

DEMOCRATIC SOCIALIST REPUBLIC OF SRI LANKA
MINISTRY OF POWER, ENERGY AND BUSINESS DEVELOPMENT

INVITATION FOR EXPRESSIONS OF INTEREST FOR ESTABLISHING GRID-CONNECTED
ELECTRICITY GENERATION PLANTS (ENERGY ONLY) UPTO TOTAL CAPACITY OF 100 MW

The Chairman, Cabinet Appointed Negotiating Committee (CANC) of the Ministry of Power, Energy and Business Development invites Expressions of Interest (EOI) from prospective developers of electricity generation plants, with the objective to provide a fair opportunity to offer cost effective and environmentally-friendly alternatives.

The total capacity envisaged under this EOI is 100 MW in parcels of not more than 24 MW in a single location, connected to the National Electricity Network at the voltage level 33 kV or higher. These power plants will operate on dispatchable basis where payments will be made for the actual energy dispatched on the instructions of System Control Centre of CEB, or on two-part tariff based on capacity charge and energy charge.

Independent power producers (IPPs), project promoters, and other investors are invited to submit their proposals to the Chairman, CANC, c/o Deputy General Manager (RED&PM) at the address No. 20 Suleiman Avenue, Colombo 5, Sri Lanka (telephone +94 11 258 3344). The deadline for submission of proposals is May 02, 2019 at 10:00 hrs.

The CANC reserves the right to reject any or all proposals without assigning any reasons thereto. Proposals shall be submitted with a bank draft for LKR 25,000 (non-refundable) drawn in favor of the General Manager, Ceylon Electricity Board, valid for 120 days from the submission deadline. Proposals can be sent by Registered Post, courier or submitted in person.

The criteria for short-listing of proposals will include financial strength of the developer, ability to establish continuous and reliable supply of energy source, type of technology and fuel source, and time schedule for implementation. Proposals shall include the following basic information.

- (i) description of the company and its current business, experience in setting up of plants of similar nature and capacity in the past;
- (ii) creditworthiness/profitability of the company (provide details of yearly turnover and profit for the last 3 years with supporting documents);
- (iii) documentary evidence of financial closure and completion of other related activities in similar undertakings;
- (iv) proposed locations, schematic/layout diagrams of plant, size and specifications of units, details of effluent management, fuel logistics, etc.
- (v) type of fuel and daily quantity proposed to be used, availability of fuel, supply linkages proposed to be employed for the project, landed cost of fuel, etc.
- (vi) cost of the plant with detailed break up of civil works, various plant and machinery and other proposed innovative features, infrastructure for establishing fuel supply linkages; list of major equipment suppliers, EPC contractors and their offers;
- (vii) proof of availability of promoters' equity, copy of sanction letter for term loan and appraisal note from financial institutions (if already sanctioned), or a letter from financial institutions stating their willingness to sanction term loan for the project;

- (viii) action Plan for project implementation, time schedule, etc.
- (ix) anticipated social and environmental impacts in the area and estimation of gas and other hazardous emissions and details of reduction measures; and
- (x) Economic/financial viability of the proposed project;

Selected proposers will be required to enter into a negotiated contract with CEB and provide a Performance Security, the value of which will be decided by the CANC.

Please use the following format for submitting required information.

A	GENERAL INFORMATION	
A1	Name of the Project/Power Plant	
A2	Project/Plant Location	
A3	Name & Designation of the Applicant	
	Mailing Address	
	Telephone, Fax and Email	
B	DETAILS OF THE PROPOSED POWER GENERATION	
B1	Installed Capacity of Plant (MW)	
B2	Guaranteed Energy output/day (MWh)	
B3	Price (LKR/kWh) for energy only tariff	
	For two-part tariff	
	Capacity Charge LKR/KWh	
	Energy Charge LKR/kWh	
B5	Expected number of days for commercial operation since signing of contract	
C	INDICATIVE BREAKUP OF THE PROJECT COST	
C1	Cost of the proposed Plant	
	Fuel Supply Linkages	
	Power Evacuation to grid	
	Any other features	
D	PROJECT FINANCING	
D1	Means of Finance	
	Equity	
	Term Loan	
	Any other source	
D2	Name and address of financial institution approached	
D3	Conditions of the loan agreed	

The Chairman

Cabinet Appointed Negotiating Committee