34%	85%
INDUSTRIAL & AGR.	25%	2%
GP, HOTEL & GV	40%	13%
OTHERS	1%	0%
TOTAL	100%	100%

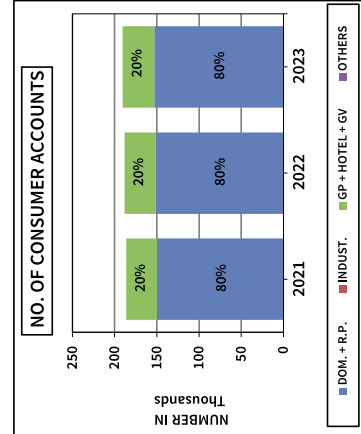
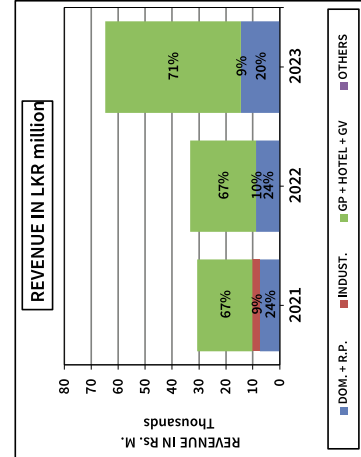
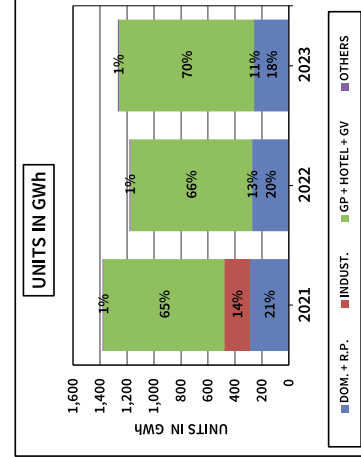


SALES BY TARIFF - 2022 & 2023 : COLOMBO CITY

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	266.263	250.284	-6.00%	8,574.171	14,048.320	63.84%	150,527	152,347	1.21%
RELIGIOUS	8.287	7.649	-7.70%	158.769	353.823	122.85%	915	917	0.22%
TOTAL	274.550	257.933	-6.05%	8,732.941	14,402.143	64.92%	151,442	153,264	1.20%
INDUSTRIAL - SMALL	2.113	2.606	23.35%	33.234	66.569	100.30%	206	215	4.37%
MEDIUM	39.790	32.492	-18.34%	737.563	1,394.650	89.09%	133	134	0.75%
LARGE	135.803	128.494	-5.38%	2,731.536	4,936.563	80.72%	23	23	-
TOTAL	177.706	163.593	-7.94%	3,502.334	6,397.781	82.67%	362	372	2.76%
GENERAL PURPOSE - SMALL	112.614	121.856	8.21%	2,993.648	5,790.250	93.42%	34,573	34,880	0.89%
MEDIUM	416.809	454.427	9.03%	12,318.720	23,983.618	94.69%	1,946	1,984	1.95%
LARGE	245.403	283.125	15.37%	6,550.157	14,429.263	120.29%	86	87	1.16%
TOTAL	774.826	859.408	10.92%	21,862.525	44,203.131	102.19%	36,605	36,951	0.95%
HOTEL - SMALL	0.003	0.039	1364.86%	0.085	1.211	1329.93%	2	4	100.00%
MEDIUM	17.193	23.323	35.65%	380.503	976.121	156.53%	27	33	22.22%
LARGE	71.798	79.287	10.43%	1,440.222	3,224.379	123.88%	11	11	-
TOTAL	88.994	102.650	15.34%	1,820.809	4,201.710	130.76%	40	48	20.00%
GOVERNMENT - SMALL	-	-	-	0.039	0.000	-100.00%	254	253	-0.39%
MEDIUM	32.049	33.009	3.00%	771.144	1,713.243	122.17%	59	60	1.69%
LARGE	4.265	6.350	48.87%	102.008	318.785	212.51%	4	4	-
TOTAL	36.314	39.359	8.39%	873.191	2,032.028	132.71%	317	317	-
AGRICULTURE	-	-	-	-	-	-	-	-	-
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	9.657	9.710	0.55%	-	-	-	-	-	-
TOTAL	1,362.048	1,432.653	5.18%	36,791.800	71,236.793	93.62%	188,766	190,952	1.16%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE OF TOTAL IN 2023		
	UNIT:	REV:	CON:
DOM. & R.P.	18%	20%	80%
INDUSTRIAL&AGR.	11%	9%	0%
GP, HOTEL & GV	70%	71%	20%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%

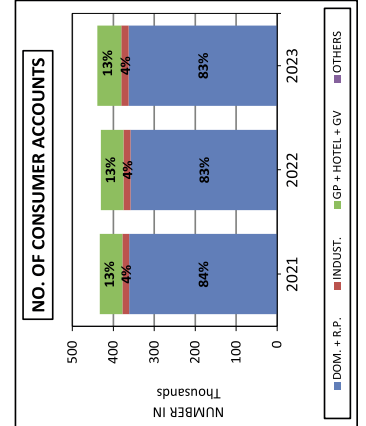
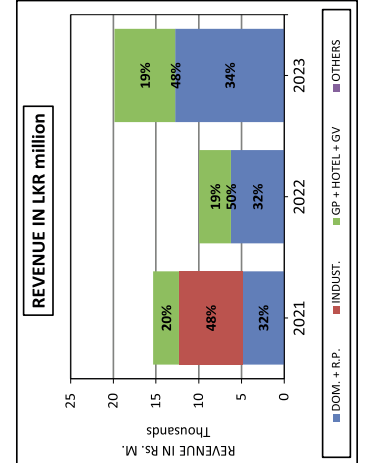
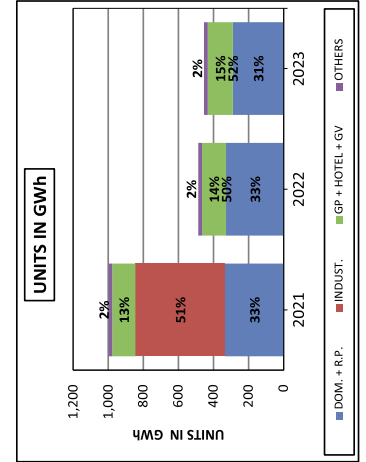


SALES BY TARIFF - 2022 & 2023 : NORTH WESTERN PROVINCE I

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	323.135	285.542	-1.1.63%	6,181.068	12,566.915	103.31%	355,376	360,055	1.32%
RELIGIOUS	4.775	4.329	-9.34%	69.480	183.760	164.48%	2,517	2,544	1.07%
TOTAL	327.910	289.871	-11.60%	6,250.548	12,750.676	103.99%	357,893	362,599	1.31%
INDUSTRIAL - SMALL	54.888	52.972	-3.49%	918.550	1,431.765	55.87%	16,100	17,102	6.22%
MEDIUM	204.353	202.626	-0.85%	4,420.883	8,027.060	81.57%	592	617	4.22%
LARGE	233.494	229.869	-1.55%	4,499.659	8,576.374	90.60%	29	28	-3.45%
TOTAL	492.735	485.466	-1.48%	9,839.092	18,035.199	83.30%	16,721	17,747	6.14%
GENERAL PURPOSE - SMALL	88.331	90.110	2.01%	2,370.048	4,487.601	89.35%	55,559	58,000	4.39%
MEDIUM	34.959	35.969	2.89%	975.803	1,819.253	86.44%	159	165	3.77%
LARGE	0.335	0.360	7.28%	20.002	33.886	69.41%	8	10	25.00%
TOTAL	123.626	126.439	2.28%	3,365.853	6,340.741	88.38%	55,726	58,175	4.39%
HOTEL - SMALL	0.096	0.196	104.87%	2.395	6.630	176.88%	3	6	100.00%
MEDIUM	7.191	8.250	14.73%	159.104	355.532	123.46%	11	11	-
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	7.286	8.446	15.91%	161.499	362.162	124.25%	14	17	21.43%
GOVERNMENT - SMALL	0.735	0.845	14.87%	17.843	40.487	126.91%	386	384	-0.52%
MEDIUM	6.400	7.157	11.83%	154.957	378.144	144.03%	20	22	10.00%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	7.135	8.001	12.15%	172.800	418.631	142.26%	406	406	0.00%
AGRICULTURE	-	-	-	-	-	-	103	102	-0.97%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	20.831	20.946	0.55%	-	-	-	-	-	-
TOTAL	979.522	939.168	-4.12%	19,789.792	37,907.407	91.55%	430,863	439,046	1.90%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE OF TOTAL		
	UNIT:	REV:	CON:
DOM. & R.P.	31%	34%	83%
INDUSTRIAL&AGR.	52%	48%	4%
GP, HOTEL & GV	15%	19%	13%
OTHERS	2%	0%	0%
TOTAL	100%	100%	100%

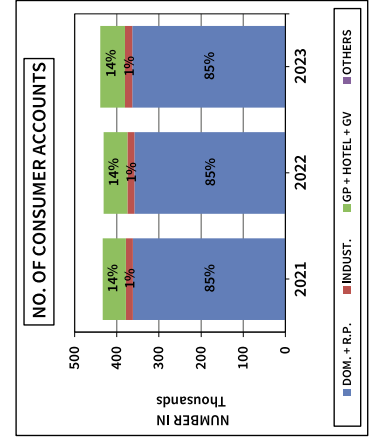
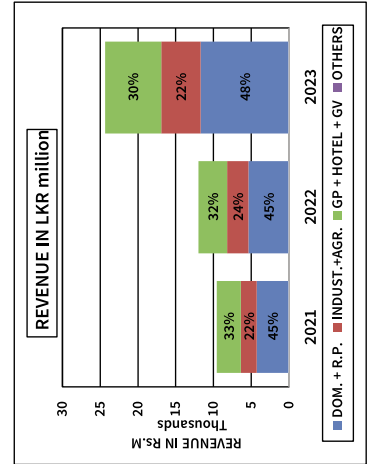
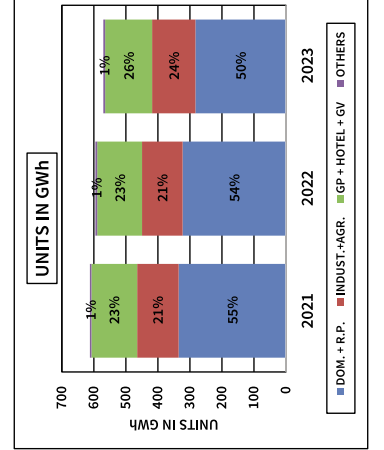


SALES BY TARIFF - 2022 & 2023 : NORTH WESTERN PROVINCE II

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	317.416	278.072	-12.40%	5,269.602	11,506.100	118.35%	410,652	415,888	1.28%
RELIGIOUS	5.251	4.702	-10.46%	76.915	195.651	154.37%	2,935	2,977	1.43%
TOTAL	322.667	282.774	-12.36%	5,346.516	11,701.750	118.87%	413,587	418,865	1.28%
INDUSTRIAL - SMALL	15.792	17.018	7.76%	257.874	448.944	74.09%	5,806	5,617	-3.26%
MEDIUM	92.286	98.273	6.49%	2,154.347	4,008.612	86.07%	332	362	9.04%
LARGE	18.434	19.713	6.94%	413.597	789.726	90.94%	8	8	-
TOTAL	126.511	135.004	6.71%	2,825.818	5,247.283	85.69%	6,146	5,987	-2.59%
GENERAL PURPOSE - SMALL	96.297	99.738	3.57%	2,592.750	4,996.793	92.72%	66,854	69,162	3.45%
MEDIUM	35.737	37.275	4.30%	1,046.308	1,948.025	86.18%	219	231	5.48%
LARGE	0.353	0.301	-14.66%	8.346	15.007	79.81%	2	2	-
TOTAL	132.388	137.314	3.72%	3,647.404	6,959.824	90.82%	67,075	69,395	3.46%
HOTEL - SMALL	-	0.003	-	-	0.075	-	0	5	-
MEDIUM	0.491	1.524	210.34%	14.045	73.959	426.58%	4	4	-
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	0.491	1.527	210.89%	14.045	74.034	427.11%	4	9	125.00%
GOVERNMENT - SMALL	0.181	0.216	19.07%	4.580	10.509	129.47%	227	228	0.44%
MEDIUM	6.431	6.914	7.51%	149.948	361.070	140.80%	13	13	-
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	6.612	7.130	7.83%	154.528	371.579	140.46%	240	241	-
AGRICULTURE	0.017	0.032	88.07%	0.612	1.713	179.69%	41	41	-
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	6.387	6.423	0.55%	-	-	-	-	-	-
TOTAL	595.074	570.203	-4.18%	11,988.923	24,356.183	103.16%	487,093	494,538	1.53%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	50%	48%	85%
INDUSTRIAL&AGR.	24%	22%	1%
GP, HOTEL & GV	26%	30%	14%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%

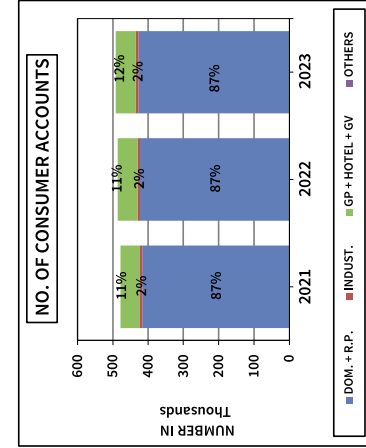
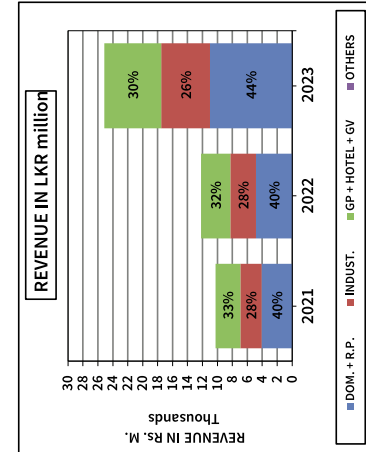
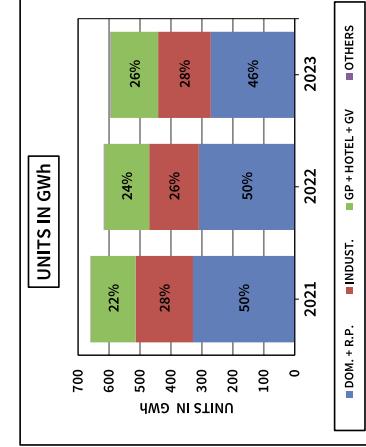


SALES BY TARIFF - 2022 & 2023 : NORTH CENTRAL PROVINCE

TARIFF	UNITS IN GWh		REVENUE (Excluding VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	304.434	266.596	-12.43%	4,747.520	10,768.596	126.83%
RELIGIOUS	5.797	5.089	-12.22%	95.958	218.648	127.86%
TOTAL	310.231	271.684	-12.43%	4,843.478	10,987.244	126.85%
INDUSTRIAL - SMALL	34.130	36.078	5.71%	570.468	967.159	69.54%
MEDIUM	101.634	105.670	3.97%	2,375.380	4,495.382	89.25%
LARGE	24.186	27.730	14.65%	495.077	1,056.045	113.31%
TOTAL	159.950	169.477	5.96%	3,440.926	6,518.587	89.44%
GENERAL PURPOSE - SMALL	103.405	104.530	1.09%	2,764.495	5,159.099	86.62%
MEDIUM	23.036	26.034	13.02%	681.597	1,413.990	107.45%
LARGE	0.027	0.024	-9.13%	1.104	1.965	77.97%
TOTAL	126.467	130.588	3.26%	3,447.196	6,575.053	90.74%
HOTEL - SMALL	0.131	0.236	79.70%	3.326	7.766	133.50%
MEDIUM	5.117	6.911	35.04%	118.009	310.088	162.77%
LARGE	-	-	-	-	-	-
TOTAL	5.249	7.147	36.16%	121.335	317.854	161.96%
GOVERNMENT - SMALL	0.424	0.456	7.56%	10.007	22.517	125.01%
MEDIUM	13.107	14.306	9.14%	310.098	730.213	135.48%
LARGE	-	-	-	-	-	-
TOTAL	13.531	14.761	9.09%	320.105	752.730	135.15%
AGRICULTURE	0.286	0.205	-28.12%	5.883	10.293	74.95%
BULK SUPPLY TO LECO	-	-	-	-	-	-
STREET LIGHTING	2.068	2.079	0.55%	-	-	-
TOTAL	617.781	595.942	-3.53%	12,178.923	25,161.761	106.60%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE	
	UNIT:	CON:
DOM. & R.P.	46%	44%
INDUSTRIAL&AGR.	28%	26%
GP, HOTEL & GV	26%	30%
OTHERS	0%	0%
TOTAL	100%	100%

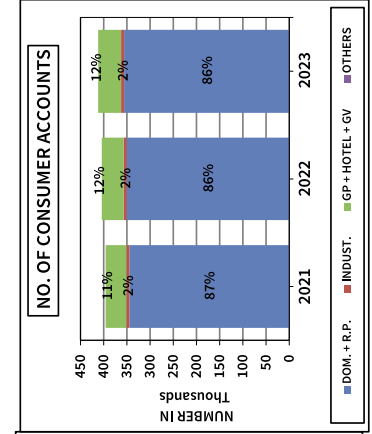
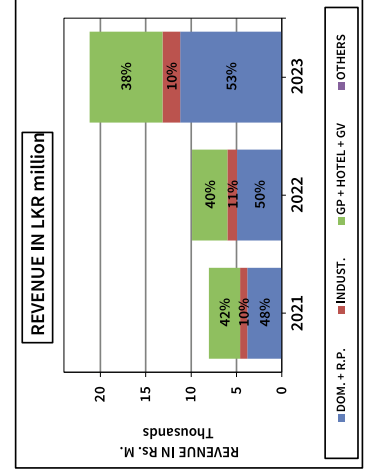
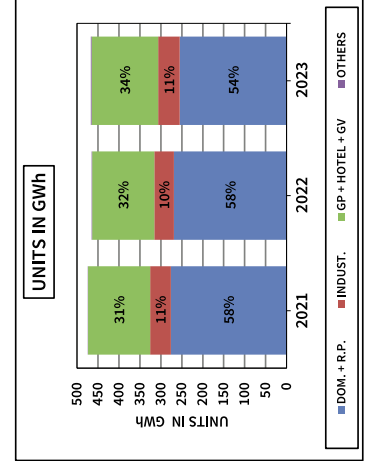


SALES BY TARIFF - 2022 & 2023 : NORTHERN PROVINCE

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	260.296	246.636	-5.25%	4,791.932	10,845.427	126.33%	345,244	350,365	1.48%
RELIGIOUS	8.576	8.040	-6.24%	140.457	346.036	146.36%	5,381	5,472	1.69%
TOTAL	268.872	254.677	-5.28%	4,932.389	11,191.463	126.90%	350,625	355,837	1.49%
INDUSTRIAL - SMALL	12.889	13.724	6.47%	245.091	393.818	60.68%	6,439	6,582	2.22%
MEDIUM	24.120	23.694	-1.76%	559.502	1,004.340	79.51%	141	150	6.38%
LARGE	9.887	13.992	41.52%	240.823	580.343	140.98%	6	9	50.00%
TOTAL	46.896	51.410	9.63%	1,045.416	1,978.501	89.25%	6,586	6,741	2.35%
GENERAL PURPOSE - SMALL	100.360	106.384	6.00%	2,667.507	5,189.149	94.53%	45,729	47,662	4.23%
MEDIUM	26.617	29.576	11.12%	764.795	1,604.387	109.78%	236	254	7.63%
LARGE	0.702	0.677	-3.61%	23.535	42.288	79.68%	6	6	-
TOTAL	127.680	136.637	7.02%	3,455.837	6,835.823	97.81%	45,971	47,922	4.24%
HOTEL - SMALL	0.056	0.192	243.99%	1.376	6.014	336.95%	3	14	366.67%
MEDIUM	3.848	4.857	26.20%	89.223	215.526	141.56%	12	13	8.33%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	3.904	5.049	29.31%	90.599	221.540	144.53%	15	27	80.00%
GOVERNMENT - SMALL	1.451	1.588	9.47%	42.579	91.583	115.09%	929	927	-0.22%
MEDIUM	14.797	16.549	11.84%	348.586	861.760	147.22%	35	42	20.00%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	16.247	18.137	11.63%	391.164	953.344	143.72%	964	969	0.52%
AGRICULTURE	1.069	1.505	40.86%	26.900	75.727	181.51%	1,708	2,392	40.05%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	1.620	1.629	0.55%	-	-	-	-	-	-
TOTAL	466.289	469.044	0.59%	9,942.307	21,256.399	113.80%	405,869	413,888	1.98%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	54%	53%	86%
INDUSTRIAL&AGR.	11%	10%	2%
GP, HOTEL & GV	34%	38%	12%
OTHERS	0%	0%	0%
TOTAL	100%	100%	100%

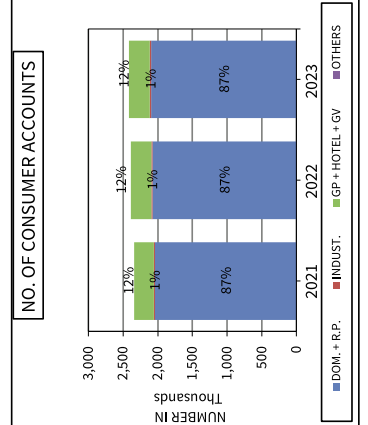
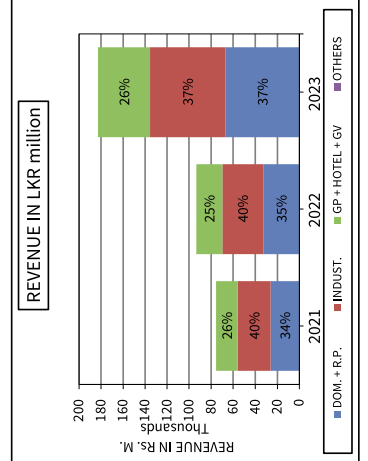
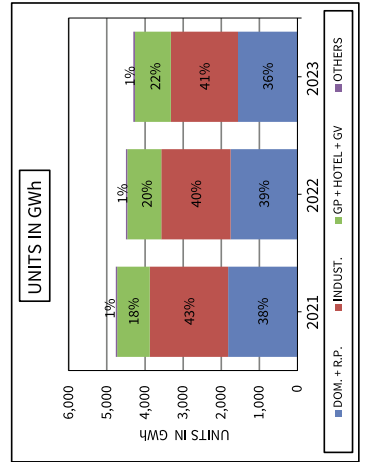


SALES BY TARIFF - 2022 & 2023 : DISTRIBUTION DIVISION - 2
(Western Province - North, Central I & II & Eastern Provinces)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	1,731.894	1,539.043	-11.14%	32,216.844	66,127.354	105.26%	2,061,074	2,081,321	0.98%
RELIGIOUS	25.128	21.789	-13.29%	418.595	967.003	131.01%	14,615	14,774	1.09%
TOTAL	1,757.022	1,560.832	-11.17%	32,635.439	67,094.357	105.59%	2,075,689	2,096,095	0.98%
INDUSTRIAL - SMALL	88.131	91.346	3.65%	1,425.302	2,404.174	68.68%	13,268	13,452	1.39%
MEDIUM	775.102	761.618	-1.74%	17,532.254	31,520.661	79.79%	1,987	2,028	2.06%
LARGE	955.275	904.851	-5.28%	18,221.506	34,296.167	88.22%	162	165	1.85%
TOTAL	1,818.507	1,757.814	-3.34%	37,179.062	68,221.002	83.49%	15,417	15,645	1.48%
GENERAL PURPOSE - SMALL	545.379	563.420	3.31%	14,582.304	27,616.540	89.38%	290,586	295,318	1.63%
MEDIUM	166.011	187.353	12.86%	4,965.746	10,280.740	107.03%	1,407	1,461	3.84%
LARGE	56.152	60.406	7.58%	1,401.391	2,983.924	112.93%	23	24	4.35%
TOTAL	767.543	811.179	5.69%	20,949.441	40,881.204	95.14%	292,016	296,803	1.64%
HOTEL - SMALL	0.063	0.062	-1.84%	1.572	2.134	35.76%	91	108	18.68%
MEDIUM	57.534	69.952	21.58%	1,300.307	3,074.254	136.43%	152	158	3.95%
LARGE	1.852	2.282	23.23%	36.847	94.257	155.81%	1	1	-
TOTAL	59.449	72.296	21.61%	1,338.726	3,170.645	136.84%	244	267	9.43%
GOVERNMENT - SMALL	5.202	5.656	8.73%	129.151	277.733	115.04%	2,702	2,690	-0.44%
MEDIUM	54.386	57.784	6.25%	1,301.393	3,048.472	134.25%	168	174	3.57%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	59.587	63.439	6.46%	1,430.545	3,326.206	132.51%	2,870	2,864	-0.21%
AGRICULTURE	0.634	0.577	-8.88%	13.557	28.985	113.81%	551	635	15.25%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	36.632	36.618	-0.04%	0.601	3.162	426.41%	-	-	-
TOTAL	4,499.374	4,302.757	-4.37%	93,547.370	182,725.560	95.33%	2,386,787	2,412,309	1.07%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE	
	UNIT:	CON:
DOM. & R.P.	36%	37%
INDUSTRIAL & AGR.	41%	37%
GP, HOTEL & GV	22%	26%
OTHERS	1%	0%
TOTAL	100%	100%

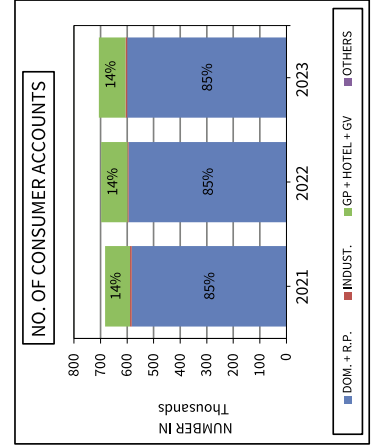
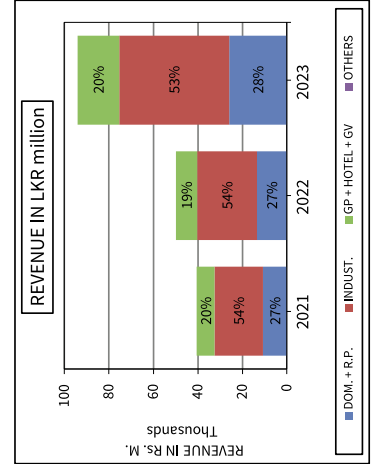
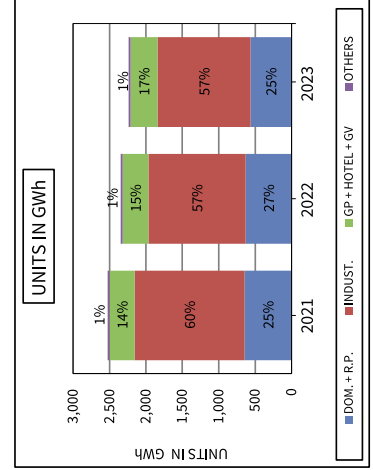


SALES BY TARIFF - 2022 & 2023 : WESTERN PROVINCE - NORTH

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	624.544	559.509	-10.41%	13,373.184	25,648.025	91.79%	590,691	597,028	1.07%
RELIGIOUS	6.608	4.994	-24.42%	119.241	256.643	115.23%	3,007	3,018	0.37%
TOTAL	631.152	564.504	-10.56%	13,492.426	25,904.667	91.99%	593,698	600,046	1.07%
INDUSTRIAL - SMALL	38.360	38.175	-0.48%	609.750	1,000.597	64.10%	4,404	4,460	1.27%
MEDIUM	499.381	477.142	-4.45%	11,190.901	19,701.405	76.05%	1,014	1,030	1.58%
LARGE	796.317	760.729	-4.47%	15,068.591	28,840.361	91.39%	135	138	2.22%
TOTAL	1,334.058	1,276.046	-4.35%	26,869.242	49,542.362	84.38%	5,553	5,628	1.35%
GENERAL PURPOSE - SMALL	202.061	205.504	1.70%	5,391.589	10,027.401	85.98%	97,203	99,000	1.85%
MEDIUM	88.754	96.959	9.24%	2,620.493	5,256.567	100.59%	609	635	4.27%
LARGE	38.712	40.886	5.62%	943.389	1,983.191	110.22%	8	10	25.00%
TOTAL	329.527	343.349	4.19%	8,955.471	17,267.159	92.81%	97,820	99,645	1.87%
HOTEL - SMALL	-	-	-	-	-	-	8	11	37.50%
MEDIUM	15.814	16.605	5.00%	338.121	710.537	110.14%	28	28	-
LARGE	-	0.013	-	-	0.667	-	-	-	-
TOTAL	15.814	16.618	5.09%	338.121	711.204	110.34%	36	39	8.33%
GOVERNMENT - SMALL	1.377	1.589	15.36%	34.454	77.495	124.92%	574	576	0.35%
MEDIUM	10.204	10.766	5.51%	235.583	552.020	134.32%	20	21	5.00%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	11.582	12.355	6.68%	270.037	629.515	133.12%	594	597	0.51%
AGRICULTURE	0.006	0.005	-13.41%	0.116	0.204	76.52%	2	2	-
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	23.947	23.947	0.00%	-	-	-	-	-	-
TOTAL	2,346.085	2,236.824	-4.66%	49,925.412	94,055.112	88.39%	697,703	705,957	1.18%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE OF TOTAL		
	UNIT:	REV:	CON:
DOM. & R.P.	25%	28%	85%
INDUSTRIAL&AGR.	57%	53%	1%
GP, HOTEL & GV	17%	20%	14%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%

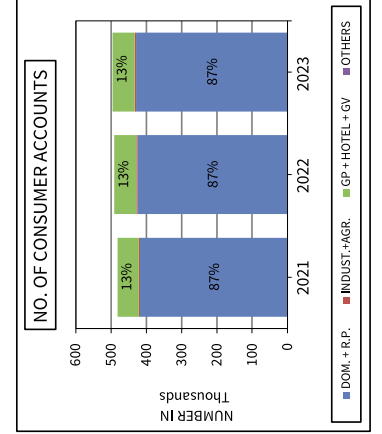
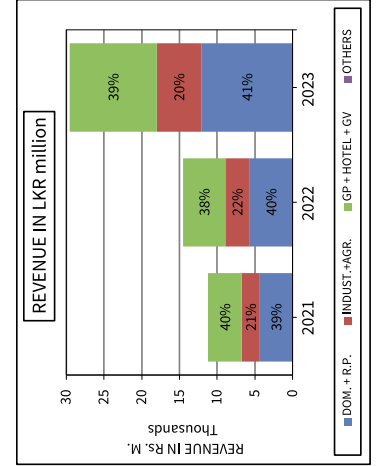
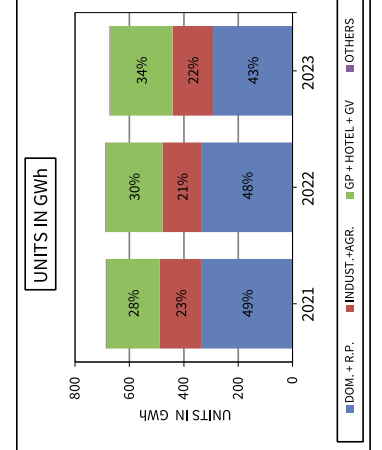


SALES BY TARIFF - 2022 & 2023 : CENTRAL PROVINCE I

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	328.291	287.925	-12.30%	5,656.147	11,903.633	110.45%	422,634	426,437	0.90%
RELIGIOUS	5.327	4.881	-8.38%	88.889	206.680	132.52%	3,106	3,136	0.97%
TOTAL	333.618	292.806	-12.23%	5,745.036	12,110.313	110.80%	425,740	429,573	0.90%
INDUSTRIAL - SMALL	17.906	17.717	-1.06%	288.315	461.447	60.05%	2,254	2,250	-0.18%
MEDIUM	105.562	105.990	0.40%	2,472.750	4,485.290	81.39%	316	323	2.22%
LARGE	20.521	24.011	17.00%	429.774	908.113	111.30%	6	6	-
TOTAL	143.990	147.717	2.59%	3,190.839	5,854.850	83.49%	2,576	2,579	0.12%
GENERAL PURPOSE - SMALL	114.107	119.906	5.08%	3,060.972	5,882.393	92.17%	61,285	61,933	1.06%
MEDIUM	39.572	46.471	17.43%	1,207.120	2,614.413	116.58%	393	398	1.27%
LARGE	8.660	9.598	10.83%	228.722	498.001	117.73%	3	3	-
TOTAL	162.339	175.975	8.40%	4,496.814	8,994.807	100.03%	61,681	62,334	1.06%
HOTEL - SMALL	0.008	0.013	72.51%	0.198	0.465	134.48%	56	66	17.86%
MEDIUM	26.288	33.617	27.88%	609.494	1,502.368	146.49%	58	63	8.62%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	26.296	33.630	27.89%	609.693	1,502.834	146.49%	114	129	13.16%
GOVERNMENT - SMALL	0.878	0.969	10.39%	22.532	48.113	113.53%	536	529	-1.31%
MEDIUM	18.296	18.561	0.014	433.987	991.023	128.35%	51	51	0.00%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	19.174	19.530	0.019	456.520	1,039.137	127.62%	587	580	-1.19%
AGRICULTURE	0.619	0.569	-0.080	13.076	28.361	116.89%	522	610	16.86%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	3.204	3.204	0.00%	-	-	-	-	-	-
TOTAL	689.240	673.431	-2.29%	14,511.977	29,530.301	103.49%	491,220	495,805	0.93%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		CON:
	UNIT:	REV:	
DOM. & R.P.	43%	41%	87%
INDUSTRIAL & AGR.	22%	20%	1%
GP, HOTEL & GV	34%	39%	13%
OTHERS	0%	0%	0%
TOTAL	100%	100%	100%

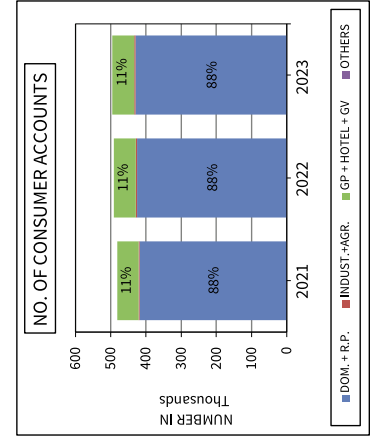
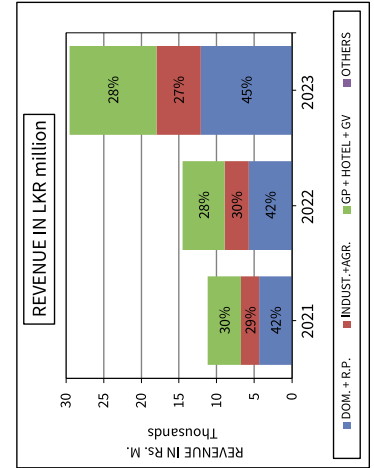
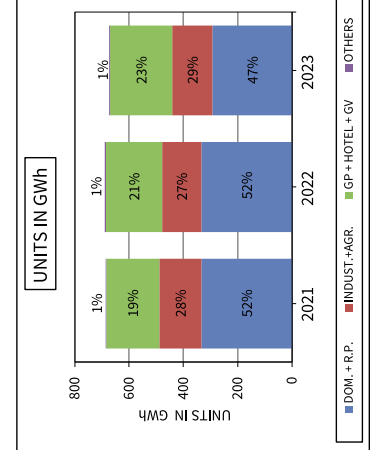


SALES BY TARIFF - 2022 & 2023 : CENTRAL PROVINCE II

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	359.926	305.916	-15.01%	5,780.272	12,108.291	109.48%	518,294	521,842	0.68%
RELIGIOUS	5.136	4.408	-14.18%	74.942	179.472	139.48%	4,220	4,249	0.69%
TOTAL	365.062	310.324	-14.99%	5,855.214	12,287.763	109.86%	522,514	526,091	0.68%
INDUSTRIAL - SMALL	10.186	10.358	1.69%	162.355	270.654	66.70%	1,281	1,301	1.56%
MEDIUM	118.286	125.528	6.12%	2,699.887	5,155.575	90.96%	463	473	2.16%
LARGE	64.806	55.533	-14.31%	1,296.656	2,045.370	57.74%	8	8	-
TOTAL	193.279	191.418	-0.96%	4,158.897	7,471.599	79.65%	1,752	1,782	1.71%
GENERAL PURPOSE - SMALL	108.865	109.452	0.54%	2,928.110	5,417.299	85.01%	66,558	67,528	1.46%
MEDIUM	21.519	25.736	19.60%	653.390	1,408.636	115.59%	215	225	4.65%
LARGE	0.179	0.126	-29.77%	7.077	10.112	42.88%	8	7	-12.50%
TOTAL	130.563	135.314	3.64%	3,588.578	6,836.047	90.49%	66,781	67,760	1.47%
HOTEL - SMALL	0.055	0.048	-12.25%	1.374	1.669	21.50%	22	24	9.09%
MEDIUM	6.437	8.046	25.01%	148.864	346.411	132.70%	20	20	-
LARGE	-	-	-	0.003	-	-	0	0	-
TOTAL	6.492	8.095	24.69%	150.241	348.080	131.68%	42	44	4.76%
GOVERNMENT - SMALL	0.757	0.864	14.05%	20.540	43.870	113.58%	687	685	-0.29%
MEDIUM	7.683	8.045	4.72%	181.854	416.161	128.84%	20	21	5.00%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	8.440	8.909	5.56%	202.395	460.031	127.29%	707	706	-0.14%
AGRICULTURE	0.001	0.001	-22%	0.044	0.069	57.05%	5	3	-40.00%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	4.405	4.405	0.00%	-	-	-	-	-	-
TOTAL	708.241	658.465	-7.03%	13,955.369	27,403.589	96.37%	591,801	596,386	0.77%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		CON:
	UNIT:	REV:	
DOM. & R.P.	47%	45%	88%
INDUSTRIAL & AGR.	29%	27%	0%
GP, HOTEL & GV	23%	28%	11%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%

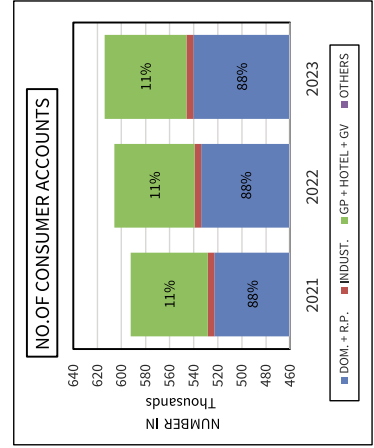
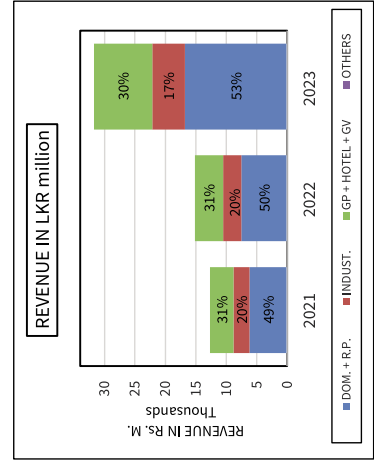
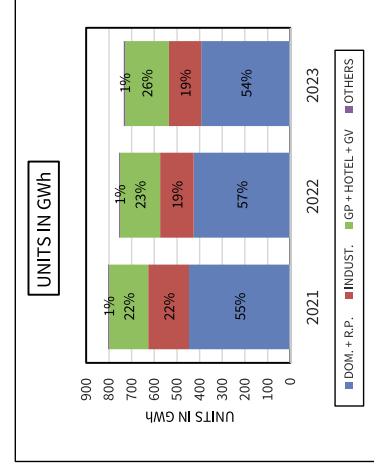


SALES BY TARIFF - 2022 & 2023 : EASTERN PROVINCE

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	419.134	385.693	-7.98%	7,407.241	16,467.405	122.31%	529,455	536,014	1.24%
RELIGIOUS	8.057	7.506	-6.83%	135.522	324.208	139.23%	4,282	4,371	2.08%
TOTAL	427.190	393.199	-7.96%	7,542.763	16,791.613	122.62%	533,737	540,385	1.25%
INDUSTRIAL - SMALL	21.679	25.096	15.76%	364.883	671.477	84.03%	5,329	5,441	2.10%
MEDIUM	51.872	52.958	2.09%	1,168.716	2,178.391	86.39%	194	202	4.12%
LARGE	73.630	64.578	-12.29%	1,426.485	2,502.322	75.42%	13	13	-
TOTAL	147.181	142.632	-3.09%	2,960.085	5,352.190	80.81%	5,536	5,656	2.17%
GENERAL PURPOSE - SMALL	120.347	128.558	6.82%	3,201.633	6,289.448	96.44%	65,540	66,857	2.01%
MEDIUM	16.166	18.186	12.50%	484.743	1,001.123	106.53%	190	203	6.84%
LARGE	8.601	9.797	13.90%	222.202	492.620	121.70%	4	4	-
TOTAL	145.113	156.542	7.88%	3,908.578	7,783.191	99.13%	65,734	67,064	2.02%
HOTEL - SMALL	-	-	-	-	-	-	5	7	40.00%
MEDIUM	8.996	11.684	29.88%	203.828	514.937	152.63%	46	47	2.17%
LARGE	1.852	2.269	22.50%	36.844	93.590	154.02%	1	1	-
TOTAL	10.848	13.953	28.62%	240.672	608.527	152.85%	52	55	5.77%
GOVERNMENT - SMALL	2.189	2.234	2.04%	51.625	108.255	109.70%	905	900	-0.55%
MEDIUM	18.202	20.412	12.14%	449.968	1,089.269	142.08%	77	81	5.19%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	20.392	22.646	11.06%	501.593	1,197.523	138.74%	982	981	-0.10%
AGRICULTURE	0.008	0.002	-74.71%	0.321	0.351	9.52%	22	20	-9.09%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	5.077	5.063	-0.27%	0.601	3.162	426.41%	-	-	-
TOTAL	755.809	734.037	-2.88%	15,154.611	31,736.557	109.42%	606,063	614,161	1.34%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE OF TOTAL	
	UNIT:	CON:
DOM. & R.P.	54%	88%
INDUSTRIAL&AGI	19%	1%
GP, HOTEL & GV	26%	11%
OTHERS	1%	0%
TOTAL	100%	100%

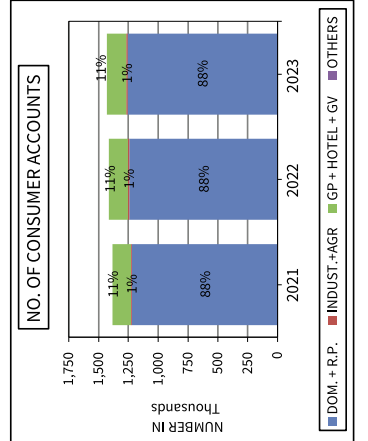
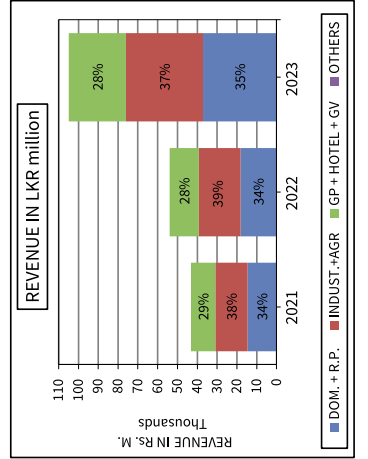
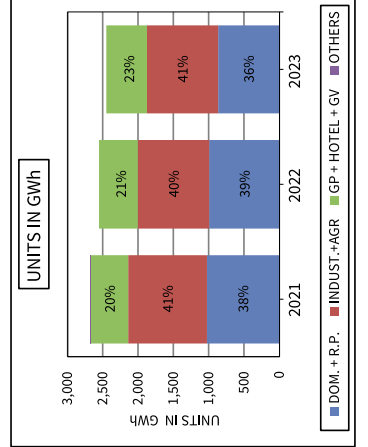


SALES BY TARIFF - 2022 & 2023 : DISTRIBUTION DIVISION - 3 (Western Province South II, Uva & Sabaragamuwa Provinces)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	980,468	860,234	-12.26%	18,057.818	36,625.569	102.82%	1,234,848	1,250,381	1.26%
RELIGIOUS	11,580	10,097	-12.80%	182.674	416.610	128.06%	7,978	8,135	1.97%
TOTAL	992,048	870,331	-12.27%	18,240.492	37,042.179	103.08%	1,242,826	1,258,516	1.26%
INDUSTRIAL - SMALL	57,960	88,132	52.06%	976.212	2,799.612	186.78%	7,936	8,294	4.51%
MEDIUM	516,453	472,302	-8.55%	11,421.318	19,420.738	70.04%	1,229	1,258	2.36%
LARGE	438,872	445,694	1.55%	8,509.714	16,662.914	95.81%	71	73	2.82%
TOTAL	1,013,286	1,006,128	-0.71%	20,907.244	38,883.264	85.98%	9,236	9,625	4.21%
GENERAL PURPOSE - SMALL	320,115	326,126	1.88%	8,508.500	15,910.188	86.99%	156,265	159,288	1.93%
MEDIUM	130,675	141,739	8.47%	3,882.249	7,712.216	98.65%	892	940	5.38%
LARGE	63,268	69,187	9.36%	1,675.769	3,528.302	110.55%	39	42	7.69%
TOTAL	514,058	537,052	4.47%	14,066.519	27,150.706	93.02%	157,196	160,270	1.96%
HOTEL - SMALL	0,317	0,536	69.16%	7.604	21.421	181.73%	15	19	26.67%
MEDIUM	7,864	9,427	19.88%	191.507	433.391	126.31%	27	30	11.11%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	8,180	9,962	21.78%	199,110	454,812	128.42%	42	49	16.67%
GOVERNMENT - SMALL	-	-	-	7.381	-	-	2,723	2,709	-0.51%
MEDIUM	23,221	23,873	2.81%	552.130	1,242.324	125.01%	61	66	8.20%
LARGE	1,587	1,647	3.79%	39.672	87.781	121.27%	1	1	-
TOTAL	24,808	25,521	2.87%	599,182	1,330,105	121.99%	2,785	2,776	-0.32%
AGRICULTURE	0,094	0,142	51.18%	2.656	7.136	168.63%	140	164	17.14%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	-	-	-	-	-	-	-	-	-
TOTAL	2,552,474	2,449,136	-4.05%	54,015.204	104,868.203	94.15%	1,412,225	1,431,400	1.36%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	36%	35%	88%
INDUSTRIAL&AGR	41%	37%	1%
GP, HOTEL & GV	23%	28%	11%
OTHERS	0%	0%	0%
TOTAL	100%	100%	100%

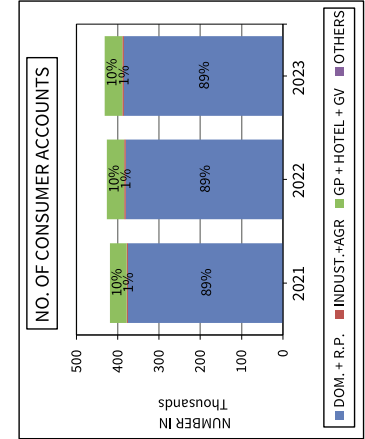
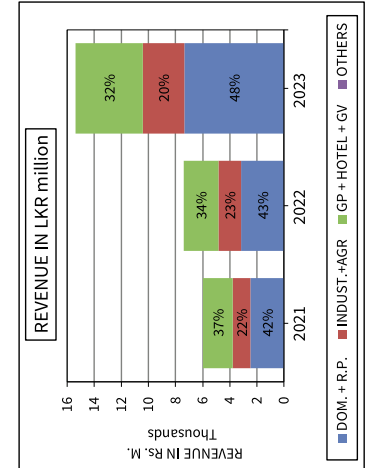
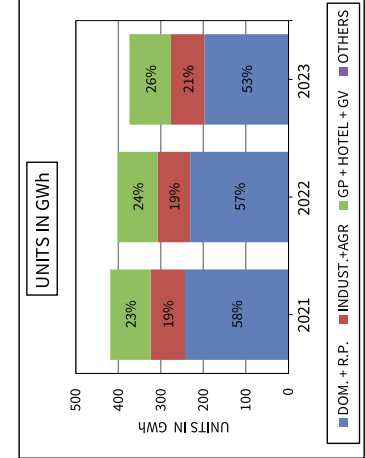


SALES BY TARIFF - 2022 & 2023 : UVA PROVINCE

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	226.853	193.696	-14.62%	3,118.899	7,239.037	132.10%	377,453	381,759	1.14%
RELIGIOUS	3.484	3.006	-13.72%	50.044	118.348	136.49%	3,274	3,376	3.12%
TOTAL	230.337	196.703	-14.60%	3,168.943	7,357.385	132.17%	380,727	385,135	1.16%
INDUSTRIAL - SMALL	14.608	16.505	12.99%	245.393	450.847	83.72%	3,203	3,459	7.99%
MEDIUM	58.356	58.705	0.60%	1,336.355	2,447.887	83.18%	208	211	1.44%
LARGE	3.831	3.720	-2.91%	94.733	167.672	76.99%	8	8	-
TOTAL	76.795	78.930	2.78%	1,676.481	3,066.405	82.91%	3,419	3,678	7.58%
GENERAL PURPOSE - SMALL	69.583	70.929	1.93%	1,859.702	3,510.864	88.79%	40,974	41,759	1.92%
MEDIUM	12.018	13.730	14.25%	355.856	752.103	111.35%	137	170	24.09%
LARGE	3.111	2.904	-6.66%	89.963	162.014	80.09%	11	11	-
TOTAL	84.711	87.562	3.37%	2,305.521	4,424.980	91.93%	41,122	41,940	1.99%
HOTEL - SMALL	0.165	0.239	44.41%	3.993	8.126	103.50%	10	13	30.00%
MEDIUM	1.900	2.240	17.90%	45.512	103.043	126.41%	11	11	-
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	2.065	2.479	20.02%	49.505	111.168	124.56%	21	24	14.29%
GOVERNMENT - SMALL	-	-	-	7.381	-	-	1,163	1,158	-0.43%
MEDIUM	7.648	8.030	4.99%	181.181	419.497	131.53%	20	21	5.00%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	7.648	8.030	4.99%	188.562	419.497	122.47%	1,183	1,179	-0.34%
AGRICULTURE	0.006	0.032	441.93%	0.203	1.367	575.11%	2	2	-
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	-	-	-	-	-	-	-	-	-
TOTAL	401.563	373.736	-6.93%	7,389.214	15,380.802	108.15%	426,474	431,958	1.29%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE OF TOTAL		
	UNIT:	REV:	CON:
DOM. & R.P.	53%	48%	89%
INDUSTRIAL&AGR	21%	20%	1%
GP, HOTEL & GV	26%	32%	10%
OTHERS	0%	0%	0%
TOTAL	100%	100%	100%

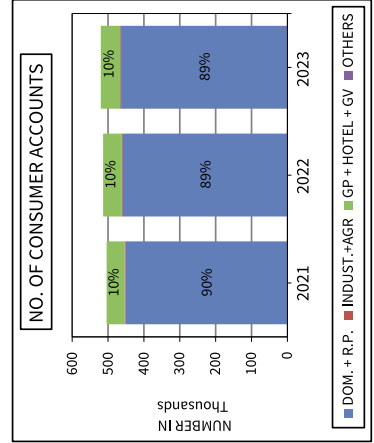
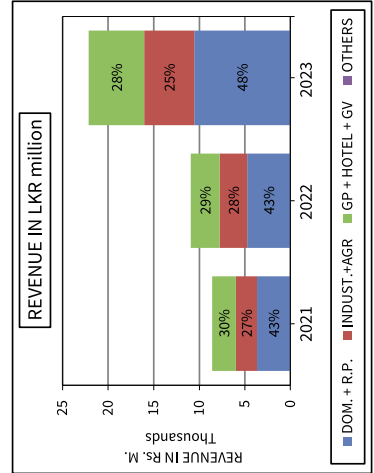
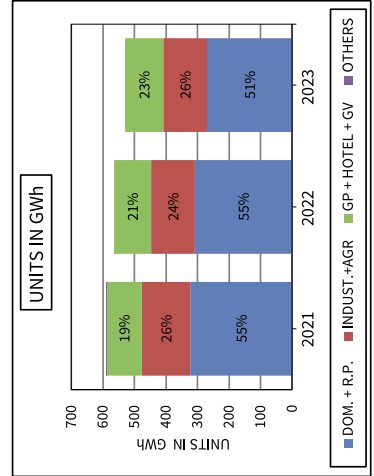


SALES BY TARIFF - 2022 & 2023 : SABARAGAMUWA PROVINCE

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	304.887	266.073	-12.73%	4,675.922	10,413.495	122.70%	456,474	460,976	0.99%
RELIGIOUS	4.125	3.684	-10.68%	60.917	149.888	146.05%	2,967	3,013	1.55%
TOTAL	309.013	269.758	-12.70%	4,736.839	10,563.383	123.00%	459,441	463,989	0.99%
INDUSTRIAL - SMALL	14.682	44.457	202.80%	277.393	1,638.654	490.73%	1,672	1,728	3.35%
MEDIUM	114.260	84.669	-25.90%	2,539.106	3,434.469	35.26%	367	377	2.72%
LARGE	9.286	9.700	4.46%	211.697	386.180	82.42%	5	5	-
TOTAL	138.228	138.826	0.43%	3,028.196	5,459.303	80.28%	2,044	2,110	3.23%
GENERAL PURPOSE - SMALL	89.852	91.716	2.07%	2,378.439	4,511.904	89.70%	51,587	52,624	2.01%
MEDIUM	15.535	16.264	4.69%	490.298	910.272	85.66%	185	181	-2.16%
LARGE	-	0.303	-	-	16.642	-	0	1	-
TOTAL	105.387	108.283	2.75%	2,868.736	5,438.818	89.59%	51,772	52,806	2.00%
HOTEL - SMALL	0.075	0.206	172.83%	1.800	10.079	459.86%	4	4	-
MEDIUM	2.361	3.130	32.55%	63.642	153.025	140.44%	13	14	7.69%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	2.437	3.335	36.89%	65.443	163.103	149.23%	17	18	5.88%
GOVERNMENT - SMALL	-	-	-	-	-	-	-	1,109	-0.81%
MEDIUM	9.181	9.471	3.15%	224.757	499.094	122.06%	29	33	13.79%
LARGE	0.354	0.219	-38.25%	7.007	10.511	50.00%	-	-	-
TOTAL	9.536	9.690	1.61%	231.765	509.605	119.88%	1,147	1,142	-0.44%
AGRICULTURE	0.088	0.110	25.05%	2.453	5.769	135.14%	137	161	17.52%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	-	0.000	-	-	-	-	-	-	-
TOTAL	564.688	530.001	-6.14%	10,933.433	22,139.982	102.50%	514,558	520,226	1.10%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	51%	48%	89%
INDUSTRIAL&AGR	26%	25%	0%
GP, HOTEL & GV	23%	28%	10%
OTHERS	0%	0%	0%
TOTAL	100%	100%	100%

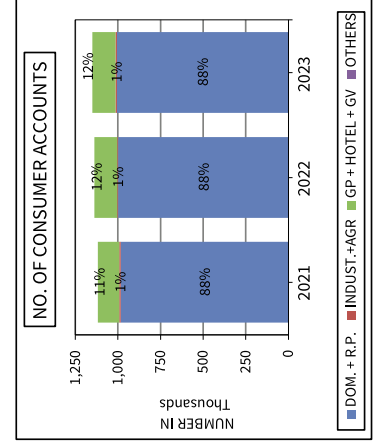
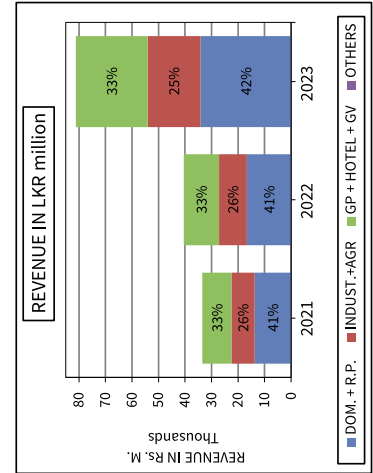
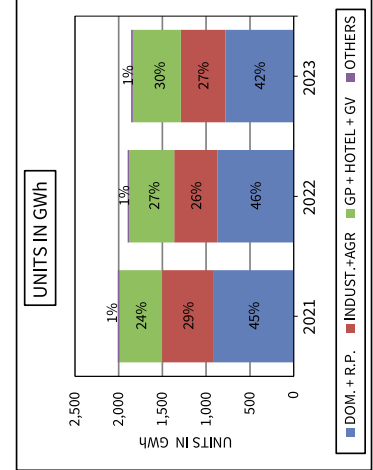


SALES BY TARIFF - 2022 & 2023 : DISTRIBUTION DIVISION - 4 (Western Province South I & Southern Province I & II)

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	859.766	768.801	-10.58%	16,541.759	33,759.760	104.09%	992,444	1,000,764	0.84%
RELIGIOUS	11.204	10.000	-10.74%	176.542	428.288	142.60%	6,129	6,191	1.01%
TOTAL	870.970	778.801	-10.58%	16,718.302	34,188.048	104.49%	998,573	1,006,955	0.84%
INDUSTRIAL - SMALL	38.510	38.497	-0.03%	628.018	1,017.717	62.05%	5,872	5,934	1.06%
MEDIUM	326.000	329.317	1.02%	7,336.706	13,550.368	84.69%	897	906	1.00%
LARGE	131.415	141.531	7.70%	2,542.551	5,475.490	115.35%	33	34	3.03%
TOTAL	495.925	509.345	2.71%	10,507.275	20,043.575	90.76%	6,802	6,874	1.06%
GENERAL PURPOSE - SMALL	275.894	290.198	5.18%	7,368.428	14,177.138	92.40%	130,874	134,291	2.61%
MEDIUM	109.464	118.424	8.19%	3,202.594	6,425.061	100.62%	846	885	4.61%
LARGE	10.419	10.696	2.66%	270.253	546.941	102.38%	19	19	-
TOTAL	395.777	419.318	5.95%	10,841.275	21,149.140	95.08%	131,739	135,195	2.62%
HOTEL - SMALL	0.887	1.076	21.24%	21.243	37.490	76.48%	35	41	17.14%
MEDIUM	39.027	47.898	22.73%	856.918	2,061.059	140.52%	117	119	1.71%
LARGE	31.688	36.636	15.61%	622.246	1,486.009	138.81%	7	7	-
TOTAL	71.603	85.610	19.56%	1,500.407	3,584.558	138.91%	159	167	5.03%
GOVERNMENT - SMALL	2.943	3.371	14.53%	72.851	165.577	127.28%	1,449	1,443	-0.41%
MEDIUM	31.394	29.417	-6.30%	709.007	1,515.411	113.74%	53	54	1.89%
LARGE	8.750	10.629	21.47%	202.410	520.511	157.16%	1	1	-
TOTAL	43.087	43.417	0.77%	984.267	2,201.499	123.67%	1,503	1,498	-0.33%
AGRICULTURE	0.002	0.001	-68.64%	0.031	0.042	38.36%	1	2	100.00%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	19.763	18.853	-4.61%	-	-	-	-	-	-
TOTAL	1,897.127	1,855.344	-2.20%	40,551.556	81,166.863	100.16%	1,138,777	1,150,691	1.05%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		CON:
	UNIT:	REV:	
DOM. & R.P.	42%	42%	88%
INDUSTRIAL&AGR.	27%	25%	1%
GP, HOTEL & GV	30%	33%	12%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%

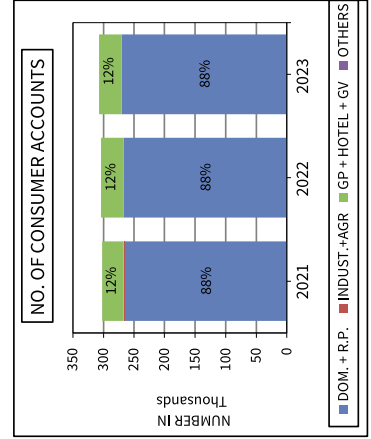
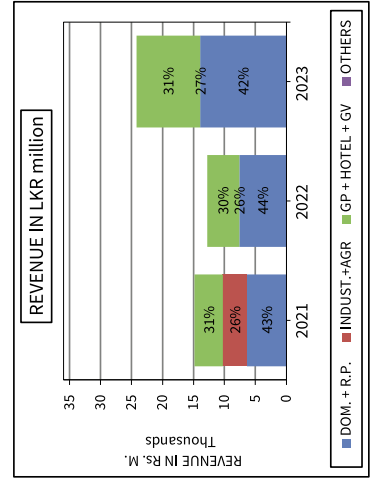
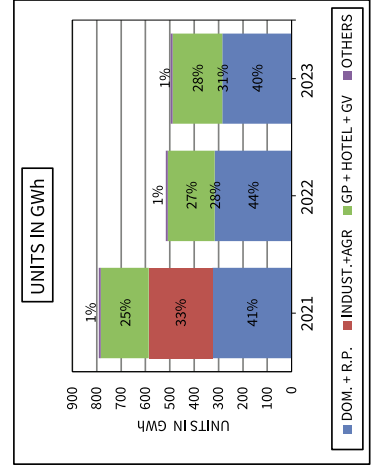


SALES BY TARIFF - 2022 & 2023 : WESTERN PROVINCE - SOUTH I

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	312.735	281.401	-10.02%	7,581.898	13,780.392	81.75%	265,696	268,675	1.12%
RELIGIOUS	3.311	2.981	-9.94%	51.466	132.598	157.64%	1,438	1,455	1.18%
TOTAL	316.045	284.383	-10.02%	7,633.364	13,912.991	82.27%	267,134	270,130	1.12%
INDUSTRIAL - SMALL	10.883	11.165	2.59%	171.103	289.582	69.24%	975	978	0.31%
MEDIUM	131.727	126.649	-3.85%	3,073.364	5,344.975	73.91%	358	358	-
LARGE	62.837	82.567	31.40%	1,223.148	3,166.352	158.87%	20	21	5.00%
TOTAL	205.446	220.381	7.27%	4,467.615	8,800.909	96.99%	1,353	1,357	0.30%
GENERAL PURPOSE - SMALL	97.451	101.563	4.22%	2,595.261	4,900.636	88.83%	35,903	36,253	0.97%
MEDIUM	64.643	72.413	12.02%	1,889.733	3,917.191	107.29%	414	431	4.11%
LARGE	0.693	-	-	18.244	-	-	-	-	-
TOTAL	162.787	173.976	6.87%	4,503.237	8,817.826	95.81%	36,317	36,684	1.01%
HOTEL - SMALL	0.213	0.257	20.93%	5.130	8.916	73.80%	12	12	-
MEDIUM	4.880	6.704	37.40%	108.087	288.834	167.23%	11	10	-9.09%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	5.093	6.962	36.71%	113.217	297.750	162.99%	23	22	-4.35%
GOVERNMENT - SMALL	0.619	0.711	14.84%	14.928	34.469	130.90%	198	196	-1.01%
MEDIUM	14.731	12.008	-18.48%	323.268	621.436	92.24%	16	16	-
LARGE	8.750	10.629	21.47%	202.410	520.511	157.16%	1	1	-
TOTAL	24.100	23.348	-3.12%	540.605	1,176.416	117.61%	215	213	-0.93%
AGRICULTURE	-	-	-	-	-	-	-	-	-
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	8.512	8.465	-0.55%	-	-	-	-	-	-
TOTAL	721.983	717.514	-0.62%	17,258.038	33,005.892	91.25%	305,042	308,406	1.10%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	40%	42%	88%
INDUSTRIAL&AGR.	31%	27%	0%
GP, HOTEL & GV	28%	31%	12%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%

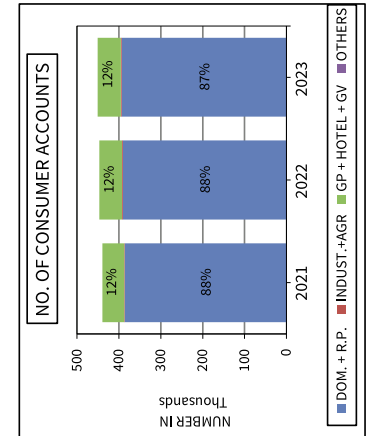
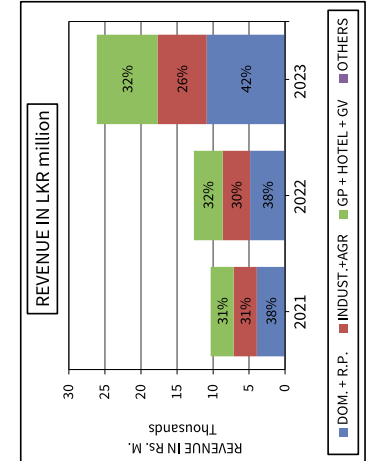
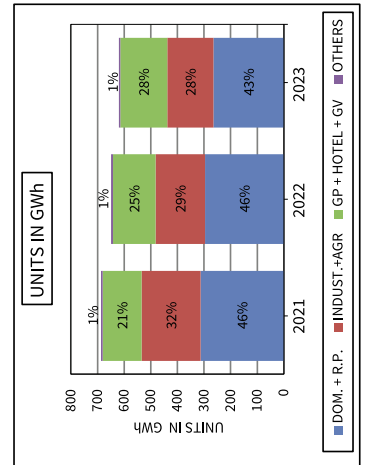


SALES BY TARIFF - 2022 & 2023 : SOUTHERN PROVINCE I

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	292.938	262.176	-10.50%	4,788.757	10,753.808	124.56%	388,576	391,017	0.63%
RELIGIOUS	3.549	3.230	-8.98%	50.644	134.231	165.05%	2,398	2,412	0.58%
TOTAL	296.487	265.407	-10.48%	4,839.401	10,888.039	124.99%	390,974	393,429	0.63%
INDUSTRIAL - SMALL	7.231	7.004	-3.15%	118.359	185.854	57.03%	1,176	1,213	3.15%
MEDIUM	122.702	129.003	5.14%	2,704.236	5,226.216	93.26%	349	351	0.57%
LARGE	55.347	36.273	-34.46%	997.269	1,393.655	39.75%	5	5	-
TOTAL	185.281	172.280	-7.02%	3,819.864	6,805.725	78.17%	1,530	1,569	2.55%
GENERAL PURPOSE - SMALL	88.487	95.272	7.67%	2,375.157	4,717.874	98.63%	53,390	55,229	3.44%
MEDIUM	17.126	19.661	14.80%	490.201	1,065.576	117.38%	197	202	2.54%
LARGE	0.771	0.995	29.05%	22.239	48.634	118.69%	7	7	-
TOTAL	106.384	115.928	8.97%	2,887.597	5,832.084	101.97%	53,594	55,438	3.44%
HOTEL - SMALL	0.577	0.658	14.14%	13.675	23.158	69.35%	17	18	5.88%
MEDIUM	22.239	25.960	16.73%	481.317	1,107.743	130.15%	61	62	1.64%
LARGE	22.364	25.274	13.01%	438.155	1,025.177	133.98%	5	5	-
TOTAL	45.181	51.893	14.86%	933.147	2,156.077	131.05%	83	85	2.41%
GOVERNMENT - SMALL	0.916	1.014	10.73%	23.086	50.172	117.33%	534	531	-0.56%
MEDIUM	7.717	7.920	2.62%	173.606	399.805	130.29%	14	15	7.14%
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	8.633	8.933	3.48%	196.692	449.977	128.77%	548	546	-0.36%
AGRICULTURE	-	-	-	-	-	-	-	-	-
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	6.666	5.828	-12.57%	-	-	-	-	-	-
TOTAL	648.631	620.269	-4.37%	12,676.701	26,131.902	106.14%	446,729	451,067	0.97%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE		
	UNIT:	REV:	CON:
DOM. & R.P.	43%	42%	87%
INDUSTRIAL&AGR	28%	26%	0%
GP, HOTEL & GV	28%	32%	12%
OTHERS	1%	0%	0%
TOTAL	100%	100%	100%

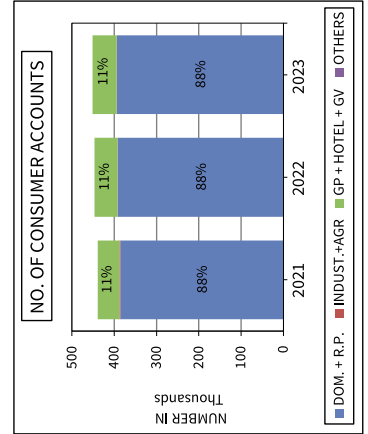
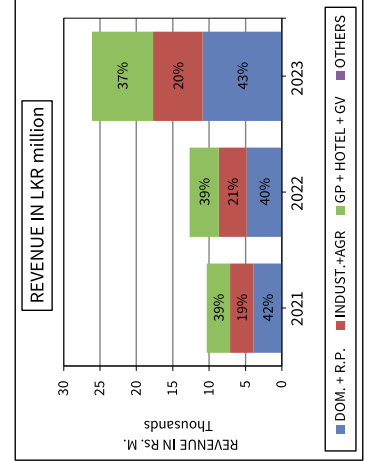
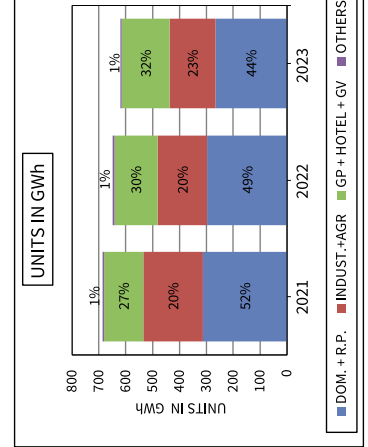


SALES BY TARIFF - 2022 & 2023 : SOUTHERN PROVINCE II

TARIFF	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
DOMESTIC	254.094	225.224	-11.36%	4,171.104	9,225.560	121.18%	338,172	341,072	0.86%
RELIGIOUS	4.344	3.788	-12.80%	74.432	161.458	116.92%	2,293	2,324	1.35%
TOTAL	258.438	229.012	-11.39%	4,245.536	9,387.018	121.10%	340,465	343,396	0.86%
INDUSTRIAL - SMALL	20.396	20.329	-0.33%	338.556	542.281	60.17%	3,721	3,743	0.59%
MEDIUM	71.572	73.665	2.92%	1,559.107	2,979.177	91.08%	190	197	3.68%
LARGE	13.230	22.691	71.51%	322.134	915.483	184.19%	8	8	-
TOTAL	105.197	116.684	10.92%	2,219.797	4,436.941	99.88%	3,919	3,948	0.74%
GENERAL PURPOSE - SMALL	89.956	93.362	3.79%	2,398.010	4,558.629	90.10%	41,581	42,809	2.95%
MEDIUM	27.695	26.350	-4.86%	822.660	1,442.294	75.32%	235	252	7.23%
LARGE	8.955	9.701	8.33%	229.770	498.307	116.87%	12	12	-
TOTAL	126.606	129.414	2.22%	3,450.441	6,499.230	88.36%	41,828	43,073	2.98%
HOTEL - SMALL	0.097	0.160	63.96%	2.438	5.417	122.17%	6	11	83.33%
MEDIUM	11.908	15.233	27.91%	267.514	664.482	148.39%	45	47	4.44%
LARGE	9.324	11.362	21.86%	184.090	460.832	150.33%	2	2	-
TOTAL	21.330	26.755	25.43%	454.043	1,130.731	149.04%	53	60	13.21%
GOVERNMENT - SMALL	1.409	1.647	16.87%	34.837	80.936	132.33%	717	716	-0.14%
MEDIUM	8.945	9.489	6.08%	212.133	494.170	132.95%	23	23	-
LARGE	-	-	-	-	-	-	-	-	-
TOTAL	10.354	11.136	7.55%	246.970	575.106	132.86%	740	739	-0.14%
AGRICULTURE	0.002	0.001	-68.64%	0.031	0.042	38.36%	1	2	100.00%
BULK SUPPLY TO LECO	-	-	-	-	-	-	-	-	-
STREET LIGHTING	4.585	4.560	-0.55%	-	-	-	-	-	-
TOTAL	526.513	517.561	-1.70%	10,616.817	22,029.068	107.49%	387,006	391,218	1.09%

LECO - Lanka Electricity Company

TARIFF	PERCENTAGE	
	UNIT:	CON:
DOM. & R.P.	44%	43%
INDUSTRIAL+AGR	23%	20%
GP, HOTEL & GV	32%	37%
OTHERS	1%	0%
TOTAL	100%	100%



SALES BY PROVINCES & DISTRIBUTION DIVISIONS - 2022 & 2023

PROVINCE	UNITS IN GWh			REVENUE (Excluding VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
COLOMBO CITY	1,362,048	1,432,653	5.18%	36,791,800	71,236,793	93.62%	188,766	190,952	1.16%
NORTH WESTERN I	979,522	939,168	-4.12%	19,789,792	37,907,407	91.55%	430,863	439,046	1.90%
NORTH WESTERN II	595,074	570,203	-4.18%	11,988,923	24,356,183	103.16%	487,093	494,538	1.53%
NORTH CENTRAL	617,781	595,942	-3.53%	12,178,923	25,161,761	106.60%	486,353	491,937	1.15%
NORTHERN	466,289	469,044	0.59%	9,942,307	21,256,399	113.80%	405,869	413,888	1.98%
Total - DD 1	4,020,714	4,007,011	-0.34%	90,691,744	179,918,543	98.38%	1,998,944	2,030,361	1.57%
WESTERN - NORTH	2,346,085	2,236,824	-4.66%	49,925,412	94,055,112	88.39%	697,703	705,957	1.18%
CENTRAL I	689,240	673,431	-2.29%	14,511,977	29,530,301	103.49%	491,220	495,805	0.93%
CENTRAL II	708,241	658,465	-7.03%	13,955,369	27,403,589	96.37%	591,801	596,386	0.77%
EASTERN	755,809	734,037	-2.88%	15,154,611	31,736,557	109.42%	606,063	614,161	1.34%
Total - DD 2	4,499,374	4,302,757	-4.37%	93,547,370	182,725,560	95.33%	2,386,787	2,412,309	1.07%
WESTERN - SOUTH 2	1,586,223	1,545,399	-2.57%	35,692,558	67,347,418	88.69%	471,193	479,216	1.70%
UVA	401,563	373,736	-6.93%	7,389,214	15,380,802	108.15%	426,474	431,958	1.29%
SABARAGAMUWA	564,688	530,001	-6.14%	10,933,433	22,139,982	102.50%	514,558	520,226	1.10%
Total - DD 3	2,552,473	2,449,136	-4.05%	54,015,204	104,868,203	94.15%	1,412,225	1,431,400	1.36%
WESTERN - SOUTH 1	721,983	717,514	-0.62%	17,258,038	33,005,892	91.25%	305,042	308,406	1.10%
SOUTHERN I	648,631	620,269	-4.37%	12,676,701	26,131,902	106.14%	446,729	451,067	0.97%
SOUTHERN II	526,513	517,561	-1.70%	10,616,817	22,029,068	107.49%	387,006	391,218	1.09%
Total - DD 4	1,897,127	1,855,344	-2.20%	40,551,556	81,166,863	100.16%	1,138,777	1,150,691	1.05%
Trans. B. Sup. to LECO	1,549,934	1,538,870	-0.71%	29,651,359	57,947,990	95.43%	1	1	0.00%
GRAND TOTAL	14,519,622	14,153,118	-2.52%	308,457,234	606,627,159	96.66%	6,936,735	7,024,763	1.27%

SALES BY PROVINCES & DISTRIBUTION DIVISIONS - ANALYSIS - 2022 & 2023

PROVINCE	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. - CEB		Annual Increase in Accounts	
	2022	2023		2022	2023	2022	2023	2022	2023	2022	2023
COLOMBO CITY	9.38%	10.12%	625	11.93%	11.74%	49.72	2.72%	2.72%	2.72%	2,186	2,186
NORTH WESTERN I	6.75%	6.64%	178	6.42%	6.25%	40.36	6.21%	6.25%	6.25%	8,183	8,183
NORTH WESTERN II	4.10%	4.03%	96	3.89%	4.02%	42.71	7.02%	7.04%	7.04%	7,445	7,445
NORTH CENTRAL	4.25%	4.21%	101	3.95%	4.15%	42.22	7.01%	7.00%	7.00%	5,584	5,584
NORTHERN	3.21%	3.31%	94	3.22%	3.50%	45.32	5.85%	5.89%	5.89%	8,019	8,019
Total - DD 1	27.69%	28.31%	164	29.40%	29.66%	44.90	28.82%	28.90%	28.90%	31,417	31,417
WESTERN - NORTH	16.16%	15.80%	264	16.19%	15.50%	42.05	10.06%	10.05%	10.05%	8,254	8,254
CENTRAL I	4.75%	4.76%	113	4.70%	4.87%	43.85	7.08%	7.06%	7.06%	4,585	4,585
CENTRAL II	4.88%	4.65%	92	4.52%	4.52%	41.62	8.53%	8.49%	8.49%	4,585	4,585
EASTERN	5.21%	5.19%	100	4.91%	5.23%	43.24	8.74%	8.74%	8.74%	8,098	8,098
Total - DD 2	30.99%	30.40%	149	30.33%	30.12%	42.47	34.41%	34.41%	34.41%	25,522	25,522
WESTERN - SOUTH 2	10.92%	10.92%	269	11.57%	11.10%	43.58	6.79%	6.82%	6.82%	8,023	8,023
UVA	2.77%	2.64%	72	2.40%	2.54%	41.15	6.15%	6.15%	6.15%	5,484	5,484
SABARAGAMUWA	3.89%	3.74%	85	3.54%	3.65%	41.77	7.42%	7.41%	7.41%	5,668	5,668
Total - DD 3	17.58%	17.30%	143	17.51%	17.29%	42.82	20.36%	20.36%	20.36%	19,175	19,175
WESTERN - SOUTH 1	4.97%	5.07%	194	5.59%	5.44%	46.00	4.40%	4.39%	4.39%	3,364	3,364
SOUTHERN I	4.47%	4.38%	115	4.11%	4.31%	42.13	6.44%	6.42%	6.42%	4,338	4,338
SOUTHERN II	3.63%	3.66%	110	3.44%	3.63%	42.56	5.58%	5.57%	5.57%	4,212	4,212
Total - DD 4	13.07%	13.11%	134	13.15%	13.38%	43.75	16.42%	16.38%	16.38%	11,914	11,914
Trans. B. Sup. to LECO	10.67%	10.87%	-	9.61%	9.55%	37.66	0.00%	0.00%	0.00%	0	0
GRAND TOTAL	100.00%	100.00%	168	100.00%	100.00%	42.86	100.00%	100.00%	100.00%	88,028	88,028

PROVINCIAL SALES BY AREAS - 2022 & 2023
COLOMBO CITY

AREA	UNITS IN GWh		REVENUE (Excluding VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2022	2023	% INCREASE	2022	2023	% INCREASE
COLOMBO - NORTH	231.374	219.407	-5.17%	5,389.855	9,881.501	83.34%
COLOMBO - EAST	249.079	256.003	2.78%	6,770.231	13,106.884	93.60%
COLOMBO - SOUTH	312.256	347.515	11.29%	9,837.069	18,430.360	87.36%
COLOMBO - WEST	569.338	609.727	7.09%	14,794.644	29,818.048	101.55%
TOTAL	1,362.048	1,432.653	5.18%	36,791.800	71,236.793	93.62%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
COLOMBO CITY

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2022	2023	2023	2023	2022	2023	2023	2023	2022	2023	2023	2023
COLOMBO - NORTH	16.99%	15.31%	321	321	14.65%	13.87%	45.04	29.70%	29.84%	909	909	
COLOMBO - EAST	18.29%	17.87%	448	448	18.40%	18.40%	51.20	24.98%	24.92%	438	438	
COLOMBO - SOUTH	22.93%	24.26%	544	544	26.74%	25.87%	53.03	27.86%	27.86%	606	606	
COLOMBO - WEST	41.80%	42.56%	1532	1532	40.21%	41.86%	48.90	17.45%	17.37%	233	233	
TOTAL	100.00%	100.00%	625	625	100.00%	100.00%	49.72	100.00%	100.00%	2,186	2,186	

PROVINCIAL SALES BY AREAS - 2022 & 2023
NORTH WESTERN PROVINCE I

AREA	UNITS IN GWh		REVENUE (Excluding VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2022	2023	% INCREASE	2022	2023	% INCREASE
WENNAPUWA	201.016	196.247	-2.37%	4,287.786	8,243.632	92.26%
CHILAW	245.944	241.747	-1.71%	4,821.700	9,464.318	96.29%
KULIYAPITIYA	244.669	229.235	-6.31%	4,934.701	9,321.372	88.89%
PUTTALAM	287.893	271.939	-5.54%	5,745.605	10,878.086	89.33%
TOTAL	979.522	939.168	-4.12%	19,789.792	37,907.407	91.55%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
NORTH WESTERN PROVINCE I

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2022	2023	2023	2023	2022	2023	2023	2023	2022	2023	2023	2023
WENNAPUWA	20.52%	20.90%	169	169	21.67%	21.75%	42.01	22.01%	21.98%	1,675	1,675	
CHILAW	25.11%	25.74%	177	177	24.36%	24.97%	39.15	25.92%	25.88%	1,943	1,943	
KULIYAPITIYA	24.98%	24.41%	182	182	24.94%	24.59%	40.66	24.13%	23.91%	981	981	
PUTTALAM	29.39%	28.96%	183	183	29.03%	28.70%	40.00	27.94%	28.24%	3,584	3,584	
TOTAL	100.00%	100.00%	178	178	100.00%	100.00%	40.36	100.00%	100.00%	8,183	8,183	

PROVINCIAL SALES BY AREAS - 2022 & 2023
NORTH WESTERN PROVINCE II

AREA	UNITS IN GWh		REVENUE (Excluding VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2022	2023	2022	2023	2022	2023
KURUNEGALA	246.230	238.322	5,092.667	10,434.693	166,328	168,607
WARIYAPOLA	112.210	108.746	2,324.856	4,569.834	103,039	105,448
NARAMMALA	125.798	119.620	2,541.173	5,089.901	99,783	101,493
MAHAWA	110.836	103.516	2,030.228	4,261.754	117,943	118,990
TOTAL	595.074	570.203	11,988.923	24,356.183	487,093	494,538

PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
NORTH WESTERN PROVINCE II

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2022	2023	2023	2023	2022	2023	2023	2023	2022	2023	2023	2023
KURUNEGALA	41.38%	41.80%	118	118	42.48%	42.84%	43.78	34.15%	34.09%	2,279	2,279	
WARIYAPOLA	18.86%	19.07%	86	86	19.39%	18.76%	42.02	21.15%	21.32%	2,409	2,409	
NARAMMALA	21.14%	20.98%	98	98	21.20%	20.90%	42.55	20.49%	20.52%	1,710	1,710	
MAHAWA	18.63%	18.15%	72	72	16.93%	17.50%	41.17	24.21%	24.06%	1,047	1,047	
TOTAL	100.00%	100.00%	96	96	100.00%	100.00%	42.71	100.00%	100.00%	7,445	7,445	

PROVINCIAL SALES BY AREAS - 2022 & 2023
NORTH CENTRAL PROVINCE

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2022	2023	2022	2023	2022	2023
ANURADHAPURA	237.148	226.116	4,760.122	9,842.387	199,834	202,049
KEKIRAWA	128.919	121.648	2,343.781	4,971.727	135,824	137,524
MINNERIYA	251.714	248.178	5,075.019	10,347.648	150,695	152,364
TOTAL	617.781	595.942	12,178.923	25,161.761	486,353	491,937

PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
NORTH CENTRAL PROVINCE

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2022	2023	2023	2023	2022	2023	2023	2023	2022	2023	2023	2023
ANURADHAPURA	38.39%	37.94%	93	93	39.08%	39.12%	43.53	41.09%	41.07%	2,215	2,215	
KEKIRAWA	20.87%	20.41%	74	74	19.24%	19.76%	40.87	27.93%	27.96%	1,700	1,700	
MINNERIYA	40.74%	41.64%	136	136	41.67%	41.12%	41.69	30.98%	30.97%	1,669	1,669	
TOTAL	100.00%	100.00%	101	101	100.00%	100.00%	42.22	100.00%	100.00%	5,584	5,584	

PROVINCIAL SALES BY AREAS - 2022 & 2023
NORTHERN PROVINCE

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2022	2023	% INCREASE	2022	2023	% INCREASE
JAFFNA	187.439	193.906	3.45%	4,154.837	9,014.939	116.97%
VAUNIYA	125.500	124.537	-0.77%	2,658.260	5,521.957	107.73%
KILINCHCHI	93.821	92.041	-1.90%	1,932.851	4,102.760	112.26%
JAFFNA EAST	59.529	58.559	-1.63%	1,196.359	2,616.743	118.73%
TOTAL	466.289	469.044	0.59%	9,942.307	21,256.399	113.80%
					405,869	413,888
						1.98%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
NORTHERN PROVINCE

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2022	2023	2022	2023	2022	2023	2022	2023	2022	2023	2022	2023
JAFFNA	40.20%	41.34%	105	105	41.79%	42.41%	46.49	46.49	37.16%	37.30%	3,523	3,523
VAUNIYA	26.91%	26.55%	98	98	26.74%	25.98%	44.34	44.34	25.69%	25.55%	1,460	1,460
KILINCHCHI	20.12%	19.62%	86	86	19.44%	19.30%	44.58	44.58	21.64%	21.64%	1,720	1,720
JAFFNA EAST	12.77%	12.48%	76	76	12.03%	12.31%	44.69	44.69	15.50%	15.52%	1,316	1,316
TOTAL	100.00%	100.00%	94	94	100.00%	100.00%	45.32	45.32	100.00%	100.00%	8019	8019

PROVINCIAL SALES BY AREAS - 2022 & 2023 WESTERN PROVINCE - NORTH									
AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
GAMPAHA	159.392	151.717	-4.82%	3,557.911	6,768.339	90.23%	95,946	96,601	0.68%
VEYANGODA	215.800	202.772	-6.04%	4,591.768	8,695.350	89.37%	111,123	112,025	0.81%
NEGOMBO	436.275	403.832	-7.44%	9,545.362	17,320.476	81.45%	119,223	121,247	1.70%
KELANIYA	659.041	637.575	-3.26%	13,862.447	25,865.924	86.59%	128,249	129,386	0.89%
JA_ELA	534.823	509.885	-4.66%	11,325.330	21,657.420	91.23%	104,094	105,112	0.98%
DIVLAPITIYA	212.898	207.634	-2.47%	4,371.999	8,528.691	95.08%	79,364	80,522	1.46%
KIRIDIWELA	127.856	123.409	-3.48%	2,670.594	5,218.912	95.42%	59,704	61,064	2.28%
TOTAL	2,346.085	2,236.824	-4.66%	49,925.412	94,055.112	88.39%	697,703	705,957	1.18%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023 WESTERN PROVINCE - NORTH									
AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh	Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts
	2022	2023		2022	2023		2022	2023	
GAMPAHA	6.79%	6.78%	131	7.13%	7.20%	44.61	13.75%	13.68%	655
VEYANGODA	9.20%	9.07%	151	9.20%	9.24%	42.88	15.93%	15.87%	902
NEGOMBO	18.60%	18.05%	278	19.12%	18.42%	42.89	17.09%	17.17%	2,024
KELANIYA	28.09%	28.50%	411	27.77%	27.50%	40.57	18.38%	18.33%	1,137
JA_ELA	22.80%	22.80%	404	22.68%	23.03%	42.48	14.92%	14.89%	1,018
DIVLAPITIYA	9.07%	9.28%	215	8.76%	9.07%	41.08	11.38%	11.41%	1,158
KIRIDIWELA	5.45%	5.52%	168	5.35%	5.55%	42.29	8.56%	8.65%	1,360
TOTAL	100.00%	100.00%	264	100.00%	100.00%	42.05	100.00%	100.00%	8,254

**PROVINCIAL SALES BY AREAS - 2022 & 2023
CENTRAL PROVINCE I**

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS		% INCREASE
	2022	2023	2022	2023	2022	2023	
MATALE	106.305	99.533	2,115.447	4,220.778	92,139	92,631	0.53%
KUNDASALE	171.414	163.527	3,459.606	6,908.796	134,190	135,311	0.84%
KATUGASTOTA	72.941	67.472	1,427.749	2,881.207	68,836	69,852	1.48%
KANDY CITY	144.109	151.621	3,581.452	7,343.580	46,891	47,237	0.74%
GALAGEDARA	81.377	75.800	1,532.232	3,113.681	72,290	72,945	0.91%
DAMBULLA	113.094	115.478	2,395.491	5,062.260	76,874	77,829	1.24%
TOTAL	689.240	673.431	14,511.977	29,530.301	491,220	495,805	0.93%

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
CENTRAL PROVINCE I**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2022	2023	2023	2023	2022	2023	2023	2023	2022	2023	2022	2023
MATALE	15.42%	14.78%	14.78%	90	14.58%	14.29%	42.41	18.76%	18.68%	492	492	492
KUNDASALE	24.87%	24.28%	24.28%	101	23.84%	23.40%	42.25	27.32%	27.29%	1,121	1,121	1,121
KATUGASTOTA	10.58%	10.02%	10.02%	80	9.84%	9.76%	42.70	14.01%	14.09%	1,016	1,016	1,016
KANDY CITY	20.91%	22.51%	22.51%	267	24.68%	24.87%	48.43	9.55%	9.53%	346	346	346
GALAGEDARA	11.81%	11.26%	11.26%	87	10.56%	10.54%	41.08	14.72%	14.71%	655	655	655
DAMBULLA	16.41%	17.15%	17.15%	124	16.51%	17.14%	43.84	15.65%	15.70%	955	955	955
TOTAL	100.00%	100.00%	113	113	100.00%	100.00%	43.85	100.00%	100.00%	4,585	4,585	4,585

**PROVINCIAL SALES BY AREAS - 2022 & 2023
EASTERN PROVINCE**

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2022	2023	2022	2023	2022	2023
AMPARA	186.141	177.344	3,574.427	7,425.462	166,952	168,232
BATTICALOA	129.921	130.213	2,738.615	5,885.094	114,965	116,671
KALMUNAI	115.770	113.516	2,344.506	5,015.418	100,337	102,045
TRINCOMALEE	226.607	214.416	4,561.443	9,204.057	142,563	144,674
VALACHCHENEI	97.369	98.548	1,935.621	4,206.527	81,246	82,539
TOTAL	755.809	734.037	15,154.611	31,736.557	606,063	614,161
						1.34%

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
EASTERN PROVINCE**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2022	2023	2022	2023	2022	2023	2022	2023	2022	2023	2022	2023
AMPARA	24.63%	24.16%	88	88	23.59%	23.40%	41.87	41.87	27.55%	27.39%	1,280	1,280
BATTICALOA	17.19%	17.74%	93	93	18.07%	18.54%	45.20	45.20	18.97%	19.00%	1,706	1,706
KALMUNAI	15.32%	15.46%	93	93	15.47%	15.80%	44.18	44.18	16.56%	16.62%	1,708	1,708
TRINCOMALEE	29.98%	29.21%	124	124	30.10%	29.00%	42.93	42.93	23.52%	23.56%	2,111	2,111
VALACHCHENEI	12.88%	13.43%	99	99	12.77%	13.25%	42.69	42.69	13.41%	13.44%	1,293	1,293
TOTAL	100.00%	100.00%	100	100	100.00%	100.00%	43.24	43.24	100.00%	100.00%	8,098	8,098

**PROVINCIAL SALES BY AREAS - 2022 & 2023
WESTERN PROVINCE - SOUTH II**

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2022	2023	2022	2023	2022	2023
HOMAGAMA	281.200	273.604	6,704.129	12,677.835	111,597	113,129
SRI JAYE'PURA	449.009	433.592	11,302.689	20,576.801	107,308	109,052
AVISSAWELLE	361.978	350.717	7,520.912	14,275.914	89,921	91,396
HORANA	379.818	371.043	7,718.972	14,817.621	100,493	102,786
BANDARAGAMA	114.219	116.444	2,445.856	4,999.248	61,874	62,853
TOTAL	1,586.223	1,545.399	35,692.558	67,347.418	471,193	479,216
						1.70%

**PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
WESTERN PROVINCE - SOUTH II**

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2022	2023	2022	2023	2022	2023	2022	2023	2022	2023	2022	2023
HOMAGAMA	17.73%	17.70%	202	202	18.78%	18.82%	46.34	46.34	23.68%	23.61%	1,532	1,532
SRI JAYE'PURA	28.31%	28.06%	331	331	31.67%	30.55%	47.46	47.46	22.77%	22.76%	1,744	1,744
AVISSAWELLE	22.82%	22.69%	320	320	21.07%	21.20%	40.70	40.70	19.08%	19.07%	1,475	1,475
HORANA	23.94%	24.01%	301	301	21.63%	22.00%	39.94	39.94	21.33%	21.45%	2,293	2,293
BANDARAGAMA	7.20%	7.53%	154	154	6.85%	7.42%	42.93	42.93	13.13%	13.12%	979	979
TOTAL	100.00%	100.00%	269	269	100.00%	100.00%	43.58	43.58	100.00%	100.00%	8,023	8,023

PROVINCIAL SALES BY AREAS - 2022 & 2023
UVA PROVINCE

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
BADULLA	84.469	77.746	-7.96%	1,552.798	3,216.504	107.14%	91,085	91,814	0.80%
DIYATHALAWA	122.638	114.586	-6.57%	2,277.556	4,777.782	109.78%	132,629	133,983	1.02%
MAHIYANGANAYA	64.494	60.684	-5.91%	1,202.859	2,474.147	105.69%	64,539	65,068	0.82%
MONARAGALA	86.762	58.270	-32.84%	1,468.921	2,387.558	62.54%	76,078	77,454	1.81%
WALLAWAYA*	43.200	62.449	44.56%	887.079	2,524.813	184.62%	62,143	63,639	2.41%
TOTAL	401.563	373.736	-6.93%	7,389.214	15,380.802	108.15%	426,474	431,958	1.29%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
UVA PROVINCE

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. - CEB		Annual Increase in Accounts
	2022	2023		2022	2023	2022	2023	2022	2023	
BADULLA	21.03%	20.80%	71	21.01%	20.91%	41.37	21.36%	21.26%	729	
DIYATHALAWA	30.54%	30.66%	71	30.82%	31.06%	41.70	31.10%	31.02%	1,354	
MAHIYANGANAYA	16.06%	16.24%	78	16.28%	16.09%	40.77	15.13%	15.06%	529	
MONARAGALA	21.61%	15.59%	63	19.88%	15.52%	40.97	17.84%	17.93%	1,376	
WALLAWAYA*	10.76%	16.71%	82	12.01%	16.42%	40.43	14.57%	14.73%	1,496	
TOTAL	100.00%	100.00%	72	100.00%	100.00%	41.15	100.00%	100.00%	5,484	

* Newly added in June 2022.

PROVINCIAL SALES BY AREAS - 2022 & 2023
SABARAGAMUWA PROVINCE

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
RATNAPURA	109.306	104.316	-4.56%	2,242.935	4,516.497	101.37%	91,428	92,366	1.03%
KAHAWATTA	121.722	115.180	-5.37%	2,313.023	4,751.679	105.43%	114,745	116,019	1.11%
RUWANWELLA	118.596	106.336	-10.34%	2,246.982	4,390.013	95.37%	111,542	112,342	0.72%
EHELIYAGODA	110.101	104.210	-5.35%	2,144.434	4,363.481	103.48%	92,940	93,980	1.12%
EMBILIPITIYA	104.963	99.960	-4.77%	1,986.058	4,118.311	107.36%	103,903	105,519	1.56%
TOTAL	564.688	530.001	-6.14%	10,933.433	22,139.982	102.50%	514,558	520,226	1.10%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
SABARAGAMUWA PROVINCE

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. - CEB		Annual Increase in Accounts
	2022	2023		2022	2023	2022	2023	2022	2023	
RATNAPURA	19.36%	19.68%	94	20.51%	20.40%	43.30	17.77%	17.75%	938	
KAHAWATTA	21.56%	21.73%	83	21.16%	21.46%	41.25	22.30%	22.30%	1,274	
RUWANWELLA	21.00%	20.06%	79	20.55%	19.83%	41.28	21.68%	21.59%	800	
EHELIYAGODA	19.50%	19.66%	92	19.61%	19.71%	41.87	18.06%	18.07%	1,040	
EMBILIPITIYA	18.59%	18.86%	79	18.17%	18.60%	41.20	20.19%	20.28%	1,616	
TOTAL	100.00%	100.00%	85	100.00%	100.00%	41.77	100.00%	100.00%	5,668	

PROVINCIAL SALES BY AREAS - 2022 & 2023
WESTERN PROVINCE - SOUTH I

AREA	UNITS IN GWh		REVENUE (EXCLUDING VAT) IN LKR million		NO. OF CONSUMER ACCOUNTS	
	2022	2023	% INCREASE	2022	2023	% INCREASE
RATMALANA	314.249	304.540	-3.09%	7,576.231	14,075.734	85.79%
KALUTHARA	141.844	143.049	0.85%	2,907.735	5,974.556	105.47%
DEHIWALA	169.482	176.739	4.28%	4,855.824	9,064.425	86.67%
MATUGAMA	96.409	93.186	-3.34%	1,918.247	3,891.177	102.85%
TOTAL	721.983	717.514	-0.62%	17,258.038	33,005.892	91.25%
					305,042	308,406
						1.10%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
WESTERN PROVINCE - SOUTH I

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons		Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. CEB		Annual Increase in Accounts	
	2022	2023	2022	2023	2022	2023	2022	2023	2022	2023	2022	2023
RATMALANA	43.53%	42.44%	238	238	43.90%	42.65%	46.22	46.22	34.48%	34.60%	1,524	1,524
KALUTHARA	19.65%	19.94%	165	165	16.85%	18.10%	41.77	41.77	23.51%	23.45%	604	604
DEHIWALA	23.47%	24.63%	268	268	28.14%	27.46%	51.29	51.29	17.80%	17.83%	667	667
MATUGAMA	13.35%	12.99%	104	104	11.12%	11.79%	41.76	41.76	24.21%	24.13%	569	569
TOTAL	100.00%	100.00%	194	194	100.00%	100.00%	46.00	46.00	100.00%	100.00%	3,364	3,364

PROVINCIAL SALES BY AREAS - 2022 & 2023
SOUTHERN PROVINCE I

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
GALLE	233.285	217.636	-6.71%	4,721.259	9,324.842	97.51%	126,949	128,508	1.23%
AMBALANGODA	131.597	129.915	-1.28%	2,556.243	5,491.878	114.84%	96,711	97,534	0.85%
AKURESSA	184.171	175.926	-4.48%	3,528.687	7,303.666	106.98%	134,136	135,530	1.04%
BADDEGAMA	99.578	96.793	-2.80%	1,870.512	4,011.516	114.46%	88,933	89,495	0.63%
TOTAL	648.631	620.269	-4.37%	12,676.701	26,131.902	106.14%	446,729	451,067	0.97%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
SOUTHERN PROVINCE I

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. - CEB		Annual Increase in Accounts
	2022	2023		2022	2023	2022	2023	2022	2023	
GALLE	35.97%	35.09%	141	37.24%	35.68%	42.85	28.42%	28.49%	1,559	
AMBALANGODA	20.29%	20.94%	111	20.16%	21.02%	42.27	21.65%	21.62%	823	
AKURESSA	28.39%	28.36%	108	27.84%	27.95%	41.52	30.03%	30.05%	1,394	
BADDEGAMA	15.35%	15.60%	90	14.76%	15.35%	41.44	19.91%	19.84%	562	
TOTAL	100.00%	100.00%	115	100.00%	100.00%	42.13	100.00%	100.00%	4,338	

PROVINCIAL SALES BY AREAS - 2022 & 2023
SOUTHERN PROVINCE II

AREA	UNITS IN GWh			REVENUE (EXCLUDING VAT) IN LKR million			NO. OF CONSUMER ACCOUNTS		
	2022	2023	% INCREASE	2022	2023	% INCREASE	2022	2023	% INCREASE
HAMBANTOTA	172.133	177.159	2.92%	3,547.932	7,519.339	111.94%	107,400	108,613	1.13%
MATARA	204.499	197.715	-3.32%	4,248.695	8,661.757	103.87%	152,474	153,925	0.95%
TANGALLE	149.881	142.687	-4.80%	2,820.191	5,847.972	107.36%	127,132	128,680	1.22%
TOTAL	526.513	517.561	-1.70%	10,616.817	22,029.068	107.49%	387,006	391,218	1.09%

PROVINCIAL SALES BY AREAS - ANALYSIS - 2022 & 2023
SOUTHERN PROVINCE II

AREA	Percentage to the Total Units		Monthly Average Sales - kWh/Cons	Percentage to the Total Revenue		Average Price - LKR/kWh		Percentage to the Total No. of Consumer Accts. - CEB		Annual Increase in Accounts
	2022	2023		2022	2023	2022	2023	2022	2023	
HAMBANTOTA	32.69%	34.23%	136	33.42%	34.13%	42.44	27.75%	27.76%	1,213	
MATARA	38.84%	38.20%	107	40.02%	39.32%	43.81	39.40%	39.35%	1,451	
TANGALLE	28.47%	27.57%	92	26.56%	26.55%	40.98	32.85%	32.89%	1,548	
TOTAL	100.00%	100.00%	110	100.00%	100.00%	42.56	100.00%	100.00%	4,212	

PROVINCIAL DATA ON SALES BY TARIFF - 2023																		
UNITS IN GWh																		
PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	AGR	SL	BS to LECO	TOTAL
COLOMBO CITY	250.284	7.649	2.606	32.492	128.494	121.856	454.427	283.125	0.039	23.323	79.287	0.000	33.009	6.350	0.000	9.710		1,432.653
NORTH WESTERN I	285.542	4.329	52.972	202.626	229.869	90.110	35.969	0.360	0.196	8.250	0.000	0.845	7.157	0.000	0.000	20.946		939.168
NORTH WESTERN II	278.072	4.702	17.018	98.273	19.713	99.738	37.275	0.301	0.003	1.524	0.000	0.216	6.914	0.000	0.032	6.423		570.203
NORTH CENTRAL	266.596	5.089	36.078	105.670	27.730	104.530	26.034	0.024	0.236	6.911	0.000	0.456	14.306	0.000	0.205	2.079		595.942
NORTHERN	246.636	8.040	13.724	23.694	13.992	106.384	29.576	0.677	0.192	4.857	0.000	1.588	16.549	0.000	1.505	1.629		469.044
Total - DD 1	1,327.130	29.808	122.397	462.755	419.798	522.618	583.282	284.487	0.666	44.864	79.287	3.104	77.935	6.350	1.743	40.787		4,007.011
WESTERN - NORTH	559.509	4.994	38.175	477.142	760.729	205.504	96.959	40.886	0.000	16.605	0.013	1.589	10.766	0.000	0.005	23.947		2,236.824
CENTRAL I	287.925	4.881	17.717	105.990	24.011	119.906	46.471	9.598	0.013	33.617	0.000	0.969	18.561	0.000	0.569	3.204		673.431
CENTRAL II	305.916	4.408	10.358	125.528	55.533	109.452	25.736	0.126	0.048	8.046	0.000	0.864	8.045	0.000	0.001	4.405		658.465
EASTERN	385.693	7.506	25.096	52.958	64.578	128.558	18.186	9.797	0.000	11.684	2.269	2.234	20.412	0.000	0.002	5.063		734.037
Total - DD 2	1,539.043	21.789	91.346	761.618	904.851	563.420	187.353	60.406	0.062	69.952	2.282	5.656	57.784	0.000	0.577	36.618		4,302.757
WESTERN - SOUTH 2	400.465	3.406	27.169	328.928	432.275	163.481	111.745	65.980	0.091	4.057	0.000	0.000	6.373	1.429	0.000	0.000		1,545.399
UVA	193.696	3.006	16.505	58.705	3.720	70.929	13.730	2.904	0.239	2.240	0.000	0.000	8.030	0.000	0.032	0.000		373.736
SABARAGAMUWA	266.073	3.684	44.457	84.669	9.700	91.716	16.264	0.303	0.206	3.130	0.000	0.000	9.471	0.219	0.110	0.000		530.001
Total - DD 3	860.234	10.097	88.132	472.302	445.694	326.126	141.739	69.187	0.536	9.427	0.000	0.000	23.873	1.647	0.142	0.000		2,449.136
WESTERN - SOUTH 1	281.401	2.981	11.165	126.649	82.567	101.563	72.413	0.000	0.257	6.704	0.000	0.711	12.008	10.629	0.000	8.465		717.514
SOUTHERN I	262.176	3.230	7.004	129.003	36.273	95.272	19.661	0.995	0.658	25.960	25.274	1.014	7.920	0.000	0.000	5.828		620.269
SOUTHERN II	225.224	3.788	20.329	73.665	22.691	93.362	26.350	9.701	0.160	15.233	11.362	1.647	9.489	0.000	0.001	4.560		517.561
Total - DD 4	768.801	10.000	38.497	329.317	141.531	290.198	118.424	10.696	1.076	47.898	36.636	3.371	29.417	10.629	0.001	18.853		1,855.344
GRAND TOTAL	4,495.209	71.694	340.372	2,025.991	1,911.874	1,702.361	1,030.799	424.776	2.339	172.140	118.206	12.130	189.009	18.626	2.463	96.258		14,153.118

Note : 1. Data on Transmission Bulk Supply to LECO is shown as a total.

PROVINCIAL DATA ON SALES BY TARIFF - 2023 REVENUE IN LKR million																		
PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	AGR	SL	BS to LECO	TOTAL
COLOMBO CITY	14,048.320	353.823	66.569	1,394.650	4,936.563	5,790.250	23,983.618	14,429.263	1.211	976.121	3,224.379	0.000	1,713.243	318.785	0.000	0.000	71,236.793	
NORTH WESTERN I	12,566.915	183.760	1,431.765	8,027.060	8,576.374	4,487.601	1,819.253	33.886	6.630	355.532	0.000	40.487	378.144	0.000	0.000	37,907.407		
NORTH WESTERN II	11,506.100	195.651	448.944	4,008.612	789.726	4,996.793	1,948.025	15.007	0.075	73.959	0.000	10.509	361.070	0.000	1.713	24,356.183		
NORTH CENTRAL	10,768.596	218.648	967.159	4,495.382	1,056.045	5,159.099	1,413.990	1.965	7.766	310.088	0.000	22.517	730.213	0.000	10.293	25,161.761		
NORTHERN	10,845.427	346.036	393.818	1,004.340	580.343	5,189.149	1,604.387	42.288	6.014	215.526	0.000	91.583	861.760	0.000	75.727	21,256.399		
Total -DD 1	59,735.358	1,297.918	3,308.255	18,930.044	15,939.051	25,622.891	30,769.273	14,522.409	21.696	1,931.225	3,224.379	165.096	4,044.430	318.785	87.733	0.000	179,918.543	
WESTERN - NORTH	25,648.025	256.643	1,000.597	19,701.405	28,840.361	10,027.401	5,256.567	1,983.191	0.000	710.537	0.667	77.495	552.020	0.000	0.204	94,055.112		
CENTRAL I	11,903.633	206.680	461.447	4,485.290	908.113	5,882.393	2,614.413	498.001	0.465	1,502.368	0.000	48.113	991.023	0.000	28.361	29,530.301		
CENTRAL II	12,108.291	179.472	270.654	5,155.575	2,045.370	5,417.299	1,408.636	10.112	1.669	346.411	0.000	43.870	416.161	0.000	0.069	27,403.589		
EASTERN	16,467.405	324.208	671.477	2,178.391	2,502.322	6,289.448	1,001.123	492.620	0.000	514.937	93.590	108.255	1,089.269	0.000	0.351	31,736.557		
Total - DD 2	66,127.354	967.003	2,404.174	31,520.661	34,296.167	27,616.540	10,280.740	2,983.924	2.134	3,074.254	94.257	277.733	3,048.472	0.000	28.985	3.162	182,725.560	
WESTERN - SOUTH 2	18,973.037	148.374	710.112	13,538.383	16,109.062	7,887.420	6,049.841	3,349.646	3.217	177.324	0.000	0.000	323.733	771.270	0.000	0.000	67,347.418	
UVA	7,239.037	118.348	450.847	2,447.887	167.672	3,510.864	752.103	162.014	8.126	103.043	0.000	0.000	419.497	0.000	1.367	15,380.802		
SABARAGAMUWA	10,413.495	149.888	1,638.654	3,434.469	386.180	4,511.904	910.272	16.642	10.079	153.025	0.000	0.000	499.094	10.511	5.769	22,139.982		
Total - DD 3	36,625.569	416.610	2,799.612	19,420.738	16,662.914	15,910.188	7,712.216	3,528.302	21.421	433.391	0.000	0.000	1,242.324	87.781	7.136	0.000	104,868.203	
WESTERN - SOUTH 1	13,780.392	132.598	289.582	5,944.975	3,166.352	4,900.636	3,917.191	0.000	8.916	288.834	0.000	34.469	621.436	520.511	0.000	0.000	33,005.892	
SOUTHERN I	10,755.808	134.231	185.854	5,226.216	1,393.655	4,717.874	1,065.576	48.634	23.158	1,107.743	1,025.177	50.172	399.805	0.000	0.000	0.000	26,131.902	
SOUTHERN II	9,225.560	161.458	542.281	2,979.177	915.483	4,558.629	1,442.294	498.307	5.417	664.482	460.832	80.936	494.170	0.000	0.042	0.000	22,029.068	
Total - DD 4	33,759.760	428.288	1,017.717	13,550.368	5,475.490	14,177.138	6,425.061	546.941	37.490	2,061.059	1,486.009	165.577	1,515.411	520.511	0.042	0.000	81,166.863	
GRAND TOTAL	196,248.041	3,109.819	9,529.758	83,421.812	72,373.621	83,326.757	55,187.290	21,581.576	82.742	7,499.929	4,804.644	608.406	9,850.638	927.077	123.897	3.162	57,947.990	606,627.159

Note: Data on Transmission Bulk Supply to LECO is shown as a total.

PROVINCIAL DATA ON SALES BY TARIFF - 2023 NO. OF CONSUMER ACCOUNTS																		
PROVINCE	DOM.	R.P	IP1	IP2	IP3	GP1	GP2	GP3	H1	H2	H3	GV1	GV2	GV3	AGR	SL	BS to LECO	TOTAL
COLOMBO CITY	152,347	917	215	134	23	34,880	1,984	87	4	33	11	253	60	4	0			190,952
NORTH WESTERN I	360,055	2,544	17,102	617	28	58,000	165	10	6	11	0	384	22	0	102			439,046
NORTH WESTERN II	415,888	2,977	5,617	362	8	69,162	231	2	5	4	0	228	13	0	41			494,538
NORTH CENTRAL	424,511	2,772	7,214	339	8	56,351	222	5	34	23	0	184	47	0	227			491,937
NORTHERN	350,365	5,472	6,582	150	9	47,662	254	6	14	13	0	927	42	0	2,392			413,888
Total - DD 1	1,703,166	14,682	36,750	1,602	76	266,055	2,856	110	63	84	11	1,976	184	4	2,762			2,030,361
WESTERN - NORTH	597,028	3,018	4,460	1,030	138	99,000	635	10	11	28	0	576	21	0	2			705,957
CENTRAL I	426,437	3,136	2,250	323	6	61,933	398	3	66	63	0	529	51	0	610			495,805
CENTRAL II	521,842	4,249	1,301	473	8	67,528	225	7	24	20	0	685	21	0	3			596,386
EASTERN	536,014	4,371	5,441	202	13	66,857	203	4	7	47	1	900	81	0	20			614,161
Total - DD 2	2,081,321	14,774	13,452	2,028	165	295,318	1,461	24	108	158	1	2,690	174	0	635			2,412,309
WESTERN - SOUTH 2	407,646	1,746	3,107	670	60	64,905	589	30	2	5	0	442	12	1	1			479,216
UVA	381,759	3,376	3,459	211	8	41,759	170	11	13	11	0	1,158	21	0	2			431,958
SABARAGAMUWA	460,976	3,013	1,728	377	5	52,624	181	1	4	14	0	1,109	33	0	161			520,226
Total - DD 3	1,250,381	8,135	8,294	1,258	73	159,288	940	42	19	30	0	2,709	66	1	164			1,431,400
WESTERN - SOUTH 1	268,675	1,455	978	358	21	36,253	431	0	12	10	0	196	16	1	0			308,406
SOUTHERN I	391,017	2,412	1,213	351	5	55,229	202	7	18	62	5	531	15	0	0			451,067
SOUTHERN II	341,072	2,324	3,743	197	8	42,809	252	12	11	47	2	716	23	0	2			391,218
Total - DD 4	1,000,764	6,191	5,934	906	34	134,291	885	19	41	119	7	1,443	54	1	2			1,150,691
GRAND TOTAL	6,035,632	43,782	64,410	5,794	348	854,952	6,142	195	231	391	19	8,818	478	6	3,563	1	1	7,024,763

Note : 1. Transmission Bulk Supply to LECO is accounted as one account.
2. Street Lighting Consumer Accounts are accounted as one account.

AREA SALES BY TARIFF - COLOMBO CITY - 2023
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
COLOMBO-NORTH	65,001	1.641	0.674	14,130	77,834	18,278	36,060	2,074	0.000	0.000	0.000	0.000	0.029	0.222	0.000	3,464	219,407
COLOMBO-EAST	56,727	1.362	0.914	6,379	2,474	21,593	84,412	49,345	0.000	0.000	0.000	0.000	24,906	6,128	0.000	1,764	256,003
COLOMBO-SOUTH	93,610	2.884	0.733	6,646	0.000	43,626	139,395	42,737	0.039	9,468	0.000	0.000	6,493	0.000	0.000	1,884	347,515
COLOMBO-WEST	34,946	1.762	0.286	5,337	48,187	38,360	194,559	188,969	0.000	13,855	79,287	0.000	1,582	0.000	0.000	2,598	609,727
TOTAL	250,284	7.649	2.606	32,492	128,494	121,856	454,427	283,125	0.039	23,323	79,287	0.000	33,009	6,350	0.000	9,710	1,432,653

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
COLOMBO-NORTH	3,276,873	76,006	17,318	638,825	3,002,068	867,613	1,870,948	114,735	0.000	0.000	0.000	0.000	1,091	16,025	0.000	0.000	9,881,501
COLOMBO-EAST	3,010,069	63,190	23,485	272,688	99,077	1,031,756	4,462,887	2,566,705	0.000	0.000	0.000	0.000	1,274,267	302,760	0.000	0.000	13,106,884
COLOMBO-SOUTH	5,672,349	131,916	18,391	264,485	0.000	2,052,009	7,350,547	2,189,705	1,211	402,437	0.000	0.000	347,310	0.000	0.000	0.000	18,430,360
COLOMBO-WEST	2,089,028	82,712	7,374	218,651	1,835,418	1,838,872	10,299,237	9,558,118	0.000	573,684	3,224,379	0.000	90,576	0.000	0.000	0.000	29,818,048
TOTAL	14,048,320	353,823	66,569	1,394,650	4,936,563	5,790,250	23,983,618	14,429,263	1,211	976,121	3,224,379	0.000	1,713,243	318,785	0.000	0.000	71,236,793

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
COLOMBO-NORTH	50,235	261	67	75	14	6,066	201	3	0	0	0	57	1	1	0	0	56,981
COLOMBO-EAST	40,362	207	83	29	2	6,417	363	16	0	0	0	79	32	3	0	0	47,593
COLOMBO-SOUTH	44,354	289	18	11	0	7,779	615	15	4	15	0	86	19	0	0	0	53,205
COLOMBO-WEST	17,396	160	47	19	7	14,618	805	53	0	18	11	31	8	0	0	0	33,173
TOTAL	152,347	917	215	134	23	34,880	1,984	87	4	33	11	253	60	4	0	0	190,952

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - NORTH WESTERN PROVINCE | 2023
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
WENNAPPUWA	70.374	0.899	6.547	55.813	17.255	24.418	7.831	0.011	0.112	6.007	0.000	0.339	0.652	0.000	0.000	5.989	196.247
CHILAW	75.150	1.226	11.420	62.050	43.473	18.498	13.335	0.000	0.003	2.048	0.000	0.205	1.728	0.000	0.000	12.611	241.747
KULIYAPITIYA	63.836	0.866	11.116	53.814	65.570	22.299	5.337	0.024	0.000	0.000	0.000	0.156	3.873	0.000	0.000	2.345	229.235
PUTTALAM	76.183	1.338	23.889	30.948	103.571	24.895	9.466	0.325	0.081	0.196	0.000	0.146	0.903	0.000	0.000	0.000	271.939
TOTAL	285.542	4.329	52.972	202.626	229.869	90.110	35.969	0.360	0.196	8.250	0.000	0.845	7.157	0.000	0.000	20.946	939.168

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
WENNAPPUWA	3,203.827	39.977	174.806	2,260.309	646.103	1,208.290	397.580	0.564	3.678	257.901	0.000	16.665	33.931	0.000	0.000	0.000	8,243.632
CHILAW	3,336.486	52.843	310.160	2,341.888	1,646.199	934.088	655.679	0.000	0.089	88.340	0.000	9.929	88.617	0.000	0.000	0.000	9,464.318
KULIYAPITIYA	2,688.003	35.908	293.083	2,198.394	2,501.862	1,109.403	277.055	2.032	0.000	0.000	0.000	6.908	208.723	0.000	0.000	0.000	9,321.372
PUTTALAM	3,338.599	55.033	653.717	1,226.469	3,782.209	1,235.820	488.940	31.289	2.862	9.291	0.000	6.985	46.872	0.000	0.000	0.000	10,878.086
TOTAL	12,566.915	183.760	1,431.765	8,027.060	8,576.374	4,487.601	1,819.253	33.886	6.630	355.532	0.000	40.487	378.144	0.000	0.000	0.000	37,907.407

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
WENNAPPUWA	80,035	390	1,786	165	6	13,911	39	0	3	7	0	143	1	0	1		96,487
CHILAW	93,393	656	4,791	170	3	14,439	46	0	1	2	0	93	4	0	17		113,615
KULIYAPITIYA	88,171	589	2,421	138	8	13,405	34	5	0	0	0	88	13	0	84		104,956
PUTTALAM	98,456	909	8,104	144	11	16,245	46	5	2	2	0	60	4	0	0		123,988
TOTAL	360,055	2,544	17,102	617	28	58,000	165	10	6	11	0	384	22	0	102	0	439,046

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - NORTH WESTERN PROVINCE II - 2023
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
KURUNEGALA	105.592	1.991	5.280	35.630	8.439	43.541	26.744	0.049	0.003	1.463	0.000	0.187	5.215	0.000	0.000	4.188	238,322
WARIYAPOLA	55.141	0.828	4.103	22.560	2.913	17.708	3.175	0.041	0.000	0.000	0.000	0.004	0.012	0.000	0.027	2.234	108,746
NARAMMALA	57.991	0.878	4.219	25.481	7.124	20.091	3.082	0.174	0.000	0.061	0.000	0.025	0.489	0.000	0.004	0.000	119,620
MAHAWA	59.348	1.005	3.417	14.601	1.237	18.397	4.275	0.037	0.000	0.000	0.000	0.000	1.198	0.000	0.001	0.000	103,516
TOTAL	278.072	4.702	17.018	98.273	19.713	99.738	37.275	0.301	0.003	1.524	0.000	0.216	6.914	0.000	0.032	6.423	570.203

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
KURUNEGALA	4,501.381	85.306	138.420	1,450.451	340.808	2,150.685	1,414.435	2.406	0.075	70.322	0.000	9.120	271.284	0.000	0.000	0.000	10,434,693
WARIYAPOLA	2,339.624	33.112	107.224	917.178	111.211	896.119	160.868	2.062	0.000	0.000	0.000	0.178	0.910	0.000	1.350	0.000	4,569,834
NARAMMALA	2,358.779	36.111	110.897	1,087.728	287.651	1,010.507	158.809	8.435	0.000	3.637	0.000	1.211	25.860	0.000	0.275	0.000	5,089,901
MAHAWA	2,306.316	41.122	92.403	553.256	50.056	939.481	213.914	2.103	0.000	0.000	0.000	0.000	63.016	0.000	0.087	0.000	4,261,754
TOTAL	11,506.100	195.651	448.944	4,008.612	789.726	4,996.793	1,948.025	15.007	0.075	73.959	0.000	10.509	361.070	0.000	1.713	0.000	24,356.183

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
KURUNEGALA	139,443	1,120	1,632	132	3	26,009	150	0	5	3	0	101	9	0	0	0	168,607
WARIYAPOLA	88,778	618	1,201	85	1	14,694	20	0	0	0	0	21	1	0	29	0	105,448
NARAMMALA	86,258	562	1,064	104	3	13,384	31	0	0	1	0	76	1	0	9	0	101,493
MAHAWA	101,409	677	1,720	41	1	15,075	30	2	0	0	0	30	2	0	3	0	118,990
TOTAL	415,888	2,977	5,617	362	8	69,162	231	2	5	4	0	228	13	0	41	0	494,538

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - NORTH CENTRAL PROVINCE - 2023
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
ANURADHAPURA	113,809	2,923	12,873	22,312	0,014	48,069	14,775	0,009	0,023	1,858	0,000	0,225	8,342	0,000	0,010	0,876	226,116
KEKIRAWA	70,124	0,962	10,563	13,880	0,000	22,681	1,792	0,008	0,015	0,664	0,000	0,063	0,385	0,000	0,171	0,340	121,648
MINNERIYA	82,663	1,204	12,642	69,478	27,716	33,780	9,467	0,007	0,198	4,388	0,000	0,167	5,579	0,000	0,024	0,863	248,178
TOTAL	266,596	5,089	36,078	105,670	27,730	104,530	26,034	0,024	0,236	6,911	0,000	0,456	14,306	0,000	0,205	2,079	595,942

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
ANURADHAPURA	4,678,122	129,733	347,173	995,829	0,693	2,352,438	816,482	0,908	0,611	84,098	0,000	11,300	424,429	0,000	0,573	0,000	9,842,387
KEKIRAWA	2,735,654	38,198	282,711	614,806	0,000	1,140,748	97,384	0,494	0,526	29,459	0,000	2,938	20,063	0,000	8,747	0,000	4,971,727
MINNERIYA	3,354,820	50,718	337,275	2,884,747	1,055,352	1,665,913	500,124	0,563	6,630	196,531	0,000	8,279	285,722	0,000	0,974	0,000	10,347,648
TOTAL	10,768,596	218,648	967,159	4,495,382	1,056,045	5,159,099	1,413,990	1,965	7,766	310,088	0,000	22,517	730,213	0,000	10,293	0,000	25,161,761

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
ANURADHAPURA	173,826	1,333	3,087	114	2	23,380	122	3	7	10	0	121	29	0	15		202,049
KEKIRAWA	118,816	716	2,061	65	0	15,607	28	1	12	1	0	12	2	0	203		137,524
MINNERIYA	131,869	723	2,066	160	6	17,364	72	1	15	12	0	51	16	0	9		152,364
TOTAL	424,511	2,772	7,214	339	8	56,351	222	5	34	23	0	184	47	0	227	0	491,937

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - NORTHERN PROVINCE - 2023
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L	TOTAL
JAFFNA	102.177	3.745	6.705	5.243	0.000	44.326	15.846	0.000	0.158	4.535	0.000	1.122	8.677	0.000	0.575	0.796	193.906
VAUNIVA	60.301	1.722	2.715	13.274	8.945	26.064	5.731	0.541	0.000	0.281	0.000	0.131	3.756	0.000	0.243	0.833	124.537
KILINCHCHI	46.322	1.276	2.171	4.134	5.047	22.750	6.592	0.029	0.034	0.041	0.000	0.287	2.765	0.000	0.593	0.000	92.041
JAFFNA EAST	37.836	1.297	2.132	1.043	0.000	13.243	1.408	0.107	0.000	0.000	0.000	0.047	1.351	0.000	0.095	0.000	58.559
TOTAL	246.636	8.040	13.724	23.694	13.992	106.384	29.576	0.677	0.192	4.857	0.000	1.588	16.549	0.000	1.505	1.629	469.044

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L	TOTAL
JAFFNA	4,651.300	165.500	199.253	228.461	0.000	2,165.345	859.412	0.000	5.074	200.001	0.000	54.344	454.667	0.000	31.581	0.000	9,014.939
VAUNIVA	2,617.051	74.246	74.542	554.014	365.999	1,268.055	311.499	27.061	0.000	13.361	0.000	6.744	199.861	0.000	9.526	0.000	5,521.957
KILINCHCHI	1,941.255	53.101	58.101	181.873	214.344	1,100.807	356.082	1.619	0.940	2.163	0.000	14.084	150.401	0.000	27.990	0.000	4,102.760
JAFFNA EAST	1,635.822	53.189	61.922	39.992	0.000	654.943	77.393	13.607	0.000	0.000	0.000	16.412	56.831	0.000	6.631	0.000	2,616.743
TOTAL	10,845.427	346.036	393.818	1,004.340	580.343	5,189.149	1,604.387	42.288	6.014	215.526	0.000	91.583	861.760	0.000	75.727	0.000	21,256.399

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L	TOTAL
JAFFNA	127,262	2,288	4,022	38	0	19,003	109	0	6	10	0	437	16	0	1,171		154,362
VAUNIVA	91,123	1,279	1,035	64	5	11,758	53	1	0	2	0	138	11	0	270		105,739
KILINCHCHI	77,321	920	480	40	4	9,820	72	3	8	1	0	168	11	0	699		89,547
JAFFNA EAST	54,659	985	1,045	8	0	7,081	20	2	0	0	0	184	4	0	252		64,240
TOTAL	350,365	5,472	6,582	150	9	47,662	254	6	14	13	0	927	42	0	2,392	0	413,888

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - WESTERN PROVINCE - NORTH - 2023
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GAMPAHA	77.578	0.766	4.515	9.378	4.840	31.073	13.827	0.000	0.000	0.000	0.000	0.422	2.470	0.000	0.000	6.847	151.717
VEYANGODA	79.726	0.900	4.458	52.040	21.953	28.664	10.218	0.000	0.000	0.430	0.000	0.098	0.988	0.000	0.000	3.297	202.772
NEGAMBO	99.431	0.960	4.676	113.312	74.040	40.523	16.068	35.837	0.000	13.652	0.000	0.194	0.059	0.000	0.000	5.080	403.832
KELANIYA	109.619	0.962	7.534	129.089	315.196	45.841	23.633	0.101	0.000	0.109	0.013	0.348	0.000	0.000	0.000	5.132	637.575
JA-ELA	103.692	0.265	7.460	85.031	241.197	28.182	25.818	4.832	0.000	2.414	0.000	0.232	7.173	0.000	0.000	3.590	509.885
DIVULAPITTYA	50.477	0.695	7.165	59.385	66.658	18.049	4.954	0.116	0.000	0.000	0.000	0.131	0.000	0.000	0.005	0.000	207.634
KIRINDIWELA	38.986	0.447	2.368	28.907	36.846	13.173	2.442	0.000	0.000	0.000	0.000	0.163	0.076	0.000	0.000	0.000	123.409
TOTAL	559.509	4.994	38.175	477.142	760.729	205.504	96.959	40.886	0.000	16.605	0.013	1.589	10.766	0.000	0.005	23.947	2,236.824

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GAMPAHA	3,558.233	34.621	117.853	410.926	198.183	1,522.437	780.783	0.000	0.000	0.000	0.000	20.383	124.919	0.000	0.000	0.000	6,768.339
VEYANGODA	3,499.627	38.718	117.740	2,144.033	844.466	1,411.973	562.128	0.000	0.000	20.136	0.000	4.919	51.611	0.000	0.000	0.000	8,695.350
NEGAMBO	4,636.793	41.055	123.231	4,600.450	2,778.043	1,965.313	866.499	1,714.754	0.000	580.840	0.000	9.554	3.945	0.000	0.000	0.000	17,320.476
KELANIYA	5,132.271	42.808	197.965	5,255.782	11,702.252	2,226.694	1,276.336	7.083	0.000	6.721	0.667	17.345	0.000	0.000	0.000	0.000	25,865.974
JA-ELA	5,049.817	50.259	192.599	3,594.920	9,331.085	1,360.876	1,340.735	255.624	0.000	102.841	0.000	11.244	367.420	0.000	0.000	0.000	21,657.420
DIVULAPITTYA	2,125.088	30.248	188.664	2,448.508	2,546.331	887.550	290.023	5.730	0.000	0.000	0.000	6.344	0.000	0.000	0.204	0.000	8,528.691
KIRINDIWELA	1,646.196	18.934	62.545	1,246.785	1,440.001	652.557	140.062	0.000	0.000	0.000	0.000	7.706	4.125	0.000	0.000	0.000	5,218.912
TOTAL	25,648.025	256.643	1,000.597	19,701.405	28,840.361	10,027.401	5,256.567	1,983.191	0.000	710.537	0.667	77.495	552.020	0.000	0.204	0.000	94,055.112

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GAMPAHA	80,865	323	538	47	3	14,609	106	0	0	0	0	107	3	0	0	0	96,601
VEYANGODA	94,715	501	647	97	6	15,919	71	0	1	2	0	62	4	0	0	0	112,025
NEGAMBO	101,724	679	686	209	19	17,676	117	4	4	18	0	109	2	0	0	0	121,247
KELANIYA	106,772	435	744	248	42	20,901	148	1	2	2	0	91	0	0	0	0	129,386
JA-ELA	92,096	339	482	225	40	11,706	129	4	4	6	0	70	11	0	0	0	105,112
DIVULAPITTYA	68,442	426	1,040	122	16	10,373	38	1	0	0	0	62	0	0	2	0	80,522
KIRINDIWELA	52,414	315	323	82	12	7,816	26	0	0	0	0	75	1	0	0	0	61,064
TOTAL	597,028	3,018	4,460	1,030	138	99,000	635	10	11	28	0	576	21	0	2	0	705,957

Note: - Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - CENTRAL PROVINCE I - 2023
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
MATALE	50.877	0.764	3.422	13.117	3.962	17.982	6.328	0.000	0.000	0.886	0.000	0.074	1.046	0.000	0.003	1.072	99.533
KUNDASALE	72.424	0.941	5.539	39.626	9.700	23.214	5.773	0.207	0.000	4.824	0.000	0.120	1.006	0.000	0.000	0.154	163.527
KATUGASTOTA	42.223	0.467	2.045	7.100	0.000	11.907	2.241	0.000	0.000	0.362	0.000	0.279	0.000	0.000	0.000	0.849	67.472
KANDY CITY	38.513	1.381	0.864	11.574	0.000	34.262	24.483	9.391	0.000	14.101	0.000	0.255	15.669	0.000	0.000	1.128	151.621
GALAGEDARA	42.499	0.494	2.649	10.041	8.600	10.372	0.769	0.000	0.000	0.186	0.000	0.189	0.002	0.000	0.000	0.000	75.800
DAMBULLA	41.389	0.834	3.198	24.533	1.749	22.170	6.876	0.000	0.013	13.258	0.000	0.052	0.838	0.000	0.567	0.000	115.478
TOTAL	287.925	4.881	17.717	105.990	24.011	119.906	46.471	9.598	0.013	33.617	0.000	0.969	18.561	0.000	0.569	3.204	673.431

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
MATALE	2,050.826	31.070	89.597	563.359	152.350	888.093	342.614	0.000	0.000	44.141	0.000	3.776	54.813	0.000	0.138	0.000	4,220.778
KUNDASALE	2,871.417	38.258	142.719	1,706.853	371.476	1,153.046	336.177	10.599	0.000	217.794	0.000	6.063	54.393	0.000	0.000	0.000	6,908.796
KATUGASTOTA	1,758.564	18.649	53.620	297.210	0.000	596.700	126.023	0.000	0.000	16.478	0.000	13.962	0.000	0.000	0.000	0.000	2,881.207
KANDY CITY	1,842.073	63.641	22.074	449.111	0.000	1,630.374	1,368.172	487.402	0.000	631.509	0.000	12.137	837.087	0.000	0.000	0.000	7,343.580
GALAGEDARA	1,712.033	19.091	69.632	404.642	317.228	528.136	44.141	0.000	0.000	8.755	0.000	9.643	0.378	0.000	0.002	0.000	3,113.681
DAMBULLA	1,668.720	35.971	83.805	1,064.116	67.059	1,086.042	397.284	0.000	0.465	583.691	0.000	2.533	44.353	0.000	28.221	0.000	5,062.260
TOTAL	11,903.633	206.680	461.447	4,485.290	908.113	5,882.393	2,614.413	498.001	0.465	1,502.368	0.000	48.113	991.023	0.000	28.361	0.000	29,530.301

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
MATALE	81,089	643	352	51	1	10,350	46	0	50	1	0	43	2	0	3	0	92,631
KUNDASALE	118,356	754	871	121	3	15,016	71	1	1	8	0	102	7	0	0	0	135,311
KATUGASTOTA	60,611	423	270	32	0	8,321	24	0	3	2	0	166	0	0	0	0	69,852
KANDY CITY	37,602	392	33	15	0	8,923	160	2	6	25	0	40	39	0	0	0	47,237
GALAGEDARA	63,501	464	389	25	1	8,390	13	0	0	1	0	160	1	0	0	0	72,945
DAMBULLA	65,278	460	335	79	1	10,933	84	0	6	26	0	18	2	0	607	0	77,829
TOTAL	426,437	3,136	2,250	323	6	61,933	398	3	66	63	0	529	51	0	610	0	495,805

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - CENTRAL PROVINCE II - 2023
UNITS IN GWH

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
KEGALLE	59.743	0.780	2.382	19.703	40.620	25.629	6.809	0.000	0.000	0.066	0.000	0.327	3.002	0.000	0.001	1.470	160.532
PERADENIYA	59.652	0.872	2.612	8.759	6.686	18.559	2.364	0.000	0.000	0.032	0.000	0.074	0.455	0.000	0.000	0.570	100.636
NAWALAPITIYA	46.828	0.516	1.964	24.549	0.000	15.213	6.792	0.000	0.000	0.000	0.000	0.159	0.998	0.000	0.000	1.009	98.028
MAWANELLA	34.488	0.561	0.558	28.422	3.797	11.354	0.745	0.101	0.000	0.807	0.000	0.101	0.861	0.000	0.000	1.009	82.804
NUWARA ELIYA	42.351	0.843	0.710	30.124	3.757	20.769	7.587	0.023	0.048	7.140	0.000	0.026	1.824	0.000	0.000	0.347	115.550
GINIGATTHENA	25.472	0.331	0.692	7.935	0.000	6.559	0.541	0.002	0.000	0.000	0.000	0.023	0.409	0.000	0.000	0.000	41.963
HAGURANKETA	37.381	0.505	1.440	6.037	0.673	11.369	0.897	0.000	0.000	0.000	0.000	0.153	0.497	0.000	0.000	0.000	58.952
TOTAL	305.916	4.408	10.358	125.528	55.533	109.452	25.736	0.126	0.048	8.046	0.000	0.864	8.045	0.000	0.001	4.405	658.465

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
KEGALLE	2,414.344	30.987	62.045	798.813	1,483.381	1,261.740	382.004	0.000	0.000	3.870	0.000	16.423	153.071	0.000	0.069	0.000	6,606.747
PERADENIYA	2,405.003	35.179	68.150	368.976	241.572	927.866	131.442	0.000	0.000	1.883	0.000	3.642	23.251	0.000	0.000	0.000	4,206.964
NAWALAPITIYA	1,851.648	20.338	50.999	1,014.956	0.000	755.900	373.143	0.000	0.000	0.000	0.000	8.339	53.467	0.000	0.000	0.000	4,128.789
MAWANELLA	1,309.136	21.673	14.756	1,170.188	138.261	558.614	43.548	6.599	0.000	35.910	0.000	5.289	45.162	0.000	0.000	0.000	3,349.135
NUWARA ELIYA	1,718.014	39.140	18.678	1,216.282	147.863	1,004.537	395.895	3.353	1.669	304.748	0.000	1.287	93.883	0.000	0.000	0.000	4,945.347
GINIGATTHENA	909.261	12.451	18.275	326.402	0.000	332.016	31.233	0.159	0.000	0.000	0.000	1.162	21.238	0.000	0.000	0.000	1,652.196
HAGURANKETA	1,500.887	19.705	37.751	259.958	34.293	576.626	51.373	0.000	0.000	0.000	0.000	7.729	26.090	0.000	0.000	0.000	2,514.411
TOTAL	12,108.291	179.472	270.654	5,155.575	2,045.370	5,417.299	1,408.636	10.112	1.669	346.411	0.000	43.870	416.161	0.000	0.069	0.000	27,403.589

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
KEGALLE	91,208	676	287	52	52	13,730	52	0	3	1	0	195	5	0	3		106,214
PERADENIYA	90,241	665	312	46	1	12,647	38	0	0	1	0	37	2	0	0		103,990
NAWALAPITIYA	76,673	501	193	99	0	9,868	37	0	1	0	0	160	2	0	0		87,534
MAWANELLA	59,464	457	232	28	1	9,199	8	0	1	0	0	130	1	0	0		69,521
NUWARA ELIYA	74,788	753	90	92	3	9,230	59	6	14	15	0	6	6	0	0		85,062
GINIGATTHENA	71,179	757	78	116	1	7,435	20	1	5	3	0	135	4	0	0		79,734
HAGURANKETA	58,289	440	109	40	0	5,419	11	0	0	0	0	22	1	0	0		64,331
TOTAL	521,842	4,249	1,301	473	8	67,528	225	7	24	20	0	685	21	0	3	0	596,386

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - EASTERN PROVINCE - 2023
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
AMPARA	92.290	1.185	9.294	20.056	8.947	34.167	3.765	0.000	0.000	1.319	0.000	0.263	4.781	0.000	0.001	1.275	177.344
BATTICALOA	80.487	1.890	2.372	4.552	4.908	25.344	3.251	0.000	0.000	0.310	0.000	0.623	5.476	0.000	0.000	1.000	130.213
KALMUNAI	73.364	1.292	5.470	4.494	0.000	20.240	1.355	0.002	0.000	0.010	0.000	0.535	5.318	0.000	0.001	1.436	113.516
TRINCOMALEE	87.710	1.945	3.023	12.406	48.579	33.563	8.398	9.701	0.000	4.670	0.000	0.417	3.251	0.000	0.000	0.752	214.416
VALACHCHENEI	51.841	1.194	4.937	11.450	2.145	15.244	1.417	0.094	0.000	5.375	2.269	0.395	1.586	0.000	0.000	0.600	98.548
TOTAL	385.693	7.506	25.096	52.958	64.578	128.558	18.186	9.797	0.000	11.684	2.269	2.234	20.412	0.000	0.002	5.063	734.037

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
AMPARA	3,704.109	52.199	246.408	862.394	356.755	1,671.192	206.303	0.000	0.000	59.267	0.000	13.120	253.520	0.000	0.195	0.000	7,425.462
BATTICALOA	3,576.296	82.284	72.190	186.967	213.039	1,242.487	178.944	0.000	0.000	15.107	0.000	29.731	288.047	0.000	0.000	0.000	5,885.094
KALMUNAI	3,236.731	56.969	142.738	181.103	0.000	1,004.015	75.611	0.251	0.000	0.556	0.000	25.810	291.543	0.000	0.091	0.000	5,015.418
TRINCOMALEE	3,722.642	82.418	81.135	484.001	1,848.703	1,637.380	463.748	485.320	0.000	203.747	0.000	20.422	171.314	0.000	0.066	3.162	9,204.057
VALACHCHENEI	2,227.626	50.338	129.007	463.926	83.825	734.373	76.517	7.049	0.000	236.260	93.590	19.171	84.845	0.000	0.000	0.000	4,206.527
TOTAL	16,467.405	324.208	671.477	2,178.391	2,502.322	6,289.448	1,001.123	492.620	0.000	514.937	93.590	108.255	1,089.269	0.000	0.351	3.162	31,736.557

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
AMPARA	147,449	1,037	1,685	86	3	17,728	43	0	3	13	0	155	17	0	13		168,232
BATTICALOA	101,102	914	1,689	19	2	12,688	31	0	2	2	0	205	17	0	0		116,671
KALMUNAI	88,253	534	591	20	0	12,405	20	1	0	1	0	192	24	0	4		102,045
TRINCOMALEE	126,776	1,252	801	42	7	15,441	92	2	2	17	0	227	12	0	3		144,674
VALACHCHENEI	72,434	634	675	35	1	8,595	17	1	0	14	1	121	11	0	0		82,539
TOTAL	536,014	4,371	5,441	202	13	66,857	203	4	7	47	1	900	81	0	20	0	614,161

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH II - 2023
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
HOMAGAMA	107,238	0.700	7,123	58,194	21,003	42,338	24,947	8,875	0.002	0.000	0.000	0.000	1,756	1,429	0.000	0.000	273,604
SRI JAYE'PURA	118,976	1.022	4,698	50,359	72,066	56,064	68,801	55,672	0.089	3.735	0.000	0.000	2,109	0.000	0.000	0.000	433,592
AVISSAWELLE	62,285	0.561	4,429	110,794	136,313	27,806	7,328	0.000	0.000	0.223	0.000	0.000	0.978	0.000	0.000	0.000	350,717
HORANA	64,081	0.746	6,285	93,994	173,217	23,865	6,750	0.656	0.000	0.099	0.000	0.000	1,351	0.000	0.000	0.000	371,043
BANDARAGAMA	47,885	0.377	4,635	15,586	29,677	13,409	3,919	0.778	0.000	0.000	0.000	0.000	0.178	0.000	0.000	0.000	116,444
TOTAL	400,465	3.406	27,169	328,928	432,275	163,481	111,745	65,980	0.091	4.057	0.000	0.000	6,373	1,429	0.000	0.000	1,545,399

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
HOMAGAMA	5,237,727	31.030	185,903	2,443,599	786,241	2,041,881	1,342,839	442,409	0.057	0.000	0.000	0.000	88,879	77,270	0.000	0.000	12,677,835
SRI JAYE'PURA	6,185,433	45.726	121,645	2,097,837	2,676,656	2,674,467	3,686,784	2,816,736	3.160	161.633	0.000	0.000	106,723	0.000	0.000	0.000	20,576,801
AVISSAWELLE	2,706,331	23.475	116,826	4,563,504	5,043,763	1,343,242	418,189	0.000	0.000	10.172	0.000	0.000	50,410	0.000	0.000	0.000	14,275,914
HORANA	2,709,138	31.762	164,727	3,745,781	6,490,260	1,172,250	382,894	46,568	0.000	5.519	0.000	0.000	68,721	0.000	0.000	0.000	14,817,621
BANDARAGAMA	2,134,408	16.381	121,010	687,661	1,112,141	655,579	219,136	43,933	0.000	0.000	0.000	0.000	8,999	0.000	0.000	0.000	4,999,248
TOTAL	18,973,037	148.374	710,112	13,538,383	16,109,062	7,887,420	6,049,841	3,349,646	3.217	177.324	0.000	0.000	323,733	77,270	0.000	0.000	67,347,418

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
HOMAGAMA	95,426	313	752	162	7	16,270	129	5	1	0	0	60	3	1	0	0	113,129
SRI JAYE'PURA	92,306	256	358	123	8	15,607	306	18	1	2	0	63	4	0	0	0	109,052
AVISSAWELLE	77,641	417	623	170	17	12,356	57	0	0	2	0	110	2	0	1	0	91,396
HORANA	87,804	518	800	169	20	13,257	67	3	0	1	0	145	2	0	0	0	102,786
BANDARAGAMA	54,469	242	574	46	8	7,415	30	4	0	0	0	64	1	0	0	0	62,853
TOTAL	407,646	1,746	3,107	670	60	64,905	589	30	2	5	0	442	12	1	1	0	479,216

Note : Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - UVA PROVINCE - 2023
UNITS IN GWH

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
BADULLA	41.955	0.578	2.848	11.237	0.013	13.633	3.508	0.000	0.128	0.307	0.000	0.000	3.515	0.000	0.023	0.000	77.746
DIYATHALAWA	59.511	0.958	2.304	15.916	0.003	23.443	7.020	2.638	0.071	1.673	0.000	0.000	1.046	0.000	0.004	0.000	114.586
MAHIYANGANAYA	28.232	0.467	3.328	13.225	2.768	10.533	0.998	0.190	0.040	0.000	0.000	0.000	0.903	0.000	0.000	0.000	60.684
MONARAGALA	34.175	0.568	3.548	3.556	0.935	12.264	1.031	0.074	0.000	0.000	0.000	0.000	2.113	0.000	0.005	0.000	58.270
WALLAWAYA	29.824	0.435	4.477	14.771	0.000	11.055	1.173	0.002	0.000	0.260	0.000	0.000	0.452	0.000	0.000	0.000	62.449
TOTAL	193.696	3.006	16.505	58.705	3.720	70.929	13.730	2.904	0.239	2.240	0.000	0.000	8.030	0.000	0.032	0.000	373.736

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
BADULLA	1,566.394	21.805	96.207	463.247	1.078	667.304	193.683	0.000	4.540	15.871	0.000	0.000	185.453	0.000	0.920	0.000	3,216.504
DIYATHALAWA	2,215.013	37.332	60.463	658.372	0.214	1,173.521	369.196	130.089	2.551	76.082	0.000	0.000	54.706	0.000	0.242	0.000	4,777.782
MAHIYANGANAYA	1,047.836	19.107	76.977	558.986	116.946	520.471	59.133	26.965	1.035	0.000	0.000	0.000	46.677	0.000	0.015	0.000	2,474.147
MONARAGALA	1,280.311	23.003	96.132	155.479	49.433	604.850	63.465	4.596	0.000	0.000	0.000	0.000	110.098	0.000	0.190	0.000	2,387.558
WALLAWAYA	1,129.483	17.102	121.068	611.802	0.000	544.717	66.626	0.363	0.000	11.089	0.000	0.000	22.563	0.000	0.000	0.000	2,524.813
TOTAL	7,239.037	118.348	450.847	2,447.887	167.672	3,510.864	752.103	162.014	8.126	103.043	0.000	0.000	419.497	0.000	1.367	0.000	15,380.802

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
BADULLA	82,399	806	327	42	4	7,887	37	0	4	2	0	299	7	0	0	0	91,814
DIYATHALAWA	117,869	1,196	310	68	1	13,997	70	7	8	8	0	444	5	0	0	0	133,983
MAHIYANGANAYA	57,310	334	738	37	2	6,463	26	1	1	0	0	152	3	0	1	1	65,068
MONARAGALA	68,622	574	879	24	1	7,154	18	1	0	0	0	175	5	0	1	1	77,454
WALLAWAYA	55,559	466	1,205	40	0	6,258	19	2	0	1	0	88	1	0	0	0	63,639
TOTAL	381,759	3,376	3,459	211	8	41,759	170	11	13	11	0	1,158	21	0	2	0	431,958

Note: Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - SABARAGAMUWA PROVINCE - 2023
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATNAPURA	49.181	0.846	4.273	17.344	0.000	20.649	7.724	0.000	0.000	0.129	0.000	0.000	4.170	0.000	0.000	0.000	104.316
KAHAWATTA	55.129	0.912	10.544	25.603	0.000	18.094	1.942	0.000	0.025	0.853	0.000	0.000	2.077	0.000	0.000	0.000	115.180
RUWANWELLA	57.227	0.661	20.632	7.021	0.000	17.343	2.264	0.000	0.050	0.063	0.000	0.000	1.074	0.000	0.000	0.000	106.336
EHELIYAGODA	52.787	0.724	2.607	22.819	6.987	15.380	1.930	0.000	0.000	0.321	0.000	0.000	0.436	0.219	0.000	0.000	104.210
EMBLIPITIYA	51.748	0.542	6.402	11.882	2.712	20.250	2.403	0.303	0.130	1.763	0.000	0.000	1.715	0.000	0.110	0.000	99.960
TOTAL	266.073	3.684	44.457	84.669	9.700	91.716	16.264	0.303	0.206	3.130	0.000	0.000	9.471	0.219	0.110	0.000	530.001

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATNAPURA	1,985.323	35.057	167.114	669.321	0.000	1,008.451	425.788	0.000	0.000	6.278	0.000	0.000	219.165	0.000	0.000	0.000	4,516.497
KAHAWATTA	2,111.120	37.411	416.978	1,031.717	0.000	888.911	109.847	0.000	0.932	42.707	0.000	0.000	112.058	0.000	0.000	0.000	4,751.679
RUWANWELLA	2,208.319	25.817	810.615	306.444	0.000	857.646	120.493	0.000	1.770	2.911	0.000	0.000	55.959	0.000	0.039	0.000	4,390.013
EHELIYAGODA	2,126.051	29.745	68.117	932.449	272.007	764.512	119.014	0.000	0.000	17.975	0.000	0.000	23.099	10.511	0.000	0.000	4,363.481
EMBLIPITIYA	1,982.682	21.858	175.830	494.538	114.173	992.385	135.130	16.642	7.377	83.152	0.000	0.000	88.813	0.000	5.730	0.000	4,118.311
TOTAL	10,413.495	149.888	1,638.654	3,434.469	386.180	4,511.904	910.272	16.642	10.079	153.025	0.000	0.000	499.094	10.511	5.769	0.000	22,139.982

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATNAPURA	81,654	523	193	62	0	9,618	79	0	0	1	0	223	13	0	0	0	92,366
KAHAWATTA	102,902	755	294	103	0	11,659	28	0	3	2	0	262	11	0	0	0	116,019
RUWANWELLA	99,919	755	299	78	0	11,056	22	0	1	1	0	206	3	0	2	0	112,342
EHELIYAGODA	83,569	584	302	69	3	9,217	24	1	0	6	0	202	3	0	0	0	93,980
EMBLIPITIYA	92,932	396	640	65	2	11,074	28	0	0	4	0	216	3	0	159	0	105,519
TOTAL	460,976	3,013	1,728	377	5	52,624	181	1	4	14	0	1,109	33	0	161	0	520,226

Note: Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - WESTERN PROVINCE SOUTH I - 2023
UNITS IN GWH

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATMALANA	106.815	1.092	7.202	61.997	31.143	40.186	33.162	0.000	0.062	0.530	0.000	0.289	7.610	10.629	0.000	3.823	304.540
KALUTARA	52.504	0.372	2.130	28.234	44.175	10.807	3.375	0.000	0.000	0.000	0.000	0.090	0.136	0.000	0.000	1.227	143.049
DEHIWALA	81.323	0.962	1.096	7.889	1.877	36.573	33.351	0.000	0.191	5.715	0.000	0.214	4.133	0.000	0.000	3.416	176.739
MATUGAMA	40.759	0.555	0.737	28.529	5.372	13.997	2.524	0.000	0.004	0.460	0.000	0.118	0.130	0.000	0.000	0.000	93.186
TOTAL	281.401	2.981	11.165	126.649	82.567	101.563	72.413	0.000	0.257	6.704	0.000	0.711	12.008	10.629	0.000	8.465	717.514

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATMALANA	5,301.574	49.788	185.771	2,633.222	1,231.846	1,937.090	1,775.280	0.000	2.217	26.701	0.000	14.001	397.732	520.511	0.000	0.000	14,075.734
KALUTARA	2,277.010	15.413	56.306	1,236.706	1,651.852	539.413	185.397	0.000	0.000	0.000	0.000	4.361	8.097	0.000	0.000	0.000	5,974.556
DEHIWALA	4,579.731	44.685	27.899	323.629	73.437	1,731.467	1,817.723	0.000	6.581	240.757	0.000	10.310	208.206	0.000	0.000	0.000	9,064.425
MATUGAMA	1,622.077	22.712	19.605	1,151.418	209.216	692.665	138.791	0.000	0.118	21.376	0.000	5.797	7.401	0.000	0.000	0.000	3,891.177
TOTAL	13,780.392	132.598	289.582	5,344.975	3,166.352	4,900.636	3,917.191	0.000	8.916	288.834	0.000	34.469	621.436	520.511	0.000	0.000	33,005.892

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
RATMALANA	91,631	367	468	189	9	13,793	157	0	5	3	0	61	10	1	0	0	106,694
KALUTARA	63,869	332	297	89	7	7,648	30	0	0	0	0	40	1	0	0	0	72,313
DEHIWALA	47,981	259	62	28	1	6,373	212	0	6	6	0	43	3	0	0	0	54,974
MATUGAMA	65,194	497	151	52	4	8,439	32	0	1	1	0	52	2	0	0	0	74,425
TOTAL	268,675	1,455	978	358	21	36,253	431	0	12	10	0	196	16	1	0	0	308,406

Note: Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - SOUTHERN PROVINCE I - 2023
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GALLE	79,425	0.934	2,132	61,525	12,199	31,479	8,018	0.978	0.336	6,523	5,196	0.380	6,988	0.000	0.000	1.522	217,636
AMBALANGODA	60,044	0.782	1,039	8,326	0.000	21,263	3,674	0.000	0.163	15,300	14,661	0.121	0.699	0.000	0.000	3,842	129,915
AKURESSA	72,183	0.920	2,552	32,461	20,608	29,872	6,539	0.017	0.159	4,138	5,417	0.372	0.227	0.000	0.000	0.463	175,926
BADDEGAMA	50,524	0.594	1,281	26,691	3,466	12,659	1,431	0.000	0.000	0.000	0.000	0.141	0.006	0.000	0.000	0.000	96,793
TOTAL	262,176	3.230	7,004	129,003	36,273	95,272	19,661	0.995	0.658	25,960	25,274	1.014	7,920	0.000	0.000	5,828	620,269

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GALLE	3,350,900	39.312	56,524	2,472,501	501,216	1,547,437	434,185	46,911	11,758	284,336	211,218	18,776	349,768	0.000	0.000	0.000	9,324,842
AMBALANGODA	2,510,214	32.943	27,203	366,578	0.000	1,058,024	208,366	0.000	5,762	644,493	595,966	5,827	36,502	0.000	0.000	0.000	5,491,878
AKURESSA	2,877,078	37.489	67,784	1,313,864	765,467	1,465,648	340,244	1,722	5,637	178,914	217,994	18,623	13,201	0.000	0.000	0.000	7,303,666
BADDEGAMA	2,015,616	24.486	34,343	1,073,273	126,972	646,765	82,781	0.000	0.000	0.000	0.000	6,945	0.334	0.000	0.000	0.000	4,011,516
TOTAL	10,753,808	134.231	185,854	5,226,216	1,393,655	4,717,874	1,065,576	48,634	23,158	1,107,743	1,025,177	50,172	399,805	0.000	0.000	0.000	26,131,902

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
GALLE	110,992	603	369	120	3	16,097	80	4	9	25	1	194	11	0	0	0	128,508
AMBALANGODA	83,275	551	127	42	0	13,425	51	0	6	18	3	35	1	0	0	0	97,534
AKURESSA	118,454	791	471	117	1	15,384	45	3	3	19	1	239	2	0	0	0	135,530
BADDEGAMA	78,296	467	246	72	1	10,323	26	0	0	0	0	63	1	0	0	0	89,495
TOTAL	391,017	2,412	1,213	351	5	55,229	202	7	18	62	5	531	15	0	0	0	451,067

Note: Street Lighting Consumers are not accounted.

AREA SALES BY TARIFF - SOUTHERN PROVINCE II - 2023
UNITS IN GWh

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
HAMBANTOTA	58.333	1.420	7.566	20.029	21.188	28.355	7.044	9.427	0.088	11.037	6.513	0.401	3.571	0.000	0.000	2.185	177.159
MATARA	98.027	1.554	5.030	28.716	0.000	40.460	14.261	0.274	0.028	2.069	0.000	0.683	5.187	0.000	0.000	1.425	197.715
TANGALLE	68.864	0.814	7.733	24.920	1.502	24.547	5.044	0.000	0.043	2.127	4.849	0.563	0.731	0.000	0.001	0.949	142.687
TOTAL	225.224	3.788	20.329	73.665	22.691	93.362	26.350	9.701	0.160	15.233	11.362	1.647	9.489	0.000	0.001	4.560	517.561

REVENUE IN LKR million

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
HAMBANTOTA	2,360.521	62.462	202.956	837.727	851.209	1,379.387	390.939	485.915	2.958	477.074	264.205	19.827	184.160	0.000	0.000	0.000	7,519.339
MATARA	4,155.089	66.471	133.394	1,139.596	0.000	1,975.977	778.633	12.392	0.934	94.207	0.000	33.350	271.698	0.000	0.016	0.000	8,661.757
TANGALLE	2,709.950	32.524	205.931	1,001.854	64.273	1,203.264	272.723	0.000	1.525	93.202	196.627	27.760	38.313	0.000	0.026	0.000	5,847.972
TOTAL	9,225.560	161.458	542.281	2,979.177	915.483	4,558.629	1,442.294	498.307	5.417	664.482	460.832	80.936	494.170	0.000	0.042	0.000	22,029,068

NO OF CONSUMER ACCOUNTS

AREA	DOMESTIC	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV1	GV2	GV3	AGR	S.L	TOTAL
HAMBANTOTA	93,746	640	1,596	74	6	12,229	82	8	5	29	1	190	7	0	0	0	108,613
MATARA	133,046	971	848	64	0	18,589	116	4	5	10	0	259	12	0	1	1	153,925
TANGALLE	114,280	713	1,299	59	2	11,991	54	0	1	8	1	267	4	0	1	1	128,680
TOTAL	341,072	2,324	3,743	197	8	42,809	252	12	11	47	2	716	23	0	2	0	391,218

Note: Street Lighting Consumers are not accounted.

MONTHLY SALES BY TARIFF - 2023																		
UNITS IN GWh																		
MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L.	BS to LECO	TOTAL
JANUARY	382.564	5.971	25.965	158.262	148.535	133.415	77.120	32.153	0.160	12.037	9.375	0.842	13.658	1.439	0.168	8.193	117.417	1,127.275
FEBRUARY	342.899	5.319	26.038	152.497	146.551	124.133	74.079	30.798	0.254	11.345	8.606	0.710	12.979	1.355	0.171	7.505	112.266	1,057.504
MARCH	375.924	5.927	33.804	178.886	170.460	141.066	87.431	35.830	0.170	13.840	9.853	0.908	15.583	1.502	0.203	8.141	132.447	1,211.975
APRIL	368.485	6.015	30.143	143.746	136.114	140.489	85.164	34.348	0.158	14.496	9.766	0.918	15.477	1.527	0.183	7.929	123.820	1,118.777
MAY	406.843	6.639	26.986	174.741	162.517	147.921	91.413	37.337	0.146	14.196	10.079	1.116	17.695	1.698	0.184	8.129	136.381	1,244.022
JUNE	383.711	6.103	27.883	173.408	162.784	145.516	91.285	37.256	0.160	14.091	9.991	1.050	17.299	1.624	0.252	7.929	135.522	1,215.860
JULY	392.808	6.302	30.043	173.601	162.509	149.638	90.591	37.175	0.162	15.307	10.385	1.192	16.968	1.628	0.305	8.141	134.812	1,231.567
AUGUST	393.226	6.255	30.683	178.256	168.667	151.833	94.983	37.984	0.187	16.755	10.732	1.161	17.765	1.651	0.335	8.141	139.797	1,258.410
SEPTEMBER	376.249	5.985	32.087	165.558	162.111	147.130	83.129	33.803	0.209	14.131	9.587	1.064	15.373	1.523	0.291	7.929	123.038	1,179.196
OCTOBER	364.433	5.769	25.384	180.366	167.591	139.304	84.709	35.443	0.255	14.627	9.813	1.063	15.766	1.583	0.209	8.141	126.539	1,180.996
NOVEMBER	358.687	5.825	24.973	177.193	165.567	142.905	86.089	36.343	0.213	14.718	9.811	1.062	15.515	1.535	0.094	7.941	126.734	1,175.204
DECEMBER	349.381	5.583	26.384	169.477	158.470	139.012	84.805	36.306	0.267	16.597	10.209	1.044	14.932	1.563	0.068	8.141	130.095	1,152.332
TOTAL	4,495.209	71.694	340.372	2,025.991	1,911.874	1,702.361	1,030.799	424.776	2.339	172.140	118.206	12.130	189.009	18.626	2.463	96.258	1,538.870	14,153.118

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January, 2011

MONTHLY SALES BY TARIFF - 2023 REVENUE BILLED IN LKR million																		
MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L.	BS to LECO	TOTAL
JANUARY	9,972.937	168.658	609.864	5,250.849	4,304.806	4,542.778	2,648.157	971.732	5.224	380.254	271.846	29.097	440.711	42.390	7.397	0.000	2,822.689	32,469.388
FEBRUARY	10,097.578	155.959	651.441	5,972.252	5,157.669	4,510.596	3,275.763	1,253.517	11.681	508.987	337.948	26.814	563.482	53.678	7.378	0.147	2,750.392	35,335.282
MARCH	18,722.500	279.000	1,054.863	7,657.121	6,867.529	7,025.930	4,639.633	1,800.777	7.691	715.760	482.262	46.849	808.997	74.416	10.364	0.072	3,199.233	53,392.994
APRIL	19,993.014	305.579	937.103	6,369.347	5,598.421	7,319.999	4,586.090	1,737.824	7.530	748.888	478.522	48.854	807.898	75.853	10.611	0.000	10,073.542	59,099.075
MAY	21,608.247	329.017	783.426	7,452.313	6,551.270	7,659.241	4,868.480	1,889.591	6.951	731.376	492.955	58.785	910.487	83.458	11.301	1.592	5,249.022	58,687.513
JUNE	20,825.368	306.281	834.830	7,488.969	6,567.207	7,588.902	4,864.266	1,889.074	7.618	728.362	489.535	56.005	895.647	80.753	13.515	0.000	5,193.061	57,829.394
JULY	18,306.776	286.751	837.334	6,896.928	5,889.915	7,459.640	4,813.103	1,880.173	6.051	586.227	368.939	58.501	877.894	80.231	14.523	0.000	5,153.095	53,516.082
AUGUST	15,968.076	260.972	809.562	7,044.524	6,131.845	7,215.327	5,018.815	1,917.380	4.838	637.470	380.723	56.168	916.209	81.354	14.109	0.751	5,315.735	51,773.857
SEPTEMBER	14,947.103	244.983	880.763	6,562.637	5,879.259	6,977.317	4,428.348	1,715.647	5.206	543.963	341.367	51.309	799.175	77.534	12.466	0.000	4,798.915	48,265.990
OCTOBER	14,211.173	236.249	647.839	7,473.295	6,353.661	6,740.202	4,875.314	1,967.754	6.520	594.343	364.351	52.202	890.692	87.828	9.861	0.150	3,309.762	47,821.197
NOVEMBER	15,793.962	270.335	689.430	7,746.799	6,650.266	8,064.597	5,598.972	2,282.717	5.869	621.414	390.784	61.311	984.482	93.989	6.648	0.150	4,540.731	53,802.454
DECEMBER	15,801.308	266.035	793.302	7,506.778	6,421.773	8,222.229	5,570.350	2,275.389	7.565	702.885	405.414	62.510	954.964	95.593	5.724	0.300	5,541.814	54,633.934
TOTAL	196,248.041	3,109.819	9,529.758	83,421.812	72,373.621	83,326.757	55,187.290	21,581.576	82.742	7,499.929	4,804.644	608.406	9,850.638	927.077	123.897	3.162	57,947.990	606,627.159

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January, 2011

2. LECO in West-South, West-North and Southern Provinces.

MONTHLY SALES BY TARIFF - 2023 NO. OF CONSUMER ACCOUNTS																		
MONTH	DOM.	R.P.	IP 1	IP 2	IP 3	GP 1	GP 2	GP 3	H 1	H 2	H 3	GV 1	GV 2	GV 3	AGR	S.L.	BS to LECO	TOTAL
JANUARY	5,975,441	43,223	62,880	5,653	343	836,852	5,958	188	174	371	19	8,850	457	6	2,810	1	1	6,943,227
FEBRUARY	5,981,589	43,258	62,963	5,665	344	838,658	5,974	190	174	371	19	8,849	459	6	2,865	1	1	6,951,386
MARCH	5,987,718	43,301	63,087	5,674	344	840,566	5,998	190	177	374	19	8,847	460	6	2,937	1	1	6,959,700
APRIL	5,993,565	43,348	63,232	5,689	344	842,199	6,011	193	178	377	19	8,845	463	6	2,990	1	1	6,967,461
MAY	5,998,301	43,376	63,316	5,698	343	843,283	6,049	193	178	377	19	8,843	463	6	3,024	1	1	6,973,471
JUNE	6,004,175	43,437	63,423	5,707	345	844,829	6,063	196	178	377	19	8,842	465	6	3,110	1	1	6,981,174
JULY	6,010,125	43,492	63,559	5,722	345	846,831	6,077	196	180	377	19	8,837	470	6	3,212	1	1	6,989,450
AUGUST	6,015,487	43,557	63,728	5,743	346	848,606	6,089	195	180	379	19	8,834	471	6	3,296	1	1	6,996,938
SEPTEMBER	6,021,692	43,627	63,901	5,753	345	850,443	6,111	195	191	384	19	8,832	472	6	3,382	1	1	7,005,355
OCTOBER	6,026,403	43,684	64,078	5,763	347	851,909	6,120	193	212	390	19	8,829	473	6	3,450	1	1	7,011,878
NOVEMBER	6,031,322	43,722	64,262	5,777	348	853,574	6,134	194	217	390	19	8,819	475	6	3,526	1	1	7,018,787
DECEMBER	6,035,632	43,782	64,410	5,794	348	854,952	6,142	195	231	391	19	8,818	478	6	3,563	1	1	7,024,763
TOTAL	6,035,632	43,782	64,410	5,794	348	854,952	6,142	195	231	391	19	8,818	478	6	3,563	1	1	7,024,763

Note : 1. Bulk Supply to LECO was billed by the Transmission Division from January, 2011.

MONTHLY DATA ON SALES BY PROVINCES - 2023 UNITS IN GWh																						
MONTH	COLOMBO CITY	NORTH WESTERN I	NORTH WESTERN II	NORTH CENTRAL	NORTHERN	TOTAL DD 1	WESTERN NORTH	CENTRAL I	CENTRAL II	EASTERN	TOTAL DD 2	WESTERN SOUTH II	UVA	SABARAGAMUWA	TOTAL DD 3	WESTERN SOUTH I	SOUTHERN I	SOUTHERN II	TOTAL DD 4	TOTAL without LECO	Bulk Supp. To LECO	TOTAL with LECO
JAN.	110.704	76.427	46.089	46.245	33.753	313.219	180.777	56.033	57.005	55.005	348.821	122.595	31.014	43.878	197.487	55.208	52.698	42.426	150.332	1,009.858	117.417	1,127.275
FEB.	104.181	71.305	42.585	43.415	33.169	294.654	170.340	50.864	51.147	52.349	324.700	117.374	28.598	41.097	187.068	53.955	46.821	38.039	138.816	945.238	112.266	1,057.504
MAR.	120.895	82.083	49.331	49.608	38.198	340.114	196.548	55.631	56.352	58.776	367.307	135.075	31.982	45.210	212.266	60.758	54.455	44.627	159.839	1,079.527	132.447	1,211.975
APR.	116.881	77.168	43.194	47.738	37.960	322.940	165.615	55.388	54.165	59.782	334.950	117.115	30.174	41.110	188.399	57.932	49.361	41.375	148.668	994.957	123.820	1,118.777
MAY	124.837	82.276	50.731	53.327	41.920	353.091	190.131	59.780	59.848	65.400	375.159	135.040	33.859	46.568	215.467	62.824	54.258	46.843	163.925	1,107.641	136.381	1,244.022
JUN.	127.768	77.796	47.845	51.740	41.196	346.345	193.693	54.267	55.880	61.692	365.531	134.358	31.320	44.839	210.517	63.482	51.304	43.158	157.945	1,080.338	135.522	1,215.860
JUL.	124.691	82.172	50.931	52.927	43.321	354.042	191.583	59.547	53.393	70.982	375.505	130.435	32.581	44.404	207.419	62.328	52.455	45.006	159.789	1,096.755	134.812	1,231.567
AUG.	128.197	82.369	51.971	54.798	43.363	360.699	198.279	59.501	54.122	67.961	379.862	137.535	31.978	45.509	215.022	63.606	52.522	46.902	163.030	1,118.613	139.797	1,258.410
SEP.	117.349	78.816	47.007	52.278	42.033	337.482	186.869	56.691	52.613	65.366	361.539	129.935	30.982	43.722	204.639	60.620	49.685	42.193	152.498	1,056.158	123.038	1,179.196
OCT.	115.945	78.735	48.565	50.812	39.962	334.019	190.074	56.085	54.629	59.913	360.701	128.664	31.498	46.259	206.421	59.482	52.317	41.517	153.316	1,054.457	126.539	1,180.996
NOV.	121.575	76.747	46.265	47.633	37.666	329.886	192.038	55.684	54.293	60.794	362.808	128.159	29.347	43.461	200.967	59.817	51.775	43.217	154.809	1,048.470	126.734	1,175.204
DEC.	119.632	73.275	45.690	45.422	36.502	320.521	180.879	53.961	55.018	56.016	345.873	129.115	30.405	43.944	203.464	57.502	52.618	42.259	152.379	1,022.237	130.095	1,152.332
TOTAL	1,432,653	939,168	570,203	595,942	469,044	4,007,011	2,236,824	673,431	658,465	734,037	4,302,757	1,545,399	373,736	530,001	2,449,136	717,514	620,269	517,561	1,855,344	12,614,248	1,538,870	14,153,118

**MONTHLY DATA ON SALES BY PROVINCES - 2023
BILLED REVENUE IN MILLION RS**

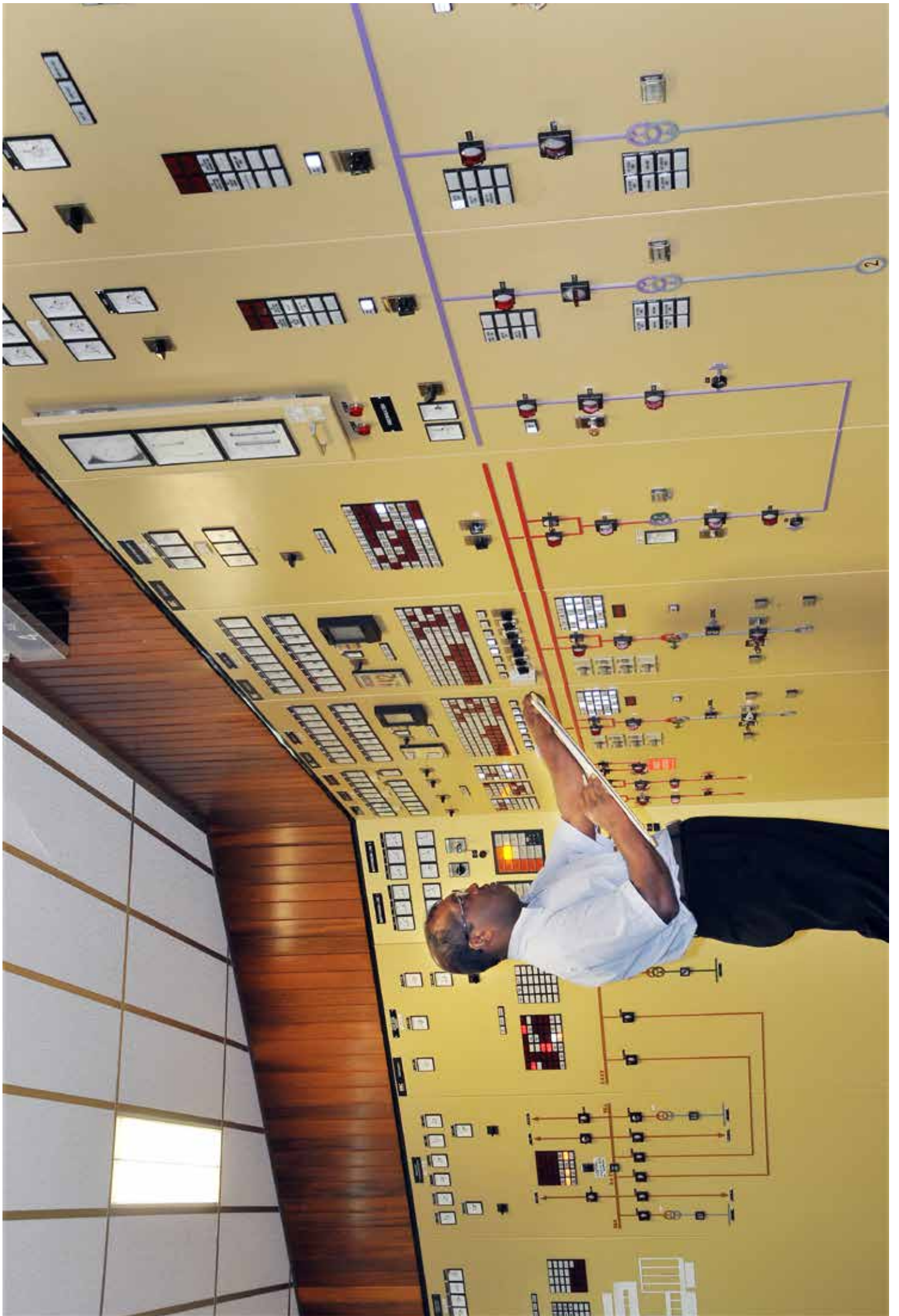
MONTH	COLOMBO CITY	NORTH WESTERN I	NORTH WESTERN II	NORTH CENTRAL	NORTHERN	TOTAL DD 1	WESTERN NORTH	CENTRAL I	CENTRAL II	EASTERN	TOTAL DD 2	WESTERN SOUTH II	UVA	SABARAGAMUWA	TOTAL DD 3	WESTERN SOUTH I	SOUTHERN I	SOUTHERN II	TOTAL DD 4	TOTAL without LECO	Bulk Supp. To LECO	TOTAL with LECO
JAN.	3,737,648	2,151,759	1,271,355	1,245,936	972,456	9,379,154	5,414,483	1,594,638	1,555,355	1,478,361	10,042,837	3,789,755	809,592	1,215,359	5,814,706	1,765,399	1,468,675	1,175,928	4,410,002	29,646,699	2,822,689	32,469,388
FEB.	4,227,083	2,309,357	1,332,181	1,363,925	1,045,637	10,278,183	5,967,837	1,811,773	1,730,172	1,631,977	11,141,759	4,244,430	852,194	1,325,263	6,421,887	1,980,451	1,531,798	1,230,812	4,743,060	32,584,890	2,750,392	35,335,282
MAR.	6,120,363	3,554,921	2,289,418	2,282,009	1,833,872	16,080,583	8,758,323	2,644,285	2,599,979	2,728,449	16,731,036	6,179,314	1,476,541	2,167,443	9,823,299	2,937,190	2,531,426	2,090,228	7,558,844	50,193,761	3,199,233	53,392,994
APR.	6,080,372	3,495,680	2,286,362	2,349,408	1,962,392	16,174,214	7,788,745	2,769,599	2,643,180	2,997,168	16,198,693	5,642,712	1,491,545	2,098,857	9,233,114	2,937,427	2,443,865	2,088,221	7,419,512	49,025,533	10,073,542	59,099,075
MAY	6,448,400	3,712,446	2,496,178	2,585,556	2,181,938	17,424,517	8,768,508	2,982,365	2,895,258	3,243,630	17,889,761	6,358,084	1,629,476	2,032,757	10,020,318	3,149,358	2,652,098	2,302,438	8,103,894	53,438,490	5,249,022	58,687,513
JUN.	6,607,911	3,536,370	2,369,977	2,546,141	2,139,617	17,200,016	8,953,233	2,715,551	2,716,499	3,094,392	17,479,675	6,363,773	1,548,301	2,212,308	10,124,382	3,195,432	2,511,942	2,124,888	7,832,261	52,636,333	5,193,061	57,829,394
JUL.	6,169,471	3,366,066	2,240,478	2,306,023	2,047,619	16,129,657	8,001,478	2,638,985	2,295,529	3,219,308	16,155,301	5,667,100	1,399,504	1,927,585	8,994,189	2,897,036	2,235,139	1,951,665	7,083,840	48,362,987	5,153,095	53,516,082
AUG.	6,239,058	3,168,904	2,085,407	2,190,385	1,877,932	15,561,687	7,994,060	2,445,211	2,098,338	2,797,061	15,334,670	5,808,532	1,210,933	1,775,335	8,794,800	2,834,097	2,060,948	1,871,919	6,766,964	46,458,122	5,315,735	51,773,857
SEP.	5,711,884	3,016,607	1,851,137	2,077,189	1,809,344	14,466,160	7,503,883	2,314,763	2,027,632	2,643,644	14,489,921	5,407,775	1,166,032	1,691,794	8,265,601	2,640,278	1,941,767	1,663,347	6,245,393	43,467,075	4,798,915	48,265,990
OCT.	5,913,386	3,073,469	1,942,664	2,039,250	1,738,812	14,707,580	7,827,422	2,429,557	2,149,195	2,475,373	14,881,547	5,526,503	1,200,554	1,806,021	8,533,079	2,676,740	2,050,243	1,662,247	6,389,229	44,511,435	3,309,762	47,821,197
NOV.	7,013,798	3,306,439	2,080,606	2,120,290	1,836,076	16,357,210	8,701,136	2,607,349	2,212,728	2,807,737	16,328,950	6,122,010	1,262,484	1,902,866	9,287,359	3,024,830	2,305,707	1,957,666	7,288,204	49,261,724	4,540,731	53,802,454
DEC.	6,967,419	3,215,388	2,110,421	2,055,649	1,810,704	16,159,582	8,376,004	2,576,225	2,479,723	2,619,458	16,051,410	6,237,431	1,333,646	1,984,394	9,555,471	2,967,655	2,398,295	1,959,708	7,325,658	49,092,121	5,541,814	54,633,934
TOTAL	71,236,793	37,907,407	24,356,183	25,161,761	21,256,399	179,918,543	94,055,112	29,530,301	27,403,589	31,736,557	182,725,560	67,347,418	15,380,802	22,139,982	104,868,203	33,005,892	26,131,902	22,029,068	81,166,863	548,679,169	57,947,990	606,627,159

Note - 1. Bulk Supply to LECO was billed by the Transmission Division from January, 2011.

2. LECO in West-South, West-North and Southern Provinces.

MONTHLY DATA ON SALES BY PROVINCES - 2023 NUMBER OF CONSUMER ACCOUNTS																				
H.M.O	COLOMBO CITY	NORTH WESTERN I	NORTH WESTERN II	NORTH CENTRAL	NORTHERN	TOTAL DD 1	WESTERN NORTH	CENTRAL I	CENTRAL II	EASTERN	TOTAL DD 2	WESTERN SOUTH II	UVA	SARAGAMUNIVA	TOTAL DD 3	WESTERN SOUTH I	SOUTHERN I	SOUTHERN II	TOTAL DD 4	TOTAL
JAN.	189,024	431,432	487,540	486,450	406,299	2,000,745	698,087	491,629	592,069	606,676	2,388,461	471,735	427,152	514,871	1,413,758	305,444	447,301	387,516	1,140,261	6,943,227
FEB.	189,290	431,859	488,232	486,907	406,967	2,003,255	699,007	492,213	592,420	607,265	2,390,905	472,512	427,714	515,271	1,415,497	305,981	447,873	387,873	1,141,727	6,951,386
MAR.	189,453	432,608	488,985	487,047	407,549	2,005,642	699,640	492,707	592,984	608,041	2,393,372	473,631	428,278	515,717	1,417,626	306,184	448,483	388,391	1,143,058	6,959,700
APR.	189,453	433,161	489,556	487,351	407,970	2,007,491	700,285	493,373	593,505	608,611	2,395,774	474,469	429,094	516,107	1,419,670	306,583	449,001	388,940	1,144,524	6,967,461
MAY	189,653	433,499	490,036	487,612	408,196	2,008,996	700,959	493,707	593,898	609,131	2,397,695	474,829	429,772	516,599	1,421,200	306,901	449,451	389,226	1,145,578	6,973,471
JUN.	189,912	434,338	490,934	487,912	409,146	2,012,242	701,818	494,064	594,123	609,783	2,399,788	475,341	430,124	517,160	1,422,625	307,215	449,714	389,588	1,146,517	6,981,174
JUL.	190,120	435,439	491,556	488,260	410,401	2,015,776	702,802	494,532	594,561	610,456	2,402,351	475,818	430,481	517,612	1,423,911	307,489	449,939	389,982	1,147,410	6,989,450
AUG.	190,303	436,467	492,197	489,137	411,141	2,019,245	703,523	494,746	594,835	611,086	2,404,190	476,664	430,729	518,096	1,425,489	307,624	450,188	390,200	1,148,012	6,996,938
SEP.	190,429	437,259	492,979	490,035	411,923	2,022,625	704,268	495,151	595,225	612,061	2,406,705	477,464	431,013	518,762	1,427,239	307,781	450,506	390,497	1,148,784	7,005,355
OCT.	190,570	437,911	493,574	490,422	412,606	2,025,083	704,876	495,240	595,649	612,845	2,408,610	478,138	431,340	519,369	1,428,847	307,932	450,690	390,714	1,149,336	7,011,878
NOV.	190,760	438,662	494,247	491,136	413,104	2,027,909	705,515	495,581	595,988	613,561	2,410,645	478,753	431,684	519,766	1,430,203	308,190	450,878	390,960	1,150,028	7,018,787
DEC.	190,952	439,046	494,538	491,937	413,888	2,030,361	705,957	495,805	596,386	614,161	2,412,309	479,216	431,958	520,226	1,431,400	308,406	451,067	391,218	1,150,691	7,024,763
TOTAL	190,952	439,046	494,538	491,937	413,888	2,030,361	705,957	495,805	596,386	614,161	2,412,309	479,216	431,958	520,226	1,431,400	308,406	451,067	391,218	1,150,691	7,024,763

Note - 1. With Street Lighting Account (L) & Bulk Supply to LECO Account (L), total accounts equal to 7,024,763



YEAR OF COMMISSIONING & INSTALLED CAPACITY OF HYDRO AND THERMAL POWER STATIONS TO NATIONAL GRID (FUNCTIONED IN THE YEAR 2023)

NAME OF POWER STATION

NAME OF POWER STATION		CAPACITY IN MW	YEAR OF COMMISSIONING
CEB HYDRO POWER STATIONS			
LAX	Old Laxapana power station - Stage 1(3x9.60)	28.8	1950
ING	Inginiyagala power station (2.475, 2x3.15)	8.8	1954
LAX	Old Laxapana power station - Stage 2 (2x12.5)	25	1958
WPS	Wimalasurendra power station (2x25)	50	1965
UDA	Udawalawe power station (2x2)	4	1969
POL	Polpitiya power station (2x45)	90	1969
N/LAX	New Laxapana power station (2x50)	100	1974
UKU	Ukuwela power station (2x20)	40	1976
BOW	Bowetanne power station (1x40)	40	1981
CAN	Canyon power station- Unit 1 (1x30)	30	1983
VIC	Victoria power station - Unit 2 & 3 (2x70)	140	1984
VIC	Victoria power station - Unit 1 (1x70)	70	1985
KOT	Kotmale power station (2x67)	134	1985
RAD	Randenigala power station (2x61.3)	122.6	1986
NIL	Nilambe power station - (2x1.6)	3.2	1988
KOT	Kotmale power station - Unit 3 (1x67)	67	1988
CAN	Canyon power station - Unit 2 (1x30)	30	1989
RAT	Rantambe power station (2x25)	50	1990
SW	Samanalawewa power station (2x60)	120	1992
KK	Kukule Ganga Power Station (2x37.5)	75	2003
UKHP	Upper Kotmale power station (2x75)	150	2012
BRD	Broadlands (2x17.5)	35	2022
Total Hydro - CEB		1413.38	As at Dec.,2023
Wind Power- CEB (3.45x30)		103.50	2020 & 2021

CEB THERMAL POWER STATIONS

KPS (Small GT)	Kelanitissa power station (Gas Turbine)- (2x20)	40	1981
KPS (Small GT)	Kelanitissa power station (Gas Turbine)- (2x20)	40	1982
KPS (GT 7)	Kelanitissa power station (New Gas Turbine)- (1X115)	115	1997
KCCP	Kelanitissa power station (Combined Cycle) (1X110)	110	2001
KCCP	Kelanitissa power station (Combined Cycle) (1X55)	55	2003
KCCPS 2	Kelanitissa power station (Combined Cycle 2) (1X157)	157	2023
SPPS (Diesel) A	Sapugaskande power station (Diesel) (4x20)	80	1984
SPPS (Diesel) B	Sapugaskanda (Extention) power station (Diesel) (4x10)	40	1997
SPPS (Diesel) B	Sapugaskanda (Extention) power station (Diesel) (4x10)	40	1999
UTHURU JANANI	Uthuru Janani power station (3x8)	24.0	2013
BMPP	Barge Mounted Power Plant (1x60)	60.0	2015
DPP KPS	Mathugama Yatadola	16.0	2023
DPP KPS	Dakunu Janani	24.0	2023
Total Thermal - CEB		801.00	As at Dec.,2023

CEB COAL POWER STATIONS

LVPP	Lakvijaya power plant (Phase I)	300	2011
LVPP	Lakvijaya power plant (Phase II & III)	600	2014
Total Coal - CEB		900	As at Dec.,2023

Total CEB (Hydro + Thermal + Coal + Wind) 3217.88 As at Dec.,2023

Note -

1 Sojitz Kelanitissa IPP thermal power plant was re-commissioned in 2023-03-28 as a CEB owned power station named Kelanitissa Combined Cycle Power Station 2 (KCCPS 2)

2 DPP KPS 50 MW diesel plant was relocated and renamed as two plants namely Dakunu Janani Power Station and Mathugama Yatadola Power Station in the year 2023.

DATE OF COMMISSIONING & INSTALLED CAPACITY OF PRIVATE POWER PLANTS TO THE NATIONAL GRID (FUNCTIONED IN THE YEAR 2023)

PRIVATE POWER PRODUCERS					
	CAPACITY IN MW	DATE OF COMMISSIONING		CAPACITY IN MW	DATE OF COMMISSIONING
MINI HYDRO - (TOTAL ENERGY CONNECTED TO THE NATIONAL GRID)					
DICK OYA	0.960	MAY. 1996	KALUPAHANA	0.800	DEC. 2005
SEETHA ELIYA	0.072	MAR. 1996	UPPER KORAWAKA	1.500	DEC. 2005
RAKWANA GANGA	0.760	JAN. 1998	COOLBAWAN	0.750	FEB. 2006
KOLONNE	0.780	FEB. 1999	HENFOLD	2.600	FEB. 2006
ELLAPITA ELLA	0.550	MAY.1999	DUNSINANE	2.700	MAR. 2006
CAROLINA 1	2.500	JUN. 1999	DELTA	1.600	APR. 2006
DELGODA	2.650	DEC. 1999	GOMALA OYA	0.800	JUN. 2006
MANGAL OYA	1.284	JAN. 2000	KUDAH OYA	2.000	JUN. 2006
GLASSAUGH	2.526	MAR. 2000	LABUWEWA	2.000	JUN. 2006
MINUWANELLA	0.640	APR. 2001	KOLAPATHANA	1.100	OCT. 2006
KABARAGALA	1.500	APR. 2001	NILAMBE OYA	0.747	SEP. 2006
BAMBARABOTUWA OYA	3.200	JUN. 2001	GURUGODA OYA	4.480	SEP. 2006
GALATHA OYA	1.200	JUN. 2001	GURULUWANA	2.000	NOV. 2006
HAPUGASTENNE 1	4.602	AUG. 2001	FOREST HILL	0.300	DEC. 2006
BELIHUL OYA	2.500	MAY. 2002	KEHEL GAMU OYA	3.000	MAR. 2007
CAROLINA 2	1.300	JUNE. 2002	KOTANAKANDA	0.150	MAR. 2007
NIRIELLA	3.000	AUG. 2002	LOWER NELUWA	1.450	MAY. 2007
HAPUGASTENNE 2	2.301	SEP. 2002	BARCAPLE	2.000	FEB. 2008
DEIYANWALA	1.500	OCT. 2002	KADAWALA I	4.850	MAR. 2008
HULU GANGA 1 & 2	6.500	MAY. 2003	BLACKWATER	1.650	APR. 2008
RITIGAHA OYA 2	0.800	DEC. 2003	KOSWATTA GANGA	2.000	APR. 2008
SANQUHAR	1.600	DEC. 2003	KADAWALA II	1.320	MAY. 2008
KARAWILA GANGA	0.750	JAN. 2004	LOGGAL OYA	4.000	MAY. 2008
BRUNSWIC	0.600	MAR. 2004	MANELWALA	2.400	JUN. 2008
SITHAGALA	0.800	APR. 2004	SOMERSET	0.800	SEP. 2008
WAY GANGA	8.925	MAY 2004	SHEEN	0.560	OCT. 2008
ALUPOLA	2.522	JUN. 2004	PALMERSTON	0.600	OCT. 2008
RATH GANGA	3.000	JUL. 2004	GIDDAWA	2.000	OCT. 2008
WARANAGALA	9.900	JULY 2004	MANGAL GANGA	9.928	DEC. 2008
NAKKAWITA	1.008	AUG. 2004	SORANATHOTA	2.500	DEC. 2008
GAMPOLA WALAKADA	4.206	SEP. 2004	LOWER ATABAGE	0.450	JAN. 2009
MIYANAWITA OYA	0.600	NOV. 2004	HALATHURA GANGA	1.300	MAR. 2009
ATABAGE OYA	2.200	NOV. 2004	NUGEDOLA	0.500	APR. 2009
BATALGALA	0.100	NOV. 2004	BADULU OYA	5.800	AUG. 2009
HEMINGFORD	0.180	JAN. 2005	PATHAHA OYA	1.500	JULY 2009
KOTAPOLA	0.600	FEB. 2005	AMANAWALA	1.000	AUG. 2009
WEE OYA	6.000	APR. 2005	ADAVIKANDA	6.500	SEP. 2009
RADELLA	0.200	AUG. 2005	BOGANDANA	5.000	OCT. 2009
KUMBURUTENIWELA	2.800	SEP. 2005	GANGAWERALIYA	0.300	DEC. 2009
ASSUPINI ELLA	4.000	OCT. 2005	WATAKELLE	1.500	JAN. 2010

	CAPACITY IN MW	DATE OF COMMISSIONING
GANTHUNA UDAGAMA	1.200	MAR. 2010
AGGRA OYA	1.500	JUN. 2010
DENAWAK GANGA -KDU	1.400	JAN. 2011
MADURU OYA	5.000	JUN. 2011
LAYMASTOTA	1.300	JUN. 2011
KALUPAHANA OYA	2.500	NOV. 2011
BOWHILL (Kadiyanlena)	1.000	NOV. 2011
KIRKOSWALD	4.000	DEC. 2011
KIRIWAN ELIYA	4.650	DEC. 2011
WATAWALA B	0.440	JAN. 2012
DENAWAK GANGA	7.200	FEB. 2012
WALTRIM	2.000	FEB. 2012
BRANFORD	2.500	APR. 2012
UPPER RITIGALA OYA	0.640	APR. 2012
KOLADENIYA	1.200	APR. 2012
UPPER MAGAL GANGA	2.400	APR. 2012
KOKAWITA	1.000	JUN. 2012
UPPER HAL OYA	0.800	JUN. 2012
KALUGALA PITAWALA	0.800	AUG. 2012
BAMBARABOTUWA OYA 3	4.000	AUG. 2012
NADURANA OYA	0.350	AUG. 2012
KADURUWAN DOLA	0.021	SEP. 2012
BARCAPLE II	4.000	SEP. 2012
BOPEKANDA	0.350	SEP. 2012
FALCON VALLY	2.400	NOV. 2012
INDURANA	0.060	DEC. 2012
PUNAGALA	3.000	DEC. 2012
RAKWANA GANGA	1.000	FEB. 2013
GREEN ENERGY	0.250	MAR. 2013
WEMBIYAGODA	1.300	MAR. 2013
PATHANAHENAGAMA	1.800	APR. 2013
WELLAWAYA	1.200	APR. 2013
LENADORA	1.400	MAY. 2013
MULGAMA	2.800	MAY. 2013
RAJJAMMANA	6.000	JUN. 2013
KANDADOLA	0.180	JUN. 2013
WAVERLY	1.200	JUN. 2013
BAMBATUWA OYA	3.000	JUL. 2013
BAHARANDAH	0.360	JUL. 2013
GAMPOLA	1.000	OCT. 2013
GONAGAMUWA	0.750	OCT. 2013
KADURUGALDORA	1.200	OCT. 2013
WERAPITIYA	2.000	NOV. 2013
MADUGETA	2.500	NOV. 2013

	CAPACITY IN MW	DATE OF COMMISSIONING
MALPEL	0.012	NOV. 2013
DUNSINANE COTTAGE	0.900	NOV. 2013
MILE OYA	1.200	DEC. 2013
MADURU OYA II	2.000	DEC. 2013
MUL OYA	3.000	DEC. 2013
STELLENBERG	1.000	FEB. 2014
DEVITURU	1.200	FEB. 2014
BULATHWATHTHA	3.800	FEB. 2014
RANMUDU OYA	0.500	FEB. 2014
MONARAE LA MHP	1.800	MAY. 2014
LOWER KOTMALE OYA MHP	4.300	JUN. 2014
GAMMADUWA MHP	0.900	JUL. 2014
RITIGAHA OYA MHP-I	0.400	JUL. 2014
ROSS ESTATE MHP	4.550	AUG. 2014
MAA OYA MHP	2.000	AUG. 2014
MAHA OYA MHP	3.000	AUG. 2014
BOWHILL MHP	0.600	DEC. 2014
KUDAWA LUNUGALAHENA	0.045	DEC. 2014
OWALA	2.800	MAR. 2015
NAYA GANGA	3.000	MAR. 2015
RIDEEPANA	1.750	MAY. 2015
THEBUWANA	0.800	JUN. 2015
MADURU OYA III	0.600	JUL. 2015
DEMODARA II	1.000	AUG. 2015
LOWER ATABAGE OYA II	1.250	AUG. 2015
KEHELWATTA	1.000	AUG. 2015
THEBERTON	1.300	SEP. 2015
RANMUDU OYA	0.550	NOV. 2015
ANDARADENIYA	0.800	NOV. 2015
JANNET VALLEY	0.950	NOV. 2015
GAWARAGIRIYA	0.990	JAN. 2016
SAMANALAWEWA	1.200	FEB. 2016
UPPER LEMASTOTA	1.000	FEB. 2016
KURUNDU OYA ELLA	4.650	MAR. 2016
MASKELI OYA	2.000	MAY. 2016
HITTARAGEWELA	0.460	JUN. 2016
GINIGATHHENA THINIYAGALA	0.800	JUN. 2016
DOLEKANDA	0.550	JUN. 2016
GOMALE OYA	1.400	AGU. 2016
MAWANANA	4.300	AGU. 2016
ETHMALA ELLA	2.000	SEP. 2016
UPPER WALTRIM	2.600	OCT. 2016
URUBOKKA	1.000	OCT. 2016
EBBAWALA	4.000	NOV. 2016

	CAPACITY IN MW	DATE OF COMMISSIONING
HULKIRIDOLA	0.750	NOV. 2016
DAMBULU OYA	3.250	DEC. 2016
KIRUWANA GANGA	0.625	JAN. 2017
RUHUNU	0.350	JAN. 2017
WINSOR FOREST	0.400	JAN. 2017
NAHALWATHURA	0.400	JAN. 2017
HAPUGAHAKUMBURA	1.600	JAN. 2017
PADIYAPELELLA	3.500	MAR. 2017
MORAGAHA OYA	1.500	MAR. 2017
CAMPION	1.000	APR. 2017
DEMODARA	1.600	JUL. 2017
BERANNAWA	0.500	OCT. 2017
MANAKOLA	2.500	OCT. 2017
LOGGAL OYA	1.600	DEC. 2017
UDAWELA	1.400	DEC. 2017
BAMBARAPANA	2.500	FEB. 2018
MOSSVILLE ESTATE	0.900	MAR. 2018
MORAGAHAKANDA PHASE I	10.000	MAY 2018
MORAGAHAKANDA PHASE II	7.500	MAY 2018
MURUTEN ELA	0.500	JUL. 2018
MALIYADDA	0.900	AUG. 2018
MORAGAHAKANDA PHASE III	7.500	AUG. 2018
POLGASWATHTHA	0.800	AUG. 2018
ANKANDA	1.000	SEP. 2018

	CAPACITY IN MW	DATE OF COMMISSIONING
THANNEWATHA	1.200	OCT. 2018
RANWALA OYA	0.700	NOV. 2018
BINATHURA ELA	0.700	DEC. 2018
LOINORN	1.000	JAN.2019
KOSWATHU GANGA	3.000	JAN.2019
ELGIN	2.400	JAN. 2019
DEEGALAHINNA CASCADE II	0.550	APR. 2019
DENIPALLE OYA	0.750	APR. 2019
LOGGAL OYA	1.350	MAY. 2019
UPPER HULU GANGA	1.900	JUL. 2019
MARUKANDA	1.800	SEP. 2019
GANTHUNA	1.300	DEC. 2019
KITULGALA	1.000	DEC. 2019
BERAMANA	1.200	DEC. 2019
KOSKULUNA	0.600	MAR.2020
HALGRAN OYA	2.000	OCT.2020
DEDURU OYA	2.000	JAN. 2021
KARAPALAGAMA	2.000	MAY. 2021
MADAPITIYA	0.600	OCT. 2021
UPPER RATHGANGA II	1.000	MAR. 2023
DIGGALA	4.400	MAY. 2023
KATARAN OYA	0.300	DEC. 2023
Total Mini Hydro	419.484	

	CAPACITY IN MW	DATE OF COMMISSIONING
WIND POWER		
MAMPURY I	10.000	MAY. 2010
SEGUWANTHIVU	10.000	MAY. 2010
VIDATAMUNAI	10.000	JUL. 2010
WILLPITA	0.850	OCT. 2010
NIRMALAPURA	10.000	OCT. 2011
AMBEWELA	3.000	AUG. 2012
MADURANKULIYA	10.000	AUG. 2012
UPPUDALUWA	10.000	AUG. 2012
KALPITIYA	9.800	SEP. 2012
ERUMBUKKUDAL	4.800	JUN. 2013
MAMPURY II	10.000	FEB. 2014
MAMPURY III	10.000	MAY. 2014
PULOPPALAI	10.000	DEC. 2014
VALLIMUNAI	10.000	DEC. 2014
MUSALPETTI	10.000	JAN. 2015
CHUNNAKAM I	10.000	MAY. 2020
CHUNNAKAM II	10.000	MAY. 2020
MANNAR 1 (2019/002/C-60)	10.000	JUN. 2023
MANNAR 2 (2019/002/C-60)	5.000	JUL. 2023
Total Wind	163.450	

	CAPACITY IN MW	DATE OF COMMISSIONING
DENDRO POWER		
KOTTAMURICHCHANA	0.500	SEP. 2011
EMBILIPITIYA	1.500	FEB. 2013
BATHALAYAYA	5.000	MAY. 2014
LOLUWAGODA	4.000	OCT. 2016
LOGGAL OYA	2.000	SEP. 2017
PANAMURE	0.990	MAY. 2018
KALAWA ARAGAMA	10.000	DEC. 2018
DEHIATTAKANDIYA	3.000	MAY. 2019
Total Dendro	26.990	
BIOMASS		
BADALGAMA	1.000	JUL. 2005
TOKYO	10.000	DEC. 2008
NINTHAUR	2.000	FEB. 2014
DIKKANDA BIO GASS	0.080	SEP. 2015
ETHIMALE MADUGAMA CO- GENERATION	4.000	AUG. 2023
Total Bio Mass	17.080	
MUNICIPAL WASTE		
COLOMBO WASTE	10.000	DEC, 2020
Total Municipal waste	10.000	

	CAPACITY IN MW	DATE OF COMMISSIONING
SOLAR POWER		
GNNORUWA - 2	0.500	APR. 2011
TIRAPPANE	0.123	JUL. 2011
GNNORUWA - 1	0.737	AUG. 2011
SAGA (BARUTHANKANDA)	10.000	OCT. 2016
SOLAR ONE CEYLON POWER	10.000	DEC. 2016
IRIS (BRUTHAKANDA)	10.000	FEB. 2017
ANORCHI LANKA (BRUTHAKANDA)	10.000	FEB. 2017
NEDUNKULAM	10.000	JUN. 2017
VAVUNIYA 2 SBSP II	1.000	FEB. 2019
VAVUNIYA 3 SBSP II	1.000	FEB. 2019
BELIATTA 1 SBSP II	1.000	JUL. 2019
EMBILIPITIYA 2 SBSP II	1.000	OCT. 2019
EMBILIPITIYA 3 SBSP II	1.000	OCT. 2019
PALLEKELLE 1 SBSP II	1.000	OCT. 2019
PANNALA I	1.000	FEB. 2020
MATHUGAMA I	1.000	JUN. 2020
ANURADHAPURA 2	1.000	JUN. 2020
ANURADHAPURA 3	1.000	JUN. 2020
PANADURA 1 SBSP II	1.000	JUN. 2020
VAUNIYA 1	1.000	JUL. 2020
EMBILIPITIYA 1	1.000	JUL. 2020
MAHO 2 SBSP II	1.000	SEP. 2020
MAHO 3 SBSP II	1.000	SEP. 2020
AMPARA 1 SBSP II	1.000	SEP. 2020
MATHUGAMA I SBS II 90	1.000	SEP. 2020
MATHUGAMA 3 SBS II 90	1.000	SEP. 2020
AMPARA 2 SBSP II	1.000	NOV. 2020
MAHIYANGANAYA 1	1.000	DEC. 2020
MAHIYANGANAYA 2	1.000	DEC. 2020
MAHIYANGANAYA 3	1.000	DEC. 2020
GALLE 2 SBS II 90	1.000	DEC. 2020
GALLE 3 SBS II 90	1.000	DEC. 2020
POLONNARURA I SBSP II	1.000	JAN. 2021
HORANA 2 SBSP II	1.000	JAN. 2021
MATHUGAMA II SBS II (90)	1.000	JAN. 2021
HORANA 3 SBSP II	1.000	FEB. 2021
MATARA I SBS II (90)	1.000	FEB. 2021
MATARA II SBS II (90)	1.000	FEB. 2021
MATARA III SBS II (90)	1.000	FEB. 2021
ANURADAPURA ISBSP II	1.000	APR. 2021
MAHO IV SBS II(90)	1.000	APR. 2021
KILINOCCHCHI I SBSP II	1.000	MAY. 2021
KILINOCCHCHI II SBSP II	1.000	MAY. 2021

	CAPACITY IN MW	DATE OF COMMISSIONING
KILINOCCHCHI III SBSP II	1.000	MAY. 2021
BELIATTA II SBS II(90)	1.000	JUN. 2021
MAHO I SBSP II	1.000	JUL. 2021
MONARAGALA I SBSP II	1.000	SEP. 2021
GALLE I SBS II (90)	1.000	SEP. 2021
BELIATTA III SBS II(90)	1.000	OCT. 2021
MAHO 1 SBSP II (90)	1.000	OCT. 2021
VALACHCHENE I SBSP II	1.000	NOV. 2021
VALACHCHENE II SBSP II	1.000	NOV. 2021
VALACHCHENE III SBSP II	1.000	NOV. 2021
MONARAGALA II SBSP II	1.000	NOV. 2021
MONARAGALA III SBSP II	1.000	DEC. 2021
BELIATTA I SBS II(90)	1.000	DEC. 2021
ANURADAPURA II SBSP II (90)	1.000	DEC. 2021
HABARANA 3 SBS II (90)	1.000	JAN. 2022
PANNALA 1 SBS II (90)	1.000	JAN. 2022
ANURADAPURA III SBS II (90)	1.000	JAN. 2022
ANURADAPURA IV SBS II (90)	1.000	JAN. 2022
PALLEKELE IV SBS II (90)	1.000	MAR. 2022
PALLEKELE V SBS II (90)	1.000	MAR. 2022
MAHO V SBS II(90)	1.000	MAR. 2022
MAHO VI SBS II(90)	1.000	MAR. 2022
MAHO VII SBS II(90)	1.000	MAR. 2022
PALLEKELE I SBS II (90)	1.000	APR. 2022
MAHIYANGANAYA II SBS II (90)	1.000	MAY. 2022
MAHIYANGANAYA III SBS II (90)	1.000	MAY. 2022
MAHIYANGANAYA IV SBS II (90)	1.000	APR. 2022
MAHIYANGANAYA V SBS II (90)	1.000	APR. 2022
MAHIYANGANAYA VI SBS II (90)	1.000	APR. 2022
MAHIYANGANAYA VII SBS II (90)	1.000	APR. 2022
HORANA I SBSP II	1.000	APR. 2022
PALLEKELE II SBS II (90)	1.000	JUL. 2022
PALLEKELE III SBS II (90)	1.000	JUL. 2022
VAVUNATHIVU	10.000	SEP. 2022
PANNALA II SBS II (90)	1.000	OCT. 2022
VAVUNIA 5 SBS II (90)	1.000	DEC. 2022
VAVUNIA 4 SBS II (90)	1.000	DEC. 2022
PANNALA 4 SBS II (90)	1.000	FEB. 2023
PANNALA 5 SBS II (90)	1.000	FEB. 2023
HORANA 2 (2019/001/C-150)	2.000	JUN. 2023
AMPARA 1 SBS II (90)	1.000	SEP. 2023
VAVUNATHIVU 7 SBS II (90)	1.000	DEC. 2023
VAVUNATHIVU 6 SBS II (90)	1.000	DEC. 2023
Total Solar	139.360	

Total (Mini Hydro+Wind+Solar+Dendro+Bio Mass+Municipal waste) 776.364

PRIVATE POWER PRODUCERS - THERMAL

	CAPACITY IN MW	DATE OF COMMISSIONING
WEST COAST POWER (PVT) LTD	270.000	SEP. 2008/MAY 2010
ACE (MATARA)	23.750	AUG. 2023
ACE (EMBILIPITIYA)	93.000	SEP. 2023
Total PPP Thermal	386.750	

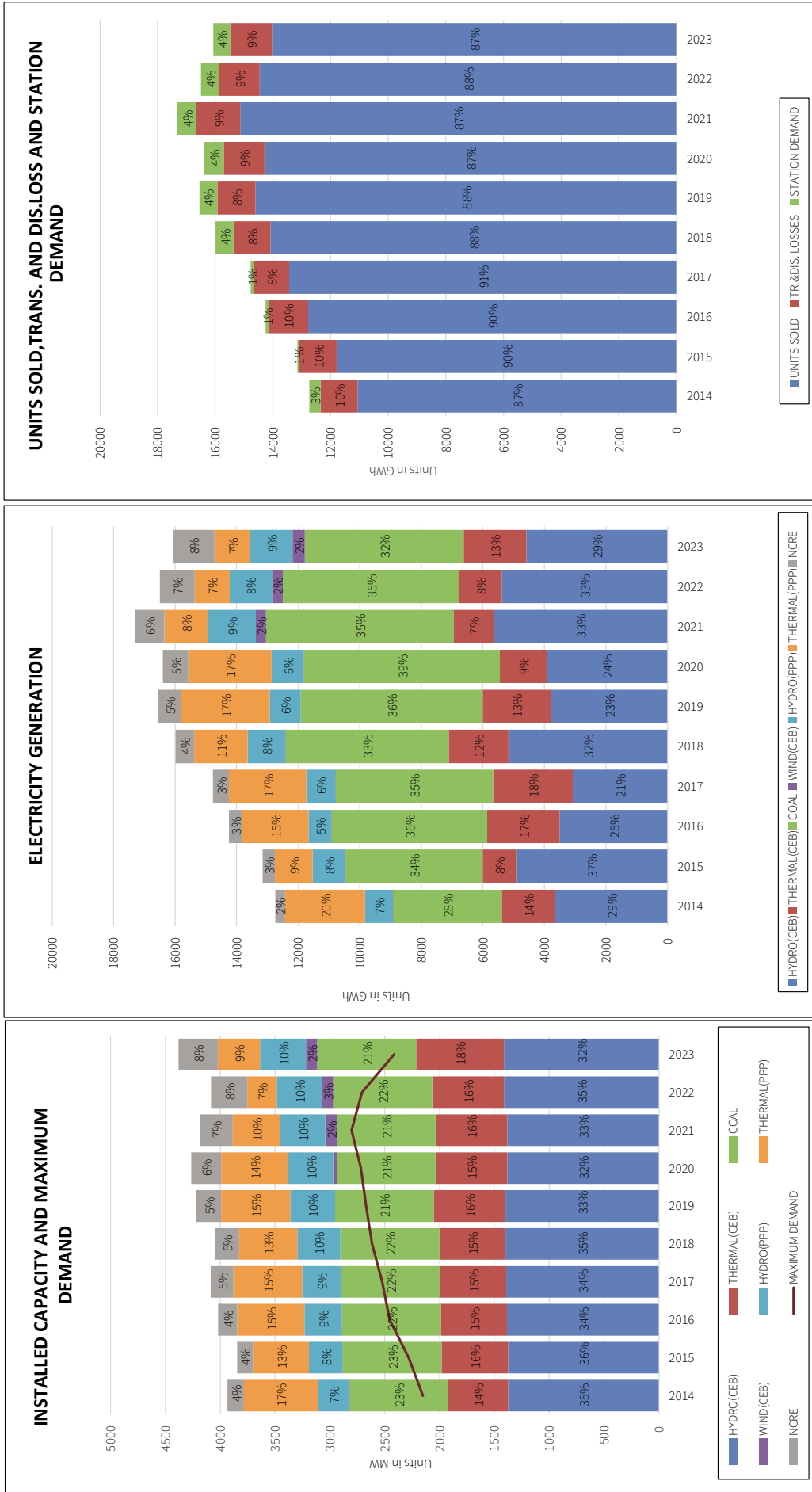
TOTAL (Hydro + Thermal + Wind+Solar+Dendro+Bio Mass+Municipal Waste) 1163.114 As at Dec. 31, 2023

SUMMARY STATISTICS OF GENERATION - 2023

DESCRIPTION	UNIT	2021	2022	2023	% INCREASE 2021/22	% INCREASE 2022/23
NO. OF POWER STATIONS	No	330	351	364	6.36%	3.70%
CEB - HYDRO	"	17	18	18	5.88%	0.00%
- THERMAL	"	10	10	10	0.00%	0.00%
- COAL	"	1	1	1	0.00%	0.00%
- WIND	"	1	1	1	0.00%	0.00%
PRIVATE- HYDRO (SMALL)+WIND+SOLAR+DENDRO+BIOMASS+MUNICIPAL WASTE	"	299	320	331	7.02%	3.44%
- THERMAL	"	2	1	3	-50.00%	200.00%
INSTALLED CAPACITY	MW	4,186.40	4,083.93	4,380.99	-2.45%	7.27%
CEB - HYDRO	"	1,382.85	1,413.38	1,413.38	2.21%	0.00%
- THERMAL	"	654.00	654.00	801.00	0.00%	22.48%
- COAL	"	900.00	900.00	900.00	0.00%	0.00%
- WIND	"	103.50	103.50	103.50	0.00%	0.00%
PRIVATE- HYDRO (SMALL)+WIND+SOLAR+DENDRO+BIOMASS+MUNICIPAL WASTE	"	713.05	743.05	776.36	4.21%	4.48%
- THERMAL	"	433.00	270.00	386.75	-37.64%	43.24%
GROSS GENERATION *	GWh	17,313.658	16,496.638	16,075.072	-4.72%	-2.56%
CEB - HYDRO	"	5,658.488	5,382.715	4,592.525	-4.87%	-14.68%
- THERMAL + SMALL DIESEL GEN.	"	1,278.920	1,384.161	2,040.532	8.23%	47.42%
- COAL	"	6,110.927	5,729.742	5,150.767	-6.24%	-10.10%
- WIND	"	325.864	361.908	397.418	11.06%	9.81%
PRIVATE- HYDRO (SMALL)+WIND+SOLAR+DENDRO+BIOMASS+MUNICIPAL WASTE	"	2,539.137	2,510.362	2,733.752	-1.13%	8.90%
- THERMAL	"	1,400.324	1,127.749	1,160.079	-19.47%	2.87%
MAXIMUM DEMAND	MW	2,801.6	2,708.1	2,414.8	-3.34%	-10.83%
ENERGY USED AT POWER STATIONS	GWh	662.917	633.801	596.389	-4.39%	-5.90%
CEB - HYDRO	"	18.500	18.425	19.357	-0.41%	5.06%
- THERMAL	"	44.880	44.720	65.760	-0.36%	47.05%
- COAL	"	591.882	555.966	505.242	-6.07%	-9.12%
- WIND	"	7.655	14.691	6.029	91.91%	-58.96%
NET GENERATION *	"	16,650.741	15,862.837	15,478.684	-4.73%	-2.42%
ENERGY LOSS IN TRANSMISSION & DISTRIBUTION	"	1,514.091	1,403.354	1,442.669	-7.31%	2.80%
SYSTEM LOAD FACTOR (Calculated on Net Generation)	%	68.11	67.20	73.63	-0.91	6.43
FUEL (OIL) USED FOR THERMAL GENERATION - CEB	M.Lit.	309.167	329.882	494.993	6.70%	50.05%
COST OF FUEL (OIL) FOR THERMAL GENERATION - CEB	LKR million	24,281.791	68,610.594	120,657.818	182.56%	75.86%
COAL USED FOR GENERATION - CEB	M.kg.	2,301.324	2,143.218	1,915.240	-6.87%	-10.64%
COST OF COAL FOR GENERATION - CEB	LKR million	47,310.661	135,125.743	158,207.509	185.61%	17.08%
AVERAGE FUEL COST PER THERMAL - OIL UNIT - CEB	LKR/KWh	18.97	49.66	59.21	161.74%	19.22%
AVERAGE COST PER COAL UNIT - CEB	LKR/KWh	7.75	23.58	30.72	204.44%	30.24%
AVERAGE COST PER THERMAL (OIL + COAL) UNIT - CEB	LKR/KWh	9.69	28.65	38.79	195.72%	35.40%
HYDRO RESERVOIR STORAGE (CEB)	GWh	1,207	1,207	1,248	0.00%	3.33%
SYSTEM LOSSES TO NET GENERATION	%	9.1	8.8	9.3	-0.24	0.50

* Adjusted rooftop solar generation & sales considered here.

INSTALLED CAPACITY, ELECTRICITY GENERATION (GROSS) & UNITS SOLD 2014 - 2023



Note:- Adjusted rooftop solar generation considered.

DATA ON POWER STATIONS - CEB - 2023
HYDRO

	LAXAPANA COMPLEX						MAHAWELI RIVER COMPLEX						SAMANALA COMPLEX				TOTAL HYDRO CEB			
	UNIT	CAN	LAX	N/LAX	WPS	POL	BRD	UKU	BOW	VIC	KOT	UKHP	RAD	RAT	NIL	SW		KK	ING	UDA
Installed Capacity	MW	60	53.8	100	50	90	35	40	40	210	201	150	122.6	50	3.2	120	75	8.775	4	1,413.38
Installed Capacity of each unit (Units x Capacity)	MW	2x30	3x9.60 + 2x12.5	2x50	2x25	2x45	2x17.5	2x20	1x40	3x70	3x67	2x75	2x61.3	2x25	2x1.6	2x60	2x37.5	2.475 + 2x3.15	2x2	
Maximum Demand	MW	52.1	53.4	101.6	54.0	88.4	35.1	39.0	41.0	240.0	207.0	150.0	124.0	54.0	3.2	126.0	79.2	6.4	3.3	
Gross Generation	GWh	153.49	274.59	503.73	127.16	431.16	104.54	193.85	93.10	628.71	417.28	422.70	323.42	163.66	9.69	377.83	338.34	19.60	9.68	4,592.53
Units used at Power stations	GWh	0.512	0.685	1.207	0.433	1.057	0.233	0.406	0.305	1.204	1.950	1.688	1.713	1.995	0.006	2.665	2.796	0.159	0.343	19.36
Power Station used as a percentage of Gen:	%	0.33	0.25	0.24	0.34	0.25	0.22	0.21	0.33	0.19	0.47	0.40	0.53	1.22	0.06	0.71	0.83	0.81	3.54	0.42
Net Generation	GWh	152.98	273.90	502.52	126.73	430.10	104.31	193.44	92.79	627.50	415.33	421.01	321.70	161.67	9.69	375.17	335.55	19.44	9.34	4,573.17
Plant Factor	%	29.20	58.26	57.50	29.03	54.69	34.10	55.32	26.57	34.18	23.70	32.17	30.11	37.37	34.58	35.94	51.50	19.88	18.42	

DATA ON POWER STATIONS - CEB - 2023
THERMAL

	UNIT	THERMAL COMPLEX											TOTAL THERMAL CEB	
		KPS (SAMILL GT)	KPS (GT 7)	KCCP	KCCPS 2	SPPS (DIESEL) A	SPPS (DIESEL) B	BARGE	UTHURU JANANI	DAKUNU JANANI	MATHUGAMA YATADOLA	SMALL ISLANDS		LVPS
Installed Capacity	MW	80	115	165	157	80	80	60	24	24	16		900	1,701
Installed Capacity of each unit (Units x Capacity)	MW	4x20	1x115	1x110 + 1x55	1x102+1x55	4x20	8x10	4x15	3x8	0.8x30	0.8x20		3x300	
Maximum Demand	MW	19.0	115.0	157.2	159.5	52.0	72.4	60.9	23.4	21.4	13.3		818.9	
Gross Generation	GWh	1.322	84.550	720.230	174.667	213.704	380.544	315.872	102.630	28.493	15.868	2.653	5,150.767	7,191.299
Units used at Power stations	GWh	0.408	0.542	19.093	7.169	8.019	14.387	11.899	3.387	0.491	0.367		505.242	571.002
Power Station used as a percentage of Gen:	%	30.84	0.64	2.65	4.10	3.75	3.78	3.77	3.30	1.72	2.31		9.81	7.94
Net Generation	GWh	0.914	84.007	701.136	167.499	205.686	366.158	303.973	99.243	28.002	15.501	2.653	4645.525	6620.30
Plant Factor	%	0.19	8.39	49.83	12.7	30.49	54.3	60.1	48.82	13.55	11.32		65.33	

GROSS GENERATION 2023														Units in GWh	
MONTH	CEB						PRIVATE POWER PURCHASE						GRAND TOTAL		
	HYDRO	THERMAL		MANNAR WIND	TOTAL CEB	MINI HYDRO	WIND	SOLAR		DENDRO	BIOMASS	MUNICIPAL WASTE		THERMAL (OIL)	TOTAL PRIVATE
		OIL	COAL					TOTAL	Grid Connected						
JANUARY	330.062	176.908	514.042	690.950	25.158	1,046.170	81.454	22.249	17.350	47.346	1.789	4.758	55.802	235.557	1,281.727
FEBRUARY	271.810	107.836	590.102	697.937	19.222	988.969	62.020	18.543	17.935	48.959	1.278	5.481	75.372	234.671	1,223.640
MARCH	319.860	198.714	569.778	768.492	15.822	1,104.174	70.254	13.785	20.535	58.604	2.841	2.884	139.010	313.202	1,417.376
APRIL	280.412	190.832	512.541	703.373	9.834	993.619	76.649	7.888	20.496	59.423	2.722	3.120	147.420	323.086	1,316.705
MAY	279.186	197.648	560.521	758.169	41.079	1,078.433	121.130	38.916	19.826	52.976	2.492	6.322	99.453	346.396	1,424.830
JUNE	256.817	242.625	430.521	673.146	52.882	982.844	116.511	70.386	20.615	51.532	2.137	7.875	137.001	412.602	1,395.447
JULY	308.858	226.321	406.312	632.633	52.442	993.933	108.132	68.006	20.720	52.825	2.902	7.379	149.691	415.889	1,409.822
AUGUST	252.268	388.696	370.048	758.744	52.839	1,063.851	42.444	58.030	23.695	61.073	2.921	8.116	186.135	389.227	1,453.078
SEPTEMBER	266.529	214.603	370.743	585.346	62.658	914.533	135.982	72.830	17.386	50.525	2.286	7.275	104.139	396.925	1,311.458
OCTOBER	548.531	62.276	395.390	457.666	24.457	1,030.654	192.501	22.582	17.838	49.146	1.836	4.537	19.995	314.834	1,345.489
NOVEMBER	721.496	11.010	257.028	268.038	10.553	1,000.087	198.458	8.110	16.281	52.590	1.380	7.582	13.299	301.149	1,301.235
DECEMBER	756.695	23.062	173.743	196.805	30.473	983.972	172.240	25.479	14.758	47.004	0.497	7.508	32.763	307.243	1,291.216
TOTAL	4,592.525	2,040.532	5,150.767	7,191.299	397.418	12,181.241	1,377.776	426.806	227.434	632.004	25.081	72.835	1,160.079	3,990.781	16,172.023

GROSS GENERATION, STATION CONSUMPTION & NET GENERATION - 2023

MONTH	GROSS GENERATION													STATION CONSUMPTION						NET GENERATION						TOTAL NET GEN.
	CEB						PRIVATE			GRAND TOTAL				CEB			CEB			CEB			TOTAL			
	HYDRO	THERMAL OIL	THERMAL COAL	MANNAR WIND	TOTAL	HYDRO*	THERMAL OIL	TOTAL	HYDRO	THERMAL OIL	THERMAL COAL	MANNAR WIND	TOTAL	HYDRO	THERMAL OIL	THERMAL COAL	MANNAR WIND	TOTAL	HYDRO	THERMAL OIL	THERMAL COAL	MANNAR WIND		TOTAL		
	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh	Units in GWh		Units in GWh	Units in GWh	
JAN.	330.062	176.908	514.042	25.158	1,046.170	179.755	55.802	235.557	1,281.727	1.715	5.477	48.968	0.381	56.541	328.347	171.431	465.074	24.777	989.630	1,225.187						
FEB.	271.810	107.836	590.102	19.222	988.969	159.298	75.372	234.671	1,223.640	1.365	3.806	52.717	0.291	58.178	270.446	104.030	537.385	18.931	930.792	1,165.463						
MAR.	319.860	198.714	569.778	15.822	1,104.174	174.192	139.010	313.202	1,417.376	1.374	6.102	51.974	0.338	59.787	318.487	192.613	517.804	15.484	1,044.388	1,357.589						
APR.	280.412	190.832	512.541	9.834	993.619	175.666	147.420	323.086	1,316.705	1.490	5.856	49.540	0.327	57.214	278.922	184.976	463.000	9.507	936.405	1,259.491						
MAY	279.186	197.648	560.521	41.079	1,078.433	246.944	99.453	346.396	1,424.830	1.674	6.159	53.832	0.710	62.375	277.512	191.489	506.689	40.369	1,016.058	1,362.454						
JUN.	256.817	242.625	430.521	52.882	982.844	275.602	137.001	412.602	1,395.447	1.553	7.740	43.891	0.729	53.913	255.264	234.885	386.630	52.153	928.931	1,341.534						
JUL.	308.858	226.321	406.312	52.442	993.933	266.198	149.691	415.889	1,409.822	1.593	7.350	41.953	0.673	51.570	307.265	218.971	364.359	51.769	942.363	1,358.252						
AUG.	252.268	388.696	370.048	52.839	1,063.851	203.092	186.135	389.227	1,453.078	1.575	10.264	36.927	0.682	49.449	250.693	378.432	333.121	52.157	1,014.403	1,403.630						
SEP.	266.529	214.603	370.743	62.658	914.533	292.786	104.139	396.925	1,311.458	1.486	7.077	36.167	0.819	45.549	265.042	207.527	334.576	61.839	868.985	1,265.910						
OCT.	548.531	62.276	395.390	24.457	1,030.654	294.839	19.995	314.834	1,345.489	1.773	3.013	40.376	0.422	45.583	546.759	59.263	355.014	24.036	985.071	1,299.905						
NOV.	721.496	11.010	257.028	10.553	1,000.087	287.850	13.299	301.149	1,301.235	1.901	1.325	30.486	0.273	33.986	719.595	9.686	226.542	10.279	966.101	1,267.250						
DEC.	756.695	23.062	173.743	30.473	983.972	274.480	32.763	307.243	1,291.216	1.857	1.592	18.411	0.386	22.246	754.838	21.470	155.332	30.087	961.727	1,268.970						
TOTAL	4,592.525	2,040.532	5,150.767	397.418	12,181.241	2,830.702	1,160.079	3,990.781	16,172.023	19.357	65.760	505.242	6.029	596.389	4,573.168	1,974.771	4,645.525	391.388	11,584.853	15,575.634						

* - Including Private Power Purchases from the Mini Hydro, Wind, Solar, Dendro, Biomass & Municipal Waste power plants.

MONTHLY GROSS GENERATION BY POWER STATIONS - 2023
HYDRO & WIND - CEB

MONTH	LAXAPANA COMPLEX										MAHAWELI COMPLEX										SAMANALA COMPLEX					HYDRO TOTAL		MANNAR WIND
	CAN	WPS	LAX	N/LAX	POL	BRD	TOTAL	UKU	BOW	VIC	UKHP	KOT	RAD	RAT	NIL	TOTAL	SW	KK	ING	UDA	TOTAL	HYDRO TOTAL	MANNAR WIND					
	60 MW	50 MW	53.8 MW	100 MW	90 MW	35MW	388.8 MW	40 MW	40 MW	210 MW	150MW	201 MW	122.6 MW	50 MW	3.2 MW	816.8 MW	120 MW	75 MW	8.78 MW	4 MW	207.78 MW	1413.38 MW	103.5 MW					
JAN.	10.341	8.703	20.890	32.744	28.484	2.324	103.485	15.013	7.011	71.491	15.014	29.960	35.852	18.339	0.752	193.432	29.045	0.762	1.913	1.424	33.145	330.062	25.158					
FEB.	12.449	6.169	14.503	38.330	26.074	3.015	100.540	13.062	2.959	43.457	9.144	26.090	32.356	15.663	0.401	143.132	26.715	0.000	0.443	0.981	28.139	271.810	19.222					
MAR.	15.651	9.698	22.429	48.487	35.809	5.894	137.968	14.024	5.969	65.947	11.332	24.200	21.332	10.961	0.348	154.113	26.633	0.861	0.249	0.036	27.780	319.860	15.822					
APR.	12.203	9.757	23.711	39.549	32.551	6.301	124.071	10.271	3.475	40.946	15.058	8.880	19.632	9.189	0.371	107.822	27.102	17.085	3.728	0.604	48.519	280.412	9.834					
MAY	7.973	8.798	22.712	28.556	27.778	6.674	102.490	13.392	4.565	30.489	17.400	4.070	25.860	12.777	0.600	109.153	31.014	31.685	3.098	1.747	67.544	279.186	41.079					
JUN.	6.611	4.034	15.520	28.486	25.075	7.697	87.422	15.759	1.038	14.121	13.685	14.560	30.918	13.784	0.157	104.021	17.700	44.199	2.972	0.503	65.373	256.817	52.882					
JUL.	6.385	6.613	25.081	33.341	34.755	10.329	116.504	18.403	3.255	10.045	40.286	27.420	28.143	13.364	0.488	141.405	19.607	28.405	2.937	0.000	50.950	308.858	52.442					
AUG.	12.041	6.960	18.342	39.257	28.823	6.212	111.634	16.098	0.013	26.144	12.578	35.640	15.810	8.244	0.024	114.551	17.261	8.107	0.716	0.000	26.083	252.268	52.839					
SEP.	10.004	3.846	16.231	44.497	35.370	11.172	121.119	16.394	2.649	19.309	34.306	16.190	0.907	0.915	0.357	91.027	0.884	52.951	0.548	0.000	54.383	266.529	62.658					
OCT.	20.764	11.718	31.922	64.138	56.290	16.722	201.553	20.256	18.819	43.325	81.473	78.500	7.520	7.971	1.905	259.769	28.391	57.935	0.884	0.000	87.209	548.531	24.457					
NOV.	24.022	33.703	33.737	59.875	55.860	15.963	223.160	16.824	19.028	124.567	96.208	76.540	21.189	17.335	2.065	373.756	68.451	52.701	1.404	2.024	124.580	721.496	10.553					
DEC.	15.050	17.164	29.515	46.469	44.290	12.242	164.730	24.350	24.317	138.865	76.218	75.230	83.896	35.118	2.226	460.220	85.027	43.652	0.703	2.363	131.745	756.695	30.473					
TOTAL	153.494	127.163	274.590	503.729	431.159	104.542	1,594.676	193.846	93.098	628.706	422.701	417.280	323.415	163.660	9.694	2,252.400	377.830	338.342	19.595	9.682	745.450	4,592.525	397.418					

MONTHLY GROSS GENERATION BY POWER STATIONS - 2023																Units in GWh										
MONTH	KPS SMALL GT		KPS GT 7		KCCP		KCPPS 2		SPPS (Diesel) A			SPPS (Diesel) B			BARGE		UTHURU JANANI		DAKUNU JANANI		MATHUGAMA UTADOLA		SMALL ISLANDS		THERMAL OIL TOTAL	
	80MW	LAD	115MW	LAD	LAD	NAPTHA	TOTAL	157 MW	LAD	LAD	LHF	TOTAL	LAD	LHF	TOTAL	HF	HFO	LAD	LAD	24 MW	LAD	16MW	LAD	LAD	LAD	801 MW
JANUARY	-	-	-	-	0.046	71.799	71.845		0.323	22.404	22.727	0.476	38.609	39.085	33.124	9.915						0.019			0.193	176.908
FEBRUARY	-	-	-	-	0.008	20.486	20.494		0.340	21.257	21.597	0.248	34.253	34.501	22.185	8.816						0.068			0.174	107.836
MARCH	0.235	3.167			16.028	62.481	78.509		0.173	26.558	26.731	0.341	41.350	41.691	36.031	11.690					0.048	0.397		0.215	198.714	
APRIL	0.158	7.328			38.686	32.381	71.067		0.154	16.422	16.576	0.127	44.655	44.782	33.752	12.197					3.257	1.489		0.226	190.832	
MAY	0.867	15.932			2.615	70.219	72.834	6.037	0.166	16.697	16.863	0.285	38.731	39.016	29.626	9.514					4.235	2.496		0.229	197.648	
JUNE	0.006	8.307			0.115	86.926	87.041	38.490	0.293	20.747	21.040	0.107	40.853	40.960	29.695	10.005					4.518	2.318		0.245	242.625	
JULY	0.000	2.854			0.486	74.725	75.211	31.150	0.329	24.199	24.528	0.264	39.572	39.836	31.989	12.043					5.797	2.662		0.252	226.321	
AUGUST	0.000	46.682			0.000	115.359	115.359	91.365	0.105	28.805	28.910	0.084	40.513	40.597	39.354	10.729					9.496	5.959		0.246	388.696	
SEPTEMBER	0.006	0.280			0.004	105.366	105.370	7.626	0.204	25.263	25.467	0.371	36.209	36.580	27.089	10.852					0.817	0.290		0.227	214.603	
OCTOBER	-	-			0.008	17.961	17.969	0.000	0.160	8.112	8.272	1.050	16.122	17.172	14.689	3.674					0.175	0.099		0.227	62.276	
NOVEMBER	0.002	-			-	-	-	-	-	-	-	-	-	-	9.404	1.283					0.073	0.045		0.204	11.010	
DECEMBER	0.048	-			1.323	3.208	4.531	0.000	0.059	0.936	0.995	0.540	5.784	6.324	8.935	1.912					0.078	0.026		0.214	23.062	
TOTAL	1.322	84.550			59.319	660.911	720.230	174.667	2.304	211.400	213.704	3.893	376.651	380.544	315.872	102.630				28.493	15.868		2.653	2,040.532		

MONTHLY GROSS GENERATION BY POWER STATIONS - 2023
THERMAL COAL - CEB

MONTH	LVPS I 300 MW			LVPS II 300 MW			LVPS III 300 MW			LVPS Total 900 MW			Units in GWh
	LAD	COAL	TOTAL	LAD	COAL	TOTAL	LAD	COAL	TOTAL	LAD	COAL	TOTAL	
	JAN.	0.298	78.569	78.867	0.041	216.875	216.916	0.003	218.256	218.259	0.342	513.700	
FEB.	0.034	196.429	196.463	0.003	196.838	196.841	0.001	196.797	196.798	0.038	590.064	590.102	
MAR.	0.015	216.897	216.912	0.003	219.169	219.172	0.166	133.528	133.694	0.184	569.594	569.778	
APR.	0.164	201.793	201.957	0.166	126.582	126.748	0.004	183.832	183.836	0.334	512.207	512.541	
MAY	0.180	134.972	135.152	0.002	215.852	215.854	0.006	209.509	209.515	0.188	560.333	560.521	
JUN.	0.064	82.991	83.055	0.001	209.064	209.065	0.189	138.212	138.401	0.254	430.267	430.521	
JUL.	0.452	57.039	57.491	0.002	217.352	217.354	0.499	130.969	131.468	0.952	405.360	406.312	
AUG.	0.002	217.349	217.351	0.188	152.509	152.697	-	-	-	0.190	369.858	370.048	
SEP.	0.003	170.045	170.048	0.022	200.674	200.696	-	-	-	0.024	370.719	370.743	
OCT.	0.003	193.650	193.653	0.001	201.736	201.737	-	-	-	0.004	395.386	395.390	
NOV.	0.003	167.862	167.865	0.057	85.231	85.288	0.155	3.721	3.876	0.214	256.814	257.028	
DEC.	-	50.124	50.124	0.165	39.938	40.103	0.159	83.358	83.517	0.324	173.420	173.743	
TOTAL	1.216	1,767.720	1,768.936	0.648	2,081.820	2,082.468	1.182	1,298.182	1,299.364	3.045	5,147.722	5,150.767	

ELECTRICITY GENERATION - PRIVATE POWER PURCHASE - MINI HYDRO & OTHER NON CONVENTIONAL RENEWABLE ENERGY- 2023

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL UNITS
			GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh
1	Dick Oya	0.960	0.133	0.077	0.075	0.123	0.142	0.168	0.159	0.182	0.230	0.281	0.281	0.342	2.194
2	Seetha Eliya	0.072	0.017	0.015	0.015	0.028	0.042	0.044	0.033	0.011	0.045	0.050	0.047	0.045	0.392
3	RAKWANA Ganga - Zyrex	0.760	0.058	0.038	0.080	0.129	0.186	0.132	0.130	0.017	0.291	0.346	0.335	0.289	2.030
4	Kolonna	0.780	0.044	0.030	0.046	0.018	0.066	0.044	0.054	0.009	0.250	0.377	0.347	0.322	1.607
5	Ellapita Ella	0.550	0.021	0.009	0.039	0.046	0.164	0.274	0.259	0.078	0.299	0.327	0.310	0.259	2.083
6	Carolina MHP	2.500	0.330	0.216	0.271	0.566	0.823	1.171	1.459	0.599	1.391	1.710	1.733	1.459	11.728
7	Mandagal Oya MHP	1.284	0.000	0.000	0.000	0.053	0.377	0.010	0.000	0.000	0.313	0.780	0.783	0.636	2.952
8	Delgoda MHP	2.650	0.686	0.526	0.524	0.588	1.123	1.312	1.001	0.381	1.473	1.591	1.429	1.437	12.070
9	Glassaugh MHP	2.526	0.420	0.283	0.256	0.246	0.201	0.000	0.000	0.252	0.785	1.175	1.361	1.474	6.452
10	Minuwan Ella	0.640	0.083	0.052	0.064	0.089	0.217	0.287	0.245	0.088	0.307	0.189	0.255	0.215	2.091
11	KabaragalaMHP	1.500	0.432	0.386	0.214	0.194	0.210	0.163	0.301	0.040	0.117	0.452	0.792	0.992	4.293
12	Bambarabatu Oya MHP	3.200	0.617	0.396	0.777	0.825	1.134	1.287	1.071	0.238	1.824	2.130	2.084	1.733	14.117
13	Galatha Oya	1.200	0.116	0.032	0.010	0.103	0.279	0.141	0.271	0.023	0.242	0.454	0.506	0.517	2.694
14	Hapugastenna -1	4.602	0.934	0.751	1.877	2.096	2.706	2.938	2.278	0.531	3.211	3.403	3.373	3.041	27.138
15	Belihul Oya	2.500	0.424	0.318	0.413	0.779	0.718	0.297	0.422	0.175	0.838	1.413	1.402	1.448	8.647
16	Carolina -II (Watawala)	1.300	0.078	0.039	0.056	0.181	0.279	0.431	0.554	0.202	0.513	0.627	0.587	0.495	4.042
17	Niriella	3.000	0.471	0.398	0.713	0.695	0.862	1.140	0.920	0.238	1.238	1.125	1.368	1.235	10.402
18	Hapugastenna -II	2.301	0.518	0.301	0.537	0.521	0.871	1.068	0.786	0.244	1.507	1.547	1.599	1.247	10.746
19	Deiyanwala	1.500	0.080	0.013	0.023	0.066	0.285	0.194	0.304	0.031	0.498	0.721	0.553	0.564	3.333
20	Hulu Ganga - I & II	6.500	1.684	1.494	1.761	0.909	1.396	0.500	0.929	0.189	1.083	2.965	3.466	3.438	19.813
21	Ritigaha Oya -II	0.800	0.109	0.026	0.016	0.072	0.309	0.307	0.295	0.039	0.436	0.496	0.471	0.370	2.944
22	Sanquar	1.600	0.173	0.000	0.000	0.000	0.133	0.211	0.449	0.080	0.396	0.986	1.057	0.956	4.441
23	Karawila Ganga	0.750	0.043	0.000	0.058	0.074	0.229	0.404	0.283	0.076	0.411	0.396	0.352	0.244	2.569
24	Brunswick	0.600	0.063	0.042	0.070	0.044	0.000	0.020	0.042	0.032	0.000	0.000	0.000	0.000	0.314
25	Sithagala	0.800	0.207	0.131	0.264	0.288	0.269	0.150	0.177	0.021	0.378	0.443	0.409	0.405	3.143
26	Way Ganga	8.925	1.465	0.986	1.226	1.251	1.220	0.909	1.179	0.286	2.369	4.313	3.932	4.304	23.440
27	Alupola	2.522	0.643	0.443	0.802	0.766	0.983	1.068	0.909	0.220	1.433	1.583	1.538	1.460	11.848
28	Rathganga	3.000	0.555	0.395	0.793	0.955	1.350	1.654	1.159	0.428	1.705	1.827	1.688	1.290	13.797
29	Eratna (Waranagala)	9.900	0.759	0.600	1.469	1.391	4.038	6.539	4.621	1.610	6.479	6.194	4.802	3.427	41.929
30	Nakkawita	1.008	0.044	0.038	0.067	0.108	0.175	0.133	0.160	0.075	0.034	0.105	0.134	0.184	1.257
31	Gampola	4.206	0.696	0.529	0.684	0.720	1.586	1.777	1.513	0.529	2.123	2.643	2.414	2.220	17.434
32	Miyanawita	0.600	0.045	0.021	0.032	0.085	0.157	0.119	0.000	0.023	0.327	0.304	0.262	0.254	1.629
33	Atabage Oya MHP	2.200	0.254	0.165	0.131	0.158	0.280	0.171	0.420	0.110	0.367	0.910	0.907	0.813	4.689
34	Batagala	0.100	0.000	0.000	0.004	0.021	0.021	0.010	0.021	0.002	0.017	0.023	0.015	0.027	0.162
35	Hemingford	0.180	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	Kotapola (Kiruwana Oya)	0.600	0.101	0.072	0.084	0.074	0.208	0.154	0.085	0.007	0.304	0.405	0.409	0.326	2.230
37	Wee_Oya	6.000	0.751	0.380	0.407	0.900	2.405	3.184	2.537	0.685	3.804	4.053	3.810	3.126	26.043
38	Radella	0.200	0.020	0.007	0.006	0.009	0.008	0.027	0.067	0.016	0.038	0.062	0.070	0.079	0.408
39	Kumburuteniwela	2.800	0.198	0.108	0.266	0.908	0.608	0.017	0.098	0.000	0.500	1.506	1.672	1.703	7.585
40	Assupiniella	4.000	0.656	0.307	0.287	0.567	1.654	1.083	1.387	0.331	1.982	2.559	2.360	2.287	15.462
41	Kalupahana	0.800	0.054	0.004	0.006	0.048	0.227	0.253	0.252	0.007	0.390	0.528	0.491	0.368	2.629
42	Upper Korawaka	1.500	0.078	0.028	0.041	0.148	0.266	0.333	0.635	0.154	0.562	0.916	0.807	0.639	4.606
43	Coolbawn	0.750	0.032	0.000	0.000	0.000	0.146	0.276	0.279	0.046	0.394	0.425	0.151	0.288	2.036
44	Henford (Agra Oya)	2.600	0.379	0.223	0.297	0.421	0.460	0.338	0.647	0.292	0.777	1.141	1.251	1.299	7.525
45	Dunsinane MHP	2.700	0.408	0.267	0.228	0.313	0.391	0.466	0.979	0.459	0.924	1.779	1.938	1.526	9.678
46	Delta MHP	1.600	0.303	0.182	0.124	0.148	0.325	0.267	0.551	0.182	0.613	0.984	0.880	0.993	5.549
47	Gomala Oya MHP	0.800	0.050	0.084	0.228	0.356	0.386	0.532	0.323	0.065	0.590	0.568	0.553	0.456	4.191
48	Kudah Oya MHP	2.000	0.325	0.125	0.145	0.374	0.727	0.300	0.450	0.051	0.658	1.147	1.206	1.186	6.694
49	Labuwewa	2.000	0.078	0.065	0.213	0.367	0.670	0.865	0.536	0.132	0.860	0.923	0.826	0.556	6.091
50	Kalapathana MHP	1.100	0.038	0.001	0.005	0.047	0.133	0.130	0.267	0.059	0.226	0.266	0.245	0.220	1.637
51	Nilambe Oya MHP	0.747	0.081	0.047	0.037	0.028	0.047	0.042	0.055	0.020	0.050	0.176	0.252	0.321	1.156
52	Gurugoda Oya MHP	4.480	0.466	0.210	0.478	1.012	1.286	0.893	0.917	0.129	1.640	2.107	2.137	2.001	13.276
53	Guruluwana MHP	2.000	0.109	0.095	0.301	0.412	0.966	1.287	0.703	0.157	1.337	1.443	1.209	0.779	8.798
54	Forest Hill	0.300	0.002	0.000	0.004	0.020	0.032	0.001	0.000	0.000	0.022	0.108	0.136	0.086	0.412
55	Kehelgamuoya	3.000	0.202	0.088	0.165	0.299	0.669	1.236	1.129	0.352	1.340	1.638	2.034	1.410	10.563
56	Kotankanda	0.150	0.047	0.035	0.035	0.018	0.000	0.007	0.052	0.014	0.018	0.084	0.087	0.075	0.473
57	Lower Neluwa	1.450	0.367	0.377	0.395	0.521	0.696	0.752	0.536	0.000	0.000	0.000	0.000	0.000	3.645
58	Barecaple	2.000	0.096	0.018	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.114
59	Kadawala MHP I	4.850	0.174	0.064	0.106	0.258	0.795	0.876	0.565	0.469	1.659	2.356	1.641	1.517	10.479
60	Black Water	1.650	0.091	0.051	0.075	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.217
61	Koswatta ganga	2.000	0.392	0.295	0.398	0.250	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.335
62	Kadawala MHP II	1.320	0.127	0.068	0.076	0.144	0.277	0.333	0.344	0.193	0.480	0.535	0.382	0.410	3.370
63	Loggal Oya	4.000	1.950	2.112	2.011	0.982	1.467	0.179	0.000	0.000	0.000	0.000	0.000	0.000	8.701
64	Manelwala	2.400	1.415	1.241	1.065	0.516	0.684	0.048	0.000	0.000	0.000	0.000	0.000	0.000	4.970
65	Somerset	0.800	0.152	0.100	0.080	0.096	0.127	0.110	0.292	0.138	0.387	0.457	0.364	0.434	2.737

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL UNITS
			GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh
66	Sheen MHP	0.560	0.078	0.050	0.037	0.072	0.122	0.163	0.238	0.116	0.216	0.299	0.271	0.156	1.818
67	Palmerston MHP	0.600	0.081	0.048	0.041	0.054	0.078	0.076	0.182	0.075	0.264	0.332	0.299	0.347	1.878
68	Giddawa MHP	2.000	0.827	0.662	0.741	0.476	0.663	0.273	0.447	0.077	0.487	0.814	0.000	0.000	5.466
69	Magal Ganga	9.928	0.950	0.553	0.949	1.257	3.177	5.596	4.496	1.330	6.065	6.384	6.034	0.602	37.394
70	Soranathota	2.500	0.244	0.233	0.218	0.147	0.281	0.098	0.007	0.024	0.075	0.425	0.692	0.210	2.654
71	Lower Atabage	0.450	0.039	0.011	0.002	0.004	0.035	0.001	0.039	0.000	0.059	0.121	0.147	0.101	0.558
72	Halathura Ganga MHP	1.300	0.019	0.000	0.052	0.139	0.384	0.549	0.567	0.198	0.585	0.657	0.672	0.572	4.394
73	Nugedola	0.500	0.025	0.032	0.047	0.120	0.112	0.173	0.086	0.008	0.000	0.000	0.179	0.187	0.969
74	Badulu Oya	5.800	2.140	2.007	2.124	1.639	2.125	1.208	0.460	0.317	0.761	2.610	3.280	3.511	22.180
75	Pathaha Oya	1.500	0.145	0.087	0.183	0.385	0.448	0.170	0.066	0.017	0.042	0.528	0.554	0.701	3.328
76	Amanawala	1.000	0.183	0.071	0.066	0.163	0.471	0.559	0.473	0.150	0.519	0.281	0.519	0.449	3.903
77	Adavikanda	6.500	0.150	0.155	0.420	0.405	1.953	3.502	2.167	0.480	3.697	3.391	2.347	1.690	20.357
78	Bogandana	5.000	0.590	0.519	0.851	1.738	1.489	0.560	0.223	0.081	0.202	1.960	2.132	2.734	13.080
79	Gangaweraliya	0.300	0.056	0.027	0.027	0.043	0.141	0.128	0.117	0.043	0.141	0.173	0.161	0.158	1.214
80	Watakelle	1.500	0.522	0.451	0.490	0.330	0.504	0.301	0.318	0.050	0.352	0.485	0.519	0.550	4.870
81	Ganthuna	1.200	0.097	0.053	0.072	0.114	0.294	0.227	0.323	0.051	0.524	0.728	0.640	0.502	3.624
82	Aggra Oya	1.500	0.076	0.045	0.082	0.142	0.253	0.425	0.531	0.175	0.464	0.566	0.515	0.433	3.707
83	Denewak Ganga	1.400	0.337	0.261	0.483	0.461	0.595	0.652	0.480	0.106	0.810	0.924	0.916	0.821	6.847
84	Maduru Oya	5.000	1.847	1.200	0.389	1.171	3.403	2.798	2.519	1.616	0.000	0.301	1.527	1.086	17.857
85	Lamasthota	1.300	0.196	0.113	0.180	0.401	0.492	0.267	0.058	0.000	0.015	0.384	0.542	0.658	3.306
86	Kalupahana Oya (Lower)	2.500	0.112	0.092	0.203	0.528	0.471	0.124	0.046	0.038	0.075	0.774	0.824	0.935	4.221
87	Bowhill (Kadiyanlena)	1.000	0.114	0.048	0.033	0.128	0.308	0.373	0.492	0.169	0.528	0.691	0.643	0.563	4.091
88	Kirkoswald	4.000	0.804	0.530	1.069	1.053	1.389	0.718	0.968	0.428	2.042	2.982	3.124	2.978	18.084
89	Kiriwan Eliya	4.650	0.283	0.155	0.233	0.380	0.844	1.475	1.368	0.575	2.157	2.721	2.729	1.696	14.615
90	Watawala B Estate	0.440	0.051	0.030	0.038	0.059	0.134	0.174	0.234	0.112	0.199	0.278	0.253	0.237	1.799
91	Denawak Ganga	7.200	1.184	0.855	1.651	1.786	2.249	2.668	1.995	0.493	3.533	4.171	4.039	3.369	27.993
92	Waltrim	2.000	0.362	0.175	0.250	0.330	0.420	0.261	0.570	0.257	0.645	0.978	0.279	1.028	5.557
93	Brandford	2.500	0.889	0.721	0.782	0.577	0.669	0.814	0.968	0.837	0.869	0.742	0.497	0.710	9.075
94	Upper Ritigala Oya	0.640	0.065	0.010	0.008	0.048	0.235	0.196	0.215	0.025	0.312	0.377	0.354	0.283	2.127
95	Koladeniya	1.200	0.166	0.093	0.117	0.257	0.510	0.620	0.680	0.273	0.747	0.796	0.741	0.689	5.688
96	Upper MagalGanga	2.400	0.101	0.074	0.071	0.127	0.705	1.029	0.753	0.206	1.188	1.150	0.806	0.617	6.827
97	Kokawita	1.000	0.137	0.129	0.164	0.159	0.378	0.588	0.302	0.036	0.067	0.089	0.499	0.568	3.116
98	Upper Hal Oya	0.800	0.072	0.124	0.110	0.089	0.170	0.051	0.020	0.001	0.005	0.229	0.348	0.384	1.602
99	Kalugala Pitawala	0.800	0.000	0.000	0.000	0.000	0.063	0.139	0.073	0.008	0.179	0.151	0.102	0.074	0.787
100	Bambarabatu Oya MHP III	4.000	0.585	0.389	0.864	0.766	0.938	1.027	1.008	0.193	1.970	2.302	2.093	1.150	13.286
101	Nadurana Oya	0.350	0.000	0.000	0.006	0.040	0.067	0.100	0.061	0.000	0.121	0.126	0.120	0.104	0.745
102	Kaduruwan Dola	0.021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
103	Barecaple MHP II	4.000	0.331	0.218	0.404	0.878	1.334	1.845	2.189	0.718	2.419	2.838	2.522	1.977	17.673
104	Bopekanda	0.350	0.030	0.007	0.036	0.038	0.120	0.192	0.148	0.022	0.229	0.251	0.233	0.145	1.450
105	Falcon Vally	2.400	0.416	0.387	0.531	0.160	0.251	0.085	0.109	0.011	0.075	0.739	1.097	1.261	5.122
106	Indurana	0.060	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
107	Pungala	3.000	0.324	0.169	0.160	0.363	0.849	1.204	1.014	0.296	1.686	1.767	1.672	1.291	10.795
108	Rakwana Ganga	1.000	0.259	0.208	0.250	0.273	0.399	0.174	0.353	0.137	0.365	0.612	0.570	0.608	4.207
109	Green Energy	0.250	0.061	0.037	0.022	0.086	0.138	0.159	0.114	0.017	0.173	0.181	0.176	0.171	1.336
110	Wembiyagoda	1.300	0.243	0.188	0.331	0.305	0.519	0.630	0.403	0.101	0.758	0.867	0.812	0.691	5.847
111	Pathanahenagama	1.800	0.028	0.014	0.026	0.058	0.120	0.211	0.196	0.048	0.162	0.173	0.223	0.183	1.441
112	Wallawaya	1.200	0.195	0.110	0.281	0.371	0.512	0.245	0.103	0.047	0.222	0.637	0.728	0.732	4.185
113	Lenadora	1.400	0.305	0.731	0.458	0.398	0.526	0.604	0.802	0.967	0.862	0.239	0.201	0.009	6.103
114	Mulgama	2.800	0.929	0.851	0.396	0.649	1.143	0.995	0.163	0.762	0.648	0.990	1.583	0.028	9.137
115	Rajjammana	6.000	2.662	2.149	2.485	1.622	2.163	2.153	2.466	1.979	2.259	3.599	3.530	4.008	31.076
116	Kandadola	0.180	0.059	0.063	0.062	0.052	0.088	0.094	0.083	0.022	0.000	0.000	0.025	0.095	0.645
117	Waverly	1.200	0.229	0.116	0.238	0.111	0.275	0.161	0.319	0.122	0.501	0.516	0.609	0.666	3.864
118	Bambatuwa Oya	3.000	0.331	0.230	0.521	0.471	0.606	0.657	0.629	0.075	0.051	1.560	1.483	0.986	7.599
119	Baharandah	0.360	0.018	0.008	0.009	0.031	0.048	0.066	0.101	0.023	0.105	0.171	0.134	0.092	0.807
120	Gampola	1.000	0.084	0.049	0.044	0.047	0.096	0.061	0.121	0.035	0.103	0.074	0.122	0.128	0.964
121	Gonagama	0.750	0.015	0.010	0.039	0.079	0.146	0.235	0.128	0.028	0.271	0.271	0.230	0.166	1.619
122	Kadurugaldora	1.200	0.148	0.108	0.210	0.226	0.377	0.411	0.361	0.081	0.668	0.765	0.809	0.558	4.723
123	Werapitiya	2.000	0.462	0.397	0.388	0.151	0.303	0.072	0.239	0.023	0.340	1.144	1.249	1.154	5.924
124	Madugeta	2.500	0.325	0.000	0.245	0.428	1.098	1.018	0.823	0.100	1.591	1.693	1.418	1.205	9.943
125	Malpel	0.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
126	Dunsinane Cottage	0.900	0.027	0.017	0.017	0.025	0.031	0.033	0.133	0.035	0.125	0.349	0.387	0.279	1.456
127	Mille Oya	1.200	0.187	0.261	0.308	0.350	0.419	0.200	0.127	0.075	0.109	0.300	0.490	0.578	3.406
128	Maduru Oya II	2.000	0.671	0.422	0.000	0.377	1.196	1.059	1.177	0.895	0.000	0.163	0.644	0.364	6.968
129	Mul Oya	3.000	0.310	0.344	0.263	0.150	0.266	0.000	0.124	0.000	0.017	0.865	1.280	1.449	5.068
130	Stellenberg	1.000	0.153	0.092	0.063	0.069	0.148	0.152	0.310	0.112	0.339	0.552	0.482	0.501	2.973
131	Devituru	1.200	0.171	0.106	0.034	0.091	0.180	0.281	0.485	0.094	0.542	0.734	0.556	0.793	4.067
132	Bulathwaththa	3.800	0.458	0.287	0.501	0.437	1.213	0.550	0.211	0.134	0.553	1.757	1.412	2.151	9.665
133	Ranmudu Oya	0.500	0.058	0.055	0.085	0.131	0.113	0.044	0.032	0.002	0.146	0.318	0.357	0.351	1.691

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh
134	Monaraela MHP	1.800	0.141	0.058	0.000	0.086	0.458	0.877	0.675	0.165	1.033	1.125	0.930	0.730	6.279
135	Lower Kotmale Oya MHP	4.300	0.515	0.317	0.373	0.743	0.893	1.002	2.025	0.749	1.636	2.816	2.835	2.663	16.567
136	Gammaduwa MHP	0.900	0.435	0.407	0.354	0.130	0.230	0.064	0.019	0.000	0.000	0.349	0.574	0.647	3.209
137	Ritigaha Oya MHP-I	0.400	0.088	0.037	0.039	0.082	0.211	0.243	0.228	0.052	0.317	0.354	0.305	0.300	2.256
138	Ross Estate MHP	4.550	1.768	1.440	1.565	1.161	1.361	1.227	1.395	1.239	1.428	1.409	1.247	1.389	16.627
139	Maa Oya MHP	2.000	0.246	0.230	0.208	0.150	0.276	0.012	0.049	0.001	0.066	0.690	0.942	1.215	4.085
140	Maha Oya MHP	3.000	0.739	0.535	0.609	0.352	0.608	0.026	0.179	0.000	0.161	0.895	1.310	1.709	7.124
141	Bowhill MHP	0.600	0.020	0.013	0.017	0.054	0.086	0.112	0.163	0.037	0.162	0.224	0.169	0.132	1.188
142	Kudawa Lunugalahena MHP	0.045	0.005	0.005	0.014	0.012	0.018	0.026	0.022	0.010	0.013	0.000	0.000	0.000	0.126
143	Owala MHP	2.800	1.122	0.916	0.974	0.719	0.895	1.054	1.218	1.037	1.106	1.369	1.090	1.471	12.971
144	Naya Ganga MHP	3.000	0.058	0.041	0.128	0.143	0.545	1.062	0.926	0.254	1.346	1.354	0.979	0.638	7.475
145	Rideepana MHP	1.750	0.565	0.480	0.515	0.401	0.613	0.349	0.130	0.138	0.225	0.878	1.084	1.014	6.394
146	Thebuwana MHP	0.800	0.040	0.035	0.068	0.158	0.203	0.379	0.271	0.049	0.470	0.439	0.488	0.314	2.914
147	Maduru Oya MHP - III	0.600	0.267	0.166	0.000	0.130	0.420	0.396	0.406	0.338	0.000	0.064	0.255	0.143	2.584
148	Demodara II MHP	1.000	0.066	0.037	0.120	0.170	0.284	0.381	0.236	0.045	0.468	0.525	0.486	0.323	3.140
149	Lower Atabage Oya II MHP	1.250	0.161	0.079	0.061	0.103	0.231	0.099	0.300	0.042	0.289	0.553	0.581	0.626	3.124
150	Theberton MHP	1.300	0.097	0.046	0.050	0.103	0.214	0.113	0.080	0.170	0.445	0.661	0.693	0.408	3.079
151	Ranmudu Oya MHP - III	0.550	0.053	0.044	0.073	0.144	0.102	0.039	0.030	0.003	0.137	0.308	0.298	0.345	1.577
152	Andaradeniya MHP	0.800	0.107	0.076	0.084	0.100	0.259	0.230	0.153	0.041	0.457	0.473	0.408	0.383	2.773
153	Khelwatta MHP	1.000	0.336	0.217	0.305	0.238	0.455	0.252	0.136	0.019	0.657	0.783	0.702	0.397	4.496
154	Jannet Valley MHP	0.950	0.107	0.063	0.054	0.068	0.112	0.060	0.163	0.034	0.142	0.355	0.459	0.468	2.085
155	Gawaragiriya MHP	0.990	0.089	0.082	0.128	0.288	0.317	0.392	0.260	0.058	0.559	0.553	0.473	0.419	3.617
156	Samalawewa MHP	1.200	0.552	0.475	0.417	0.498	0.633	0.569	0.612	0.401	0.341	0.454	0.566	0.729	6.248
157	Upper Lemastota MHP	1.000	0.116	0.067	0.119	0.270	0.367	0.177	0.040	0.010	0.255	0.623	0.515	0.525	3.086
158	Kurundu Oya Ella MHP	4.650	2.135	1.912	1.551	1.076	1.105	0.282	0.152	0.035	0.126	0.924	2.546	3.029	14.871
159	Maskeli Oya MHP	2.000	0.061	0.028	0.055	0.040	0.391	0.817	0.724	0.135	0.994	1.214	1.104	0.797	6.360
160	Hittaragewela MHP	0.460	0.000	0.009	0.027	0.066	0.023	0.000	0.002	0.000	0.039	0.152	0.253	0.168	0.739
161	Ginigathhena Thiniyagala MHP	0.800	0.024	0.015	0.014	0.019	0.064	0.110	0.144	0.043	0.173	0.221	0.200	0.147	1.174
162	Dolekanda MHP	0.550	0.004	0.016	0.036	0.091	0.170	0.182	0.137	0.008	0.221	0.243	0.224	0.180	1.512
163	Gomale Oya	1.400	0.024	0.019	0.010	0.018	0.185	0.481	0.266	0.041	0.561	0.564	0.371	0.220	2.761
164	Mawanana	4.300	0.906	0.927	0.978	1.226	1.683	1.895	1.305	0.379	2.237	2.468	2.046	2.001	18.052
165	Ethamala Ella MHP	2.000	0.757	0.660	0.557	0.654	1.212	1.184	0.888	0.266	1.330	1.386	1.322	1.299	11.514
166	Upper Waltrim MHP	2.600	0.584	0.355	0.405	0.489	0.641	0.431	0.776	0.395	0.852	1.403	1.483	1.423	9.236
167	Urubokka MHP	1.000	0.241	0.145	0.212	0.147	0.405	0.196	0.047	0.000	0.658	0.723	0.716	0.737	4.227
168	Ebbawala MHP	4.000	1.095	0.881	0.683	0.864	1.056	0.317	0.484	0.459	0.042	1.050	2.376	1.945	11.254
169	Hulkiridola MHP	0.750	0.051	0.036	0.111	0.152	0.190	0.229	0.142	0.023	0.401	0.417	0.341	0.249	2.342
170	Dambulu Oya MHP	3.250	0.692	1.286	0.970	0.612	0.817	1.298	1.575	0.776	1.264	0.381	1.074	1.146	11.891
171	Kiruwana Ganga MHP	0.625	0.120	0.088	0.097	0.081	0.273	0.183	0.105	0.009	0.350	0.303	0.394	0.322	2.325
172	Ruhunu MHP	0.350	0.016	0.016	0.042	0.034	0.078	0.059	0.055	0.009	0.107	0.168	0.153	0.129	0.867
173	Winsor Forest MHP	0.400	0.047	0.024	0.029	0.053	0.152	0.171	0.177	0.055	0.249	0.284	0.242	0.188	1.672
174	Nahalwathura MHP	0.400	0.123	0.113	0.149	0.147	0.213	0.164	0.164	0.078	0.255	0.293	0.283	0.254	2.236
175	Hapugahakumbura MHP	1.600	0.387	0.279	0.439	0.580	0.463	0.227	0.266	0.079	0.639	0.989	0.770	0.000	5.119
176	Padiyapelella MHP	3.500	1.871	1.648	1.158	0.946	1.076	0.141	0.391	0.004	0.300	1.597	2.612	2.576	14.318
177	Moragaha Oya MHP	1.500	0.414	0.457	0.548	0.213	0.345	0.110	0.225	0.050	0.364	0.801	0.851	0.839	5.217
178	Campion MHP	1.000	0.168	0.100	0.131	0.235	0.268	0.099	0.148	0.053	0.365	0.652	0.591	0.389	3.198
179	Demodara MHP	1.600	0.235	0.176	0.453	0.480	0.714	0.799	0.621	0.160	0.791	1.199	1.201	0.867	7.695
180	Berannawa MHP	0.500	0.006	0.000	0.000	0.012	0.117	0.154	0.112	0.006	0.246	0.305	0.210	0.157	1.327
181	Udawela MHP	1.400	0.359	0.293	0.308	0.219	0.364	0.152	0.009	0.050	0.109	0.506	0.644	0.659	3.672
182	Mossville Estate MHP	0.900	0.138	0.078	0.069	0.094	0.373	0.333	0.386	0.124	0.478	0.547	0.514	0.461	3.595
183	Loggal Oya MHP - Phase I	1.600	0.729	0.763	0.774	0.354	0.436	0.098	0.006	0.000	0.000	0.218	0.812	0.983	5.174
184	Bambarapana MHP	2.500	1.169	1.041	1.081	1.017	1.223	0.840	0.626	0.365	0.621	1.094	1.067	1.372	11.518
185	Manakola MHP	2.500	0.941	0.825	0.511	0.468	0.539	0.073	0.473	0.007	0.358	1.316	1.549	1.833	8.895
186	Muruten Ela MHP	0.500	0.034	0.023	0.042	0.085	0.118	0.095	0.085	0.031	0.190	0.233	0.195	0.149	1.279
187	Polgaswaththa MHP	0.800	0.036	0.035	0.054	0.073	0.226	0.261	0.238	0.084	0.305	0.327	0.325	0.287	2.252
188	Maliyadda MHP	0.900	0.092	0.082	0.070	0.046	0.056	0.018	0.001	0.001	0.003	0.093	0.101	0.204	0.769
189	Ankanda MHP	1.000	2.611	2.127	2.184	1.595	2.179	2.391	2.254	2.349	2.558	3.627	3.305	4.209	31.388
190	Thannewatha MHP	1.200	0.146	0.103	0.106	0.109	0.031	0.057	0.037	0.017	0.068	0.356	0.568	0.554	2.152
191	Ranwala Oya MHP	0.700	0.058	0.038	0.072	0.102	0.282	0.393	0.384	0.103	0.505	0.625	0.586	0.459	3.605
192	Binathura Ela MHP	0.700	0.035	0.024	0.034	0.050	0.132	0.261	0.166	0.035	0.291	0.312	0.232	0.169	1.740
193	Loinorn MHP	1.000	0.151	0.103	0.136	0.255	0.266	0.097	0.149	0.059	0.363	0.628	0.462	0.484	3.153
194	Koswathu Ganga MHP	3.000	0.689	0.488	0.839	0.854	1.378	1.655	1.111	0.398	1.949	2.001	1.987	1.802	15.150
195	Elgin MHP	2.400	0.035	0.150	0.417	0.342	0.454	0.304	0.490	0.291	0.650	0.850	0.918	0.936	5.836
196	Denipalle Oya MHP	0.750	0.038	0.019	0.045	0.067	0.196	0.319	0.182	0.047	0.364	0.395	0.315	0.234	2.220
197	Moragahakanda Reservoir MHP (Phase I)	10.000	0.289	1.501	1.186	2.593	2.853	2.920	3.344	0.941	0.000	1.922	3.671	0.000	21.218
	Moragahakanda Reservoir MHP (Phase II)	7.500	3.291	0.153	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.444
	Moragahakanda Reservoir MHP (Phase III)	7.500	4.047	2.483	1.824	3.932	3.749	2.971	2.098	0.911	0.000	1.510	3.597	0.000	27.121

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh
198	Deegalahinna Cascade II MHP	0.550	0.078	0.068	0.044	0.017	0.054	0.010	0.046	0.005	0.034	0.105	0.086	0.000	0.547
199	Loggal Oya MHP	1.350	0.439	0.522	0.555	0.279	0.385	0.075	0.007	0.000	0.041	0.238	0.054	0.590	3.184
200	Upper Hulu Ganga MHP	1.900	0.533	0.385	0.425	0.204	0.345	0.083	0.180	0.002	0.226	0.969	1.145	0.791	5.288
201	Marukanda MHP	1.800	0.129	0.102	0.186	0.217	0.547	0.821	0.584	0.147	0.782	0.836	0.739	0.564	5.655
202	Ganthuna MHP	1.300	0.051	0.017	0.020	0.041	0.130	0.091	0.078	0.014	0.294	0.427	0.410	0.343	1.916
203	Kitulgala MHP	1.000	0.078	0.035	0.052	0.095	0.411	0.612	0.479	0.116	0.673	0.733	0.594	0.485	4.363
204	Beramana MHP	1.200	0.242	0.159	0.161	0.278	0.331	0.380	0.737	0.339	0.653	0.887	0.861	0.889	5.916
205	Koskulana	0.600	0.050	0.052	0.053	0.080	0.174	0.276	0.151	0.045	0.329	0.364	0.303	0.302	2.179
206	Halgran Oya MHP	2.000	0.614	0.513	0.357	0.168	0.286	0.047	0.011	0.000	0.002	0.298	0.609	0.917	3.822
207	Deduru Oya MHP	2.000	0.687	0.394	0.390	0.343	0.630	0.126	0.109	0.027	0.047	0.477	0.425	0.270	3.925
208	Karapalagama MHP	2.000	1.434	1.164	0.837	0.482	0.753	0.096	0.013	0.000	0.000	0.528	0.805	0.875	6.989
209	Madapitiya MHP	0.600	0.215	0.186	0.075	0.073	0.082	0.032	0.149	0.014	0.111	0.344	0.468	0.657	2.408
210	Upper Rathganga II MHP	1.000	0.000	0.000	0.028	0.139	0.267	0.259	0.235	0.055	0.536	0.563	0.507	0.335	2.925
211	Diggala MHP	4.400	0.000	0.000	0.000	0.000	0.703	0.959	1.586	1.368	1.443	2.083	1.921	1.677	11.739
212	Kataran Oya MHP	0.300													
	Total- Mini Hydro	419.484	81.454	62.020	70.254	76.649	121.130	116.511	108.132	42.444	135.982	192.501	198.458	172.240	1,377.776

Other Renewables - Solar Power

1	Gonnuwa II	0.500	0.027	0.026	0.027	0.024	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.105
2	Thirappane	0.123	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Gonnuwa I	0.737	0.079	0.077	0.079	0.077	0.076	0.083	0.086	0.086	0.060	0.066	0.064	0.063	0.894
4	Saga (Baruthankanda) SPP	10.000	1.439	1.427	1.258	1.172	1.239	1.274	1.375	1.470	0.931	1.287	1.278	1.237	15.385
5	Solar One Ceylon Power SPP	10.000	1.214	1.415	1.756	1.777	1.704	1.928	1.920	2.197	1.670	1.458	1.047	1.057	19.142
6	Iris (Baruthankanda) SPP	10.000	1.474	1.462	1.473	1.461	1.548	1.636	1.701	1.823	1.171	1.326	1.248	1.240	17.563
7	Anorchi Lanka (Baruthankanda) SPP	10.000	1.477	1.450	1.468	1.451	1.560	1.641	1.705	1.832	1.171	1.334	1.258	1.256	17.602
8	Nedunkulam SPP	10.000	1.499	1.634	1.831	1.894	1.858	1.956	1.785	2.158	1.753	1.635	1.264	1.048	20.314
9	Vavuniya 2 SBSPII SPP	1.000	0.136	0.150	0.175	0.164	0.155	0.169	0.160	0.183	0.149	0.139	0.109	0.094	1.783
10	Vavuniya 3 SBSPII SPP	1.000	0.134	0.150	0.173	0.161	0.154	0.170	0.157	0.185	0.147	0.141	0.109	0.095	1.776
11	Beliatta 1 SBSPII SPP	1.000	0.114	0.130	0.146	0.129	0.122	0.121	0.124	0.143	0.094	0.106	0.105	0.098	1.432
12	Embilipitiya 2 SBSPII SPP	1.000	0.122	0.120	0.123	0.117	0.119	0.126	0.132	0.145	0.087	0.101	0.088	0.102	1.382
13	Embilipitiya 3 SBSPII SPP	1.000	0.121	0.120	0.124	0.119	0.118	0.125	0.125	0.147	0.099	0.100	0.100	0.103	1.401
14	Pallekelle 1 SBSPII SPP	1.000	0.140	0.145	0.167	0.162	0.149	0.130	0.128	0.160	0.126	0.137	0.138	0.107	1.688
15	Pannala 1 SPP - Sungen Lanka (Pvt) Ltd	1.000	0.125	0.118	0.129	0.127	0.113	0.107	0.116	0.132	0.100	0.105	0.108	0.105	1.385
16	Mathugama 1 SPP	1.000	0.113	0.100	0.116	0.140	0.125	0.109	0.135	0.149	0.105	0.112	0.123	0.116	1.442
17	Anuradhapura 2 SPP	1.000	0.115	0.110	0.133	0.131	0.115	0.116	0.121	0.139	0.119	0.110	0.108	0.092	1.411
18	Anuradhapura 3 SPP	1.000	0.118	0.112	0.136	0.133	0.117	0.118	0.123	0.141	0.118	0.112	0.110	0.093	1.430
19	Panadura 1 SBSPII SPP	1.000	0.124	0.123	0.140	0.136	0.118	0.110	0.125	0.142	0.074	0.108	0.125	0.103	1.427
20	Vavuniya 1 SBSPII SPP	1.000	0.116	0.120	0.143	0.131	0.106	0.119	0.123	0.133	0.121	0.109	0.097	0.087	1.405
21	Embilipitiya 1 SBSPII SPP -	1.000	0.113	0.110	0.115	0.111	0.110	0.123	0.141	0.153	0.101	0.099	0.089	0.091	1.355
22	Maho 2 SBSPII SPP -	1.000	0.162	0.173	0.217	0.222	0.204	0.202	0.183	0.225	0.177	0.175	0.162	0.131	2.234
23	Maho 3 SBSPII SPP -	1.000	0.166	0.176	0.219	0.220	0.204	0.201	0.184	0.227	0.179	0.176	0.164	0.130	2.244
24	Ampara 1 SBSPII SPP -	1.000	0.132	0.127	0.146	0.144	0.150	0.145	0.151	0.172	0.137	0.000	0.115	0.107	1.527
25	Ampara 2	1.000	0.133	0.128	0.147	0.000	0.151	0.145	0.153	0.171	0.130	0.133	0.117	0.108	1.516
26	Mahiyanganaya 1 SBSPII SPP	1.000	0.097	0.151	0.191	0.205	0.198	0.203	0.191	0.235	0.162	0.173	0.159	0.107	2.070
27	Mahiyanganaya 2 SBSPII SPP	1.000	0.136	0.150	0.192	0.207	0.204	0.205	0.193	0.238	0.163	0.173	0.159	0.111	2.130
28	Mahiyanganaya 3 SBSPII SPP	1.000	0.135	0.149	0.190	0.206	0.145	0.206	0.193	0.236	0.161	0.171	0.156	0.109	2.057
29	Polonnaruwa 1 SBSPII SPP	1.000	0.136	0.147	0.184	0.177	0.190	0.197	0.191	0.218	0.177	0.163	0.140	0.117	2.037
30	Horana 2 SBSPII SPP	1.000	0.124	0.110	0.131	0.076	0.107	0.098	0.110	0.128	0.093	0.103	0.115	0.104	1.299
31	Mathugama 1 SBSII(90) SPP	1.000	0.145	0.140	0.179	0.168	0.152	0.134	0.149	0.171	0.125	0.126	0.143	0.134	1.766
32	Mathugama 3 SBSII(90) SPP	1.000	0.132	0.127	0.160	0.151	0.137	0.120	0.137	0.154	0.112	0.036	0.124	0.120	1.511
33	Horana 3 SBSPII SPP	1.000	0.114	0.103	0.109	0.114	0.097	0.082	0.112	0.121	0.093	0.106	0.119	0.104	1.274
34	Galle 2 SBSII(90) SPP	1.000	0.141	0.147	0.170	0.160	0.145	0.123	0.152	0.170	0.113	0.122	0.142	0.115	1.701
35	Galle 3 SBSII(90) SPP	1.000	0.144	0.145	0.168	0.153	0.140	0.101	0.150	0.169	0.113	0.119	0.142	0.129	1.673
36	Mathugama 2 SBSII(90) SPP	1.000	0.144	0.138	0.151	0.148	0.134	0.127	0.139	0.172	0.116	0.116	0.115	0.116	1.616
37	Anuradhapura 1 SBSPII SPP	1.000	0.114	0.118	0.142	0.142	0.135	0.133	0.126	0.148	0.127	0.124	0.105	0.088	1.503
38	Kilinochchi 1 SBSPII SPP	1.000	0.172	0.186	0.209	0.210	0.207	0.234	0.209	0.238	0.207	0.171	0.126	0.114	2.285
39	Kilinochchi 2 SBSPII SPP	1.000	0.171	0.186	0.213	0.210	0.213	0.237	0.211	0.239	0.206	0.172	0.125	0.113	2.296

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh
40	Kilinochchi 3 SBSPII SPP	1.000	0.176	0.187	0.218	0.214	0.208	0.229	0.220	0.234	0.207	0.173	0.126	0.115	2.306
41	Matara 1 SBSII(90) SPP	1.000	0.114	0.122	0.161	0.144	0.133	0.123	0.136	0.157	0.105	0.127	0.132	0.118	1.572
42	Matara 2 SBSII(90) SPP	1.000	0.129	0.139	0.169	0.157	0.147	0.132	0.152	0.175	0.113	0.139	0.149	0.134	1.736
43	Matara 3 SBSII(90) SPP	1.000	0.141	0.138	0.173	0.153	0.139	0.130	0.150	0.164	0.104	0.132	0.143	0.120	1.686
44	Maho 1 SBSPII SPP	1.000	0.067	0.069	0.051	0.043	0.000	0.052	0.042	0.056	0.036	0.056	0.000	0.000	0.471
45	Monaragala 1 SBSPII SPP	1.000	0.121	0.114	0.123	0.105	0.125	0.123	0.122	0.141	0.112	0.104	0.095	0.092	1.377
46	Maho 4 SBSII(90) SPP	1.000	0.089	0.087	0.111	0.108	0.106	0.106	0.096	0.123	0.104	0.103	0.080	0.080	1.192
47	Beliatta 2 SBSII(90) SPP	1.000	0.126	0.121	0.131	0.126	0.114	0.125	0.130	0.140	0.092	0.108	0.113	0.103	1.428
48	Valachchenai 1 SBSPII SPP	1.000	0.117	0.122	0.161	0.172	0.157	0.163	0.155	0.181	0.136	0.130	0.124	0.100	1.716
49	Valachchenai 2 SBSPII SPP	1.000	0.116	0.109	0.158	0.166	0.155	0.161	0.154	0.183	0.134	0.128	0.122	0.099	1.685
50	Valachchenai 3 SBSPII SPP	1.000	0.127	0.129	0.164	0.174	0.156	0.167	0.162	0.190	0.142	0.134	0.129	0.104	1.780
51	Monaragala 2 SBSPII SPP	1.000	0.135	0.127	0.137	0.136	0.130	0.127	0.071	0.096	0.090	0.090	0.099	0.100	1.338
52	Monaragala 3 SBSPII SPP	1.000	0.128	0.121	0.131	0.131	0.125	0.122	0.114	0.130	0.109	0.109	0.097	0.090	1.407
53	Galle 1 SBSII(90) SPP	1.000	0.157	0.144	0.181	0.164	0.151	0.132	0.159	0.182	0.120	0.131	0.145	0.135	1.800
54	Beliatta 3 SBSII(90) SPP	1.000	0.123	0.129	0.139	0.133	0.120	0.124	0.130	0.143	0.095	0.112	0.119	0.108	1.475
55	Maho 1 SBSII(90) SPP	1.000	0.138	0.144	0.162	0.161	0.153	0.147	0.137	0.167	0.130	0.129	0.112	0.105	1.684
56	Beliatta 1 SBSII(90) SPP	1.000	0.133	0.110	0.121	0.132	0.129	0.124	0.125	0.141	0.081	0.113	0.111	0.109	1.428
57	Anuradhapura 2 SBSII(90) SPP	1.000	0.128	0.129	0.158	0.156	0.134	0.143	0.139	0.144	0.135	0.128	0.113	0.103	1.610
58	Habarana 3 SBSII(90) SPP	1.000	0.125	0.130	0.162	0.171	0.166	0.159	0.166	0.179	0.148	0.141	0.126	0.099	1.773
59	Pannala 1 SBSII(90) SPP	1.000	0.142	0.132	0.150	0.148	0.129	0.132	0.134	0.155	0.111	0.123	0.123	0.120	1.598
60	Anuradhapura 3 SBSII(90) SPP	1.000	0.131	0.138	0.169	0.165	0.158	0.166	0.160	0.197	0.156	0.139	0.120	0.103	1.802
61	Anuradhapura 4 SBSII(90) SPP	1.000	0.130	0.136	0.165	0.163	0.155	0.161	0.157	0.189	0.147	0.130	0.114	0.095	1.743
62	Pallekele 4 SBSII(90) SPP	1.000	0.130	0.131	0.143	0.138	0.116	0.104	0.104	0.117	0.082	0.093	0.097	0.086	1.341
63	Pallekele 5 SBSII(90) SPP	1.000	0.149	0.152	0.164	0.153	0.122	0.110	0.104	0.132	0.096	0.109	0.113	0.102	1.506
64	Maho 5 SBSII(90) SPP	1.000	0.154	0.137	0.165	0.168	0.124	0.121	0.110	0.131	0.086	0.082	0.096	0.118	1.492
65	Maho 6 SBSII(90) SPP	1.000	0.138	0.136	0.155	0.166	0.128	0.101	0.090	0.132	0.115	0.107	0.121	0.116	1.504
66	Maho 7 SBSII(90) SPP	1.000	0.106	0.108	0.140	0.169	0.144	0.133	0.103	0.152	0.141	0.138	0.136	0.110	1.580
67	Pallekele 1 SBSII(90) SPP	1.000	0.131	0.133	0.142	0.138	0.118	0.097	0.105	0.137	0.092	0.105	0.107	0.083	1.389
68	Mahiyanganaya 2 SB-SII(90) SPP	1.000	0.105	0.106	0.127	0.136	0.138	0.138	0.138	0.156	0.114	0.122	0.110	0.084	1.473
69	Mahiyanganaya 3 SB-SII(90) SPP	1.000	0.104	0.105	0.128	0.136	0.138	0.140	0.137	0.155	0.115	0.126	0.110	0.082	1.476
70	Mahiyanganaya 4 SB-SII(90) SPP	1.000	0.102	0.104	0.126	0.134	0.138	0.138	0.136	0.154	0.115	0.129	0.111	0.083	1.471
71	Mahiyanganaya 5 SB-SII(90) SPP	1.000	0.103	0.105	0.125	0.134	0.137	0.138	0.135	0.154	0.115	0.129	0.112	0.084	1.471
72	Mahiyanganaya 6 SB-SII(90) SPP	1.000	0.103	0.104	0.125	0.134	0.137	0.139	0.136	0.155	0.115	0.130	0.111	0.083	1.473
73	Mahiyanganaya 7 SB-SII(90) SPP	1.000	0.103	0.105	0.125	0.136	0.140	0.141	0.138	0.156	0.116	0.130	0.112	0.084	1.486
74	Horana 1 SBSPII SPP	1.000	0.135	0.131	0.152	0.156	0.134	0.114	0.136	0.149	0.100	0.116	0.117	0.106	1.546
75	Pallekele 2 SBSII(90) SPP	1.000	0.082	0.083	0.105	0.112	0.108	0.115	0.105	0.118	0.085	0.087	0.080	0.064	1.142
76	Pallekele 3 SBSII(90) SPP	1.000	0.075	0.053	0.057	0.113	0.112	0.117	0.098	0.127	0.090	0.092	0.085	0.065	1.086
77	Vavunathivu SPP	10.000	1.401	1.315	1.736	1.938	1.755	1.791	1.773	2.044	1.601	1.651	1.323	1.150	19.478
78	Pannala 2 SBSII(90) SPP	1.000	0.140	0.126	0.142	0.143	0.133	0.128	0.134	0.148	0.115	0.120	0.123	0.119	1.572
79	Pannala 4 SBSII(90) SPP	1.000	0.000	0.045	0.133	0.126	0.110	0.104	0.116	0.136	0.102	0.110	0.112	0.110	1.205
80	Pannala 5 SBSII(90) SPP	1.000	0.000	0.032	0.122	0.133	0.117	0.116	0.123	0.145	0.107	0.114	0.120	0.111	1.239
81	Vavuniya 5 SBSII(90) SPP	1.000	0.000	0.120	0.146	0.138	0.134	0.139	0.130	0.148	0.123	0.120	0.093	0.082	1.374
82	Vavuniya 4 SBSII(90) SPP	1.000	0.000	0.130	0.153	0.144	0.134	0.138	0.132	0.149	0.128	0.127	0.101	0.089	1.426
83	Horana 2 (2019/001/C-150) SPP	2.000	0.000	0.000	0.000	0.000	0.000	0.249	0.309	0.384	0.239	0.277	0.305	0.272	2.036
84	Ampara 1 SBSII(90) SPP	1.000													
85	Vavunathivu 7 SBS II (90) SPP	1.000													
86	Vavunathivu 6 SBS II (90) SPP	1.000													
	Total - Solar	139.360	17.350	17.935	20.535	20.496	19.826	20.615	20.720	23.695	17.386	17.838	16.281	14.758	227.434

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh	GWh
Dendro Power															
1	Kottamurichchana	0.500													
2	Embilipitiya	1.500													
3	Bathalayaya DPP	5.000	2.519	3.078	3.447	3.241	3.234	3.163	2.651	3.294	3.041	2.977	0.494	3.596	34.737
4	Loluwagoda DPP	4.000													
5	Loggal Oya DPP	2.000	0.004	0.755	1.262	1.386	1.286	1.271	1.310	0.971	1.186	9.431			
6	Panamure DPP	0.990													
7	Kalawa Aragama DPP	10.000													
8	Dehiattakandiya DPP	3.000	2.289	2.003	1.842	2.123	1.293	2.120	2.197	2.233	2.191	2.111	1.984	2.212	24.599
	Total - Dendro	26.990	4.809	5.082	5.290	5.368	5.282	6.546	6.234	6.814	6.502	6.398	3.450	6.995	68.767

Biomass Power															
1	Badalgama	1.000	0.008	0.110	0.114	0.088	0.085	0.052	0.056	0.044	0.083	0.062	0.044	0.063	0.808
2	Tokyo BMP	10.000	1.782	1.168	2.727	2.634	2.407	2.084	2.846	2.824	1.974	1.565	1.310	0.391	23.710
3	Ninthaur	2.000													
4	Dikkanda Bio Gas	0.080													
5	Ethimale Madugama Co-Generation PP	4.000	0.054	0.230	0.210	0.026	0.043	0.562		1.887	8.087	7.397	0.905	1.529	19.805
	Total - Biomass	17.080	1.789	1.278	2.841	2.722	2.492	2.137	2.902	2.921	2.286	1.836	1.380	0.497	25.081

Municipal PP															
1	Colombo Waste to Energy Waste (Municipal) PP	10.000	4.758	5.481	2.884	3.120	6.322	7.875	7.379	8.116	7.275	4.537	7.582	7.508	72.835
	Total - Municipal	10.000	4.758	5.481	2.884	3.120	6.322	7.875	7.379	8.116	7.275	4.537	7.582	7.508	72.835

Wind Power															
1	Mampuri WPP	10.000	0.787	0.721	0.632	0.367	2.336	4.152	4.094	3.290	3.997	1.120	0.314	0.952	22.761
2	Seguwantivu	10.000	0.800	0.964	0.563	0.352	1.834	3.675	3.719	2.820	3.123	0.869	0.261	0.847	19.828
3	Vidatamunai	10.000	0.757	0.865	0.576	0.386	2.012	3.767	3.583	3.074	2.900	0.819	0.199	0.745	19.684
4	Willpita	0.850	0.000	0.000	0.000	0.000	0.010	0.072	0.085	0.042	0.003	0.001	0.000	0.000	0.214
5	Nirmalapura WPP	10.000	1.526	1.405	0.926	0.589	3.189	5.286	5.240	4.334	4.964	1.433	0.421	0.910	30.221
6	Ambewela	3.000	0.073	0.031	0.075	0.053	0.107	0.297	0.598	0.264	0.527	0.059	0.043	0.203	2.329
7	Madurankuliya	10.000	1.965	1.882	1.391	0.787	3.927	6.204	5.473	4.754	5.734	1.691	0.527	1.356	35.691
8	Uppudaluwa	10.000	1.238	1.038	0.750	0.251	0.667	1.488	0.873	0.875	0.887	0.466	0.284	0.857	9.673
9	Kalpitiya	9.800	0.694	0.735	0.528	0.219	2.160	4.096	4.136	3.272	4.303	1.117	0.228	0.679	22.166
10	Erumbukkudal	4.800	0.467	0.478	0.328	0.180	1.297	2.381	2.086	1.729	2.309	0.606	0.129	0.342	12.331
11	Mampuri II WPP	10.000	1.036	0.906	0.715	0.281	2.350	4.036	3.666	3.052	2.749	0.732	0.131	0.732	20.385
12	Mampuri III WPP	10.000	1.466	1.136	0.888	0.307	2.650	4.795	4.376	3.096	4.066	1.044	0.278	1.292	25.394
13	Puloppalai WPP	10.000	2.377	1.660	1.359	0.942	3.051	4.893	4.156	3.260	5.385	1.700	0.739	2.622	32.146
14	Vallimunai WPP	10.000	2.508	1.671	1.401	0.935	3.231	5.263	4.632	3.486	6.083	1.935	0.920	2.771	34.835
15	Musalpetti WPP	10.000	1.751	1.820	0.802	0.418	2.321	4.122	3.558	3.160	3.031	0.918	0.479	1.443	23.822
16	Chunnakam 1 WPP	10.000	2.395	1.618	1.429	0.895	3.922	5.846	5.421	4.621	6.525	2.189	0.997	2.984	38.842
17	Chunnakam 2 WPP	10.000	2.410	1.612	1.425	0.928	3.853	5.811	5.374	4.546	6.441	2.173	0.965	3.016	38.553
18	Mannar 1 (2019/002/C-60) WPP	10.000	0.000	0.000	0.000	0.000	0.000	4.200	6.049	5.604	6.538	2.482	0.805	2.502	28.180
19	Mannar 2 (2019/002/C-60) WPP	5.000	0.000	0.000	0.000	0.000	0.000	0.000	0.888	2.752	3.268	1.226	0.390	1.227	9.751
	Total - Wind	163.450	22.249	18.543	13.785	7.888	38.916	70.386	68.006	58.030	72.830	22.582	8.110	25.479	426.806

	Other Renewables Total	356.880	50.955	48.319	45.334	39.594	72.838	107.559	105.241	99.575	106.279	53.192	36.802	55.236	820.923
	Total - Mini Hydro & Other Renewables	776.364	132.409	110.339	115.588	116.243	193.968	224.070	213.373	142.019	242.260	245.693	235.260	227.476	2,198.698

**INVOICE VALUE - PRIVATE POWER PURCHASE - MINI HYDRO &
OTHER NON CONVENTIONAL RENEWABLE ENERGY - 2023**

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million
1	Dick Oya	0.960	1.083	0.625	0.614	1.001	1.152	1.368	1.290	1.482	1.870	2.286	2.283	2.782	17.836
2	Seetha Eliya	0.072	0.211	0.191	0.190	0.347	0.532	0.553	0.415	0.133	0.570	0.631	0.592	0.567	4.932
3	RAKWANA Ganga - Zyrex	0.760	0.733	0.477	1.013	1.624	2.342	1.662	1.636	0.212	3.670	4.363	4.225	3.642	25.599
4	Kolonna	0.780	0.543	0.367	0.576	0.219	0.825	0.551	0.670	0.107	3.099	4.687	4.312	4.000	19.956
6	Ellapita Ella	0.550	0.173	0.075	0.325	0.387	1.376	2.298	2.175	0.655	2.513	2.744	2.605	2.174	17.501
7	Carolina MHP	2.500	2.500	1.638	2.051	4.281	6.232	8.861	11.047	4.533	10.531	12.942	13.117	11.044	88.777
8	Mandagal Oya MHP	1.284	0.000	0.000	0.000	0.505	3.615	0.098	0.000	0.000	2.999	7.469	7.503	6.095	28.284
9	Delgoda MHP	2.650	5.344	4.100	4.084	4.579	8.744	10.224	7.794	2.966	11.472	12.392	11.134	11.192	94.024
10	Glassaugh MHP	2.526	3.978	2.674	2.421	2.326	1.898	0.000	0.000	2.387	7.425	11.111	12.873	13.944	61.037
11	Minuwan Ella	0.640	0.849	0.528	0.651	0.912	2.216	2.929	2.506	0.898	3.133	1.931	2.601	2.199	21.354
12	Kabaragala MHP	1.500	4.614	4.121	2.281	2.067	2.239	1.739	3.212	0.425	1.249	4.822	8.454	10.582	45.806
13	Bambarabatu Oya MHP	3.200	5.627	3.613	7.085	7.522	10.345	11.739	9.767	2.175	16.639	19.423	19.006	15.807	128.747
14	Galatha Oya	1.200	1.460	0.400	0.120	1.300	3.520	1.784	3.419	0.294	3.049	5.727	6.379	6.519	33.971
15	Hapugastenna -I	4.602	7.135	5.739	14.338	16.016	20.677	22.446	17.401	4.055	24.530	26.001	25.771	23.230	207.338
16	Belihul Oya	2.500	4.007	3.012	3.902	7.369	6.794	2.808	3.988	1.657	7.930	13.366	13.261	13.703	81.798
17	Carolina -II (Watawala)	1.300	0.791	0.389	0.565	1.823	2.815	4.344	5.585	2.040	5.168	6.319	5.914	4.990	40.741
18	Niriella	3.000	5.846	4.947	8.854	8.635	10.702	14.161	11.427	2.957	15.376	13.977	16.985	15.332	129.199
19	Hapugastenna -II	2.301	3.924	2.279	4.065	3.944	6.595	8.085	5.952	1.847	11.406	11.710	12.104	9.440	81.350
20	Deiyanwala	1.500	1.014	0.165	0.285	0.830	3.592	2.450	3.834	0.392	6.279	9.089	6.977	7.118	42.024
21	Hulu Ganga - I & II	6.500	21.240	18.836	22.205	11.468	17.601	6.304	11.712	2.382	13.652	37.387	43.700	43.359	249.846
22	Ritigaha Oya -II	0.800	1.041	0.246	0.158	0.685	2.957	2.939	2.824	0.370	4.179	4.748	4.514	3.643	28.303
23	Sanquar	1.600	2.176	0.000	0.000	0.000	1.681	2.666	5.666	1.007	4.996	12.431	13.327	12.057	56.007
24	Karawila Ganga	0.750	0.416	0.000	0.582	0.734	2.279	4.027	2.820	0.755	4.090	3.947	3.502	2.428	25.582
25	Brunswick	0.600	0.775	0.515	0.872	0.557	0.000	0.258	0.535	0.403	0.000	0.000	0.000	0.000	3.913
26	Sithagala	0.800	1.929	1.220	2.455	2.725	2.574	1.440	1.696	0.205	3.619	4.241	3.921	3.884	29.908
27	Way Ganga	8.925	17.950	12.073	15.024	15.325	15.008	11.465	14.861	3.066	29.873	54.388	49.586	54.267	292.887
28	Alupola	2.522	5.191	3.574	6.470	6.180	7.935	8.774	7.556	1.824	11.908	13.159	12.779	12.133	97.482
29	Rathganga	3.000	4.076	2.902	5.826	7.023	9.919	12.154	8.741	3.236	12.907	13.832	12.781	9.765	103.160
30	E Rathna (Waranagala)	9.900	5.817	4.599	11.251	10.655	30.931	50.092	35.795	12.687	51.051	48.810	37.838	27.003	326.528
31	Nakkawita	1.008	0.534	0.471	0.815	1.325	2.140	1.630	1.964	0.940	0.426	1.326	1.688	2.318	15.577
32	Gampola	4.206	5.618	4.269	5.521	5.812	12.801	14.339	12.206	4.270	17.494	21.964	20.057	18.449	142.801
33	Miyanawita	0.600	0.445	0.212	0.320	0.845	1.559	0.000	0.000	0.227	3.244	3.022	2.631	2.592	15.096
34	Atabage Oya MHP	2.200	2.876	1.868	1.478	1.790	3.171	1.938	4.754	1.248	4.156	10.294	10.328	9.467	53.368
35	Batagala	0.100	0.001	0.005	0.044	0.251	0.252	0.117	0.256	0.029	0.206	0.272	0.182	0.329	1.944
36	Hemingford	0.180	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	Kotapola (Kiruwana Oya)	0.600	1.029	0.760	0.886	0.774	2.186	1.615	0.890	0.069	3.189	4.250	4.298	3.418	23.363
38	Wee_Oya	6.000	6.455	3.346	3.589	7.928	21.187	28.047	22.350	6.038	33.517	35.709	33.570	27.544	229.278
39	Radella	0.200	0.223	0.078	0.064	0.097	0.095	0.306	0.762	0.183	0.439	0.721	0.814	0.914	4.695
40	Kumburuteniwela	2.800	2.356	1.283	3.170	10.802	7.230	0.208	1.169	0.003	6.037	18.445	20.486	20.865	92.053
41	Assupiniella	4.000	5.146	2.405	2.250	4.449	12.971	8.491	10.876	2.599	15.542	20.064	18.862	18.458	122.112
42	Kalupahana	0.800	0.578	0.042	0.060	0.513	2.423	2.697	2.690	0.076	4.156	5.628	5.237	4.010	28.109
43	Upper Korawaka	1.500	0.818	0.292	0.427	1.554	2.792	3.491	6.667	1.622	5.897	9.616	8.476	6.765	48.416
44	Coolbawn	0.750	0.299	0.000	0.000	0.000	1.385	2.621	2.649	0.435	3.745	4.044	1.439	2.736	19.353
45	Henford (Agra Oya)	2.600	3.812	2.283	3.072	4.355	4.759	3.500	6.692	3.020	8.044	11.814	12.949	13.440	77.740
46	Dunsinane MHP	2.700	3.583	2.340	2.063	2.829	3.539	4.213	8.846	4.146	8.357	16.079	17.516	13.799	87.310
47	Delta MHP	1.600	3.132	1.881	1.283	1.559	3.462	2.843	5.873	1.941	6.529	10.488	9.377	10.584	58.952
48	Gomala Oya MHP	0.800	0.347	0.579	1.585	2.469	2.679	3.793	2.308	0.467	4.213	4.058	3.949	3.254	29.702
49	Kudah Oya MHP	2.000	3.754	1.447	1.676	4.327	8.405	3.524	5.352	0.610	7.832	13.646	14.346	14.116	79.036
50	Labuwewa	2.000	0.792	0.665	2.173	3.746	6.835	8.929	5.627	1.389	9.026	9.692	8.677	5.837	63.386
51	Kalapathana MHP	1.100	0.434	0.017	0.062	0.548	1.535	1.501	3.092	0.685	2.613	3.145	2.914	2.616	19.162
52	Nilambe Oya MHP	0.747	0.931	0.542	0.429	0.322	0.546	0.486	0.631	0.236	0.580	2.063	3.001	3.822	13.590
53	Gurugoda Oya MHP	4.480	11.691	5.981	13.601	28.815	32.260	22.399	23.010	3.235	41.156	52.871	53.621	50.197	338.837
54	Guruluwana MHP	2.000	0.832	0.722	2.292	3.139	7.361	9.809	5.358	1.197	10.189	10.996	9.434	6.104	67.433
55	Forest Hill	0.300	0.024	0.000	0.042	0.235	0.375	0.010	0.000	0.000	0.258	1.250	1.569	1.015	4.777
57	Kehegamuoya	3.000	2.096	0.907	1.716	3.185	7.142	13.193	12.048	3.756	14.303	17.480	21.702	15.045	112.572
58	Kotankanda	0.150	0.319	0.236	0.234	0.124	0.000	0.050	0.358	0.097	0.127	0.579	0.604	0.522	3.250
59	Lower Neluwa	1.450	2.688	2.759	2.893	3.814	5.091	5.507	3.927	0.000	0.000	0.000	0.000	0.000	26.679
60	Barecaple	2.000	2.413	0.510	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.923
61	Kadawala MHP I	4.850	4.373	1.815	1.192	2.892	8.931	9.832	6.344	5.265	18.629	26.457	18.430	17.033	121.194
62	Black Water	1.650	2.293	1.445	2.140	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.878
63	Koswatta ganga	2.000	9.825	8.398	11.315	7.126	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	36.664
64	Kadawala MHP II	1.320	3.182	1.944	2.176	4.112	3.860	3.735	3.863	2.164	5.393	6.008	4.288	4.602	45.327
65	Loggal Oya	4.000	48.915	60.109	57.220	27.951	36.818	4.491	0.000	0.000	0.000	0.000	0.000	0.000	235.504
66	Manelwala	2.400	35.513	35.312	30.323	14.689	17.171	1.206	0.000	0.000	0.000	0.000	0.000	0.000	134.215

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million
67	Somerset	0.800	1.178	0.781	0.621	0.748	0.984	0.855	2.266	1.071	2.826	2.344	1.869	2.226	17.768
68	Sheen MHP	0.560	0.607	0.387	0.288	0.558	0.950	1.267	1.849	0.902	1.680	1.764	1.390	0.799	12.441
69	Palmerston MHP	0.600	0.630	0.373	0.322	0.421	0.607	0.591	1.416	0.579	2.053	2.080	1.535	1.781	12.387
70	Giddawa MHP	2.000	20.742	18.838	21.083	13.533	16.646	6.840	11.206	1.925	12.231	20.435	0.000	0.000	143.479
71	Magal Ganga	9.928	23.847	15.727	27.019	35.774	79.715	140.404	112.804	33.378	152.177	160.166	151.395	15.109	947.514
72	Soranathota	2.500	6.132	6.637	6.204	4.186	7.042	2.458	0.183	0.607	1.880	10.655	17.355	5.275	68.616
73	Lower Atabage	0.450	0.290	0.084	0.012	0.029	0.264	0.008	0.291	0.000	0.448	0.910	1.107	0.762	4.203
74	Halathura Ganga MHP	1.300	0.144	0.003	0.393	1.050	2.888	4.134	4.273	1.489	4.402	4.945	5.058	4.311	33.089
75	Nugedola	0.500	0.622	0.904	1.341	3.404	2.808	4.351	2.168	0.190	0.000	0.000	4.486	4.701	24.975
76	Badulu Oya	5.800	53.682	57.110	60.443	46.642	53.304	30.303	11.553	7.946	19.096	65.474	82.288	88.095	575.936
77	Pathaha Oya	1.500	3.638	2.485	5.218	10.964	11.248	4.271	1.656	0.428	1.052	13.237	13.912	17.598	85.706
78	Amanawala	1.000	4.594	2.024	1.873	4.642	11.807	14.015	11.878	3.761	13.009	7.050	13.017	11.260	98.930
79	Adavikanda	6.500	3.773	4.406	11.947	11.521	49.009	87.861	54.376	12.034	92.768	85.074	58.880	42.398	514.046
80	Bogandana	5.000	14.809	14.769	24.211	49.471	37.364	14.058	5.599	2.044	5.056	49.187	53.489	68.596	338.655
81	Gangaweraliya	0.300	1.386	0.754	0.750	1.202	3.490	3.159	2.881	1.074	3.474	4.279	3.984	3.895	30.328
82	Watakelle	1.500	13.096	12.845	13.933	9.391	12.645	7.562	7.966	1.242	8.825	12.180	13.009	13.789	126.483
83	Ganthuna	1.200	0.816	0.445	0.611	0.965	2.482	1.914	2.727	0.429	4.427	6.153	5.406	4.245	30.619
84	Aggra Oya	1.500	0.555	0.331	0.599	1.038	1.849	3.108	3.890	1.283	3.399	4.139	3.768	3.172	27.132
85	Denewak Ganga	1.400	4.916	3.811	7.045	6.724	8.678	9.511	7.005	1.544	11.804	13.472	13.350	11.964	99.824
86	Maduru Oya	5.000	21.735	14.124	4.578	13.782	40.055	32.937	29.645	19.024	0.000	3.540	17.976	12.786	210.182
87	Lamasthota	1.300	1.614	0.930	1.487	3.305	4.056	2.202	0.475	0.000	0.124	3.161	4.467	5.420	27.242
88	Kalupahana Oya (Lower)	2.500	2.798	2.609	5.773	15.018	11.826	3.122	1.146	0.945	1.893	19.414	20.681	23.461	108.687
89	Bowhill (Kadiyanlena)	1.000	1.480	0.632	0.431	1.673	4.021	4.861	6.421	2.200	6.885	9.015	8.387	7.342	53.349
90	Kirkoswald	4.000	6.621	4.367	8.808	8.675	11.447	5.916	7.977	3.525	16.826	24.571	25.741	24.539	149.014
91	Kiriwan Eliya	4.650	7.093	4.412	6.623	10.827	21.179	37.010	34.311	14.431	54.125	68.267	68.461	42.546	369.284
92	Watawala B Estate	0.440	0.738	0.439	0.558	0.857	1.957	2.539	3.415	1.628	2.901	4.054	3.683	3.461	26.231
93	Denawak Ganga	7.200	29.718	24.333	45.981	50.830	56.437	66.933	50.047	12.376	88.639	104.655	101.338	84.527	715.815
94	Waltrim	2.000	5.283	2.552	3.651	4.816	6.122	3.803	8.312	3.745	9.409	14.265	4.065	14.992	81.014
95	Brandford	2.500	7.157	5.808	6.297	4.645	5.382	6.555	7.791	6.740	6.992	5.974	4.002	5.714	73.057
96	Upper Ritigala Oya	0.640	1.601	0.269	0.216	1.358	5.814	4.832	5.321	0.620	7.701	9.313	8.748	6.999	52.793
97	Koladeniya	1.200	1.333	0.749	0.940	2.069	4.104	4.990	5.476	2.195	6.011	6.405	5.968	5.545	45.786
98	Upper MagalGanga	2.400	1.473	1.076	1.041	1.853	10.274	15.009	10.980	3.002	17.317	16.768	11.753	8.989	99.534
99	Kokawita	1.000	1.103	1.039	1.319	1.277	3.046	4.731	2.435	0.288	0.540	0.719	4.018	4.572	25.086
100	Upper Hal Oya	0.800	0.678	1.165	1.036	0.837	1.600	0.481	0.188	0.007	0.044	2.161	3.278	3.618	15.091
101	Kalugala Pitawala	0.800	0.000	0.000	0.002	0.001	0.911	2.021	1.059	0.117	2.604	2.197	1.487	1.076	11.476
102	Bambarabatu Oya MHP III	4.000	14.690	11.057	24.576	21.793	23.540	25.779	25.298	4.854	49.440	57.751	52.519	28.854	340.151
103	Nadurana Oya	0.350	0.000	0.000	0.051	0.321	0.543	0.805	0.491	0.000	0.971	1.018	0.965	0.834	5.999
104	Kaduruwan Dola	0.021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
105	Barecaple MHP II	4.000	2.663	1.751	3.254	7.065	10.739	14.853	17.625	5.778	19.475	22.849	20.306	15.912	142.270
106	Bopekanda	0.350	0.385	0.087	0.467	0.496	1.566	2.499	1.923	0.291	2.986	3.278	3.045	1.887	18.911
107	Falcon Vally	2.400	6.070	5.648	7.735	2.336	3.660	1.238	1.586	0.165	1.089	10.769	15.994	18.391	74.680
108	Indurana	0.060	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
109	Pungala	3.000	4.723	2.465	2.337	5.290	12.379	17.549	14.779	4.317	24.577	25.768	24.380	18.825	157.388
110	Rakwana Ganga	1.000	2.386	1.919	2.298	2.510	3.670	1.607	1.689	1.263	3.360	5.639	5.249	5.602	37.193
111	Green Energy	0.250	0.797	0.484	0.288	1.125	1.805	2.068	1.489	0.225	2.261	2.356	2.293	2.224	17.416
112	Wembiyagoda	1.300	1.910	1.483	2.605	2.398	4.086	4.959	3.168	0.791	5.964	6.827	6.388	5.437	46.017
113	Pathanahenagama	1.800	0.255	0.128	0.237	0.533	1.101	1.947	1.806	0.441	1.494	1.591	2.053	1.684	13.269
114	Wallawaya	1.200	2.836	1.610	4.103	5.416	7.462	3.576	1.507	0.681	3.244	9.291	10.615	10.670	61.012
115	Lenadora	1.400	2.089	5.002	3.131	2.724	3.596	4.135	5.487	6.613	5.899	1.633	1.377	0.063	41.746
116	Mulgama	2.800	6.356	5.819	2.707	4.439	7.817	6.805	1.113	5.210	4.435	6.774	10.827	0.194	62.496
117	Rajjammana	6.000	66.782	61.161	70.726	46.158	54.278	54.025	61.866	49.658	56.681	90.311	88.568	100.568	800.783
118	Kandadola	0.180	0.771	0.821	0.812	0.675	1.152	1.228	1.088	0.290	0.000	0.000	0.323	1.244	8.406
119	Waverly	1.200	3.333	1.693	3.465	1.623	4.015	2.344	4.658	1.784	7.310	0.000	8.877	9.708	48.812
120	Bambatuwa Oya	3.000	8.306	6.538	14.823	13.414	15.210	16.487	15.783	1.872	1.280	39.143	37.201	24.729	194.785
121	Baharandah	0.360	0.238	0.106	0.118	0.405	0.626	0.865	1.319	0.294	1.364	2.234	1.750	1.202	10.520
122	Gampola	1.000	1.224	0.715	0.645	0.689	1.392	0.886	1.761	0.515	1.507	1.083	1.773	1.866	14.056
123	Gonagamuwa	0.750	0.370	0.298	1.120	2.247	3.660	5.889	3.221	0.705	6.810	6.800	5.777	4.168	41.065
124	Kadurugaldora	1.200	2.155	1.572	3.057	3.295	5.502	6.000	5.262	1.177	9.747	11.159	11.795	8.136	68.857
125	Werapitiya	2.000	6.738	5.783	5.663	2.209	4.417	1.052	3.488	0.335	4.960	16.678	18.215	16.829	86.366
126	Madugeta	2.500	2.997	0.000	2.258	3.939	10.113	9.375	7.580	0.917	14.650	15.593	13.057	11.097	91.578
127	Malpel	0.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
128	Dunsinane Cottage	0.900	0.219	0.133	0.135	0.197	0.249	0.264	1.065	0.278	0.997	2.792	3.098	2.237	11.665
129	Mille Oya	1.200	1.725	2.407	2.836	3.225	3.862	1.841	1.173	0.695	1.005	2.765	4.513	5.327	31.373
130	Maduru Oya II	2.000	6.181	3.882	0.000	3.469	11.016	9.755	10.843	8.247	0.000	1.501	5.931	3.349	64.175
131	Mul Oya	3.000	4.517	5.013	3.834	2.181	3.877	0.003	1.808	0.000	0.251	12.605	18.665	21.133	73.888
132	Stellenberg	1.000	1.992	1.206	0.821	0.894	1.936	1.981	4.044	1.460	4.423	7.192	6.283	6.537	38.767
133	Devituru	1.200	2.490	1.545	0.497	1.329	2.618	4.100	7.077	1.368	7.905	10.697	8.104	11.566	59.297

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million
134	Bulathwaththa	3.800	6.103	3.817	6.676	5.826	16.154	7.323	2.816	1.789	7.368	23.408	18.807	28.655	128.742
135	Ranmudu Oya	0.500	0.758	0.716	1.105	1.702	1.467	0.572	0.422	0.029	1.908	4.144	4.658	4.572	22.054
136	Monaraela MHP	1.800	1.089	0.450	0.000	0.670	3.547	6.796	5.231	1.282	8.009	8.722	7.205	5.658	48.660
137	Lower Kotmale Oya MHP	4.300	4.046	2.487	2.928	5.832	7.010	7.864	15.899	5.883	12.843	22.105	22.253	20.902	130.054
138	Gammaduwa MHP	0.900	6.336	5.936	5.155	1.898	3.353	0.938	0.276	0.000	0.004	5.084	8.375	9.436	46.791
139	Ritigaha Oya MHP-I	0.400	1.281	0.539	0.566	1.198	3.080	3.536	3.319	0.760	4.617	5.165	4.447	4.381	32.888
140	Ross Estate MHP	4.550	16.001	13.033	14.160	10.504	12.313	11.103	12.624	11.211	12.924	12.750	11.284	12.569	150.476
141	Maa Oya MHP	2.000	2.222	2.081	1.881	1.362	2.495	0.107	0.445	0.011	0.599	6.243	8.528	10.999	36.972
142	Maha Oya MHP	3.000	10.774	7.805	8.881	5.139	8.868	0.380	2.617	0.000	2.345	13.051	19.094	24.912	103.867
143	Bowhill MHP	0.600	0.180	0.113	0.153	0.479	0.768	0.998	1.454	0.327	1.444	1.998	1.506	1.172	10.592
144	Kudawa Lunugalahena MHP	0.045	0.046	0.047	0.130	0.108	0.163	0.235	0.203	0.089	0.118	0.000	0.000	0.000	1.140
145	Owala MHP	2.800	20.709	16.903	10.155	6.387	7.949	9.358	10.812	9.211	9.822	12.153	9.682	13.064	136.204
146	Naya Ganga MHP	3.000	0.849	0.596	1.871	2.090	7.952	15.483	13.501	3.704	19.626	19.747	14.271	9.296	108.986
147	Rideepana MHP	1.750	10.444	8.877	9.524	7.408	9.025	3.103	1.160	1.231	2.006	7.816	9.645	9.029	79.268
148	Thebuwana MHP	0.800	0.518	0.451	0.889	2.062	2.651	4.939	3.537	0.642	6.124	5.730	6.364	4.096	38.003
149	Maduru Oya MHP - III	0.600	4.860	3.026	0.000	2.358	7.644	7.200	5.409	2.959	0.000	0.563	2.237	1.251	37.507
150	Demodara II MHP	1.000	1.212	0.690	2.220	3.144	5.246	7.042	4.361	0.413	4.162	4.672	4.323	2.875	40.357
151	Lower Atabage Oya II MHP	1.250	2.674	1.307	1.015	1.713	3.854	1.654	4.997	0.355	2.203	4.219	4.435	4.775	33.201
152	Theberton MHP	1.300	1.796	0.845	0.927	1.895	3.951	2.083	1.471	3.140	4.642	5.882	6.171	3.635	36.436
153	Ranmudu Oya MHP - III	0.550	0.980	0.819	1.345	2.659	1.889	0.719	0.559	0.051	2.538	5.697	4.116	3.074	24.446
154	Andaradeniya MHP	0.800	1.968	1.404	1.559	1.854	4.792	4.250	2.825	0.766	8.450	8.746	6.888	3.411	46.913
155	Kehelwatta MHP	1.000	6.209	4.013	5.641	4.402	8.412	4.648	2.506	0.219	5.843	6.968	6.246	3.533	58.641
156	Jannet Valley MHP	0.950	1.968	1.154	0.989	1.246	2.057	1.106	2.995	0.629	2.608	6.530	8.425	8.312	38.021
157	Gawaragiriya MHP	0.990	1.302	1.193	1.859	4.197	4.620	5.718	3.787	0.840	8.155	8.059	6.901	6.109	52.741
158	Samanalawewa MHP	1.200	10.148	8.725	7.662	9.154	11.632	10.453	11.248	7.369	6.271	8.335	10.394	13.385	114.778
159	Upper Lemastota MHP	1.000	2.127	1.233	2.195	4.959	6.750	3.259	0.740	0.184	4.676	11.445	9.467	9.653	56.688
160	Kurundu Oya Ella MHP	4.650	39.222	35.125	28.495	19.761	20.296	5.178	2.786	0.637	2.314	16.972	46.763	55.640	273.188
161	Maskeli Oya MHP	2.000	1.130	0.508	1.012	0.737	7.188	14.999	13.296	2.478	18.258	22.306	20.274	14.647	116.834
162	Hittaragewela MHP	0.460	0.000	0.159	0.498	1.205	0.431	0.001	0.028	0.000	0.713	2.790	4.652	3.091	13.569
163	Ginigathhena Thiniyagala MHP	0.800	0.317	0.199	0.184	0.254	0.833	1.435	1.874	0.561	2.251	2.887	2.606	1.911	15.312
164	Dolekanda MHP	0.550	0.062	0.227	0.520	1.330	2.476	2.652	1.999	0.122	3.220	3.538	3.266	2.630	22.043
165	Gomale Oya	1.400	0.447	0.357	0.192	0.334	3.407	8.832	4.894	0.751	10.297	10.354	6.808	4.041	50.714
166	Mawanana	4.300	16.634	17.027	17.968	22.518	30.926	34.815	23.982	6.968	41.098	45.334	37.588	36.752	331.609
167	Ethamala Ella MHP	2.000	13.903	12.127	10.241	12.014	22.256	21.743	16.314	4.888	24.427	25.453	24.294	23.859	211.520
168	Upper Waltrim MHP	2.600	10.731	6.522	7.436	8.982	11.782	7.923	14.249	7.260	15.649	25.765	27.235	26.137	169.672
169	Urubokka MHP	1.000	4.425	2.659	3.898	2.706	7.442	3.600	0.863	0.000	12.089	13.279	13.152	13.545	77.659
170	Ebbawala MHP	4.000	20.121	16.192	12.549	15.876	19.403	5.831	8.899	8.432	0.765	19.286	43.655	35.733	206.742
171	Hulkiridola MHP	0.750	0.939	0.667	2.047	2.790	3.496	4.205	2.602	0.420	7.373	7.658	6.262	4.565	43.024
172	Dambulu Oya MHP	3.250	12.710	23.623	17.811	11.249	15.011	23.838	28.936	14.258	23.228	7.002	19.729	21.046	218.441
173	Kiruwana Ganga MHP	0.625	2.192	1.600	1.763	1.483	4.969	3.327	1.908	0.162	6.384	5.522	7.177	5.866	42.353
174	Ruhunu MHP	0.350	0.299	0.287	0.774	0.616	1.425	1.079	0.995	0.164	1.957	3.064	2.797	2.346	15.802
175	Winsor Forest MHP	0.400	0.848	0.438	0.528	0.963	2.772	3.122	3.233	1.001	4.545	5.173	4.416	3.430	30.470
176	Nahalwathura MHP	0.400	2.250	2.065	2.718	2.682	3.877	2.995	2.981	1.413	4.651	5.335	5.157	4.620	40.746
177	Hapugahakumbura MHP	1.600	7.051	5.082	7.993	10.575	8.441	4.134	4.847	1.447	11.637	18.027	14.028	0.000	93.261
178	Padiyapelella MHP	3.500	30.732	27.078	19.021	15.550	17.675	2.324	6.417	0.065	4.922	26.230	42.915	42.315	235.245
179	Moragaha Oya MHP	1.500	7.551	8.323	9.993	3.885	6.289	1.997	4.091	0.909	6.629	14.599	15.502	15.282	95.051
180	Campion MHP	1.000	3.061	1.820	2.392	4.275	4.887	1.798	2.690	0.967	6.650	11.879	10.767	7.084	58.269
181	Demodara MHP	1.600	4.290	3.210	8.251	8.738	13.014	14.556	11.311	2.906	14.412	21.850	21.874	15.795	140.208
182	Berannawa MHP	0.500	0.106	0.000	0.000	0.204	1.926	2.538	1.840	0.105	4.039	5.011	3.450	2.576	21.795
183	Udawela MHP	1.400	6.513	5.309	5.580	3.977	6.596	2.756	0.160	0.912	1.968	9.175	11.677	11.950	66.571
184	Mossville Estate MHP	0.900	2.504	1.421	1.247	1.710	6.768	6.038	6.993	2.251	8.671	9.914	9.310	8.357	65.184
185	Loggal Oya MHP - Phase I	1.600	13.289	13.906	14.111	6.456	7.953	1.788	0.114	0.000	0.000	3.964	14.793	17.902	94.276
186	Bambarapana MHP	2.500	21.203	18.881	19.592	18.444	22.175	15.229	11.348	6.625	11.262	19.837	19.347	24.883	208.824
187	Manakola MHP	2.500	17.151	15.032	9.311	8.519	9.829	1.328	8.622	0.132	6.530	23.983	28.221	33.400	162.058
188	Murutun Ela MHP	0.500	0.618	0.413	0.756	1.542	2.132	1.729	1.540	0.565	3.437	4.220	3.539	2.698	23.189
189	Polgaswaththa MHP	0.800	0.595	0.575	0.885	1.192	3.695	4.265	3.899	1.367	4.990	5.346	5.316	4.700	36.826
190	Maliyadda MHP	0.900	1.674	1.485	1.275	0.838	1.013	0.327	0.025	0.026	0.057	1.678	1.838	3.698	13.934
191	Ankanda MHP	1.000	47.338	38.559	39.602	28.919	39.498	43.344	40.859	42.579	46.375	65.764	59.918	76.303	569.058
192	Thannewatha MHP	1.200	2.641	1.870	1.918	1.980	0.558	1.033	0.679	0.309	1.233	6.461	10.298	10.043	39.025
193	Ranwala Oya MHP	0.700	0.841	0.552	1.043	1.485	4.109	5.728	5.594	1.503	7.363	8.353	8.541	6.690	51.802
194	Binathura Ela MHP	0.700	0.640	0.437	0.617	0.900	2.385	4.728	3.004	0.639	5.267	5.658	4.208	3.066	31.549
195	Loinorn MHP	1.000	2.722	1.862	2.448	4.600	4.789	1.743	2.685	1.059	6.545	11.305	8.326	8.708	56.791
196	Koswathu Ganga MHP	3.000	10.048	7.116	12.227	12.452	20.087	24.129	16.198	5.799	28.423	29.175	28.974	26.267	220.894
197	Elgin MHP	2.400	0.623	2.699	7.506	6.157	8.182	5.468	8.833	5.250	11.699	15.315	16.530	16.851	105.113
198	Denipalle Oya MHP	0.750	0.677	0.338	0.813	1.207	3.523	5.741	3.270	0.852	6.559	7.121	5.665	4.218	39.983
199	Moragahakanda Reservoir MHP (Phase I)	10.000	5.240	27.207	21.500	47.006	51.717	52.939	60.618	17.058	0.002	34.852	66.548	0.000	384.687

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million
	Moragahakanda Reservoir MHP (Phase II)	7.500	59.659	2.776	0.000	0.000	0.000	0.002	0.003	0.000	0.000	0.002	0.000	0.000	62.442
	Moragahakanda Reservoir MHP (Phase III)	7.500	73.365	45.009	33.066	71.292	67.974	53.861	38.037	16.520	0.000	27.369	65.212	0.000	491.707
198	Deegalahinna Cascade II MHP	0.550	1.382	1.211	0.774	0.294	0.955	0.174	0.823	0.087	0.609	1.857	1.533	0.000	9.699
199	Loggal Oya MHP	1.350	7.912	9.399	9.998	5.018	6.927	1.342	0.133	0.000	0.740	4.287	0.966	10.621	57.342
200	Upper Hulu Ganga MHP	1.900	9.597	6.938	7.656	3.669	6.206	1.500	3.242	0.028	4.076	17.455	20.624	14.240	95.229
201	Marukanda MHP	1.800	2.316	1.841	3.346	3.916	9.851	14.794	10.524	2.644	14.091	15.052	13.302	10.163	101.841
202	Ganthuna MHP	1.300	0.912	0.302	0.363	0.736	2.334	1.646	1.399	0.261	5.299	7.687	7.392	6.173	34.503
203	Kitulgala MHP	1.000	1.013	0.451	0.672	1.235	5.356	7.985	6.249	1.517	8.782	9.558	7.742	6.327	56.887
204	Beramana MHP	1.200	4.360	2.857	2.891	4.998	5.962	6.842	13.276	6.096	11.758	15.982	15.503	16.015	106.539
205	Koskulana	0.600	0.901	0.925	0.946	1.424	3.125	4.947	2.700	0.799	5.888	6.527	5.425	5.414	39.020
206	Halgran Oya MHP	2.000	10.996	9.179	6.401	3.006	5.126	0.844	0.194	0.000	0.031	5.339	10.913	16.421	68.451
207	Deduru Oya MHP	2.000	12.221	7.007	6.939	6.091	11.203	2.242	1.945	0.483	0.831	8.480	7.551	4.802	69.794
208	Karapalagama MHP	2.000	25.505	20.690	14.877	8.574	13.391	1.714	0.240	0.010	0.004	9.382	14.318	15.566	124.270
209	Madapitiya MHP	0.600	3.831	3.315	1.330	1.306	1.467	0.561	2.654	0.240	1.980	6.123	8.316	11.689	42.813
210	Upper Rathganga II MHP	1.000			0.983	4.924	9.474	9.169	8.327	1.966	18.992	19.938	17.980	11.884	103.636
211	Diggala MHP	4.400					24.907	33.965	56.181	48.475	51.129	73.790	68.054	59.413	415.914
212	Kataran Oya MHP	0.300													
	Total- Mini Hydro	419.484	1,322.762	1,064.884	1,188.070	1,242.735	1,833.087	1,714.956	1,572.486	619.148	1,958.580	2,849.535	2,965.750	2,518.711	20,850.704

Other Renewables - Solar Power

1	Gonnoruwa II	0.500	0.562	0.547	0.559	0.502	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.171
2	Thirappane	0.123	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	Gonnoruwa I	0.737	1.628	1.593	1.629	1.589	1.570	1.721	1.785	1.777	1.236	1.363	1.323	1.295	18.510
4	Saga (Baruthankanda) SPP	10.000	33.240	32.957	29.053	27.083	28.611	29.418	31.762	33.946	21.503	29.730	29.525	28.563	355.391
5	Solar One Ceylon Power SPP	10.000	28.034	32.685	40.557	41.049	39.365	44.541	44.353	50.742	38.578	33.685	24.178	24.413	442.178
6	Iris (Baruthankanda) SPP	10.000	34.040	33.780	34.034	33.741	35.749	37.790	39.296	42.117	27.052	30.629	28.829	28.643	405.700
7	Anorch Lanka (Baruthankanda) SPP	10.000	34.119	33.483	33.911	33.520	36.038	37.908	39.388	42.312	27.039	30.818	29.048	29.014	406.599
8	Nedunkulam SPP	10.000	34.616	37.745	42.291	43.752	42.924	45.191	41.235	49.840	40.501	37.769	29.191	24.209	469.264
9	Vavuniya 2 SBSPII SPP	1.000	2.436	2.687	3.134	2.950	2.788	3.037	2.866	3.294	2.670	2.488	1.956	1.695	32.001
10	Vavuniya 3 SBSPII SPP	1.000	2.406	2.690	3.105	2.900	2.774	3.050	2.819	3.326	2.637	2.532	1.956	1.701	31.897
11	Beliatta 1 SBSPII SPP	1.000	2.032	2.300	2.595	2.287	2.160	2.146	2.201	2.535	1.676	1.874	1.867	1.745	25.419
12	Embilipitiya 2 SBSPII SPP	1.000	2.227	2.175	2.241	2.137	2.161	2.288	2.405	2.647	1.586	1.829	1.602	1.858	25.155
13	Embilipitiya 3 SBSPII SPP	1.000	2.211	2.180	2.252	2.166	2.150	2.277	2.282	2.671	1.799	1.826	1.821	1.885	25.520
14	Pallekelle 1 SBSPII SPP	1.000	2.563	2.657	3.072	2.965	2.731	2.383	2.354	2.931	2.315	2.507	2.537	1.962	30.977
15	Pannala 1 SPP - Sunken Lanka (Pvt) Ltd	1.000	2.291	2.171	2.373	2.334	2.078	1.962	2.123	2.429	1.828	1.925	1.981	1.932	25.429
16	Mathugama 1 SPP	1.000	2.082	1.826	2.127	2.567	2.301	1.993	2.476	2.739	1.926	2.057	2.249	2.121	26.465
17	Anuradhapura 2 SPP	1.000	2.116	2.011	2.449	2.399	2.118	2.131	2.226	2.557	2.192	2.022	1.987	1.679	25.887
18	Anuradhapura 3 SPP	1.000	2.174	2.057	2.500	2.438	2.144	2.160	2.255	2.580	2.159	2.059	2.028	1.707	26.262
19	Panadura 1 SBSPII SPP	1.000	2.276	2.250	2.571	2.493	2.165	2.019	2.298	2.609	1.353	1.987	2.288	1.891	26.201
20	Vavuniya 1 SBSPII SPP	1.000	1.975	2.032	2.434	2.233	1.806	2.024	2.087	2.256	2.057	1.855	1.644	1.484	23.887
21	Embilipitiya 1 SBSPII SPP -	1.000	2.037	1.971	2.071	1.993	1.986	2.208	2.527	2.750	1.813	1.783	1.593	1.627	24.360
22	Maho 2 SBSPII SPP -	1.000	2.791	2.978	3.733	3.818	3.522	3.483	3.156	3.883	3.052	3.022	2.796	2.251	38.485
23	Maho 3 SBSPII SPP -	1.000	2.893	3.079	3.820	3.842	3.561	3.520	3.215	3.960	3.132	3.069	2.862	2.269	39.221
24	Ampara 1 SBSPII SPP -	1.000	2.389	2.292	2.647	2.609	2.718	2.630	2.735	3.103	2.472	0.000	2.086	1.936	27.617
25	Ampara 2	1.000	2.413	2.333	2.678	0.000	2.739	2.644	2.778	3.113	2.372	2.414	2.127	1.961	27.572
26	Mahiyanganaya 1 SBSPII SPP	1.000	1.687	2.632	3.341	3.587	3.457	3.543	3.332	4.110	2.824	3.018	2.774	1.872	36.176
27	Mahiyanganaya 2 SBSPII SPP	1.000	2.404	2.653	3.396	3.664	3.617	3.641	3.422	4.217	2.888	3.075	2.827	1.966	37.768
28	Mahiyanganaya 3 SBSPII SPP	1.000	2.434	2.679	3.409	3.700	2.604	3.702	3.462	4.251	2.902	3.072	2.806	1.954	36.977
29	Polonnaruwa 1 SBSPII SPP	1.000	2.283	2.453	3.084	2.956	3.182	3.300	3.200	3.647	2.955	2.719	2.340	1.951	34.071
30	Horana 2 SBSPII SPP	1.000	2.267	2.015	2.383	1.384	1.952	1.780	1.999	2.339	1.705	1.888	2.098	1.891	23.700
31	Mathugama 1 SBSII(90) SPP	1.000	2.517	2.421	3.103	2.910	2.646	2.330	2.593	2.968	2.163	2.184	2.475	2.324	30.634
32	Mathugama 3 SBSII(90) SPP	1.000	2.316	2.219	2.806	2.636	2.399	2.102	2.395	2.696	1.963	0.627	2.177	2.103	26.438
33	Horana 3 SBSPII SPP	1.000	2.085	1.900	1.996	2.103	1.787	1.512	2.057	2.221	1.712	1.940	2.186	1.905	23.403
34	Galle 2 SBSII(90) SPP	1.000	2.402	2.512	2.908	2.738	2.476	2.100	2.598	2.910	1.938	2.087	2.423	1.967	29.059
35	Galle 3 SBSII(90) SPP	1.000	2.463	2.480	2.864	2.623	2.390	1.732	2.572	2.881	1.934	2.030	2.428	2.200	28.597
36	Mathugama 2 SBSII(90) SPP	1.000	2.510	2.407	2.647	2.591	2.343	2.214	2.435	3.012	2.023	2.026	2.012	2.032	28.254
37	Anuradhapura 1 SBSPII SPP	1.000	2.047	2.118	2.556	2.549	2.428	2.385	2.263	2.655	2.279	2.226	1.884	1.583	26.973
38	Kilinochchi 1 SBSPII SPP	1.000	2.915	3.159	3.556	3.572	3.515	3.977	3.545	4.046	3.516	2.909	2.138	1.942	38.792
39	Kilinochchi 2 SBSPII SPP	1.000	2.912	3.157	3.620	3.569	3.612	4.019	3.579	4.059	3.503	2.926	2.115	1.912	38.983

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million	Rs. million
40	Kilinochchi 3 SBSPII SPP	1.000	2.990	3.179	3.699	3.628	3.524	3.887	3.729	3.978	3.515	2.938	2.137	1.953	39.157
41	Matara 1 SBSII(90) SPP	1.000	1.659	1.776	2.344	2.100	1.941	1.786	1.981	2.281	1.530	1.856	1.928	1.721	22.903
42	Matara 2 SBSII(90) SPP	1.000	1.930	2.079	2.531	2.349	2.201	1.979	2.281	2.615	1.697	2.086	2.228	2.007	25.982
43	Matara 3 SBSII(90) SPP	1.000	2.106	2.068	2.584	2.295	2.080	1.945	2.239	2.459	1.551	1.973	2.140	1.796	25.235
44	Maho 1 SBSPII SPP	1.000	1.068	1.093	0.811	0.687	0.000	0.830	0.662	0.900	0.568	0.890	0.000	0.000	7.510
45	Monaragala 1 SBSPII SPP	1.000	1.938	1.815	1.969	1.676	1.995	1.957	1.951	2.255	1.789	1.658	1.510	1.475	21.990
46	Maho 4 SBSII(90) SPP	1.000	1.382	1.352	1.722	1.680	1.656	1.646	1.500	1.917	1.618	1.604	1.239	1.250	18.566
47	Beliatta 2 SBSII(90) SPP	1.000	2.029	1.961	2.111	2.029	1.833	2.027	2.106	2.262	1.479	1.741	1.818	1.668	23.066
48	Valachchenai 1 SBSPII SPP	1.000	1.488	1.557	2.044	2.193	1.996	2.078	1.967	2.302	1.726	1.653	1.574	1.270	21.847
49	Valachchenai 2 SBSPII SPP	1.000	1.546	1.442	2.101	2.206	2.056	2.136	2.045	2.435	1.774	1.706	1.617	1.314	22.378
50	Valachchenai 3 SBSPII SPP	1.000	1.754	1.786	2.263	2.410	2.163	2.313	2.244	2.634	1.965	1.858	1.790	1.436	24.616
51	Monaragala 2 SBSPII SPP	1.000	2.223	2.092	2.258	2.242	2.146	2.100	1.175	1.577	1.480	1.489	1.626	1.649	22.056
52	Monaragala 3 SBSPII SPP	1.000	2.136	2.035	2.190	2.197	2.086	2.038	1.915	2.181	1.819	1.825	1.632	1.507	23.562
53	Galle 1 SBSII(90) SPP	1.000	2.659	2.444	3.056	2.771	2.558	2.232	2.685	3.073	2.026	2.217	2.455	2.287	30.462
54	Beliatta 3 SBSII(90) SPP	1.000	1.989	2.087	2.252	2.152	1.940	2.016	2.110	2.314	1.539	1.814	1.934	1.755	23.901
55	Maho 1 SBSII(90) SPP	1.000	1.921	2.013	2.259	2.242	2.131	2.057	1.919	2.336	1.819	1.800	1.560	1.470	23.529
56	Beliatta 1 SBSII(90) SPP	1.000	2.093	1.738	1.906	2.084	2.036	1.959	1.965	2.225	1.281	1.785	1.744	1.715	22.532
57	Anuradhapura 2 SB-SII(90) SPP	1.000	1.915	1.927	2.365	2.322	2.006	2.129	2.071	2.155	2.009	1.915	1.690	1.536	24.041
58	Habarana 3 SBSII(90) SPP	1.000	1.948	2.030	2.531	2.660	2.583	2.485	2.591	2.793	2.312	2.193	1.962	1.539	27.627
59	Pannala 1 SBSII(90) SPP	1.000	2.094	1.954	2.211	2.181	1.905	1.944	1.980	2.293	1.637	1.821	1.815	1.769	23.603
60	Anuradhapura 3 SB-SII(90) SPP	1.000	1.989	2.093	2.554	2.500	2.391	2.521	2.425	2.987	2.364	2.103	1.824	1.553	27.304
61	Anuradhapura 4 SB-SII(90) SPP	1.000	1.967	2.066	2.506	2.474	2.344	2.446	2.373	2.856	2.229	1.977	1.720	1.446	26.404
62	Pallekele 4 SBSII(90) SPP	1.000	2.205	2.220	2.416	2.334	1.968	1.762	1.762	1.973	1.385	1.574	1.640	1.457	22.696
63	Pallekele 5 SBSII(90) SPP	1.000	2.525	2.572	2.781	2.597	2.062	1.863	1.764	2.230	1.621	1.854	1.908	1.725	25.501
64	Maho 5 SBSII(90) SPP	1.000	2.454	2.183	2.621	2.677	1.976	1.921	1.748	2.079	1.376	1.311	1.537	1.877	23.760
65	Maho 6 SBSII(90) SPP	1.000	2.191	2.159	2.468	2.638	2.036	1.605	1.439	2.100	1.836	1.708	1.934	1.852	23.965
66	Maho 7 SBSII(90) SPP	1.000	1.686	1.728	2.227	2.690	2.295	2.126	1.638	2.425	2.253	2.196	2.161	1.752	25.177
67	Pallekele 1 SBSII(90) SPP	1.000	2.092	2.127	2.268	2.201	1.878	1.553	1.682	2.182	1.474	1.669	1.703	1.319	22.149
68	Mahiyanganaya 2 SB-SII(90) SPP	1.000	1.563	1.584	1.897	2.030	2.067	2.062	2.062	2.329	1.701	1.827	1.652	1.254	22.027
69	Mahiyanganaya 3 SB-SII(90) SPP	1.000	1.553	1.576	1.912	2.030	2.073	2.101	2.050	2.327	1.717	1.888	1.654	1.232	22.113
70	Mahiyanganaya 4 SB-SII(90) SPP	1.000	1.542	1.574	1.897	2.028	2.079	2.090	2.060	2.320	1.743	1.942	1.678	1.257	22.210
71	Mahiyanganaya 5 SB-SII(90) SPP	1.000	1.574	1.595	1.907	2.038	2.089	2.101	2.060	2.344	1.758	1.966	1.707	1.279	22.418
72	Mahiyanganaya 6 SB-SII(90) SPP	1.000	1.589	1.606	1.928	2.065	2.111	2.132	2.092	2.377	1.776	1.997	1.713	1.275	22.662
73	Mahiyanganaya 7 SB-SII(90) SPP	1.000	1.597	1.615	1.937	2.100	2.166	2.181	2.125	2.409	1.790	2.013	1.727	1.294	22.954
74	Horana 1 SBSPII SPP	1.000	2.230	2.166	2.500	2.571	2.201	1.871	2.236	2.460	1.654	1.914	1.928	1.755	25.485
75	Pallekele 2 SBSII(90) SPP	1.000	1.364	1.392	1.762	1.873	1.802	1.918	1.761	1.974	1.414	1.450	1.335	1.068	19.114
76	Pallekele 3 SBSII(90) SPP	1.000	1.258	0.884	0.959	1.890	1.882	1.963	1.643	2.130	1.512	1.542	1.418	1.091	18.171
77	Vavunathivu SPP	10.000	20.193	18.945	25.020	27.928	25.288	25.804	25.546	29.451	33.651	34.706	27.818	24.179	318.529
78	Pannala 2 SBSII(90) SPP	1.000	2.096	1.882	2.121	2.140	1.984	1.919	2.011	2.218	1.719	1.795	1.837	1.781	23.502
79	Pannala 4 SBSII(90) SPP	1.000			1.206	1.936	1.699	1.609	1.783	2.088	1.576	1.688	1.728	1.699	17.011
80	Pannala 5 SBSII(90) SPP	1.000			0.822	2.051	1.804	1.786	1.896	2.226	1.646	1.748	1.842	1.711	17.531
81	Vavuniya 5 SBSII(90) SPP	1.000	1.942	1.839	2.237	2.123	2.051	2.138	1.997	2.262	1.891	1.844	1.432	1.254	23.011
82	Vavuniya 4 SBSII(90) SPP	1.000	2.127	1.976	2.327	2.193	2.043	2.094	2.005	2.266	1.949	1.935	1.538	1.347	23.800
83	Horana 2 (2019/001/C-150) SPP	2.000						4.437	5.502	6.843	4.752	5.524	6.079	5.425	38.562
84	Ampara 1 SBSII(90) SPP	1.000													
85	Vavunathivu 7 SBS II (90) SPP	1.000													
86	Vavunathivu 6 SBS II (90) SPP	1.000													
	Total - Solar	139.360	335.403	341.498	384.986	385.160	375.690	392.408	394.849	449.970	339.176	348.963	316.064	288.447	4,352.614

	NAME	INSTALLED CAPACITY (MW)	JAN	FEB	MAR	APR	MAY	JUN	JULY	AUG	SEP	OCT	NOV	DEC	TOTAL
			GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh	Rs. Million	GWh
Dendro Power															
1	Kottamurichchana	0.500													
2	Embilipitiya	1.500													
3	Bathalayaya DPP	5.000	84.397	103.123	115.478	108.584	108.322	105.977	88.809	110.352	101.857	99.743	16.562	120.479	1163.683
4	Loluwagoda DPP	4.000													
5	Loggal Oya DPP	2.000				0.151	30.313	50.690	55.663	51.650	51.033	52.623	38.997	47.643	378.763
6	Panamure DPP	0.990													
7	Kalawa Aragama DPP	10.000													
8	Dehiattakandiya DPP	3.000	91.550	80.115	73.679	84.895	51.717	84.788	87.859	89.315	87.600	84.406	79.350	88.451	983.725
	Total - Dendro	26.990	175.946	183.238	189.157	193.629	190.352	241.455	232.330	251.318	240.490	236.772	134.910	256.574	2,526.171

Biomass Power															
1	Badalgama	1.000	0.172	2.528	2.601	2.017	1.955	1.201	1.286	0.997	1.907	1.410	1.018	1.433	18.524
2	Tokyo BMP	10.000	41.857	27.438	64.057	61.867	56.537	48.962	66.841	66.325	46.359	37.501	31.416	9.379	558.539
3	Ninthaur	2.000													
4	Dikkanda Bio Gas	0.080													
5	Ethimale Madugama Co-Generation PP	4.000								1.887	8.087	7.397	0.905	1.529	19.805
	Total - Biomass	17.080	42.029	29.966	66.659	63.884	58.492	50.163	68.127	69.209	56.353	46.308	33.339	12.340	596.868

Municipal PP															
	Colombo Waste to Energy Waste (Municipal) PP	10.000	172.225	198.398	104.412	112.930	228.853	260.640	267.109	293.788	263.337	164.236	274.476	271.779	2,612.181
	Total - Municipal	10.000	172.225	198.398	104.412	12.930	228.853	260.640	267.109	293.788	263.337	64.236	274.476	271.779	2,612.181

Wind Power															
1	Mampuri WPP	10.000	9.100	8.347	7.307	4.241	27.029	48.037	47.363	38.069	46.242	12.962	3.629	11.017	263.343
2	Seguwantivu	10.000	10.742	12.939	7.550	4.726	24.608	49.325	49.913	37.842	41.906	11.663	3.506	11.371	266.089
3	Vidatamunai	10.000	10.157	11.609	7.728	5.183	26.999	50.560	48.086	41.251	38.920	10.993	2.671	10.001	264.157
4	Willpita	0.850	0.000	0.000	0.000	0.000	0.233	1.670	1.956	0.979	0.077	0.032	0.000	0.000	4.946
5	Nirmalapura WPP	10.000	17.226	15.864	10.451	6.649	35.999	59.682	59.155	48.931	56.039	16.178	4.751	10.269	341.194
6	Ambewela	3.000	1.419	0.593	1.458	1.032	2.079	5.764	11.619	5.125	10.246	1.148	0.829	3.943	45.256
7	Madurankuliya	10.000	25.461	24.389	18.026	10.206	50.891	80.407	70.933	61.609	74.317	21.922	6.826	17.569	462.555
8	Uppudaluwa	10.000	15.833	13.276	9.594	3.215	8.537	19.030	11.164	11.186	11.339	5.959	3.627	10.956	123.716
9	Kalpitiya	9.800	8.872	9.407	6.756	2.800	27.622	52.390	52.895	41.850	55.035	14.281	2.914	8.684	283.506
10	Erumbukkudal	4.800	5.890	6.030	4.133	2.271	16.374	30.047	26.326	21.821	29.137	7.652	1.628	4.312	155.621
11	Mampuri II WPP	10.000	20.123	17.597	13.899	5.454	45.653	78.416	71.238	59.300	53.403	14.232	2.540	14.222	396.078
12	Mampuri III WPP	10.000	28.491	22.071	17.244	5.958	51.494	93.167	85.034	60.150	78.993	20.292	5.397	25.113	493.404
13	Puloppalai WPP	10.000	29.405	20.537	16.815	11.650	37.737	60.531	51.414	40.331	66.607	21.034	9.146	32.440	397.646
14	Vallimunai WPP	10.000	31.020	20.676	17.327	11.561	39.972	65.105	57.294	43.118	75.244	23.939	11.383	34.275	430.914
15	Musalpetti WPP	10.000	34.023	35.356	15.579	8.115	45.089	80.097	69.128	61.403	58.894	17.834	9.315	28.029	462.862
16	Chunnakam 1 WPP	10.000	31.306	21.154	18.671	11.692	51.255	76.412	70.856	60.393	85.276	28.607	13.032	39.005	507.658
17	Chunnakam 2 WPP	10.000	31.498	21.074	18.621	12.123	50.363	75.947	70.232	59.414	84.180	28.406	12.612	39.414	503.884
18	Mannar 1 (2019/002/C-60) WPP	10.000						99.449	143.243	132.705	154.826	58.764	19.065	59.239	667.292
19	Mannar 2 (2019/002/C-60) WPP	5.000							21.022	65.168	77.385	29.030	9.246	29.059	230.909
	Total - Wind	163.450	310.568	260.919	191.159	106.876	541.933	1026.036	1018.870	890.644	1098.065	344.925	122.116	388.919	6,301.030

	Other Renewables Total	356.880	1,036.171	1,014.018	936.372	862.478	1,395.321	1,970.702	1,981.285	1,954.929	1,997.420	1,141.204	880.905	1,218.058	16,388.864
	Total - Mini Hydro & Other Renewables	776.364	2,358.934	2,078.902	2,124.442	2,105.212	3,228.408	3,685.658	3,553.771	2,574.077	3,956.001	3,990.739	3,846.655	3,736.770	37,239.568

MONTHLY ELECTRICITY GENERATION - PRIVATE POWER PURCHASE - THERMAL - 2023				
UNITS IN GWh				
MONTH	ACE Embilipitiya	West Coast	ACE (Matara)	TOTAL
	(93 MW)	(270.0 MW)	(23.75MW)	(386.75 MW)
JANUARY		55.802		55.802
FEBRUARY		75.372		75.372
MARCH		139.010		139.010
APRIL		147.420		147.420
MAY		99.453		99.453
JUNE		137.001		137.001
JULY		149.691		149.691
AUGUST		181.752	4.383	186.135
SEPTEMBER	8.567	90.099	5.473	104.139
OCTOBER	3.702	14.067	2.227	19.995
NOVEMBER	1.037	11.483	0.779	13.299
DECEMBER	0.679	31.622	0.462	32.763
TOTAL	13.986	1,132.770	13.324	1,160.079

MONTHLY STATION CONSUMPTION 2023 - CEB HYDRO AND WINDS																									
MONTH	LAXAPANA COMPLEX										MAHAWELI COMPLEX							MINI HYDRO				TOTAL HYDRO		MANNAR WIND	
	CAN	WPS	LAX	N/LAX	POL	BROADLANDS	UKU	BOW	VIC	UKHP	KOT	RAD	RAT	NIL	SW	KK	ING	UDA	Auxiliary	Cable loss					
JAN.	0.043	0.037	0.057	0.071	0.074	0.020	0.035	0.026	0.115	0.104	0.176	0.131	0.166	0.000	0.230	0.377	0.014	0.038	0.028	0.353					
FEB.	0.037	0.030	0.048	0.085	0.091	0.020	0.033	0.025	0.091	0.083	0.146	0.145	0.150	0.000	0.205	0.124	0.017	0.035	0.030	0.261					
MAR.	0.045	0.036	0.056	0.102	0.097	0.023	0.034	0.027	0.111	0.093	0.165	0.142	0.165	0.000	0.216	0.026	0.016	0.019	0.121	0.217					
APR.	0.041	0.035	0.055	0.100	0.082	0.021	0.033	0.027	0.098	0.102	0.134	0.140	0.155	0.001	0.225	0.203	0.012	0.026	0.193	0.134					
MAY	0.040	0.034	0.058	0.104	0.108	0.021	0.033	0.026	0.141	0.110	0.121	0.140	0.174	0.001	0.229	0.272	0.014	0.047	0.125	0.585					
JUN.	0.037	0.027	0.056	0.105	0.094	0.019	0.031	0.025	0.084	0.102	0.128	0.135	0.167	0.000	0.220	0.282	0.013	0.027	0.041	0.688					
JUL.	0.038	0.033	0.058	0.100	0.090	0.018	0.033	0.027	0.077	0.148	0.154	0.128	0.185	0.000	0.224	0.251	0.012	0.016	0.035	0.639					
AUG.	0.041	0.031	0.057	0.108	0.097	0.019	0.032	0.023	0.095	0.160	0.170	0.141	0.170	0.000	0.197	0.205	0.013	0.016	0.033	0.649					
SEP.	0.041	0.028	0.053	0.104	0.068	0.018	0.034	0.025	0.073	0.146	0.137	0.131	0.142	0.000	0.157	0.304	0.011	0.016	0.033	0.785					
OCT.	0.050	0.042	0.063	0.109	0.076	0.018	0.034	0.027	0.079	0.208	0.205	0.147	0.165	0.001	0.215	0.307	0.011	0.018	0.158	0.263					
NOV.	0.049	0.052	0.063	0.110	0.076	0.017	0.035	0.025	0.115	0.215	0.201	0.157	0.177	0.001	0.266	0.291	0.011	0.040	0.086	0.188					
DEC.	0.050	0.047	0.060	0.110	0.104	0.018	0.039	0.023	0.126	0.216	0.213	0.177	0.181	0.001	0.280	0.154	0.014	0.044	0.033	0.352					
TOTAL	0.512	0.433	0.685	1.207	1.057	0.233	0.406	0.305	1.204	1.688	1.950	1.713	1.995	0.006	2.665	2.796	0.159	0.343	0.916	5.113					

UNITS IN GWh

MONTHLY STATION CONSUMPTION BY POWER STATIONS - CEB 2023															UNITS IN GWh		
MONTH	THERMAL COMPLEX - Oil											TOTAL THERMAL COAL	TOTAL OIL + COAL	TOTAL HYDRO	MANNAR WIND	TOTAL AUXILIARY	
	KPS (Small)	KPS (GT7)	KCCP	KCCPS 2	SPPS (Diesel) A	SPPS (Diesel) B	UTURU JANANI	BARGE	DAKUNU JANANI	Matugama YATADOLA	TOTAL THERMAL OIL						
JAN.	0.044	0.010	1.811		0.812	1.410	0.283	1.108		0.000	5.477	48.968	54.445	1.715	0.381	56.541	
FEB.	0.041	0.003	0.603		0.806	1.268	0.252	0.832		0.001	3.806	52.717	56.522	1.365	0.291	58.178	
MAR.	0.051	0.036	2.046		0.940	1.512	0.319	1.191	0.001	0.007	6.102	51.974	58.075	1.374	0.338	59.787	
APR.	0.041	0.068	1.903		0.670	1.640	0.342	1.188	0.003	0.001	5.856	49.540	55.396	1.490	0.327	57.214	
MAY	0.045	0.069	1.935	0.389	0.719	1.477	0.294	1.119	0.062	0.049	6.159	53.832	59.992	1.674	0.710	62.375	
JUN.	0.014	0.060	2.365	1.487	0.806	1.516	0.299	1.099	0.056	0.037	7.740	43.891	51.631	1.553	0.729	53.913	
JUL.	0.014	0.060	2.009	1.288	0.852	1.447	0.374	1.176	0.085	0.045	7.350	41.953	49.303	1.593	0.673	51.570	
AUG.	0.022	0.204	2.924	2.762	1.019	1.491	0.327	1.284	0.129	0.102	10.264	36.927	47.192	1.575	0.682	49.449	
SEP.	0.037	0.009	2.720	0.614	0.902	1.375	0.340	1.064	0.011	0.005	7.077	36.167	43.243	1.486	0.819	45.549	
OCT.	0.032	0.006	0.506	0.256	0.346	0.755	0.221	0.751	0.084	0.056	3.013	40.376	43.389	1.773	0.422	45.583	
NOV.	0.037	0.008	0.013	0.242	0.054	0.115	0.158	0.593	0.058	0.047	1.325	30.486	31.811	1.901	0.273	33.986	
DEC.	0.030	0.008	0.261	0.129	0.091	0.382	0.177	0.494	0.002	0.018	1.592	18.411	20.003	1.857	0.386	22.246	
TOTAL	0.408	0.542	19.093	7.169	8.019	14.387	3.387	11.899	0.491	0.367	65.760	505.242	571.002	19.357	6.029	596.389	

NET GENERATION BY POWER STATIONS - 2023
HYDRO & WIND - CEB

MONTH	LAXAPANA COMPLEX												MAHAWELI COMPLEX										MINI HYDRO				MANNAR WIND TOTAL	
	CAN	WPS	LAX	N/LAX	POL	BRD	UKU	BOW	VIC	UKHP	KOT	RAD	RAT	NIL	SW	KK	ING	UDA	HYDRO TOTAL	MANNAR WIND TOTAL								
	60 MW	50 MW	53.8 MW	100 MW	90 MW	35 MW	40 MW	40 MW	210 MW	150MW	201 MW	122.6 MW	50 MW	3.2 MW	120 MW	75 MW	8.78MW	4 MW	1413.38MW	103.5 MW								
JAN.	10.298	8.666	20.833	32.673	28.410	2.303	14.978	6.985	71.376	14.910	29.784	35.721	18.173	0.752	28.815	0.385	1.899	1.386	328.347	24.777								
FEB.	12.412	6.139	14.454	38.246	25.983	2.995	13.029	2.934	43.366	9.061	25.944	32.211	15.514	0.401	26.510	-0.124	0.426	0.946	270.446	18.931								
MAR.	15.606	9.662	22.373	48.386	35.712	5.871	13.990	5.942	65.836	11.239	24.035	21.190	10.796	0.347	26.417	0.835	0.233	0.017	318.487	15.484								
APR.	12.162	9.722	23.656	39.449	32.469	6.279	10.238	3.448	40.848	14.956	8.746	19.492	9.034	0.371	26.877	16.882	3.715	0.579	278.922	9.507								
MAY	7.933	8.764	22.654	28.451	27.670	6.652	13.359	4.539	30.348	17.289	3.949	25.720	12.603	0.599	30.785	31.412	3.084	1.700	277.512	40.369								
JUN.	6.574	4.007	15.464	28.380	24.981	7.677	15.728	1.013	14.037	13.583	14.432	30.783	13.617	0.156	17.480	43.917	2.959	0.476	255.264	52.153								
JUL.	6.347	6.580	25.022	33.241	34.665	10.311	18.370	3.228	9.968	40.138	27.266	28.015	13.179	0.488	19.383	28.154	2.926	-0.016	307.265	51.769								
AUG.	12.000	6.929	18.285	39.149	28.726	6.192	16.066	-0.010	26.049	12.418	35.470	15.669	8.074	0.024	17.064	7.901	0.702	-0.016	250.693	52.157								
SEP.	9.963	3.818	16.177	44.393	35.302	11.154	16.361	2.624	19.236	34.160	16.053	0.776	0.773	0.357	0.727	52.647	0.537	-0.016	265.042	61.839								
OCT.	20.714	11.676	31.859	64.029	56.214	16.704	20.222	18.792	43.246	81.265	78.295	7.373	7.806	1.904	28.176	57.627	0.873	-0.018	546.759	24.036								
NOV.	23.973	33.651	33.673	59.766	55.784	15.946	16.789	19.003	124.452	95.993	76.339	21.032	17.158	2.065	68.185	52.410	1.392	1.984	719.595	10.279								
DEC.	15.000	17.117	29.454	46.360	44.186	12.223	24.311	24.294	138.739	76.002	75.017	83.719	34.937	2.225	84.747	43.499	0.689	2.318	754.838	30.087								
TOTAL	152.982	126.730	273.905	502.522	430.102	104.309	193.440	92.793	627.502	421.013	415.330	321.702	161.665	9.688	375.165	335.546	19.436	9.339	4,573.168	391.388								

NET GENERATION BY POWER STATIONS - 2023 - CEB(THERMAL-OIL, COAL,WIND & HYDRO)

MONTH	THERMAL COMPLEX														UNITS IN GWh																			
	KPS (Small GT) 80 MW	KPS (GT 7) 115 MW	KCCP 165 MW	KCCPS 2 157 MW	SPPS (Diesel) A 80 MW	SPPS (Diesel) B 80 MW	BMPP 60 MW	UTHURU JANANI 24 MW	DAKUNU JANANI 24 MW	MATUGAMA YATADOLA 16 MW	Small Islands	THERMAL OIL TOTAL 801.0 MW	THERMAL COAL TOTAL 900 MW	THERMAL OIL + COAL 1,701.0 MW	MANNAR WIND 103.5 MW	HYDRO POWER TOTAL 1413.38 MW	CEB TOTAL NET GENERATION (without PPP)3,217.9 MW																	
																		KPS (Small GT) 80 MW	KPS (GT 7) 115 MW	KCCP 165 MW	KCCPS 2 157 MW	SPPS (Diesel) A 80 MW	SPPS (Diesel) B 80 MW	BMPP 60 MW	UTHURU JANANI 24 MW	DAKUNU JANANI 24 MW	MATUGAMA YATADOLA 16 MW	Small Islands	THERMAL OIL TOTAL 801.0 MW	THERMAL COAL TOTAL 900 MW	THERMAL OIL + COAL 1,701.0 MW	MANNAR WIND 103.5 MW	HYDRO POWER TOTAL 1413.38 MW	CEB TOTAL NET GENERATION (without PPP)3,217.9 MW
JAN.	-0.044	-0.010	70.035	0.000	21.915	37.675	32.017	9.632	0.000	0.019	0.193	171.431	465.074	636.505	24.777	328.347	989.630																	
FEB.	-0.041	-0.003	19.892	0.000	20.791	33.233	21.353	8.564	0.000	0.067	0.174	104.030	537.385	641.415	18.931	270.446	930.792																	
MAR.	0.184	3.131	76.463	0.000	25.791	40.180	34.840	11.372	0.047	0.390	0.215	192.613	517.804	710.417	15.484	318.487	1,044.388																	
APR.	0.117	7.259	69.164	0.000	15.906	43.142	32.564	11.854	3.254	1.488	0.226	184.976	463.000	647.976	9.507	278.922	936.405																	
MAY	0.822	15.863	70.899	5.647	16.144	37.539	28.507	9.219	4.173	2.447	0.229	191.489	506.689	698.177	40.369	277.512	1,016.058																	
JUN.	-0.008	8.247	84.676	37.002	20.234	39.444	28.596	9.706	4.462	2.281	0.245	234.885	386.630	621.515	52.153	255.264	928.931																	
JUL.	-0.014	2.794	73.202	29.862	23.676	38.389	30.813	11.669	5.712	2.617	0.252	218.971	364.359	583.330	51.769	307.265	942.363																	
AUG.	-0.022	46.478	112.435	88.603	27.891	39.106	38.070	10.401	9.367	5.858	0.246	378.432	333.121	711.552	52.157	250.693	1,014.403																	
SEP.	-0.031	0.271	102.650	7.012	24.564	35.205	26.025	10.512	0.806	0.285	0.227	207.527	334.576	542.103	61.839	265.042	868.985																	
OCT.	-0.032	-0.006	17.464	-0.256	7.925	16.417	13.938	3.453	0.091	0.043	0.227	59.263	355.014	414.277	24.036	546.759	985.071																	
NOV.	-0.035	-0.008	-0.013	-0.242	-0.054	-0.115	8.811	1.125	0.015	-0.002	0.204	9.686	226.542	236.227	10.279	719.595	966.101																	
DEC.	0.018	-0.008	4.270	-0.129	0.904	5.942	8.440	1.735	0.076	0.009	0.214	21.470	155.332	176.802	30.087	754.838	961.727																	
TOTAL	0.914	84.007	701.136	167.499	205.686	366.158	303.973	99.243	28.002	15.501	2.653	1,974.771	4,645.525	6,620.296	391.388	4,573.168	11,584.853																	

FUEL CONSUMPTION BY POWER STATIONS -CEB - 2023																							
MONTH	FUEL CONSUMPTION IN M. LITRES & M. KILOGRAMS																						
	KPS (Small GT)		KPS (GT 7)		KCCP		KCCPS 2		SPPS (Diesel) A		SPPS (Diesel) B		BARGE		UTHURU JANANI		DAKUNU JANANI		MATUGAMA YATADOLA		LVPS		CEB OIL TOTAL
	LAD	LAD	LAD	LAD	LAD	Naptha	LAD	LAD	LAD	HF	LAD	HF	LAD	LAD	LFO	LAD	FO	LAD	LAD	LAD	LAD	Coal M.kg.	
JANUARY	0.002	0.000	0.038	18.709	0.132	5.168	0.123	8.396	0.002	7.025	0.019	2.135	0.006	0.241	189.175	41.996							
FEBRUARY	0.003	0.000	0.010	5.380	0.098	4.943	0.055	7.453	0.002	4.736	0.015	1.894	0.019	0.009	216.493	24.615							
MARCH	0.121	1.202	3.564	16.404	0.082	6.088	0.109	8.961	0.002	7.659	0.010	2.521	0.110	0.128	207.116	46.975							
APRIL	0.079	2.693	8.623	8.580	0.078	3.878	0.048	9.617	0.004	7.217	0.010	2.636	0.410	0.174	189.923	44.904							
MAY	0.404	5.660	0.620	18.103	0.059	3.861	0.077	8.431	0.003	6.321	0.020	2.068	0.689	0.128	207.166	49.055							
JUNE	0.005	3.166	0.042	22.617	0.113	4.692	0.036	8.915	0.004	6.369	0.017	2.186	0.629	0.137	163.177	59.089							
JULY	0.000	1.057	0.118	19.698	0.136	5.630	0.076	8.678	0.018	6.866	0.016	2.613	0.739	0.510	154.097	54.930							
AUGUST	0.000	16.594	0.000	29.676	0.089	6.807	0.023	8.882	0.003	8.451	0.010	2.339	1.663	0.146	138.145	97.665							
SEPTEMBER	0.004	0.105	0.003	27.252	0.083	5.891	0.111	7.968	0.011	5.806	0.016	2.367	0.081	0.006	140.707	51.862							
OCTOBER	0.003	0.000	0.019	4.848	0.048	1.829	0.257	3.532	0.028	3.152	0.031	0.789	0.028	0.002	145.139	14.618							
NOVEMBER	0.022	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.010	2.020	0.022	0.277	0.013	0.923	97.949	3.311							
DECEMBER	0.030	0.000	0.436	1.145	0.025	0.278	0.149	1.298	0.021	1.924	0.027	0.413	0.008	0.192	66.154	5.973							
TOTAL	0.672	30.478	13.473	172.411	39.886	49.065	1.065	82.129	0.107	67.546	0.211	22.238	4.392	2.597	1,915.240	494.993							

Note :- 1. LAD - LANKA AUTO DIESEL 2. HF- HEAVY FUEL 3. FO - FURNACE OIL

FUEL COST BY POWER STATIONS - CEB - 2023																						
FUEL COST IN LKR million																						
MONTH	KPS (Small GT GT)	KCCP		KCCP2		SPPS (Diesel) A&B		BARGE		UTHURU JANANI		DAKUNU JANANI		MATUGAMA YATADOLA		SMALL ISLANDS		LVPP		Common Cost Related to three Coal Power Plants LAD other cost	CEB TOTAL (WITHOUT SMALL ISLANDS)	TOTAL CEB FUEL COST
		LAD	Naptha	LAD	LAD	LAD	HF	LAD	LFO	LAD	FO	LAD	LAD	LAD	LAD	LAD	LAD	COAL	Total			
JANUARY	0.520	11,011	3,875,984	0.000	107,182	3,804,186	0.456	2,023,883	8,475	650,823	0.000	0.000	26,941	104,749	18,403,607	18,508,357	28,990,876	29,017,817				
FEBRUARY	0.755	2,803	1,183,539	0.000	62,218	3,346,747	0.402	1,310,310	6,423	551,702	0.000	8.171	23,664	4,500	23,920,339	23,924,839	30,397,909	30,421,573				
MARCH	382,406	1,131,657	3,608,782	0.000	77,195	4,063,112	0.751	2,104,272	4,120	720,627	5,693	46,528	28,987	54,774	21,683,691	21,738,465	33,883,608	33,912,596				
APRIL	1,088,347	3,074,463	2,082,683	0.000	50,932	3,358,314	0.912	1,849,096	6,093	731,793	293,793	144,839	27,431	71,383	15,940,667	16,012,049	28,693,313	28,720,744				
MAY	1,970,636	201,403	4,800,603	467,289	55,265	2,952,637	1.067	1,543,564	8,330	540,180	372,569	217,071	17,977	52,137	16,189,017	16,241,154	29,371,768	29,389,745				
JUNE	990,983	17,887	5,459,974	2,765,424	50,214	2,818,623	1.223	1,321,263	7,222	491,296	396,279	196,167	31,501	55,965	12,589,889	12,645,854	27,162,409	27,193,910				
JULY	327,647	36,456	4,233,024	2,222,223	66,154	2,885,606	7,428	1,397,141	5,152	551,448	489,540	228,011	25,445	192,645	13,981,737	14,174,381	26,624,212	26,649,657				
AUGUST	5,102,769	0.000	5,244,373	6,245,433	34,675	3,161,003	0.894	1,727,701	3,223	484,600	792,792	509,096	24,873	46,696	12,644,019	12,690,716	35,997,274	36,022,147				
SEPTEMBER	33,569	0.949	4,659,104	591,019	59,754	2,680,894	4,775	1,132,197	4,983	464,604	69,932	24,641	23,662	1,964	10,254,228	10,256,193	19,982,613	20,006,275				
OCTOBER	0.771	5,967	823,285	1,245	100,196	1,161,864	9,756	681,053	9,651	160,619	15,413	8,576	24,723	0.541	7,776,135	7,776,676	10,755,072	10,779,794				
NOVEMBER	6.875	0.000	0.000	1.168	0.000	0.000	3,241	442,681	7,428	68,023	6,781	3,910	23,618	301,049	4,941,652	5,242,701	5,782,807	5,806,425				
DECEMBER	9.238	133,538	184,360	4,825	61,231	378,291	7,252	403,973	9,391	97,768	7,625	2,309	24,734	68,139	3,317,648	3,385,787	4,685,590	4,710,324				
OTHER ADJUSTMENTS	-1.889	0.000	8,561	0.000	1,079	-14,775	0.000	-8,568	0.000	-7,705	-4,345	-0.479	0.000	0.000	0.000	0.000	1.117	-3,435.121	1.117	-3,435.121	-3,462.124	-3,462.124
TOTAL	9,912,626	4,616,134	36,164,272	12,298,627	726,095	30,596,502	38,156	15,928,566	80,490	5,505,778	2,446,073	1,388,839	303,556	954,542	161,642,630	162,597,172	278,865,327	279,168,883				

Coal Shipment Data - 2023

Opening Stock of Coal in 2023 (kilo tonnes)	56.290
Closing Stock of Coal in 2023 (kilo tonnes)	424.890

Shipment No (2022)	Quantity (kilo tonnes)	Total Cost (LKR million)		Verified Calorific Value		Demurrage Charges (LKR million)	Delivered Price to the Power Plant (LKR million)	
		Excluding VAT	Including VAT	Gross Calorific Values (kCal/kg)	Net Calorific Values (kCal/kg)			
344	MV Darya Rama	58.037	4,414.97	5,154.00	6,064	5,863	-	5,154.00
345	MV CP Shenzhen	61.067	4,768.21	5,565.03	6,105	5,878	-	5,565.03
346	MV Ning Ging Hai	61.435	5,021.98	5,862.21	6,125	5,900	-	5,862.21
347	MV Hua Rong 26	65.502	7,106.46	7,106.46	6,374	6,117	-	7,106.46
348	MV Karadeniz S	55.603	5,275.36	6,174.48	6,268	6,015	-	6,174.48
349	MV Glafkos	61.244	5,047.00	5,890.29	6,148	5,921	-	5,890.29
350	MV Benjamin Oldendorff	60.551	4,975.66	5,802.91	6,129	5,904	-	5,802.91
351	MV AECH. Raphael	58.526	5,084.53	5,934.59	6,036	5,802	-	5,934.59
352	MV CP Shenzhen	61.613	4,718.43	5,507.56	6,151	5,918	-	5,507.56
353	MV Ning Ging Hai	61.126	4,067.65	4,745.87	6,158	5,935	-	4,745.87
354	MV Las Palmas	61.402	4,023.81	4,704.74	6,157	5,939	-	4,704.74
355	MV JC Phonix	59.521	3,802.00	4,395.80	6,205	5,969	-	4,395.80
356	MV Vita Olympic	59.120	3,794.02	4,377.74	6,148	5,914	-	4,377.74
357	MV Kirry Manx	61.697	3,301.86	3,866.64	6,166	5,940	-	3,866.64
358	MV African Pheasant	61.093	3,406.34	3,945.87	6,170	5,935	-	3,945.87
359	MV Santa Valentina	58.931	3,131.43	3,643.51	6,156	5,921	-	3,643.51
360	MV Kiran Antolia	59.365	4,354.24	5,186.65	6,255	5,991	8,101	5,194.76
361	MN INCE Akdeniz	55.000	4,065.95	4,805.69	6,190	5,911	35,733	4,841.42
362	MV Xin Haitong 22	54.885	4,121.38	4,859.57	6,180	5,910	16,091	4,875.66
363	MV Dionisis	62.601	4,973.61	5,801.93	6,190	5,901	44,783	5,846.71
364	MV Ayten CEBI	62.326	5,695.98	5,695.98	6,220	5,945	48,251	5,744.23
365	Yangtze Jewel	61.854	5,668.80	5,668.80	6,273	6,001	53,282	5,722.08
366	MV XIN Hai tong 18	55.103	5,023.46	5,023.46	6,180	5,899	36,571	5,060.03
367	ISS Fornidable	61.008	5,592.27	5,592.27	6,195	5,912	25,460	5,617.73
368	MV Ping hai	54.844	3,390.44	3,390.44	6,198	6,006	-	3,390.44
369	MV Roberta	61.005	3,243.40	3,243.40	6,210	5,922	-	3,243.40
370	MV ARCHON GABRIEL	54.760	2,913.92	2,913.92	6,178	5,887	-	2,913.92
371	MV Star Fighter	59.541	3,175.52	3,175.52	6,172	5,885	-	3,175.52
372	MV Maina	61.002	3,352.80	3,352.80	6,178	5,891	-	3,352.80
373	MV ST.Sofia	60.270	2,904.92	2,904.92	6,159	5,873	-	2,904.92
374	MV Andros Island	60.747	3,038.53	3,038.53	6,149	5,863	-	3,038.53
375	MV SS1 Conquest	61.225	2,774.21	2,774.21	6,139	5,854	-	2,774.21
376	MV Anthea V	65.203	3,268.13	3,263.13	6,352	6,065	-	3,268.13
377	MV Pearth I	54.255	2,736.69	2,736.69	6,282	6,001	-	2,736.69
378	MV Hua Rong 26	65.301	3,230.21	3,230.21	6,240	5,957	-	3,230.21
379	MV Yangtze Impression	55.004	2,882.13	2,882.13	6,170	5,896	-	2,882.13
380	MV Panemosfi	55.003	2,869.82	2,869.82	6,179	5,902	-	2,869.82
381	MV Dato Max	55.005	2,402.36	2,810.56	6,162	5,883	-	2,810.56
384	MV Athos	54.004	2,838.81	2,838.81	6,367	6,101	-	2,838.81

Notes

Final Invoices books not finalized from shipment no 369 to 384 yet.

From shipment no 344 to 368, payments not finalized since the final Tax invoices not received yet.

Demurrage invoices are not received yet for shipment no 345, 352, 353, 355, 359 & 368

MONTHLY SYSTEM PEAK DEMAND & LOAD FACTOR - 2023							
MONTH	DAY PEAK DEMAND			NIGHT PEAK DEMAND			LOAD FACTOR %
	PEAK (MW)	DAY	DATE	PEAK (MW)	DAY	DATE	
JANUARY	1,947.10	Tuesday	31st	2,186.12	Monday	30th	75%
FEBRUARY	1,968.90	Tuesday	14th	2,250.05	Thursday	16th	69.62%
MARCH	2,081.00	Wednesday	29th	2,414.79	Wednesday	29th	75.56%
APRIL	2,106.00	Thursday	20th	2,350.01	Wednesday	19th	74.44%
MAY	2,148.60	Monday	29th	2,351.69	Wednesday	17th	77.87%
JUNE	2,016.80	Thursday	15th	2,280.24	Thursday	15th	81.71%
JULY	2,001.60	Monday	24th	2,273.74	Tuesday	18th	80.29%
AUGUST	2,166.00	Tuesday	22nd	2,357.03	Monday	21st	80.04%
SEPTEMBER	1,926.20	Monday	25th	2,192.93	Monday	25th	80.18%
OCTOBER	2,007.20	Tuesday	10th	2,129.15	Monday	16th	82.06%
NOVEMBER	2,047.50	Tuesday	21st	2,214.03	Thursday	23rd	79.50%
DECEMBER	2,028.10	Thursday	07th	2,229.76	Thursday	21st	76.49%
ANNUAL	2,166.00	Tuesday, August	22nd	2,414.79	Wednesday, March	29th	73.63%

* - Excluding the demand of CPS, Small Diesel Generators & Wind power Plants.

COST OF PRIVATE (THERMAL) POWER PURCHASE BY POWER PLANTS - 2023

MONTH	WEST COAST (270MW)						ACEEMBILIPITIYA (93MW)						ACE MATARA (24MW)						PRIVATE POWER - TOTAL		
	POWER PURCHASED		TOTAL COST		AVE. PURCHASE COST LKR/ KWh		POWER PURCHASED		TOTAL COST		AVE. PURCHASE COST LKR/ KWh		POWER PURCHASED		TOTAL COST		AVE. PURCHASE COST LKR/ KWh		POWER PURCHASED IN GWh	TOTAL COST LKR million	AVE. PURCHASE COST LKR/KWh
	GWh	% of Total	LKR million	% of Total	LKR million	% of Total	GWh	% of Total	LKR million	% of Total	GWh	% of Total	LKR million	% of Total	GWh	% of Total	LKR million	% of Total			
JAN.	55.802	100.0%	5129.691	100.0%	91.93	-	-	-	-	-	-	-	-	-	-	-	-	-	55.80	5,129.69	91.93
FEB.	75.372	100.0%	6283.059	100.0%	83.36	-	-	-	-	-	-	-	-	-	-	-	-	-	75.37	6,283.06	83.36
MAR.	139.010	100.0%	9,003.354	100.0%	64.77	-	-	-	-	-	-	-	-	-	-	-	-	-	139.01	9,003.35	64.77
APR.	147.420	100.0%	8,737.985	100.0%	59.27	-	-	-	-	-	-	-	-	-	-	-	-	-	147.42	8,737.99	59.27
MAY	99.453	100.0%	7,315.914	100.0%	73.56	-	-	-	-	-	-	-	-	-	-	-	-	-	99.45	7,315.91	73.56
JUN.	137.001	100.0%	7,965.952	100.0%	58.15	-	-	-	-	-	-	-	-	-	-	-	-	-	137.00	7,965.95	58.15
JUL.	149.691	100.0%	8,897.415	100.0%	59.44	-	-	-	-	-	-	-	-	-	-	-	-	-	149.69	8,897.41	59.44
AUG.	181.752	97.6%	10,058.749	99.6%	55.34	-	-	-	-	-	-	-	-	-	4.383	2.4%	41.275	0.4%	186.13	10,100.02	54.26
SEP.	90.099	86.5%	5,659.970	78.0%	62.82	8.567	8.2%	925.064	12.8%	107.98	5.473	5.3%	667.586	9.2%	104.14	9.2%	7,252.62	104.14	7,252.62	69.64	
OCT.	14.067	70.4%	2,529.290	81.3%	179.81	3.702	18.5%	397.313	12.8%	107.34	2.227	11.1%	186.278	6.0%	19.99	6.0%	3,112.88	19.99	3,112.88	155.68	
NOV.	11.483	86.3%	2,272.998	88.7%	197.95	1.037	7.8%	197.972	7.7%	190.84	0.779	5.9%	92.246	3.6%	13.30	3.6%	2,563.22	13.30	2,563.22	192.74	
DEC.	31.622	96.5%	3,503.898	88.6%	110.81	0.679	2.1%	395.093	10.0%	581.57	0.462	1.4%	54.487	1.4%	32.76	1.4%	3,953.48	32.76	3,953.48	120.67	
TOTAL	1,132.770	97.6%	77,358.274	96.3%	68.29	13.986	1.2%	1,915.442	2.4%	136.96	13.324	1.1%	1,041.872	1.3%	1,160.08	1.3%	80,315.59	1,160.08	80,315.59	69.23	



Reservoir Operation Performance in 2023 - Laxapana Complex

	Unit	Mousakelle	Castlereigh	Canyon	Norton	Laxapana
1. Reservoir Total Capacity	MCM	123.28	47.61	1.037	0.522	0.172
2. Reservoir Active Capacity	MCM	120.37	43.19	0.88	0.31	0.12
3. Reservoir Active Storage	GWh	283.91	94.77	1.61	0.52	0.07
4. Reservoir Spill Level	m. MSL	1167.6	1094.5	962.5	866.9	380.1
5. Reservoir High Flood Level	m. MSL	1170.4	1096.4	963.2	870.2	381.0
6. Max. Level during the Year	m (as)	Spill	1.22	spill	spill	spill
Date on which occurred	m. MSL	1167.60	1095.72	962.50	866.90	380.10
7. Min. Level during the year	Date	17-12-23	23-11-23	18-10-23	22-01-23	2-07-23
	m (bs)	16.90	14.53	8.26	2.35	6.55
Date on which occurred	m. MSL	1150.70	1079.97	954.24	864.55	373.55
8. Reservoir Minimum operating Level	Date	23-04-23	20-04-23	21-05-23	21-01-23	1-07-23
	m. MSL	1145.4	1076.4	953.4	863.8	374.3
9. Inflow to Reservoir	MCM	372.28	265.66	72.74	67.32	52.01
10. Water used for generation	MCM	344.75	252.16	389.38	256.74	701.87
11. Spill/Releases	MCM	0.13	2.52	28.32	65.28	24.57
12. Total water released (10 & 11)	MCM	344.88	254.68	417.71	322.02	726.43
13. Water Rate (2)	MCM/GWh	0.4250	0.4570	0.5241	0.5939	1.6279

Source: Annual Report 2023 of SCC

NOTE: m (bs) - feet below spill level m (as) - feet above spill level
 (2) Calculation of water Rate for Generation as
 - Castlereigh with Wimalasurendra, Laxapana & Polpitiya.
 - Mousakelle with Canyon, N/Laxapana & Polpitiya PS.
 - Norton with Laxapana & Polpitiya PS
 - Canyon with N/Laxapana & Polpitiya

Reservoir Operation Performance in 2023 - Mahaweli Complex and Samanala Complex

	Unit	Polgolla	Bowatenna	Victoria	Upper Kotmale	Kotmale	Randenigala	Rantambe	S'wewa	Kukule
1. Reservoir Total Capacity	MCM	4.1	23.5	721.2	0.8	172.9	861.4	7	278	5.65
2. Reservoir Active Capacity	MCM	2.45	18.00	686.76	0.80	150.28	467.13	6.29	217.7	1.68
3. Reservoir Active Storage	GWh	0.75	2.08	443.84	1.00	143.23	108.39	0.48	173.4	0.76
4. Reservoir Spill Level	m. MSL	440.74	251.8	438	1194	703	232	152.05	460	206
5. Reservoir High Flood Level	m. MSL	440.74	252.7	441	1194	704.3	236.2	155	460.7	206
6. Max. Level during the Year	m (as)	spill	spill	spill	spill	spill	spill	spill	spill	spill
	m. MSL	440.74	251.8	438	1194	703	232	152.05	460	206
Date on which occurred	Date	(2)	09-Dec-23	22-Nov-23	06-Jul-23	21-Sep-23	08-Dec-23	04-Dec-23	23-Dec-23	(3)
7. Min. Level during the year	m (bs)	0.99	4.89	33.05	2.9	29.83	22.60	2.61	30.54	1.79
	m. MSL	439.75	246.91	404.95	1191.1	673.17	209.40	149.44	424.46	204.21
Date on which occurred	Date	09-Mar-23	26-Feb-23	25-Sep-23	29-Oct-23	16-Apr-23	31-Aug-23	13-Jan-23	29-Aug-23	02-Jan-23
8. Reservoir Minimum operating Level	m. MSL	438.6	243.5	370	1190	665	209	140	424	204
9. Inflow to Reservoir	MCM	1498	387	656	422	832	323	499	711	1098
10. Water used for generation	MCM	1053	765	1565	359	781	1813	2136	491	755
11. Spill/ Releases	MCM	A :1251	C: 37.40	238.07	45.63	24.72	212.7	387.0	F: 15	326.6
		B :0	D: 50						G: 67	
			E: 575						H: 18	
12. Total water released (10 & 11)	MCM	2304	1427	1803	405	806	2025	2523	591	1082
13. Water Rate (1)	MCM/ GWh	5.44	8.25	2.49	0.85	1.88	5.63	13.22	1.31	2.25

NOTE: m (bs) - meters below spill level m (as) - feet above spill level

A: Represents total amount of water discharge down stream of Polgolla barrage.

B: Represents total amount of water discharge for Ukuwela irrigation release.

C: Represents total amount of water discharge at Bowatenna Power Station due to spill

D: Represents total amount of water discharge at Bowatenna power station through bottom outlet for irrigation purposes

E: Represents total amount of water discharge at Bowatenna to Kalawewa for irrigation purposes

F: Represents total amount of water discharge at Samanalawewa due to spill.

G: Represents total amount of water discharge at Samanalawewa due to leakage.

H: Represents total amount of water discharge at Samanalawewa through low level outlet.

(1) Water Rate was computed for individual reservoirs only.

(2) Polgolla barrage is a diversion point of Mahaweli irrigation plan with 2m dam. There are many days that spill occurs in Polgolla.

(3) Kukule Ganga is a run - of - river plant situated in a wet zone. There are many days that spill occurs in Kukule Ganga.

Source : Annual Report 2023 of SCC

MONTHLY RAINFALL DATA - 2023

Maussakelle Catchment Area

A : No. of Rainy Days

B : Rainfall in millimetres

Estate/Group Town	Mousekelle Maskeliya		Mocha Maskeliya		Laxapana Maskeliya		Fairlawm Upcot		Gartmore Maskeliya		Glentilt Maskeliya	
	A	B	A	B	A	B	A	B	A	B	A	B
January	5	42.5	8	98.00	11	66.0	19.0	94.0	5	38.0	9	25
February	9	50.0	5	73.00	9	157.0	12.0	76.0	7	69.0	9	51.5
March	19	143.0	18	261.00	21	321.0	24.0	354.0	12	114.0	20	264
April	22	199.0	22	195.00	26	351.0	21.0	234.0	21	145.0	23	318
May	20	173.0	18	257.00	19	382.0	20.0	222.0	15	128.0	17	262
June	27	442.0	19	171.0	23	499.0	17.0	456.0	19	132.0	18	172
July	24	712.0	18	275.0	17	681.0	18.0	405.0	14	186.0	19	297.5
August	6	74.0	4	61.0	7	148.0	5.0	43.0	4	60.0	7	62
September	24	554.0	26	617.0	26	1048.0	30.0	711.0	20	594.0	23	513
October	27	556.0	29	551.0	26	549.0	30.0	551.0	29	434.0	28	362
November	28	765.0	26	640.0	25	620.0	27.0	559.0	26	640.0	28	519
December	20	406.0	18	193.0	15	275.0	23.0	275.0	18	193.0	19	198
Total 2023	231	4116.50	211	3392.00	225	5097.00	246	3980.00	190	2733.00	220	3044.00
Ave./Month 2023	19	343	18	283	19	425	21	332	16	228	18	254
Total 2022	200	4447	143	3895	185	5059	N/A	N/A	169	3208	203	3263
Total 2021	0	0.00	177	3980.82	189	4139.40	N/A	N/A	213	3786.40	220.00	3353.50

Source : Annual Report 2023 of SCC

MONTHLY RAINFALL DATA - 2023

Castlereigh / Norton Catchment Area

A : No. of Rainy Days

B : Rainfall in millimetres

Estate/ Group	Dunkeld		Wanarajah		Norwood		Annfield		Campion		Chrysler's farm		Wimalasure p.s	
	A	B	A	B	A	B	A	B	A	B	A	B	A	B
Town	Dick Oya		Dick Oya		Norwood		Dick Oya		Bogawantalawa		Kotagala		Norton Bridge	
Month	A	B	A	B	A	B	A	B	A	B	A	B	A	B
January	4	62.00	6	26.00	11	62.00	6	41.30	14	94.00	5	37.00	10	32.2
February	6	42.00	6	53.50	5	31.00	7	79.20	11	107.50	8	62.00	9	28.0
March	6	239.00	17	410.50	21	409.00	17	228.00	15	232.50	11	190.00	19	225.5
April	19	501.00	19	576.50	21	477.50	20	432.80	21	328.50	19	329.00	18	360.8
May	10	249.00	10	182.50	17	212.50	17	120.20	24	208.40	15	171.00	23	303.7
June	16	313.00	25	218.00	20	173.50	24	193.20	20	91.50	19	307.00	27	613.4
July	13	579.00	16	438.00	18	366.50	20	343.80	16	222.60	21	526.00	25	545.9
August	2	56.00	2	60.50	4	61.50	4	32.40	9	54.00	5	79.00	13	148.9
September	18	697.00	20	639.00	23	543.00	22	376.70	27	563.60	21	473.00	26	644.3
October	15	412.00	24	565.00	29	543.50	28	445.70	30	820.50	26	592.00	28	587.4
November	24	774.00	24	790.50	27	740.50	25	611.70	24	939.60	24	573.00	26	665.4
December	17	323.00	19	370.00	18	338.00	18	286.30	23	477.50	12	303.00	22	294.8
Total 2023	150	4247.00	188	4330.00	214	3958.50	208	3191.30	234	4140.20	186	3642.00	246	4450.30
Ave./ Month 2023	13	354	16	361	18	330	17	266	19.5	345	16	304	21	371
Total 2022	N/A	N/A	N/A	N/A	199	3587.5	189	3229.4	219	3253.4	0	0	231	5914.5
Total 2021	N/A	N/A	N/A	N/A	203	3614.5	194	3216.9	188	3147.4	205	3854	250	6158.9

Source : Annual Report 2023 of SCC

MONTHLY RAINFALL DATA - 2023

Mahaweli, Samanalawewa and Kukule Ganga Catchment Areas

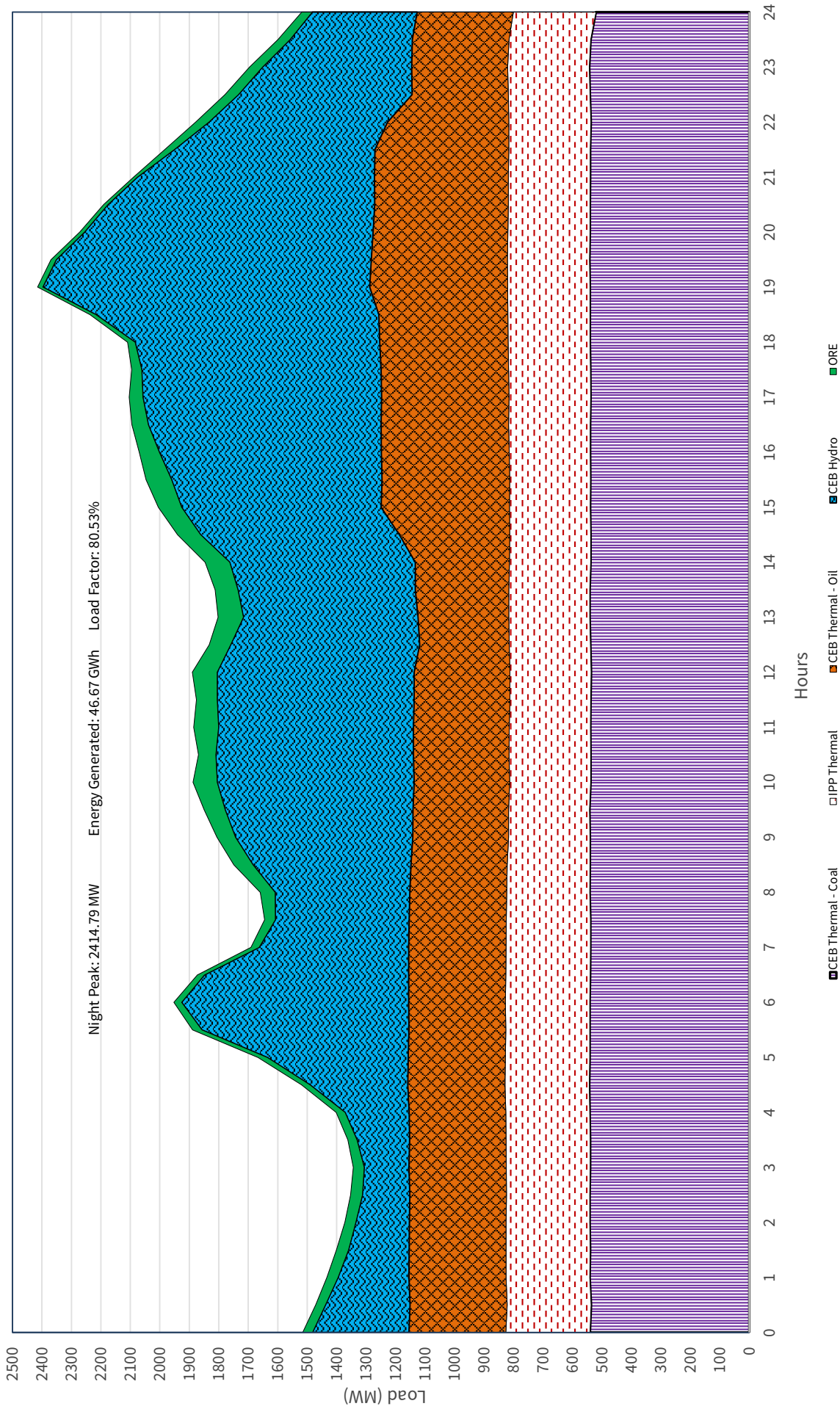
A : No. of Rainy Days

B : Rainfall in millimetres

Month	Upper Kothmale		Kotmale		Victoria		Randenigala		Rantambe		Ukuwela		Bowatenna		Nillambe		Samanalawewa		Kukuleganga	
	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B	A	B
January	14	34.0	5	29.6	11	117.3	13	242.3	14	289.3	11	87.3	12	126.1	1	16.0	10	130.5	12	169.0
February	11	44.2	7	24.3	11	100.4	13	185.4	15	224.2	10	67.8	10	277.5	5	24.0	5	63.0	13	171.0
March	16	94.7	11	83.4	12	99.6	14	154.7	15	191.2	10	262.0	14	175.7	9	59.7	13	207.0	20	519.0
April	20	156.7	16	247.9	11	143.5	12	88.3	11	86.6	14	191.6	10	159.1	13	130.1	15	305.0	21	273.0
May	20	116.7	17	192.1	12	98.2	13	169.5	12	112.1	15	137.4	9	129.9	14	104.8	5	52.5	20	338.0
June	24	76.5	19	163.3	6	11.3	0	0.0	0	0.0	9	81.2	3	39.8	9	54.0	0	0.0	28	618.0
July	21	173.0	13	190.6	5	8.0	1	0.6	2	4.8	9	87.8	3	13.3	6	91.0	5	22.5	16	233.0
August	8	57.8	3	33.4	3	25.6	4	128.7	4	139.9	2	14.8	1	7.0	5	59.2	1	4.0	10	173.0
September	29	205.5	26	337.2	9	16.8	5	11.4	4	18.9	21	177.7	14	99.5	21	198.6	14	173.0	26	1090.0
October	30	321.58	24	391	19	314.9	19	371.4	20	336.1	28	479.2	17	523.2	24	449.6	23	617	27	1040.0
November	28	410.2	24	545.8	25	406.4	24	479.0	25	564.3	25	541.1	27	594.0	23	434.1	23	760.0	27	697.0
December	28	1469.9	23	332.1	28	666.5	26	818.4	25	868.5	22	441.4	24	775.3	19	258.4	18	432.0	22	582.0
Total 2023	249	3160.8	188	2570.7	152	2008.5	144	2649.7	147	2835.9	176	2569.3	144	2920.4	149	1879.52	132	2766.5	242	5903.0
Ave/Month 2022	21	263	16	214	13	167	12	221	12	236	15	214	12	243	12	157	11	231	20	492
Total 2022	237	1929	178	2975	121	1332	115	1442	118	1351	143	2435	119	1670	134	1882	134	2237	237	5732
Total 2021	250	1986	199	3164	143	1584	131	1841	132	1721	157	2505	138	1916	160	2535	128	2194	233	5815

Source : Annual Report 2023 of SCC

Daily Load Curve on The Day of Annual Maximum Night Peak - 2023-03-29 Friday

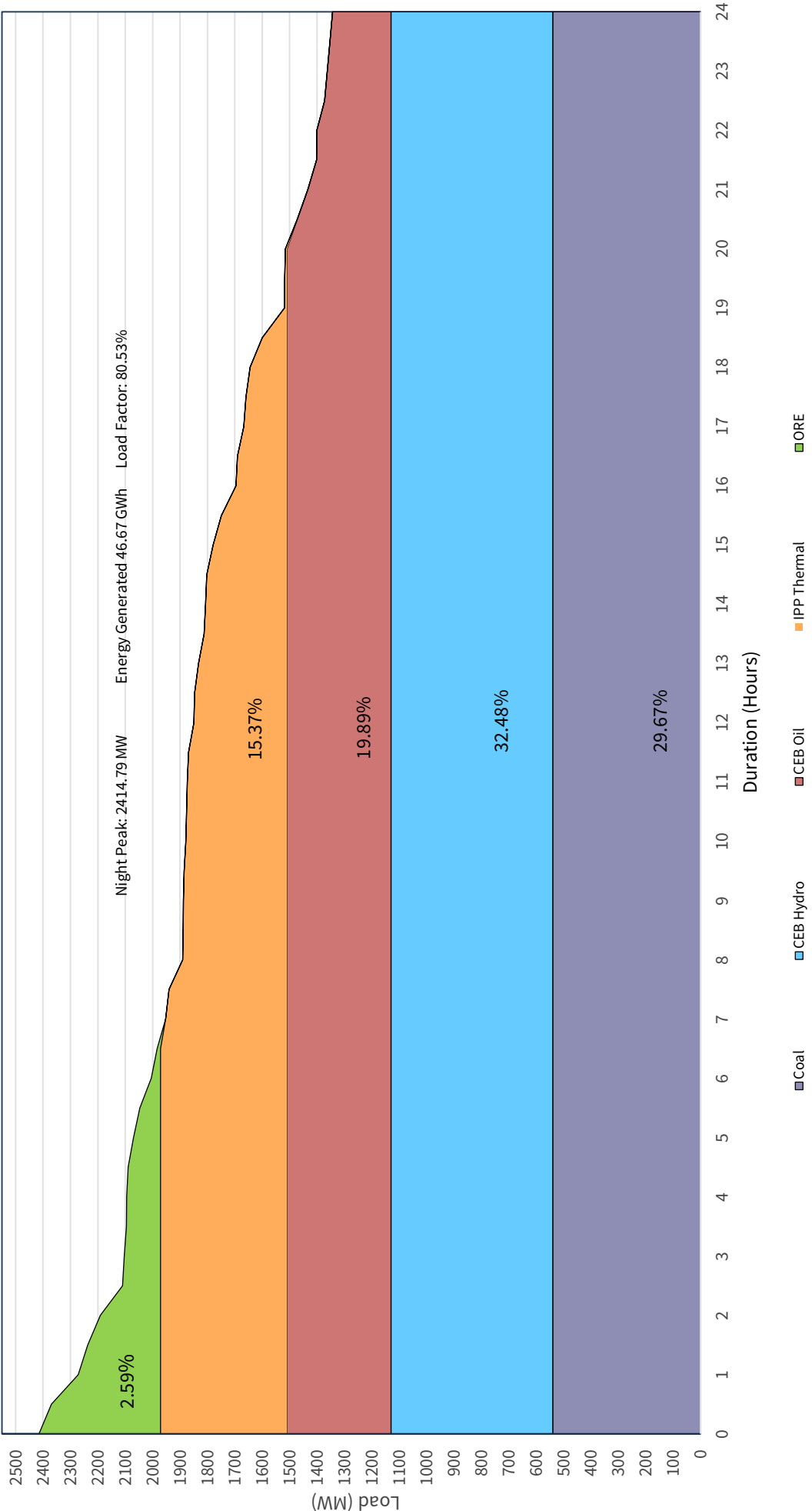


Load Curve of Annual Maximum Night Peak Day

NOTE : Only the generation of remote data logging facility enabled plants are indicated under ORE source.

Source : Annual Report 2023 of SCC

Daily Load Duration Curve on The Day of Annual Maximum Night - 2023-03-29 Friday

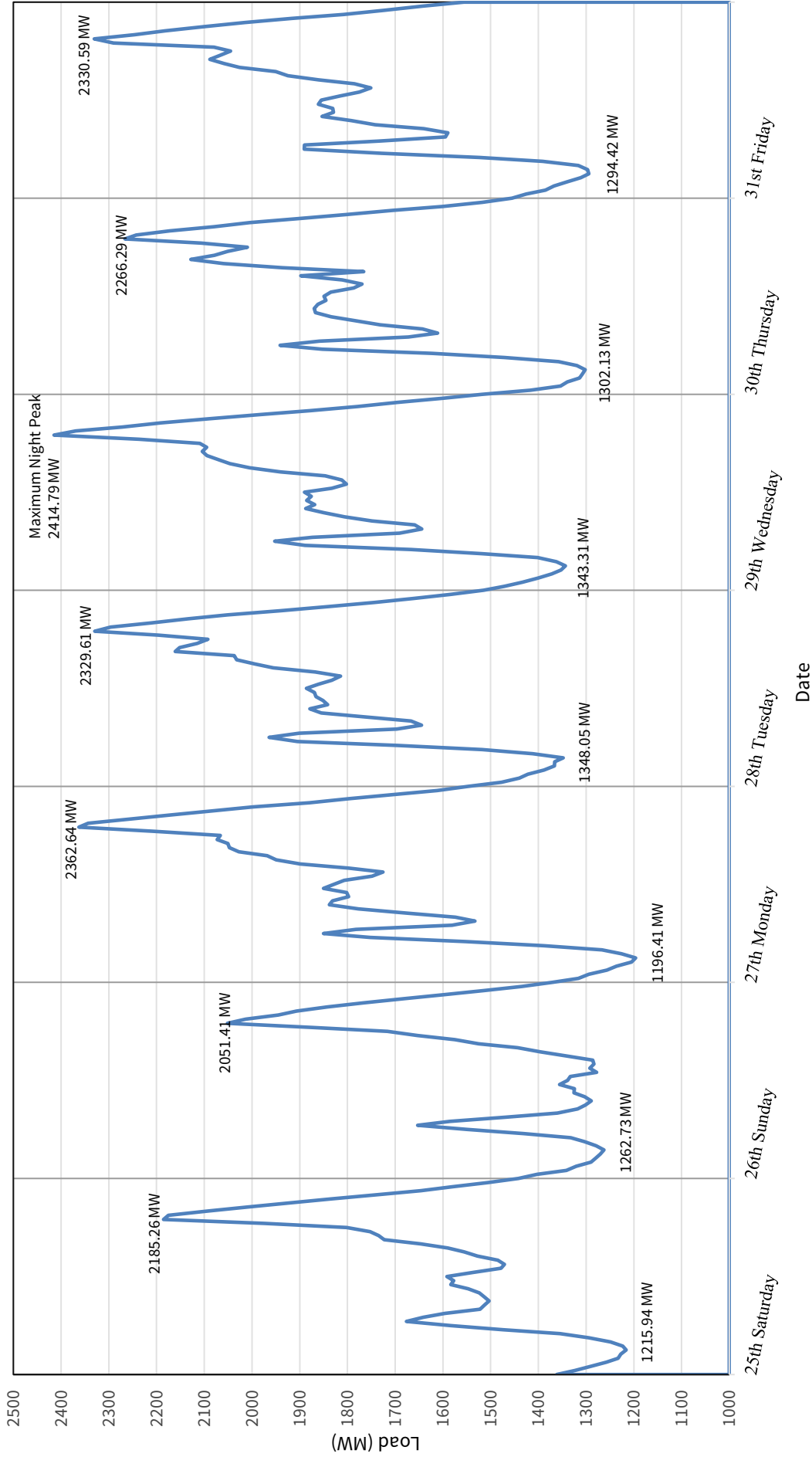


CEYLON ELECTRICITY BOARD

Load Duration Curve of Annual Maximum Night Peak Day

Source : Annual Report 2023 of SCC

Weekly Load Curve of with Annual Maximum Night Peak Day 2023-03-25 (Saturday) - 2023-03-31 (Friday)



Weekly Load Curve of Annual Maximum Night Peak Day

Source : Annual Report 2023 of SCC

CEYLON ELECTRICITY BOARD

Electricity Tariff Revision 2023

The following Electricity Tariffs have been approved by the Public Utilities Commission of Sri Lanka with effect from 15th February 2023 for all Tariff Consumer Categories.

Change made to the Tariff Structure:

- In the Religious & Charitable Institution tariff category, for the customers whose monthly consumption is more than 180 kWh, block wise tariff is implemented.

The following Tariff Structure and rates for 30 days billing period for all consumer categories will be implemented.

ELECTRICITY TARIFF REVISION 2023					
EFFECTIVE FROM (for each 30 - day billing period)			2023-02-15		
Consumer Category					
DOMESTIC					
Block	Energy Charge (Rs. /kWh)	Fixed Charge (Rs. /Month)			
Consumption 0 - 60 kWh per month					
Block 1 : 0 - 30 kWh	30.00	400.00			
Block 2 : 31 - 60 kWh	37.00	550.00			
Consumption above 60 kWh per month					
Block 1 : 0 - 60 kWh	42.00	650.00			
Block 2 : 61 - 90 kWh		650.00			
Block 3 : 91 - 120 kWh	50.00	1,500.00			
Block 4 : 121 - 180 kWh		1,500.00			
Block 5 : 181 kWh and above	75.00	2,000.00			
Time of Use Electricity Tariff for Dom. Consumers (Optional)					
Day (05:30 - 18:30 hrs)	70.00	2,000.00			
Peak (18:30 - 22:30 hrs)	90.00				
Off Peak (22:30 - 05:30 hrs)	40.00				
RELIGIOUS & CHARITABLE INSTITUTIONS					
Block 1 : 0 - 30 kWh	30.00	400.00			
Block 2 : 31 - 90 kWh	37.00	550.00			
Block 3 : 91 - 120 kWh	42.00	650.00			
Block 4 : 121 - 180 kWh	45.00	1,500.00			
Block 5 : 181 kWh and above	50.00	2,000.00			
OTHER CUSTOMER CATEGORIES					
Volume differentiated monthly consumption		INDUSTRIAL		GENERAL PURPOSE / HOTEL / GOVERNMENT	
Rate 1 Supply at 400/230V Contract demand ≤ 42kVA		IP 1-1 For ≤ 300 kWh/month	IP 1-2 For > 300 kWh/month	GP 1-1/ H 1-1/ GV 1-1 For ≤ 180 kWh/month	GP 1-2/ H 1-2/ GV 1-2 For > 180 kWh/month
	Energy Charge (Rs. /kWh)	26.00	26.00	40.00	47.00
	Fixed Charge (Rs. /Month)	1,200.00	1,600.00	1,000.00	1,600.00
Rate 2 Supply at 400/230V Contract demand > 42 kVA	Energy Charge (Rs./kWh)	Day (05:30 - 18:30 hrs)	37.00	47.00	
		Peak (18:30 - 22:30 hrs)	40.00	55.00	
		Off Peak (22:30 - 05:30 hrs)	34.00	39.00	
	Demand Charge (Rs./kVA)	1,600.00			
	Fixed Charge (Rs./Month)	5,000.00			
Rate 3 Supply at 11 kV & above	Energy Charge (Rs./kWh)	Day (05:30 - 18:30 hrs)	36.50	46.00	
		Peak (18:30 - 22:30 hrs)	39.50	54.00	
		Off Peak (22:30 - 05:30 hrs)	33.50	38.00	
	Demand Charge (Rs./kVA)	1,500.00			
		Fixed Charge (Rs./Month)	5,000.00		
STREET LIGHTING (Rs. /kWh)					45.00

EV CHARGING OF CEB CHARGING STATIONS		
Time of Use (ToU)	DC Fast Charging (Rs/kWh)	Level 2 AC Ch. (Rs/kWh)
Day (05:30 - 18:30 hrs)	88.00	70.00
Peak (18:30 - 22:30 hrs)	112.00	90.00
Off Peak (22:30 - 05:30 hrs)	53.00	40.00

AGRICULTURE - Time of Use Electricity Tariff (Optional)			
Rate 1 Supply at 400/230V Contract demand ≤ 42 kVA	Time of Use (ToU)	Energy Charge (Rs. /kWh)	Fixed Charge (Rs. /Month)
	Day (05:30 - 18:30 hrs)	37.00	1,600.00
	Peak (18:30 - 22:30 hrs)	40.00	
	Off Peak (22:30 - 05:30 hrs)	34.00	

- As per the Social Security Contribution Levy (SSCL) Act No. 25 of 2022, SSCL is charged at a rate of 2.5% from monthly electricity bills of CEB customers with effective from 1st October, 2022.
- Above tariff revision is hereby published in terms of Section 30 (2) (d) of Sri Lanka Electricity Act, No. 20 of 2009.

CEYLON ELECTRICITY BOARD

Second Electricity Tariff Revision 2023

The Public Utilities Commission of Sri Lanka approved the following Electricity Tariffs, effective from 1st July 2023 for all Tariff Consumer Categories.

Change made to the Tariff Structure:

- The volume-differentiated monthly consumption band of the Hotel 1 consumer category has been increased to 300 kWh per month.

The following Tariff Structure and rates will be implemented for all consumer categories considering 30 days billing period.

ELECTRICITY TARIFF REVISION 2023						
EFFECTIVE FROM (for each 30 - day billing period)			2023-07-01			
Consumer Category		Energy Charge (Rs. /kWh)	Fixed Charge (Rs. /Month)			
DOMESTIC CATEGORY						
Consumption 0 - 60 kWh per month						
Block 1 : 0 – 30 kWh		10.00	150.00			
Block 2 : 31 – 60 kWh		25.00	300.00			
Consumption above 60 kWh per month						
Block 1 : 0 – 60 kWh		32.00	N/A			
Block 2 : 61 – 90 kWh		35.00	400.00			
Block 3 : 91 – 120 kWh		50.00	1,000.00			
Block 4 : 121 – 180 kWh		50.00	1,500.00			
Block 5 : 181 kWh and above		75.00	2,000.00			
Time of Use Electricity Tariff for Dom. Consumers (Optional)						
Day Time		70.00	2,000.00			
Peak Time		90.00				
Off-Peak Time		30.00				
RELIGIOUS & CHARITABLE INSTITUTIONS						
Block 1 : 0 – 30 kWh		10.00	150.00			
Block 2 : 31 – 90 kWh		20.00	250.00			
Block 3 : 91 – 120 kWh		35.00	600.00			
Block 4 : 121 – 180 kWh		45.00	1,500.00			
Block 5 : 181 kWh and above		50.00	2,000.00			
OTHER CUSTOMER CATEGORIES		ENERGY CHARGE (RS. /KWH)			Fixed Charge (Rs/month)	Demand Charge (Rs/kVA)
		Day Time	Peak Time	Off-Peak Time		
Industrial Rate 1	IP 1-1 For VDMC ≤ 300 kWh/month	18.00			300.00	-
	IP 1-2 For VDMC > 300 kWh/month	25.00			1,000.00	-
Industrial Rate 2		34.00	37.00	29.00	5,000.00	1,600.00
Industrial Rate 3		33.00	36.00	28.00	5,000.00	1,500.00
Hotel Rate 1	H 1-1 For VDMC ≤ 300 kWh/month	18.00			300.00	-
	H 1-2 For VDMC > 300 kWh/month	25.00			1,000.00	-
Hotel Rate 2		34.00	37.00	29.00	5,000.00	1,600.00
Hotel Rate 3		33.00	36.00	28.00	5,000.00	1,500.00
General Purpose Rate 1	GP 1-1 For VDMC ≤ 180 kWh/month	35.00			600.00	-
	GP 1-2 For VDMC > 180 kWh/month	45.00			1,500.00	-
General Purpose Rate 2		47.00	55.00	39.00	5,000.00	1,600.00
General Purpose Rate 3		46.00	54.00	38.00	5,000.00	1,500.00
Government Rate 1	GV 1-1 For VDMC ≤ 180 kWh/month	35.00			600.00	-
	GV 1-2 For VDMC > 180 kWh/month	45.00			1,500.00	-
Government Rate 2		47.00	55.00	39.00	5,000.00	1,600.00
Government Rate 3		46.00	54.00	38.00	5,000.00	1,500.00
STREET LIGHTING		45.00			-	-
EV CHARGING OF CEB CHARGING STATIONS						
DC Fast Charging		88.00	112.00	53.00	-	-
AC Level 2 Charging		70.00	90.00	40.00	-	-
AGRICULTURE Rate 1- Optional		34.00	37.00	29.00	1,000.00	-

Note: VDMC – Volume Differentiated Monthly Consumption
 Rate 1 – Supply at 400/230 V Contract demand ≤ 42 kVA
 Rate 2 – Supply at 400/230 V Contract demand > 42 kVA
 Rate 3 – Supply at 11 kV & above
 Day Time – (05:30 – 18:30), Peak Time – (18:30 – 22:30), Off-Peak Time – (22:30 – 05:30)

- As per the Social Security Contribution Levy (SSCL) Act No. 25 of 2022, SSCL is charged at a rate of 2.5% from monthly electricity bills of CEB customers effective from 1st October 2022.
- Above tariff revision is hereby published in terms of Section 30 (2) (d) of the Sri Lanka Electricity Act, No. 20 of 2009.

CEYLON ELECTRICITY BOARD

Electricity Tariff Revision – October 2023

The Public Utilities Commission of Sri Lanka approved the following Electricity Tariffs, effective from 20th October 2023 for all Tariff Consumer Categories.

Changes made to the Tariff Structure:

- None

The following Tariff Structure and rates will be implemented for all consumer categories considering 30 days billing period.

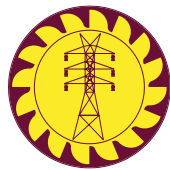
ELECTRICITY TARIFF REVISION 2023		
EFFECTIVE FROM (for each 30 - day billing period)	2023-10-20	
Consumer Category	Energy Charge (Rs. /kWh)	Fixed Charge (Rs. /Month)
DOMESTIC CATEGORY		
Consumption 0 - 60 kWh per month		
Block 1: 0 - 30 kWh	12.00	180.00
Block 2: 31 - 60 kWh	30.00	360.00
Consumption above 60 kWh per month		
Block 1: 0 - 60 kWh	38.00	N/A
Block 2: 61 - 90 kWh	41.00	480.00
Block 3: 91 - 120 kWh	59.00	1,180.00
Block 4: 121 - 180 kWh	59.00	1,770.00
Block 5: 181 kWh and above	89.00	2,360.00
Time of Use Electricity Tariff for Dom. Consumers (Optional)		
Day Time (05:30 - 18:30)	83.00	2,360.00
Peak Time (18:30 - 22:30)	106.00	
Off Peak Time (22:30 - 05:30)	35.00	
RELIGIOUS & CHARITABLE INSTITUTIONS CATEGORY		
Block 1: 0 - 30 kWh	12.00	180.00
Block 2: 31 - 90 kWh	24.00	300.00
Block 3: 91 - 120 kWh	41.00	710.00
Block 4: 121 - 180 kWh	53.00	1,770.00
Block 5: 181 kWh and above	59.00	2,360.00

OTHER CUSTOMER CATEGORIES		ENERGY CHARGE (RS. /kWh)			Fixed Charge (Rs. / Month)	Demand Charge (Rs. /kVA)
		Day Time	Peak Time	Off Peak Time		
Industrial Rate 1	IP 1-1 For VDMC ≤ 300 kWh/month	20.00			340.00	-
	IP 1-2 For VDMC > 300 kWh/month	28.00			1,120.00	-
Industrial Rate 2		38.00	41.00	32.00	5,600.00	1,800.00
Industrial Rate 3		37.00	40.00	31.00	5,600.00	1,680.00
Hotel Rate 1	H 1-1 For VDMC ≤ 300 kWh/month	20.00			340.00	-
	H 1-2 For VDMC > 300 kWh/month	28.00			1,120.00	-
Hotel Rate 2		38.00	41.00	32.00	5,600.00	1,800.00
Hotel Rate 3		37.00	40.00	31.00	5,600.00	1,680.00
General Purpose Rate 1	GP 1-1 For VDMC ≤ 180 kWh/month	43.00			750.00	-
	GP 1-2 For VDMC > 180 kWh/month	56.00			1,860.00	-
General Purpose Rate 2		58.00	68.00	48.00	6,200.00	2,000.00
General Purpose Rate 3		57.00	67.00	47.00	6,200.00	1,860.00
Government Rate 1	GV 1-1 For VDMC ≤ 180 kWh/month	43.00			750.00	-
	GV 1-2 For VDMC > 180 kWh/month	56.00			1,860.00	-
Government Rate 2		58.00	68.00	48.00	6,200.00	2,000.00
Government Rate 3		57.00	67.00	47.00	6,200.00	1,860.00
STREET LIGHTING		56.00			-	-

EV CHARGING OF CEB CHARGING STATIONS					
DC Fast Charging	109.00	139.00	66.00	-	-
AC Level 2 AC Charging	87.00	112.00	50.00	-	-
AGRICULTURE Rate 1- Optional	38.00	41.00	32.00	1,120.00	-

Note: VDMC - Volume Differentiated Monthly Consumption
 Rate 1 - Supply at 400/230V Contract demand ≤ 42kVA
 Rate 2 - Supply at 400/230V Contract demand > 42 kVA
 Rate 3 - Supply at 11 kV & above
 Day Time - (05:30 - 18:30), Peak Time - (18:30 - 22:30), Off Peak - (22:30 - 05:30)

- As per the Social Security Contribution Levy (SSCL) Act No. 25 of 2022, SSCL is charged at a rate of 2.5% from monthly electricity bills of CEB customers effective from 1st October 2022.
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Corporate Strategy & Regulatory Affairs Branch

CEYLON ELECTRICITY BOARD

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