

CEYLON ELECTRICITY BOARD SRI LANKA

MANNAR NADUKUDA EMBILIPITIYA GRID SUBSTATIONS AUGMENTATION PROJECT

(Funds: Savings from ADB Loan Nos.3585-SRI and 3147-SRI)

GRID SUBSTATIONS Procurement of Plant

Design, Supply, and Installation

Single-Stage: Two-Envelope
Bidding Procedure

BIDDING DOCUMENT
FOR

Augmentation of:
Mannar 220/33 kV Grid Substation
Nadukuda 220/33 kV Grid Substation
Embilipitiya 132/33 kV Grid Substation

VOLUME 6 of 8 Part II- REQUIREMENTS Section 6 - Employer's Requirements: Part C-Drawings

Issued on: 02 Sep 2021
Invitation for Bids No.: CEB/AGM/PRO/2021/IFB/MNEGSAP
OCB No.: CEB/AGM/PRO/2021/OCB/MNEGSAP
Employer: Ceylon Electricity Board
Country: Sri Lanka

© Transmission Design & Environment Branch, CEB

Projects Division
Ceylon Electricity Board,
P.O. Box 540, Colombo 02
Sri Lanka
Document – Revision 1

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Preface

This Bidding Document for Procurement of Plant – Design, Supply, and Installation, has been prepared by Ceylon Electricity Board and is based on the Standard Bidding Document for Procurement of Plant – Design, Supply, and Installation (SBD Plant) issued by the Asian Development Bank dated June 2018.

ADB's SBD Plant has the structure and the provisions of the Master Procurement Document entitled "Procurement of Plant – Design, Supply, and Installation", prepared by multilateral development banks and other public international financial institutions except where ADB-specific considerations have required a change.

Savings of ADB Loan No. 3585-SRI is used for the Augmentation of Mannar Grid Substation and Nadukuda Grid Substation. Savings of ADB Loan No. 3147-SRI is used for the Augmentation of the Embilipitiya Grid Substation. In order to make the payment for the augmentation of Mannar Grid Substation and Nadukuda Grid Substation by ADB Loan No. 3585-SRI and augmentation of Embilipitiya Grid Substation by ADB Loan No. 3147-SRI, this procurement is separated into two lots as follows.

Lot A - Augmentation of Mannar 220/33kV Grid Substation and Nadukuda 220/33kV Grid Substation

Lot B - Augmentation of Embilipitiya 132/33kV Grid Substation

Separation of this procurement into two lots is only for the above mentioned purpose. It is mandatory for all Bidders to bid for both lots (Lot A and Lot B). Preparation of Bidding Document, evaluation, awarding etc. is carried out accordingly and a single contract that includes both lots will be signed with the successful Bidder.

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Section 9 - Contract Forms (COF) ----- 9-1
This Section contains forms, which, once completed, will form part of the Contract. The forms for Performance Security and Advance Payment Security, when required, shall only be completed by the successful Bidder after contract award.

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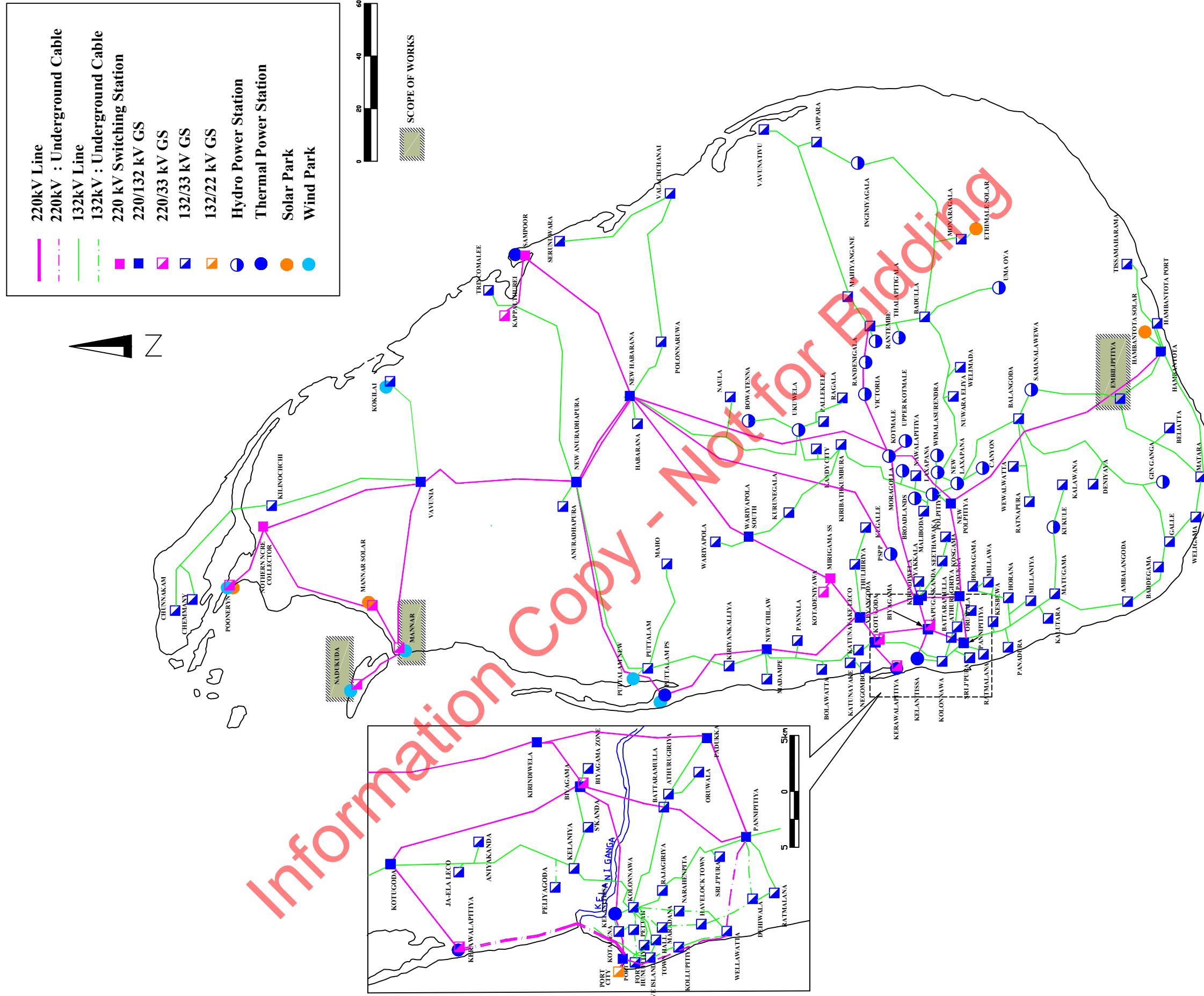
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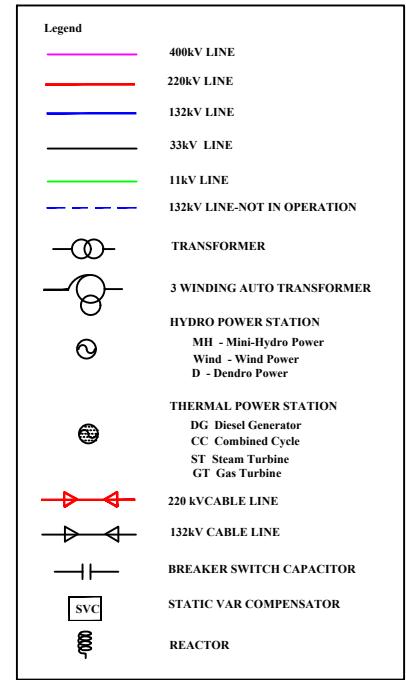
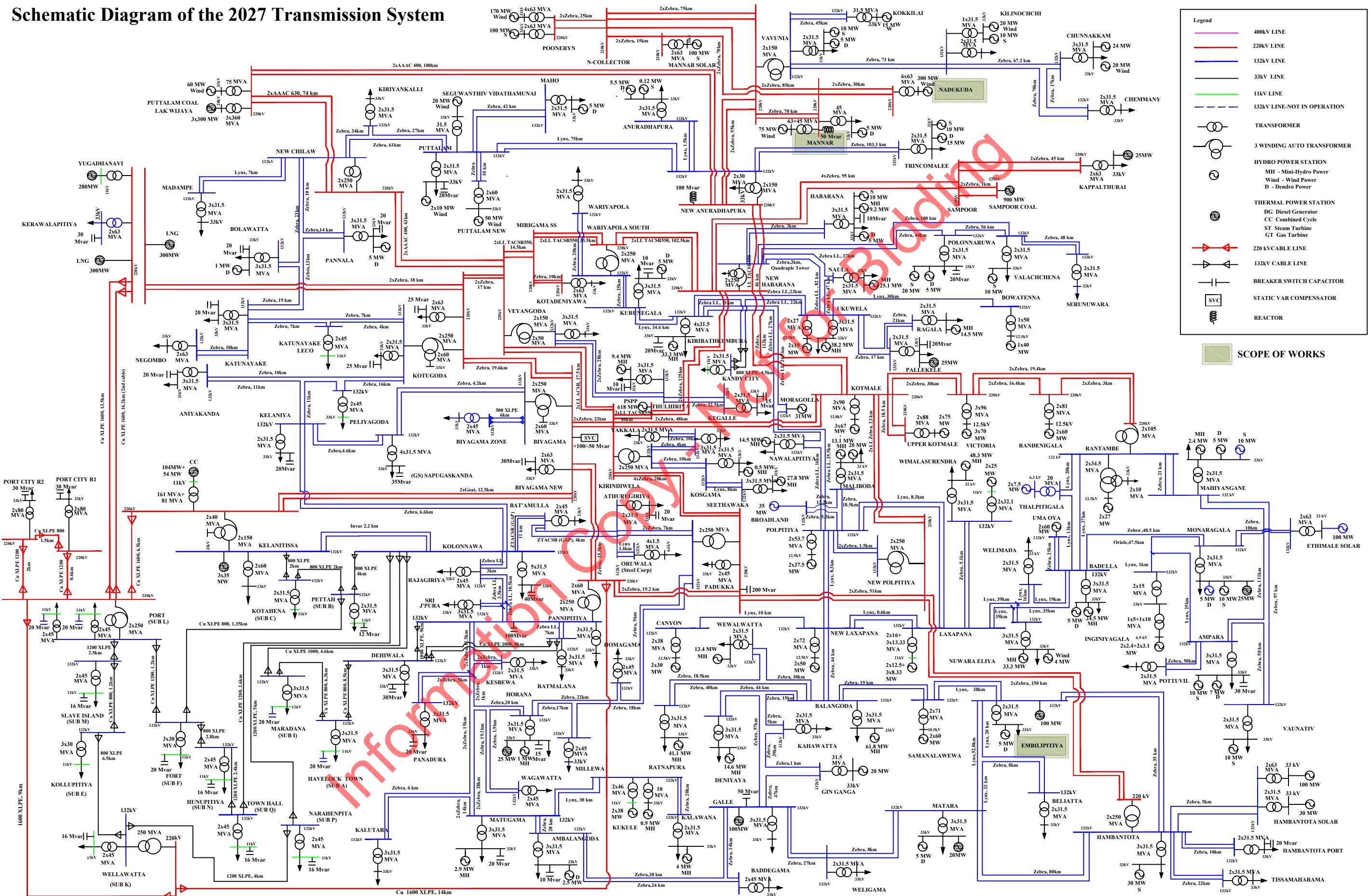
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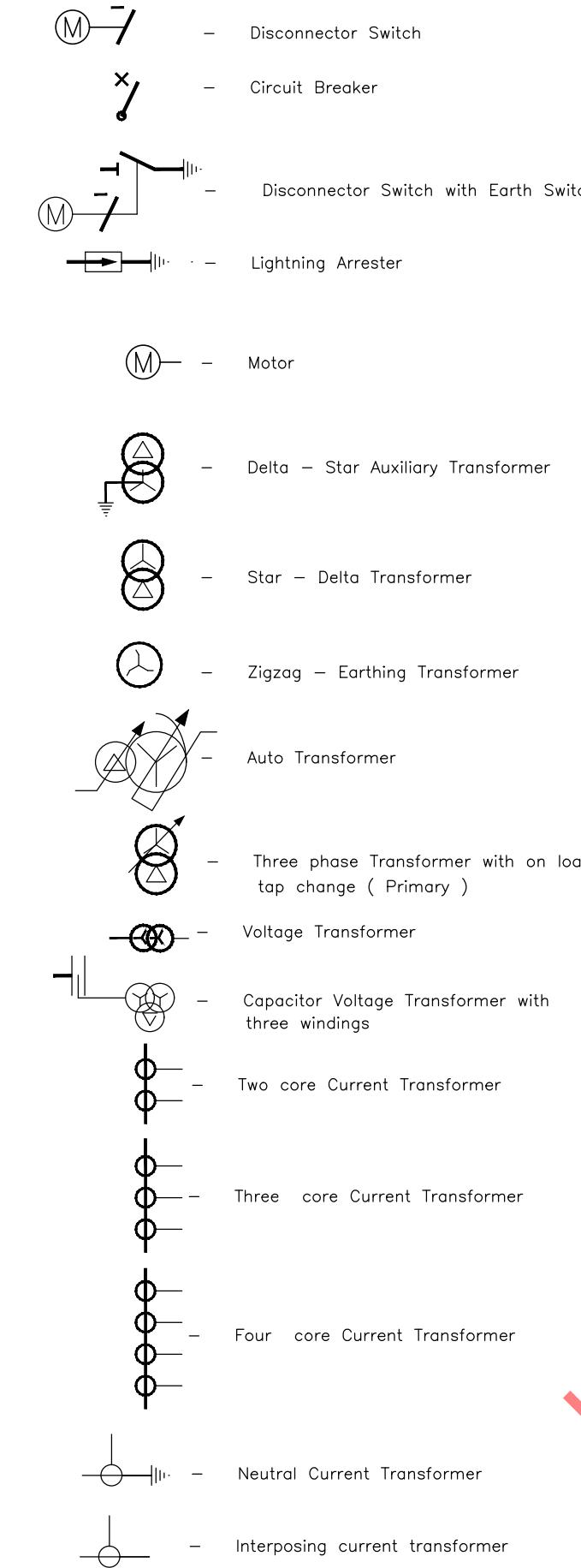
The Map of Sri Lanka Transmission System in Year 2027



Schematic Diagram of the 2027 Transmission System

Property of CEB Tr. Design Branch





SINGLE BATTERY BANK	DOUBLE BATTERY BANK	Relay supplied by Battery /Tripping at trip coil 01	Relay supplied by Battery No1/Tripping at trip coil 01	Relay supplied by Battery No2/Tripping at trip coil 02	Redundend supplied by both Batteries /Triping both trip coil of the CB
MCCB	MCB	Moulded Case Circuit Breaker	Miniature Circuit Breaker		
Battery					
			Auto Reclose Device	Timer	Rectifier in full wave
				Fuse	Fuse
				Plug & Socket	Plug & Socket
				Synchronoscope	Synchronoscope
				Cable head	Cable head
				Ammeter	Ammeter
				Voltmeter	Voltmeter
				Ammeter / Voltmeter selector switch	Ammeter / Voltmeter selector switch
				Watt meter	Watt meter
				Var meter	Var meter
				Frequency meter	Frequency meter
				Power Factor meter	Power Factor meter
				Over current relay	Over current relay
				SF6 Bus Duct	SF6 Bus Duct
				Neutral Resistor	Neutral Resistor
				I >	I >
				I >>	I >>
				Z <	Z <
				U <	U <
				U >	U >
				I ±	I ±
				I ±>	I ±>
				Id >	Id >
				REF	REF
				SBEF	SBEF
				AVR	AVR
				SEF	SEF
				SYN	SYN
				MDI Wh	MDI Wh
				BFR	BFR
				VTS	VTS
				TCS	TCS
				BB	BB
				VCU	VCU
				Protective device (Gas relay)	Protective device (Gas relay)
				Oil Level indicator	Oil Level indicator
				P >	P >
				P >o	P >o
				O >	O >
				Oil Pressure relief	Oil Pressure relief
				Over Pressure relief	Over Pressure relief
				Sudden Pressure relief	Sudden Pressure relief
				Oil Temperature indication	Oil Temperature indication
				Oil Flow indicator	Oil Flow indicator
				f >	f >
				f <	f <
				df/dt	df/dt
				Rate of change of Frequency Relay	Rate of change of Frequency Relay

REFERENCE – IEC 617

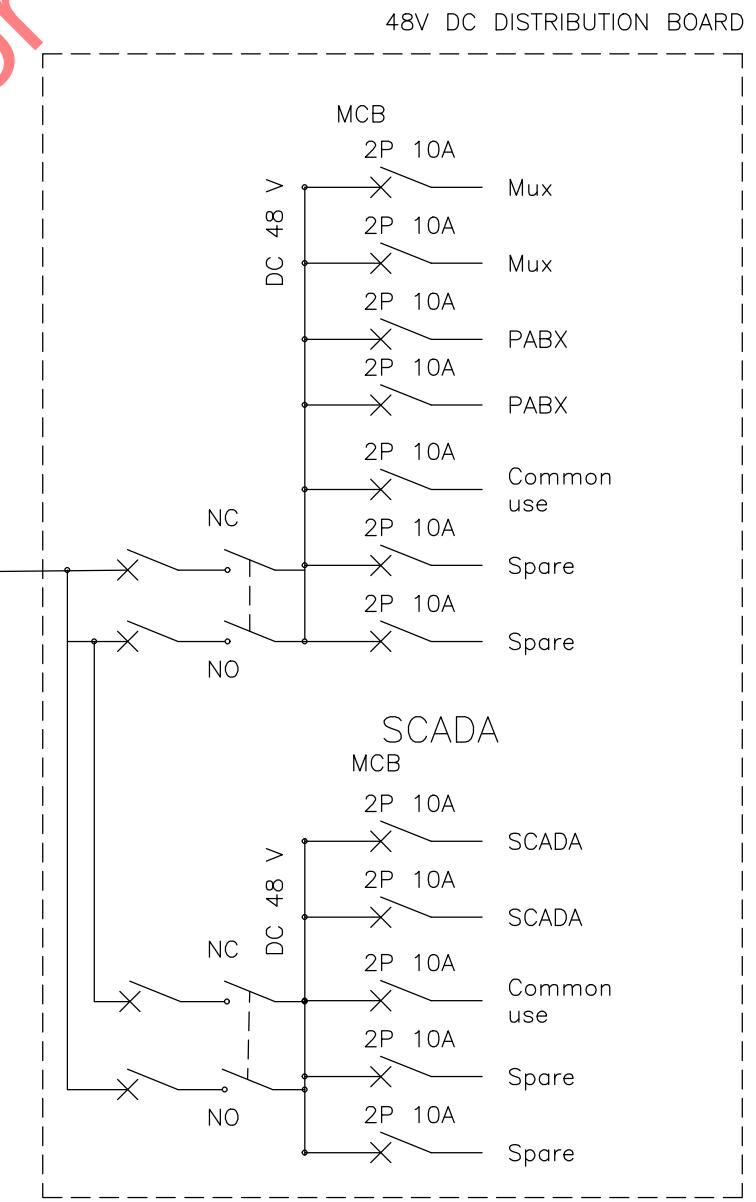
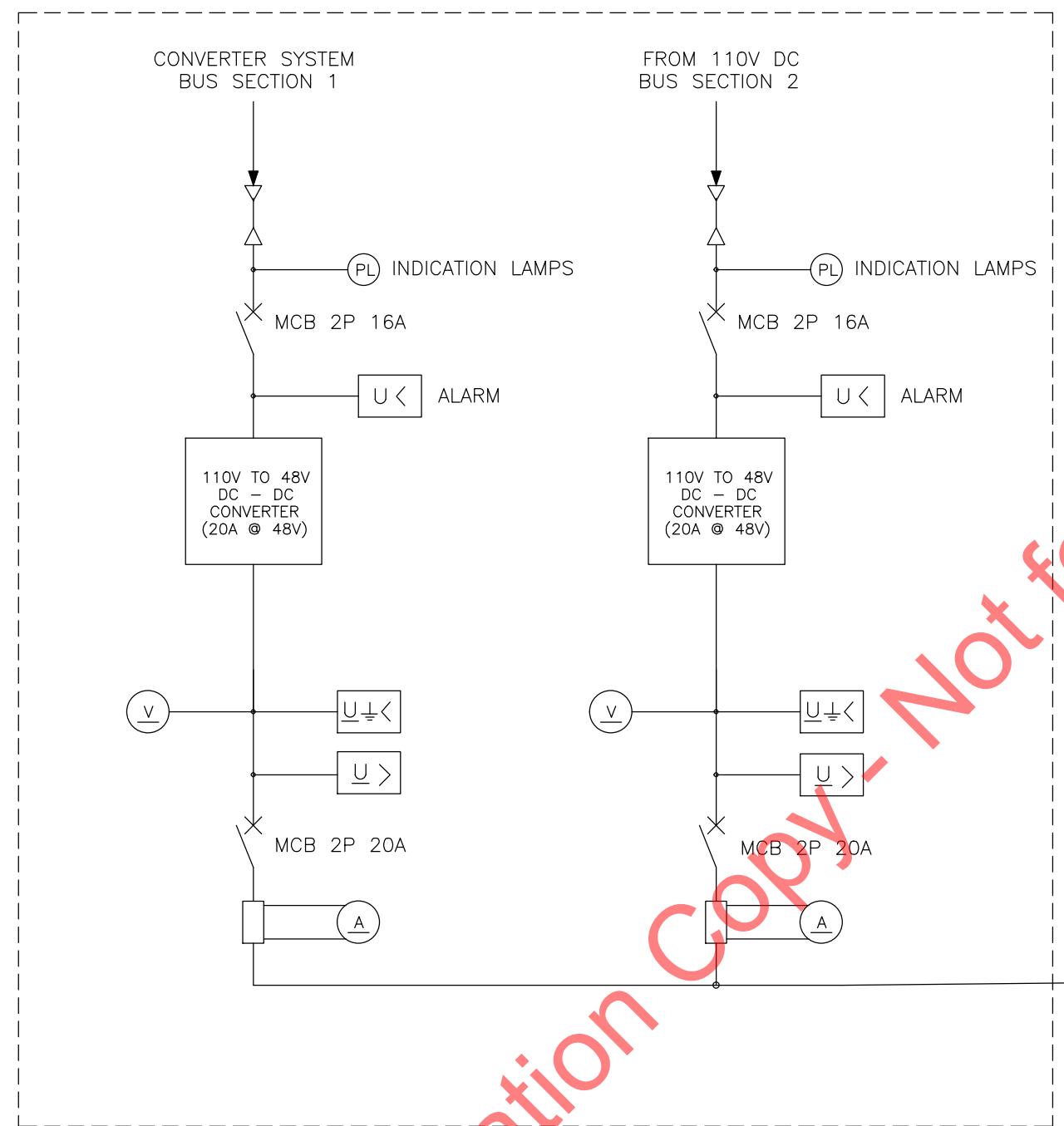

CEYLON ELECTRICITY BOARD
TRANSMISSION DESIGN

Project Title
MANNAR, NADUKUDA, EMBILIPITIYA
GRID SUBSTATIONS AUGMENTATION PROJECT

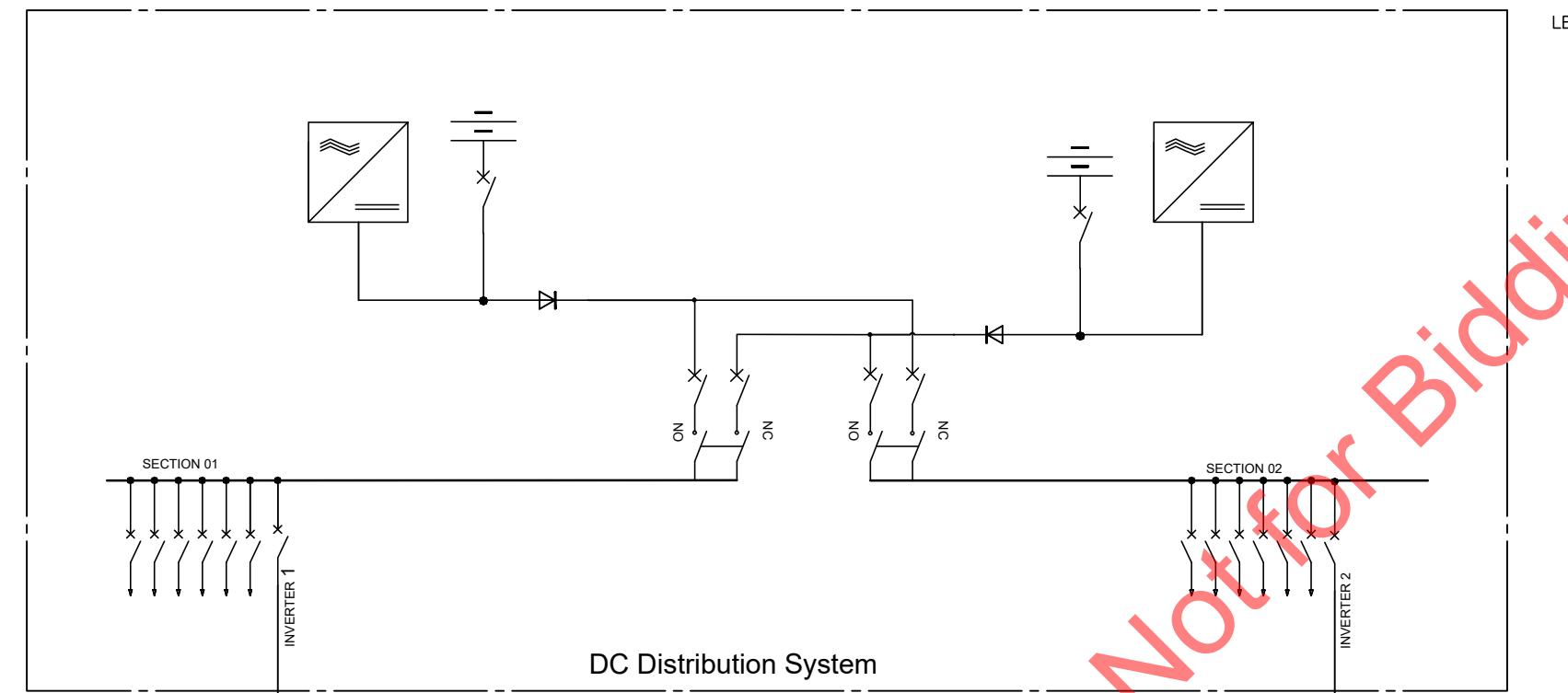
Funding Agency
ADB

Drawing Title
SYMBOLS

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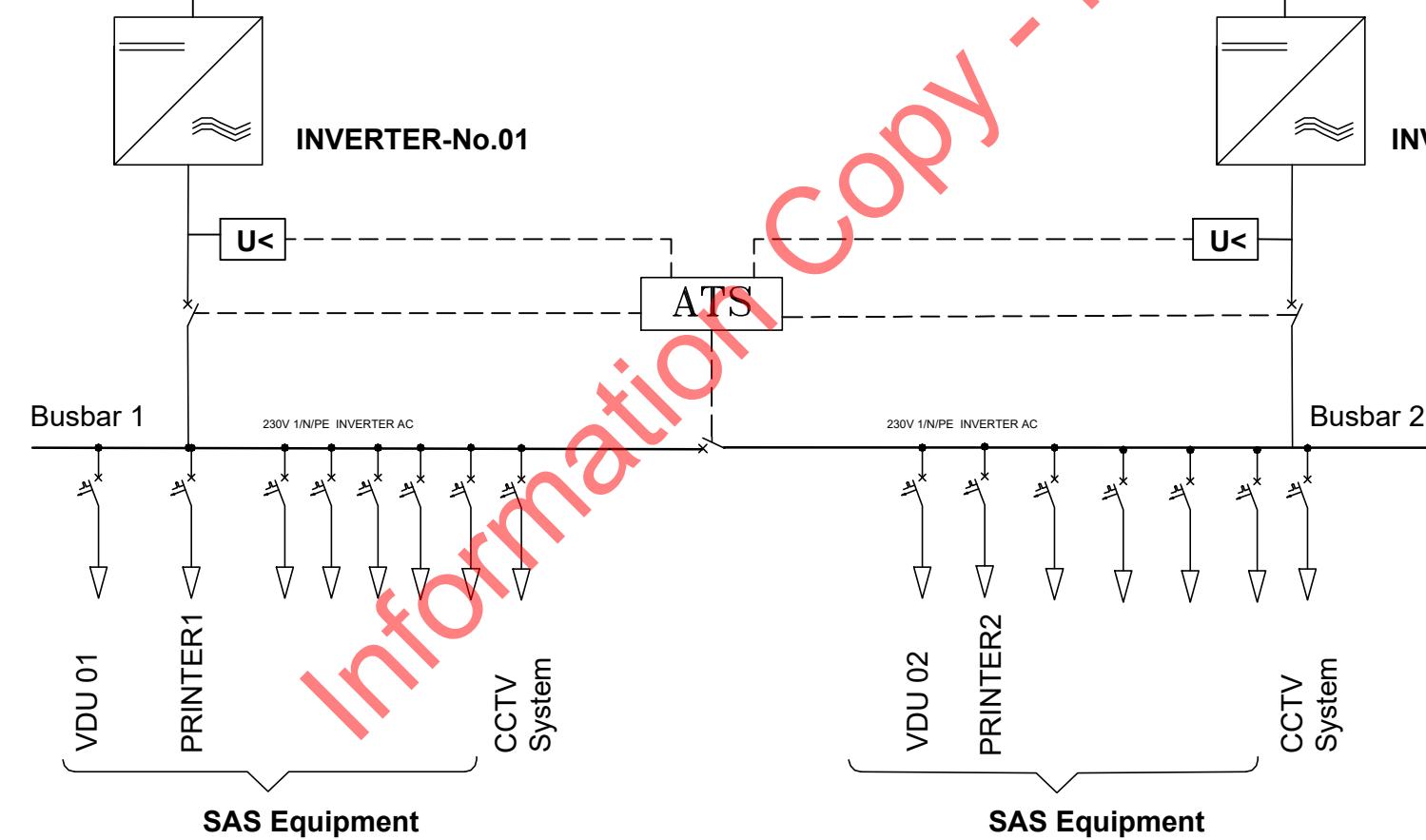


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LEGEND

NO.	DESIGNATION/SYMBOL	MEANING
1.		CIRCUIT BREAKER
2.		MINIATURE CIRCUIT BREAKER
3.		BATTERY CHARGER
4.		BATTERY
5.		FUSE
6.		DIODE (DECOPUPLING)
7.	ATS	AUTOMATIC TRANSFER SYSTEM
8.		RECTIFIER
9.		INVERTER
10.	UPS	UN-INTERRUPTIBLE POWER SUPPLY
11.	SAS	Substation Automation System



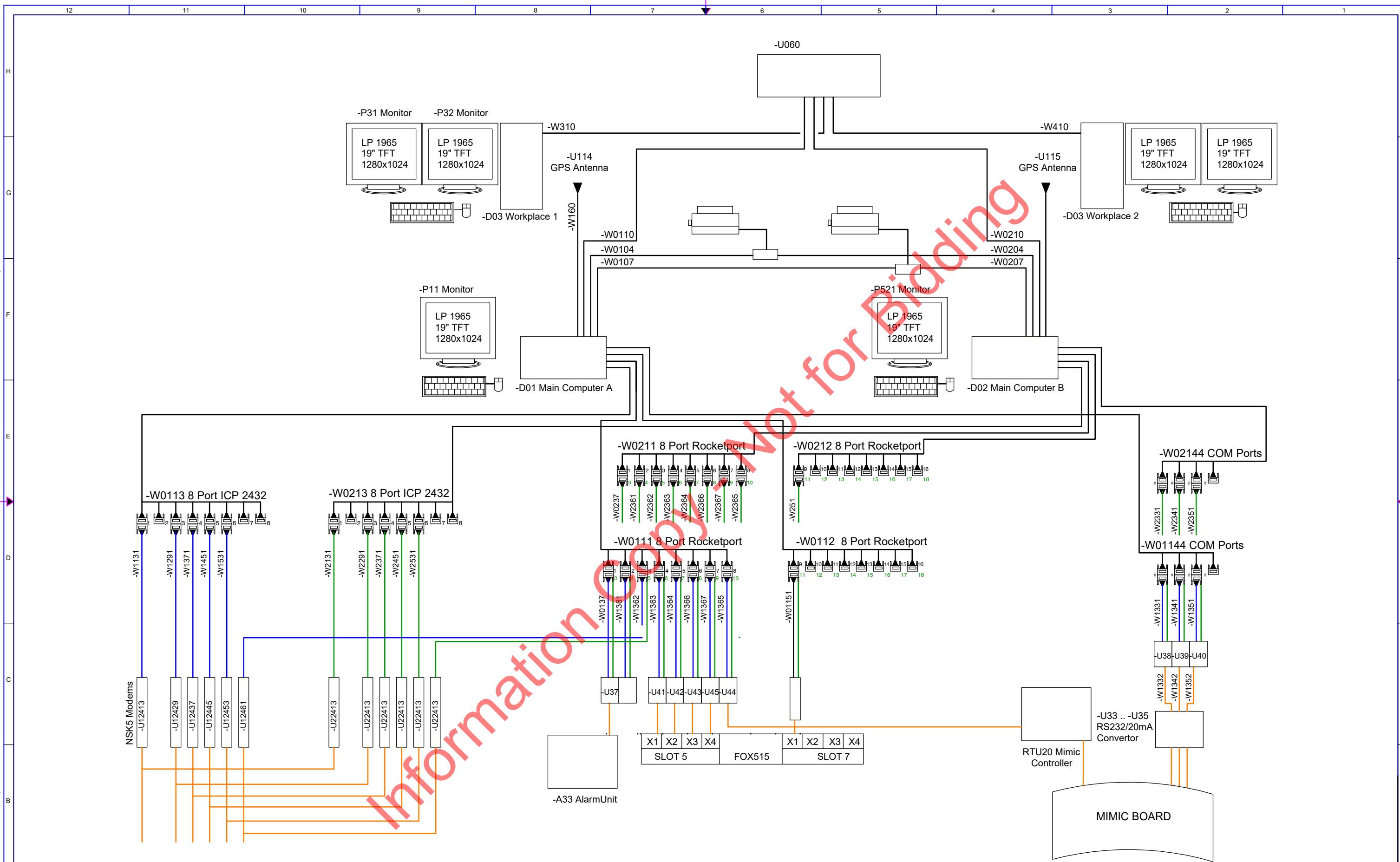
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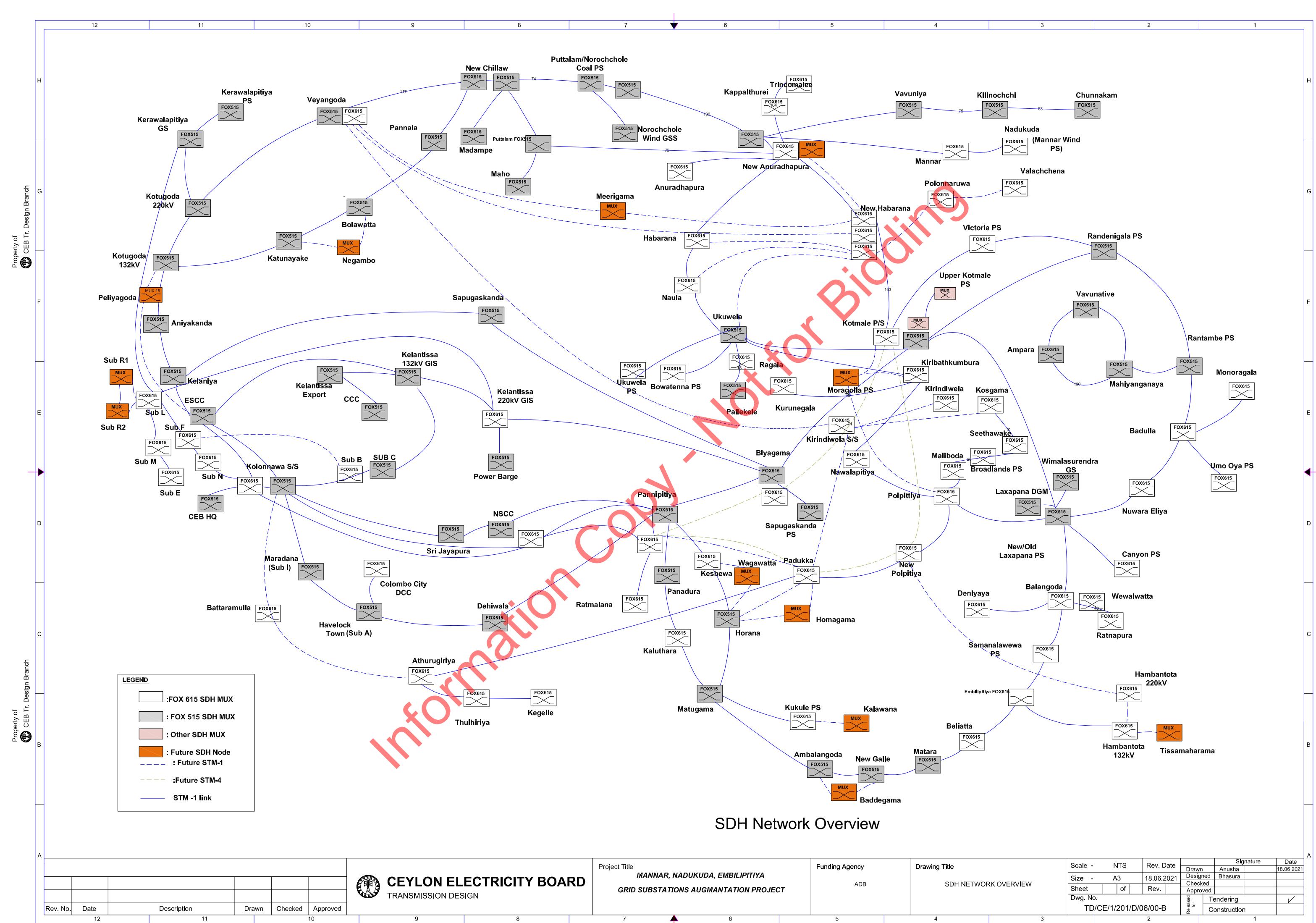
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MANNAR, NADUKUDA, EMBILIPITIYA
GRID SUBSTATIONS AUGMENTATION PROJECT

Funding A

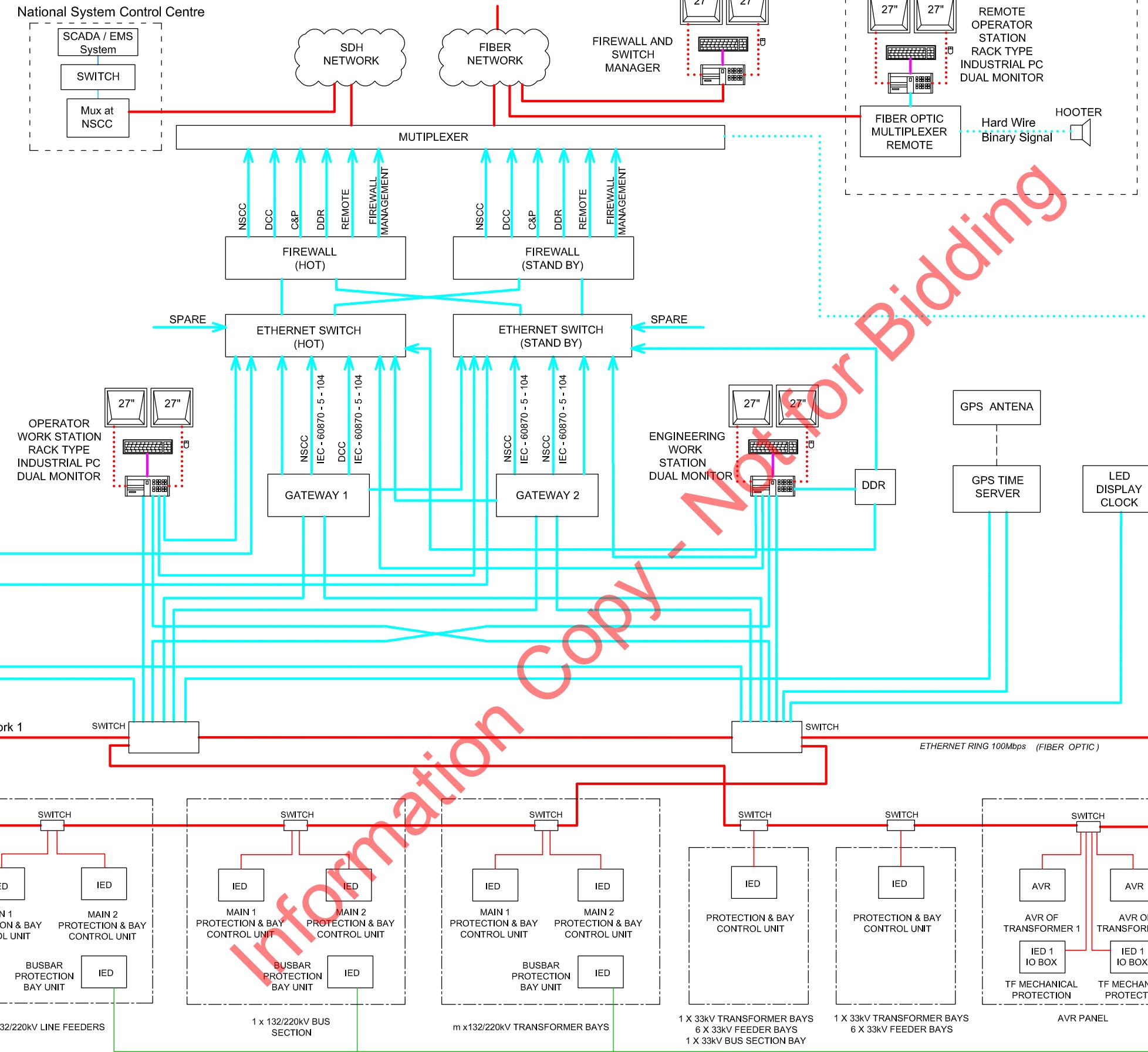
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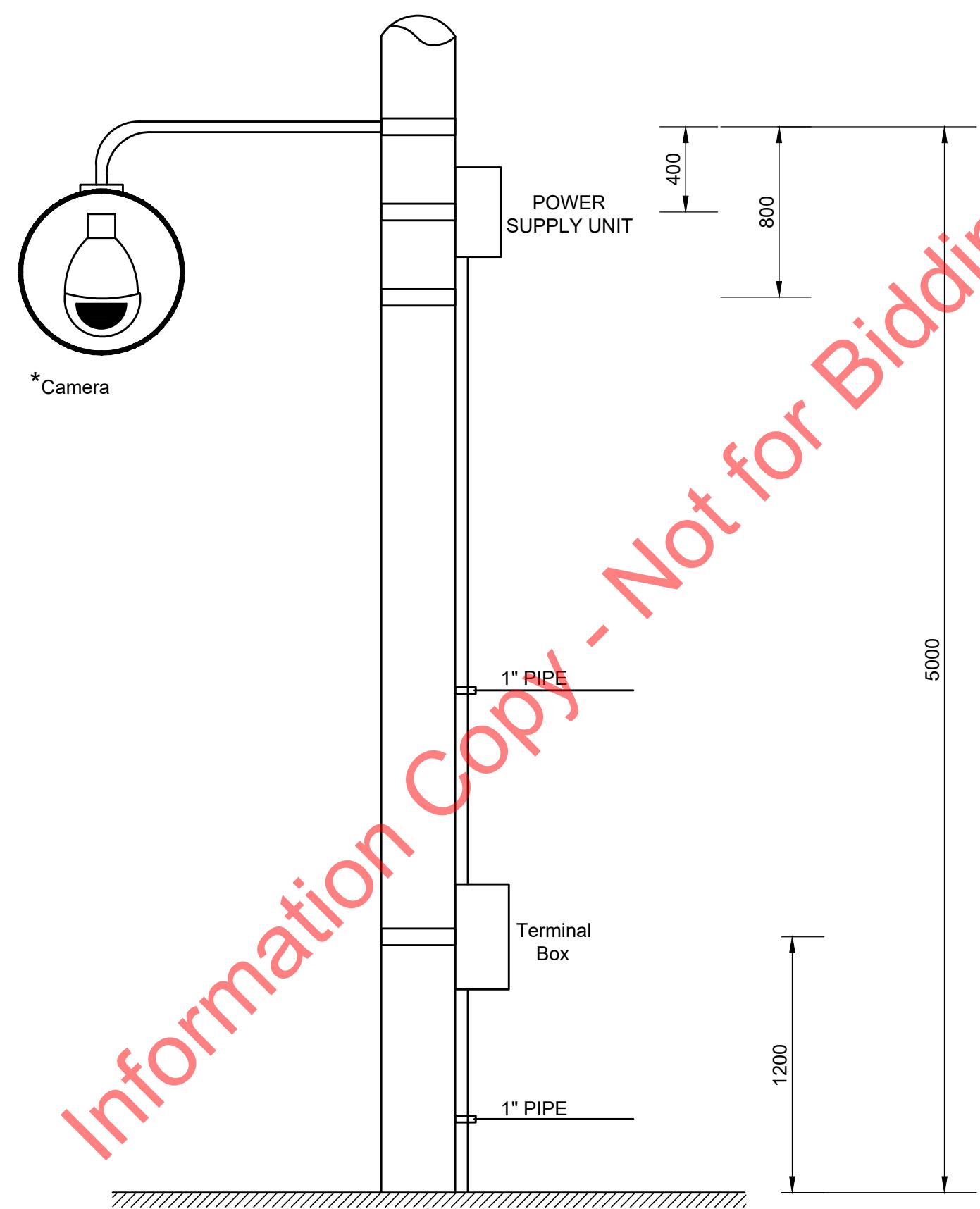




SAS Architecture with IEC 61850 Communication



NOTE :
Diagram indicating function of Control & Protection
IEDs in each Bays shall be submitted.



Note:-
All Dimensions are in Millimeters

* For Illustration Purpose Only



CEYLON ELECTRICITY BOARD
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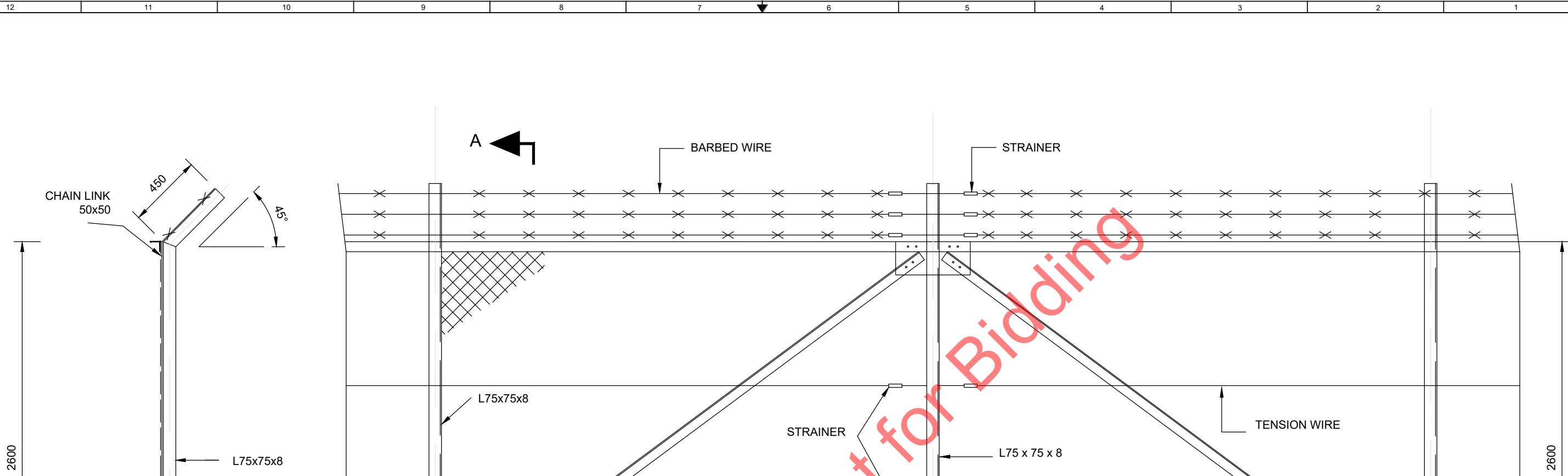
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MANNAR, NADUKUDA, EMBILIPITIYA
GRID SUBSTATIONS AUGMENTATION PROJECT

Funding Agency
ADB

Drawing Title
OUT DOOR CAMERA
MOUNTING ARRANGEMENT

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Checked				
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Dwg. No.		Tendering		
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Rev. No.	Date	Description	Drawn	Checked	Approved
12	11	10	9	8	7



SECTION A-A

ELEVATION

NOTE

ALL STEEL COMPONENTS SHALL BE GALVANIZED

ALL DIMENSIONS ARE IN MILLIMETRES



CEYLON ELECTRICITY BOARD
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Project Title
MANNAR, NADUKUDA, EMBILIPITIYA
GRID SUBSTATIONS AUGMENTATION PROJECT

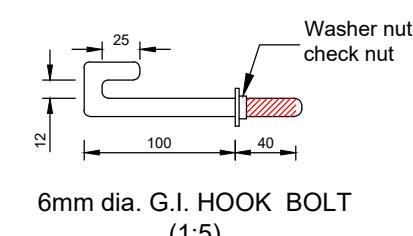
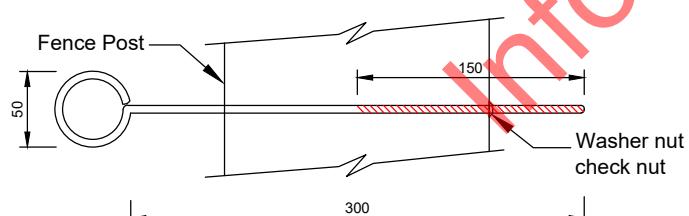
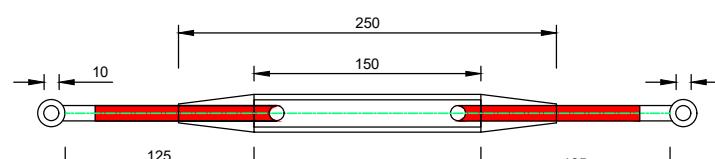
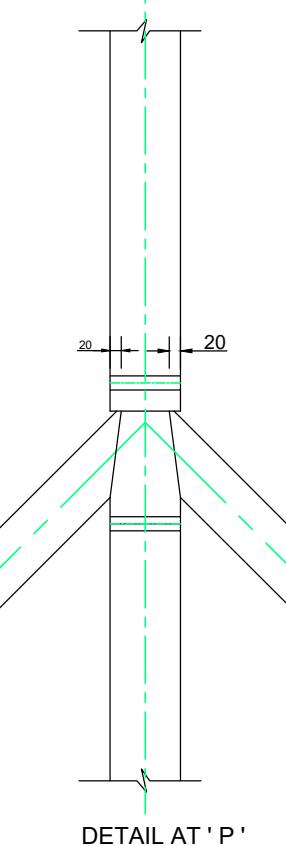
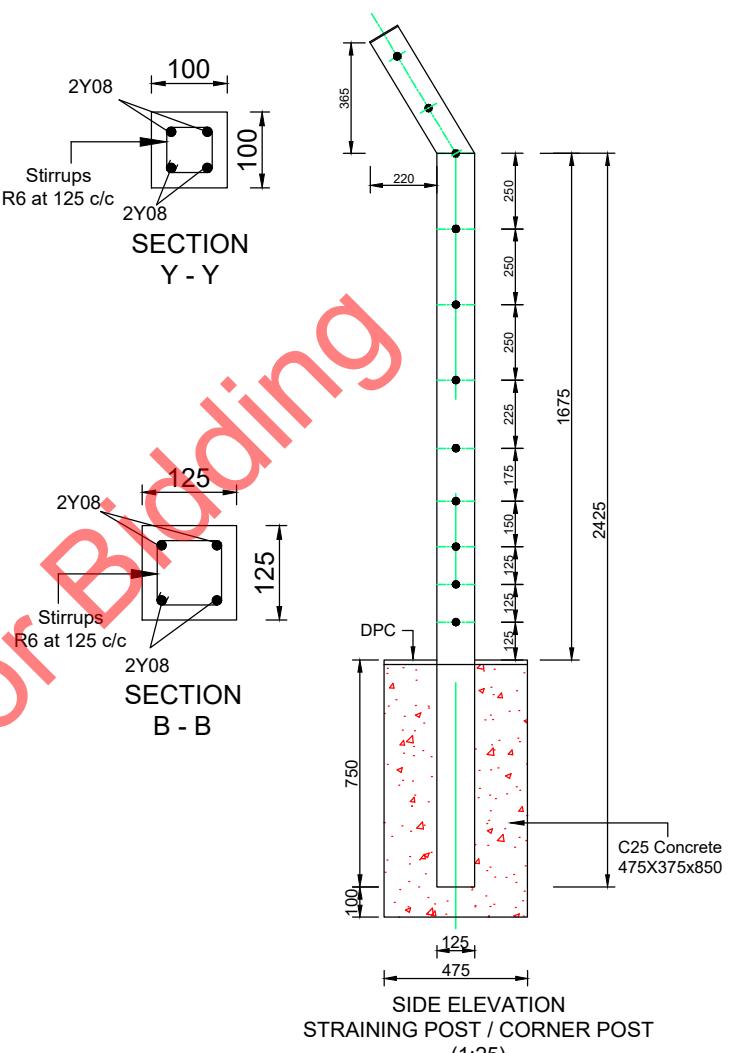
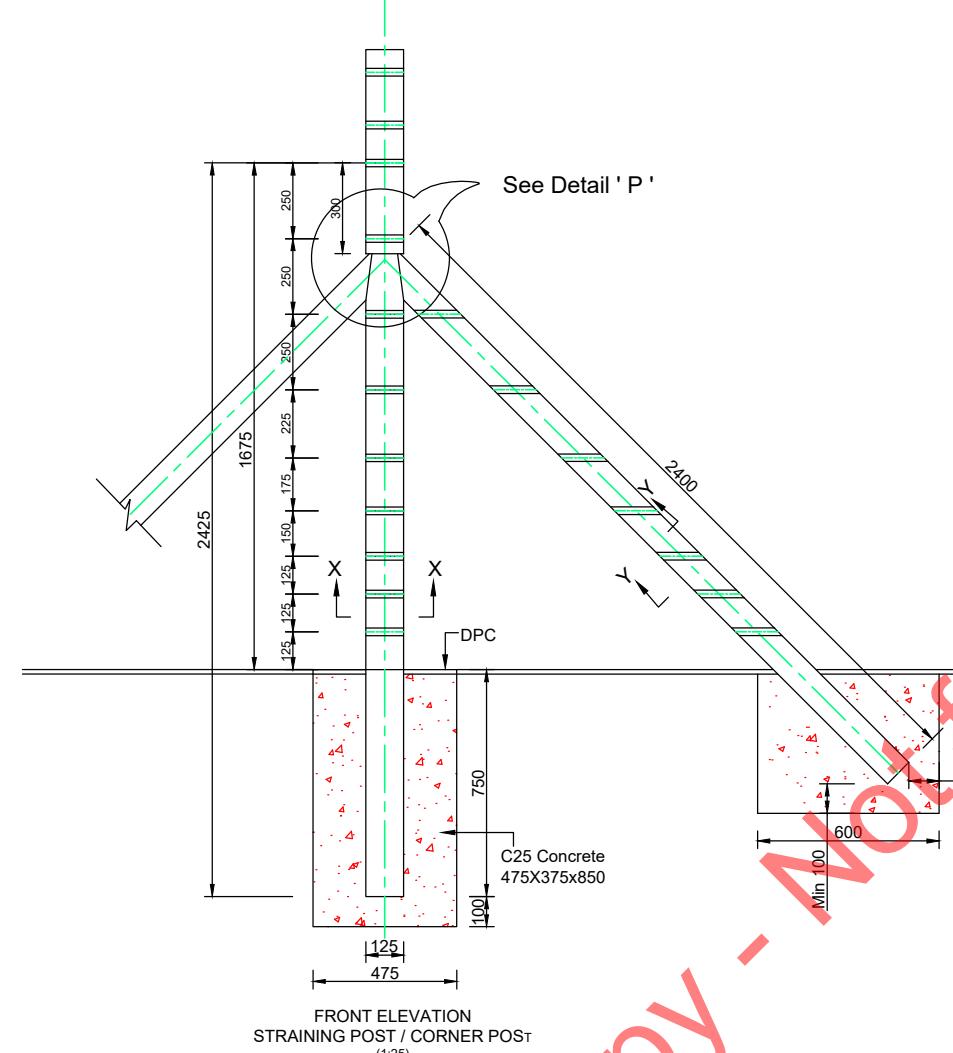
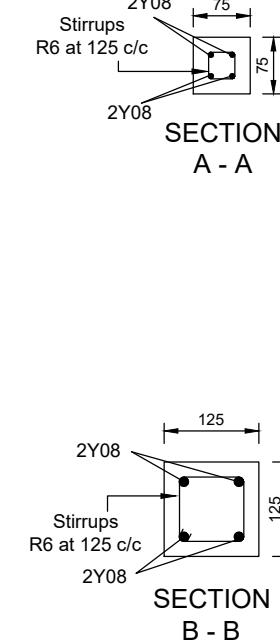
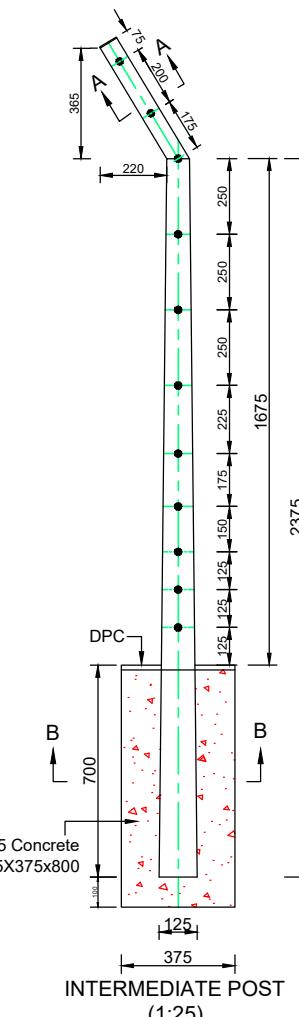
Funding Agency
ADB

Drawing Title
CHAIN LINK FENCE

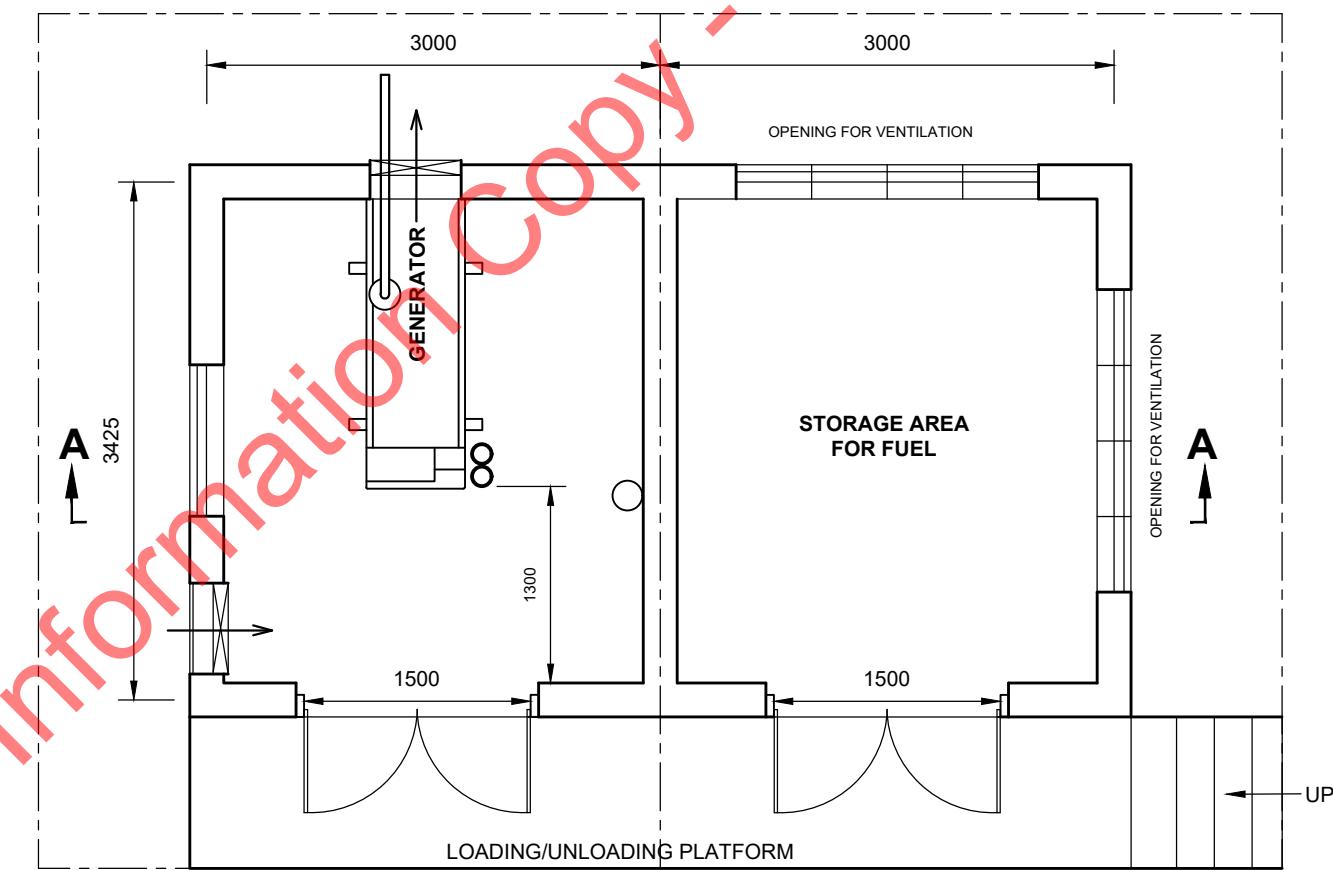
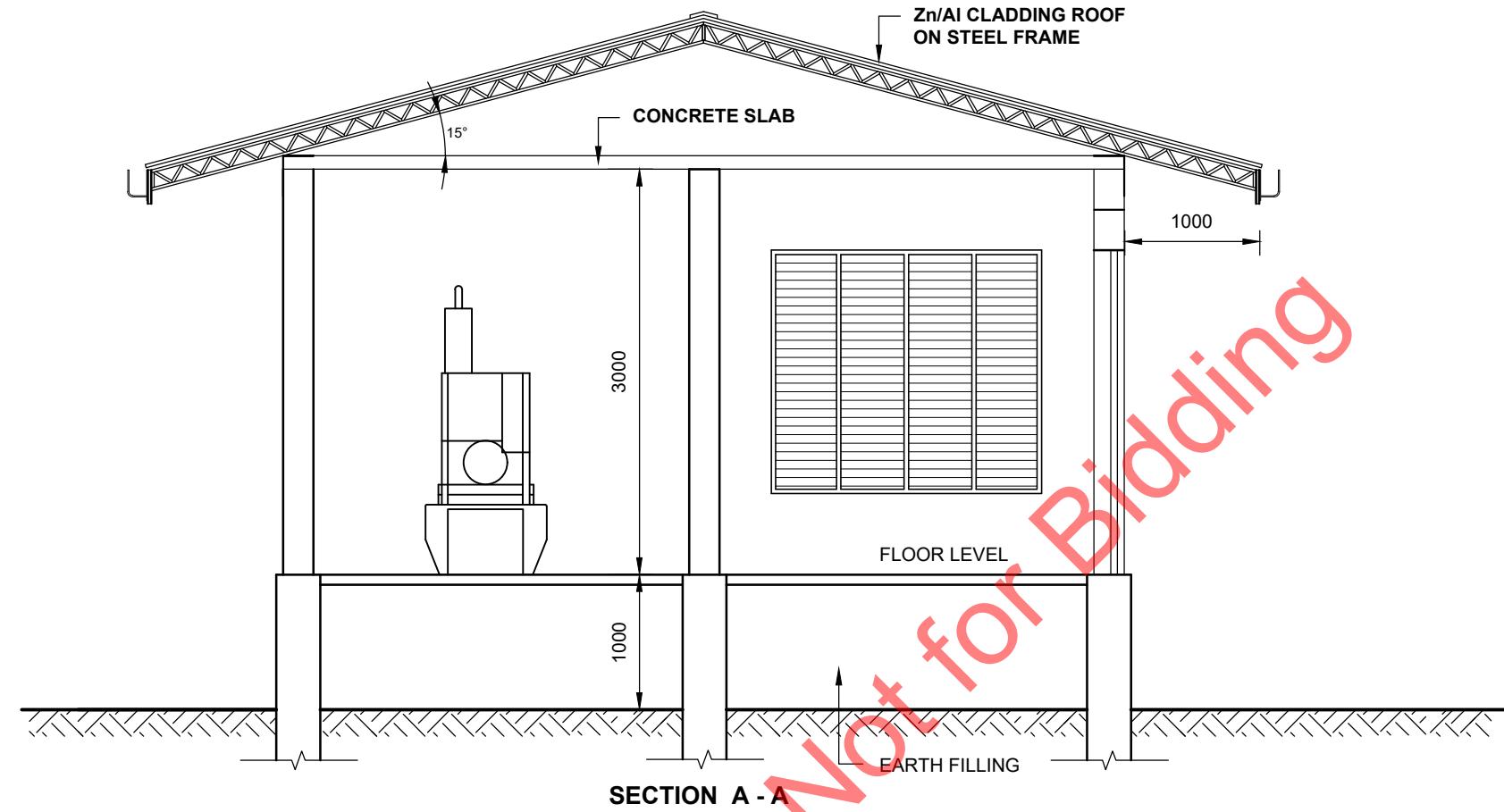
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**NOTES :-**

1. All demensions are in Millimeters.
2. Grade 25 Concrete for Foundation.
3. Minimum cover for main Reinforcement - 20mm
4. Straining Post to be provided at every 06th fence post & at all bends.



PLAN

CEYLON ELECTRICITY BOARD
TRANSMISSION DESIGNProject Title
MANNAR, NADUKUDA, EMBILIPITIYA
GRID SUBSTATIONS AUGMENTATION PROJECTFunding Agency
ADBDrawing Title
TYPICAL GENERATOR ROOM LAYOUT FOR
GRID SUBSTATION

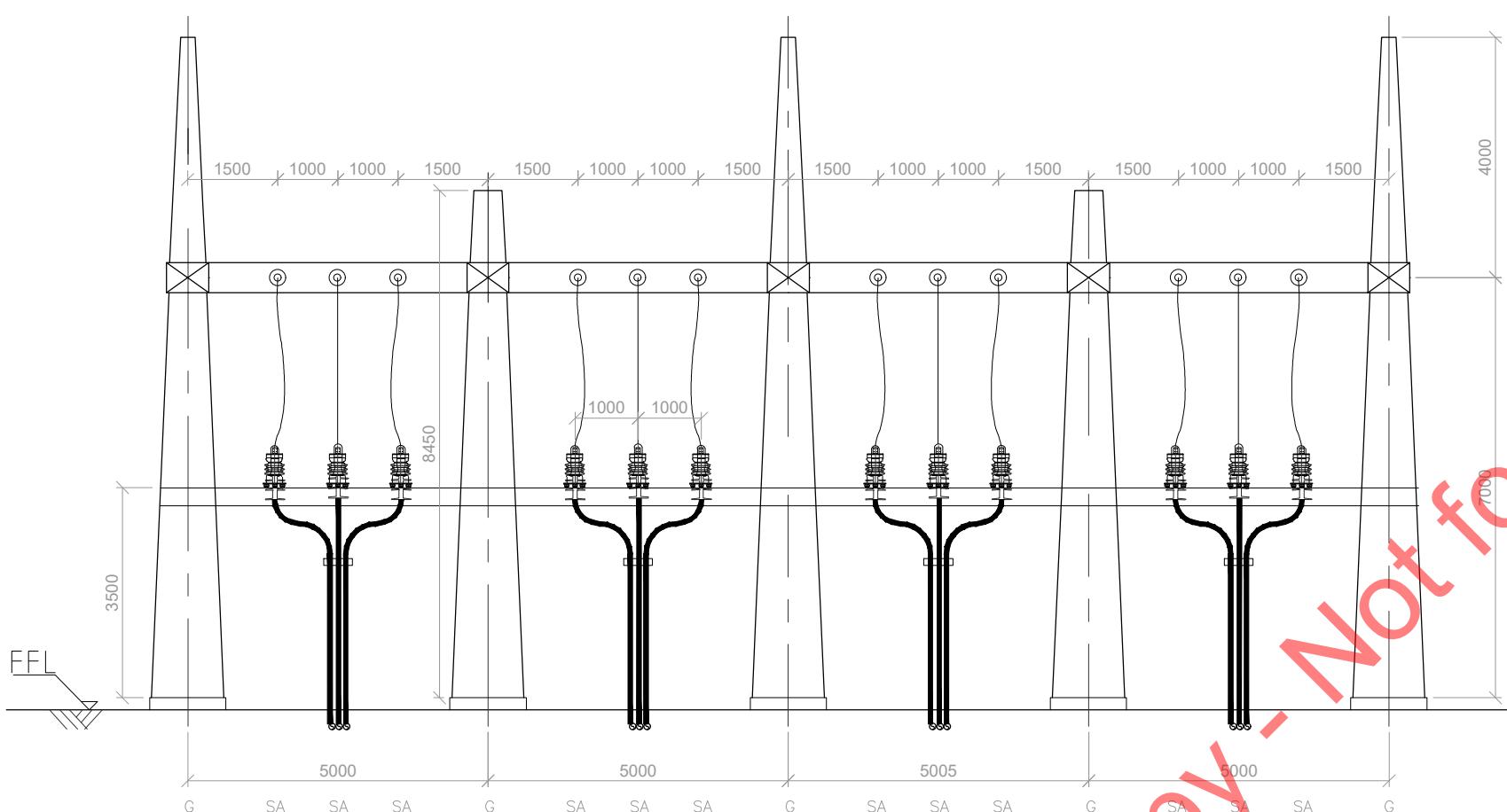
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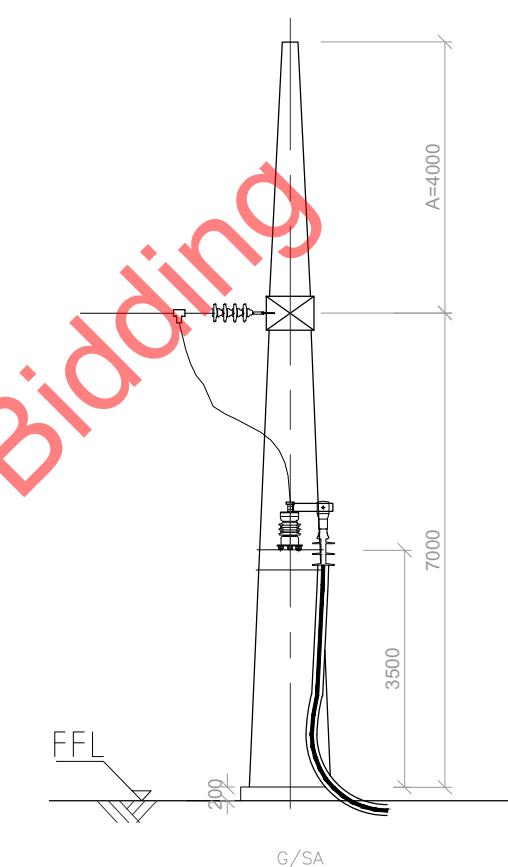
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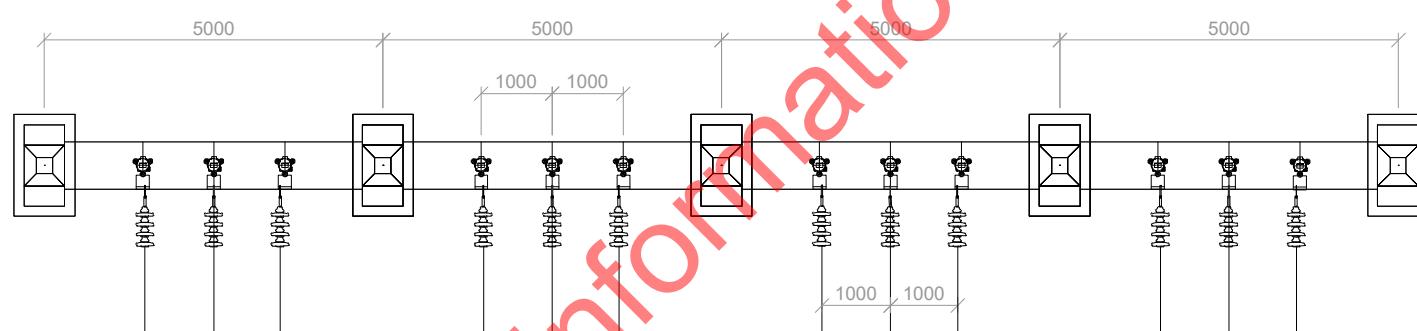
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FRONT VIEW



SIDE VIEW



PLAN

NOTE:—

1.A=HEIGHT SHALL BE INCREASED IF REQUIRED BY DSPL CALCULATION

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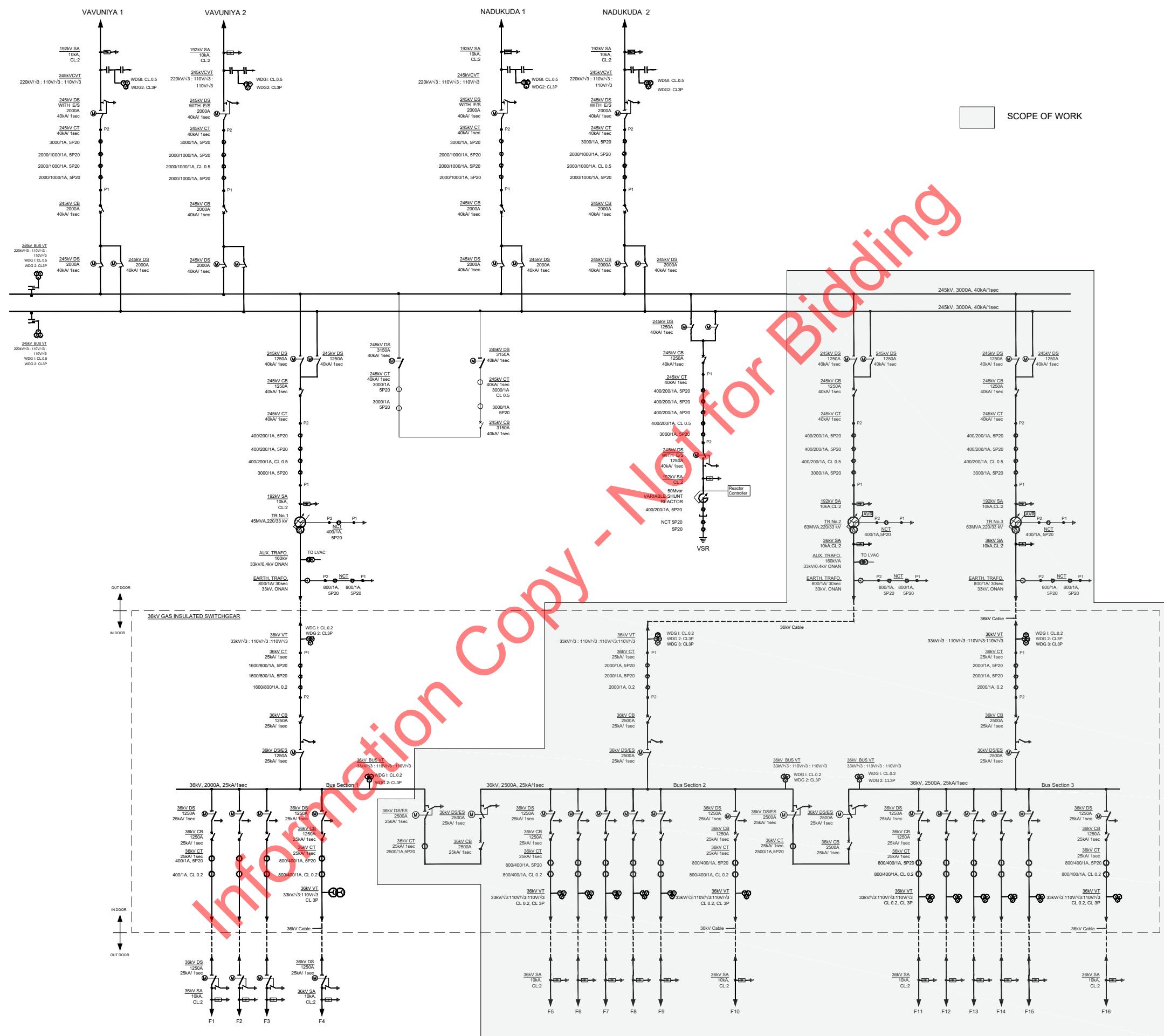
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**MANNAR, NADUKUDA, EMBILIPITIYA
GRID SUBSTATIONS AUGMENTATION PROJECT**

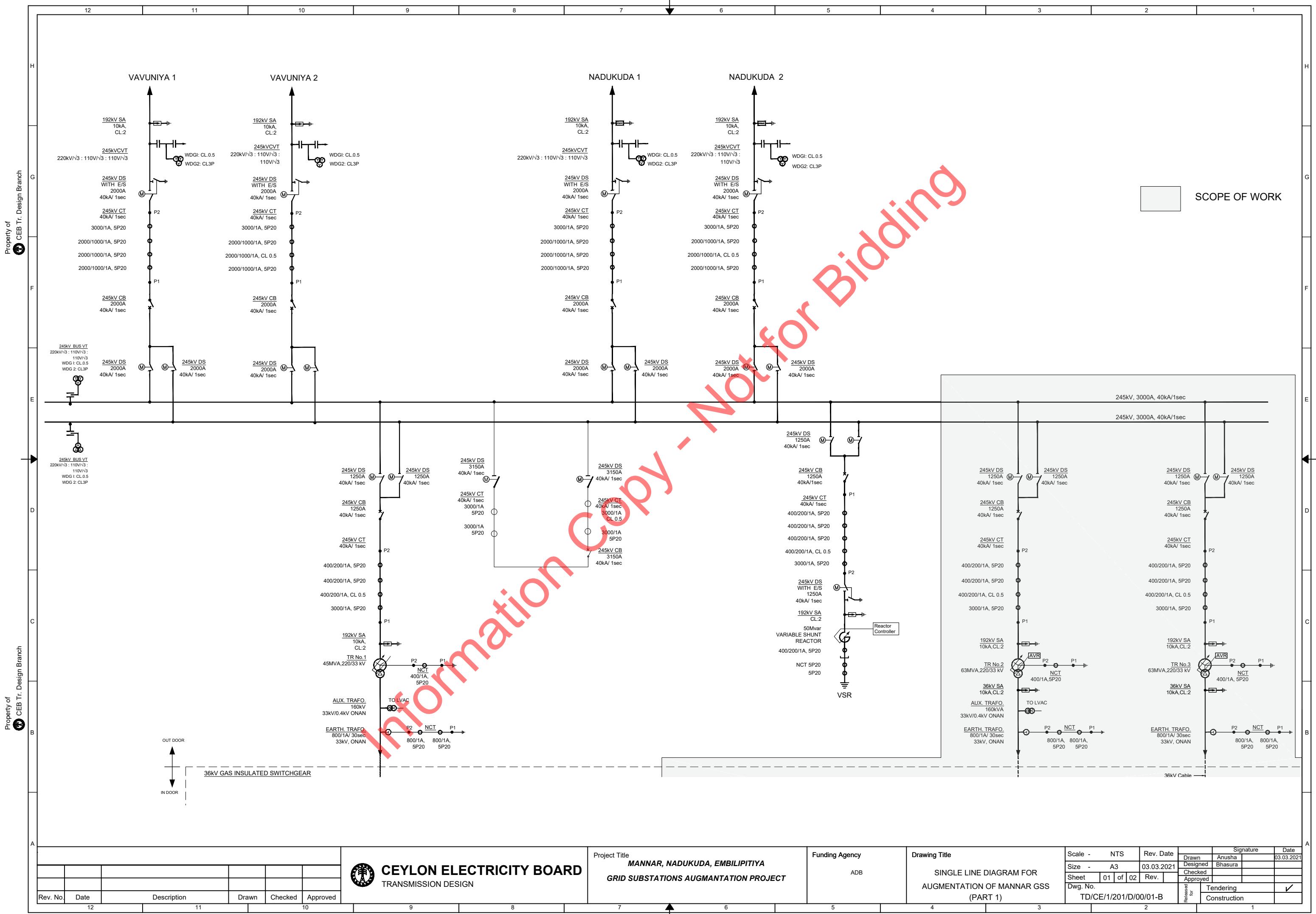
Funding /

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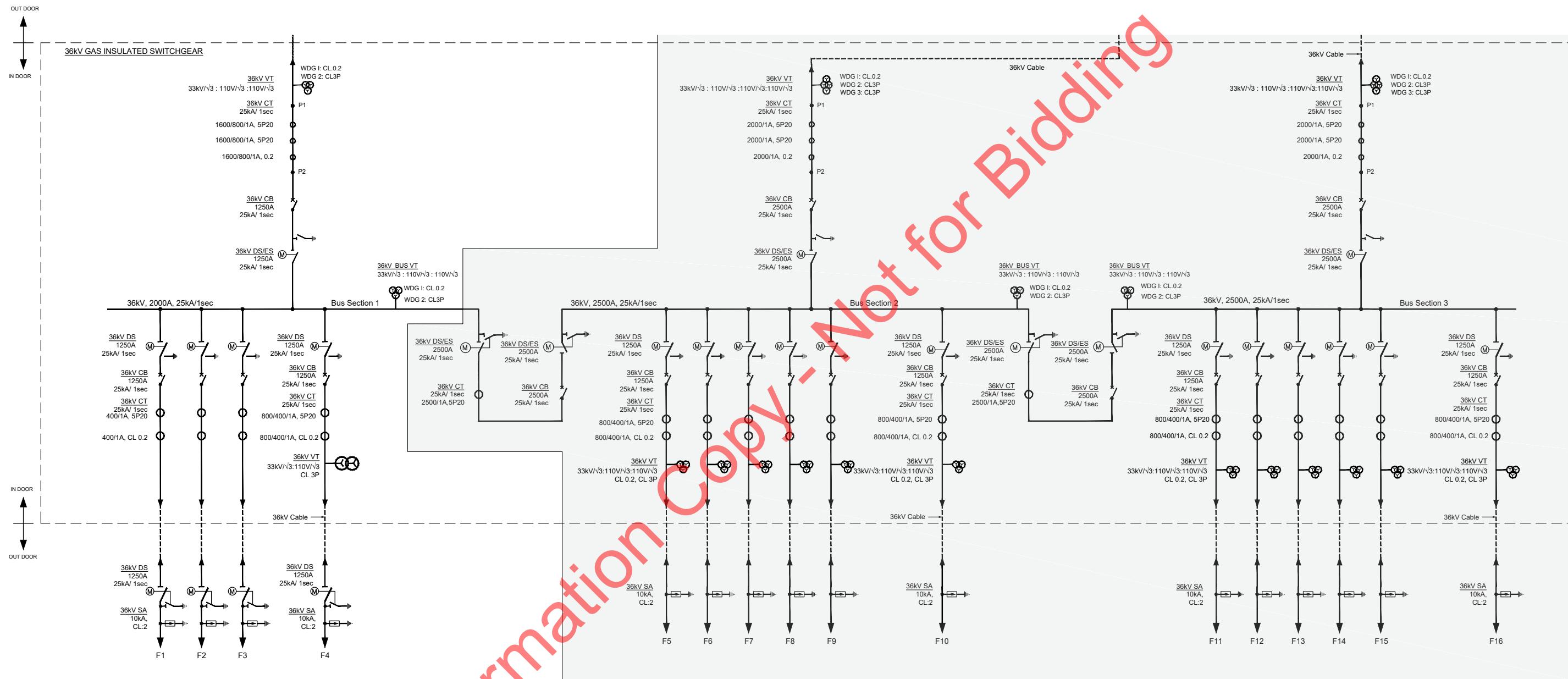
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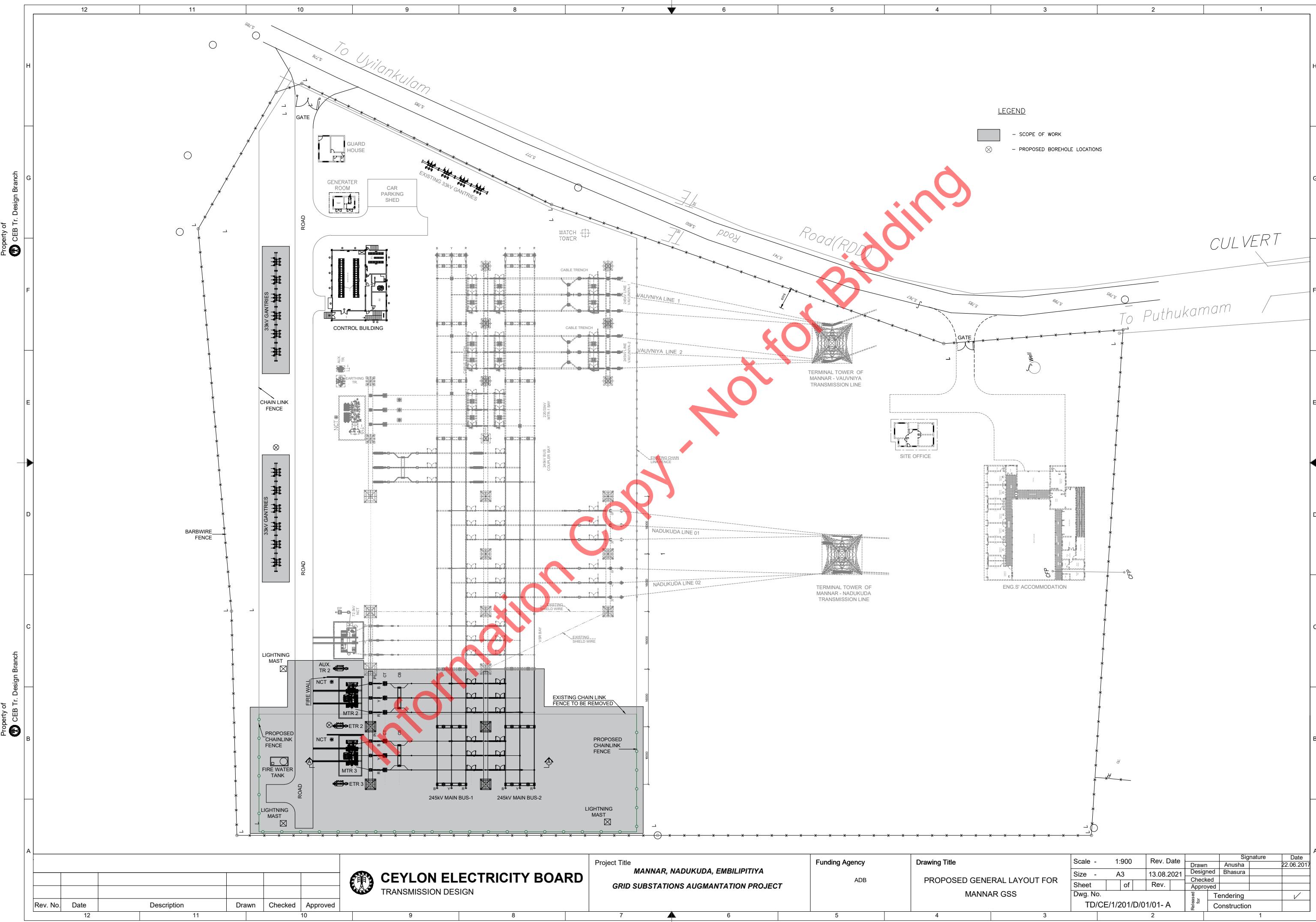


SCOPE OF WORK



Property of CEB Tr. Design Branch





Rev. No.	Date	Description	Drawn	Checked	Approved
12	11	10	9	8	7



Project Title
MANNAR, NADUKUDA, EMBILIPITIYA
GRID SUBSTATIONS AUGMENTATION PROJECT

Funding Agency
ADB

Drawing Title
PROPOSED GENERAL LAYOUT FOR
MANNAR GSS

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Construction				

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CEB Tr. Design Branch

Rev. No. Date Description Drawn Checked Approved



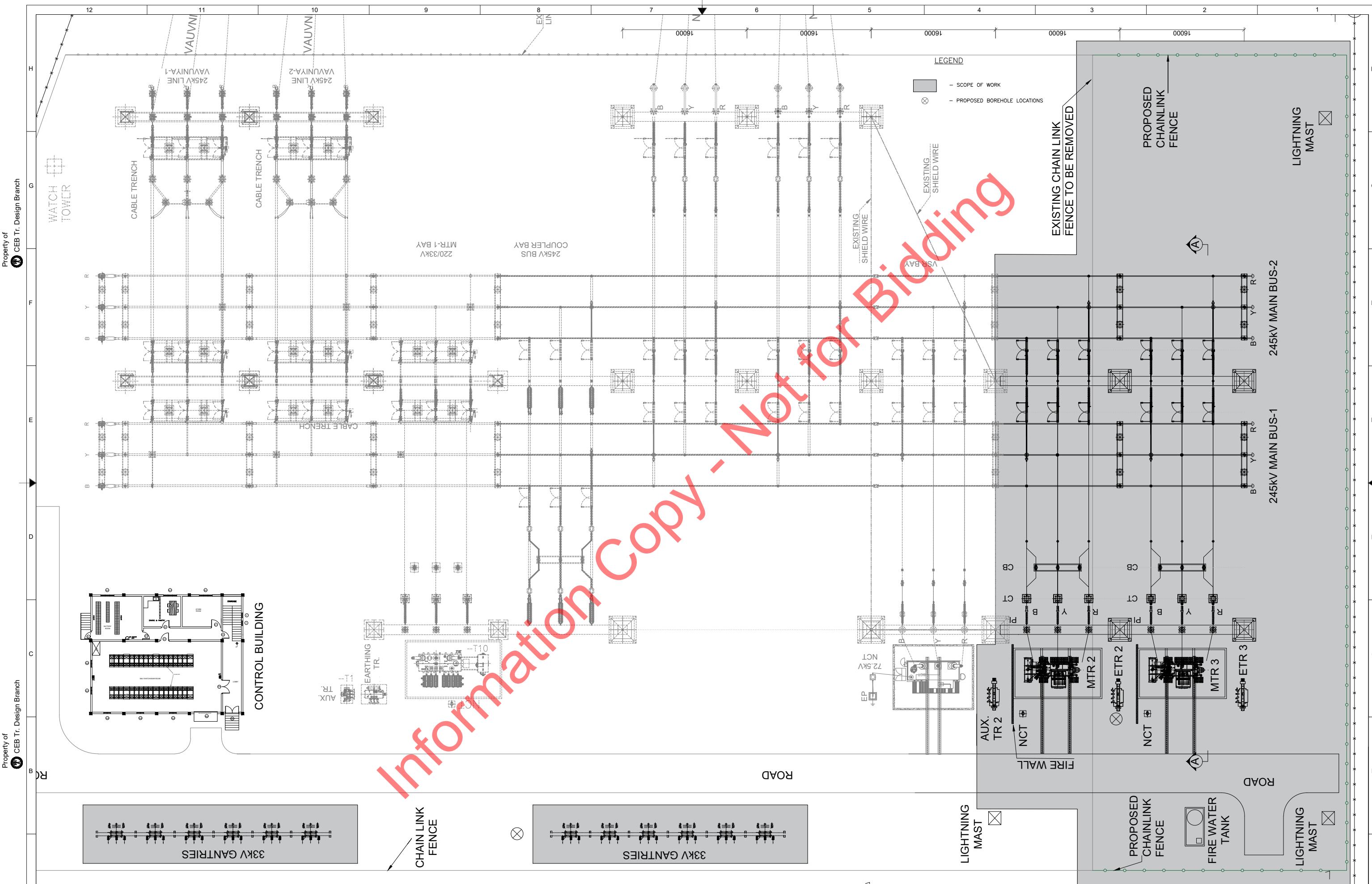
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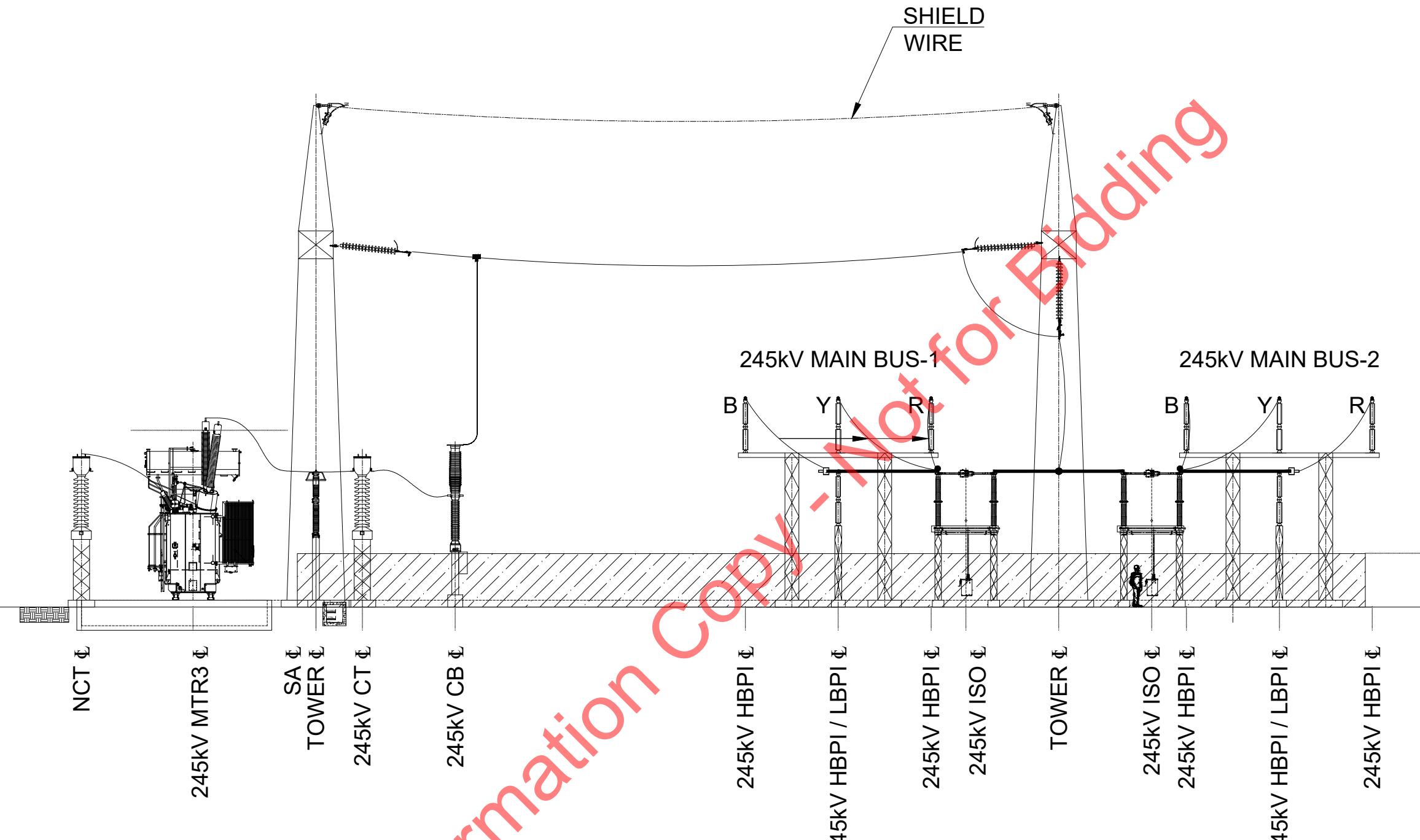
Funding Agency
ADB

Drawing Title
PROPOSED GENERAL LAYOUT FOR
MANNAR GSS

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Sheet	of	Rev.	Bhasura	
Dwg. No.	TD/CE/1/201/D/01-01-B			
Released for	Tendering			
	Construction			

Information Copy - Not for Bidding





SECTIONAL ELEVATION A-A
TRANSFORMER BAY - 245kV



CEYLON ELECTRICITY BOARD
TRANSMISSION DESIGN

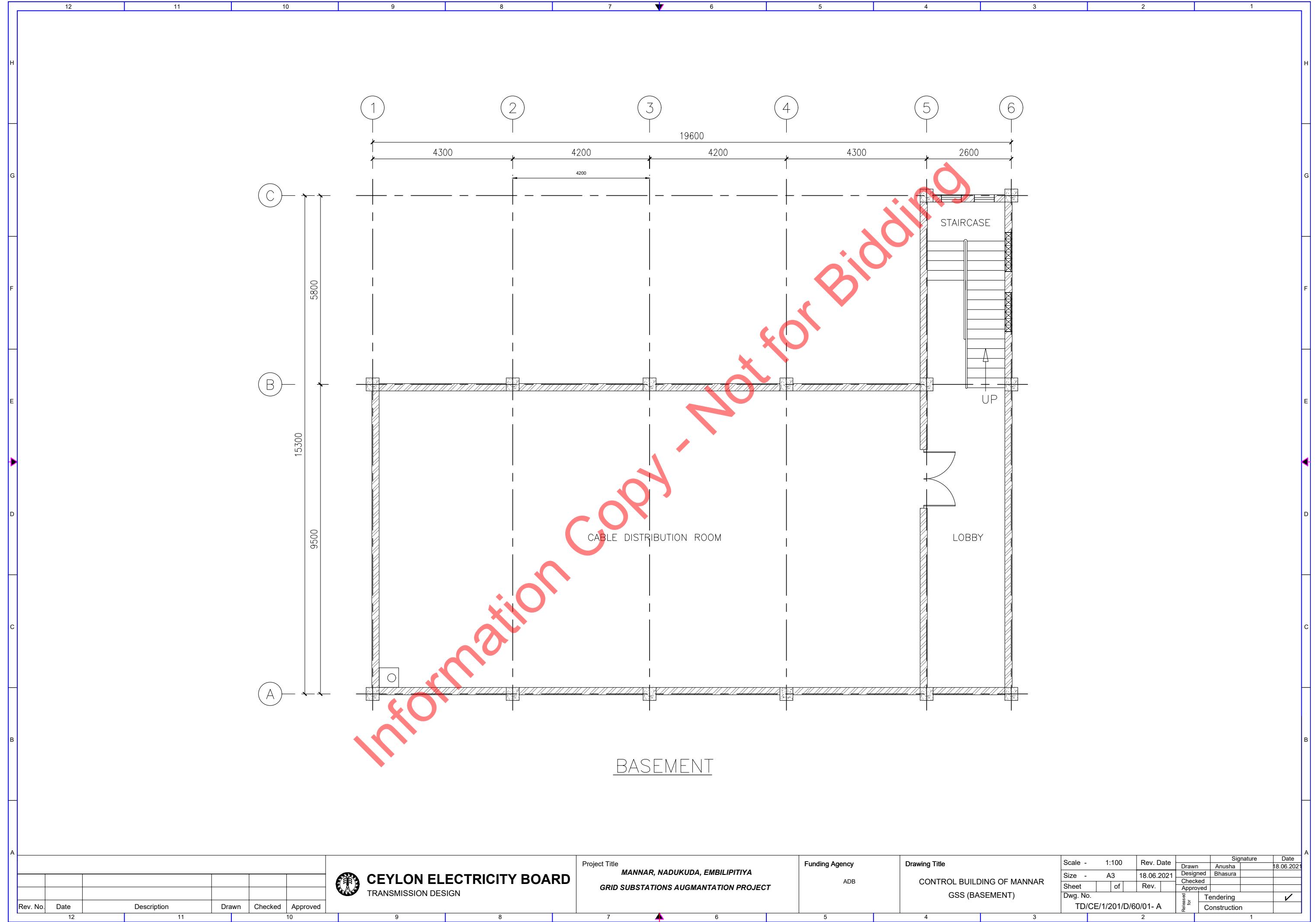
Project Title
MANNAR, NADUKUDA, EMBILIPITIYA
GRID SUBSTATIONS AUGMENTATION PROJECT

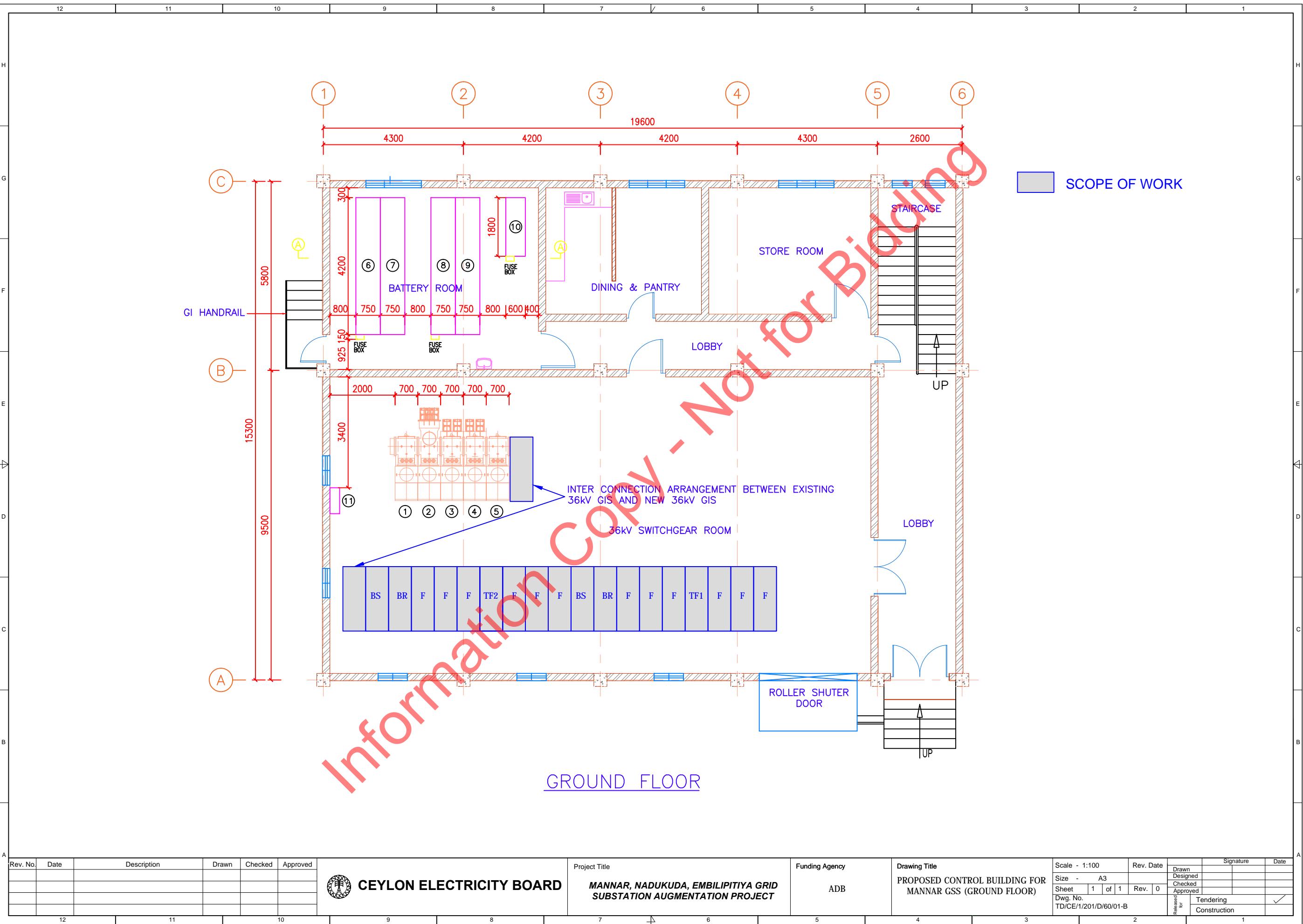
Funding Agency
ADB

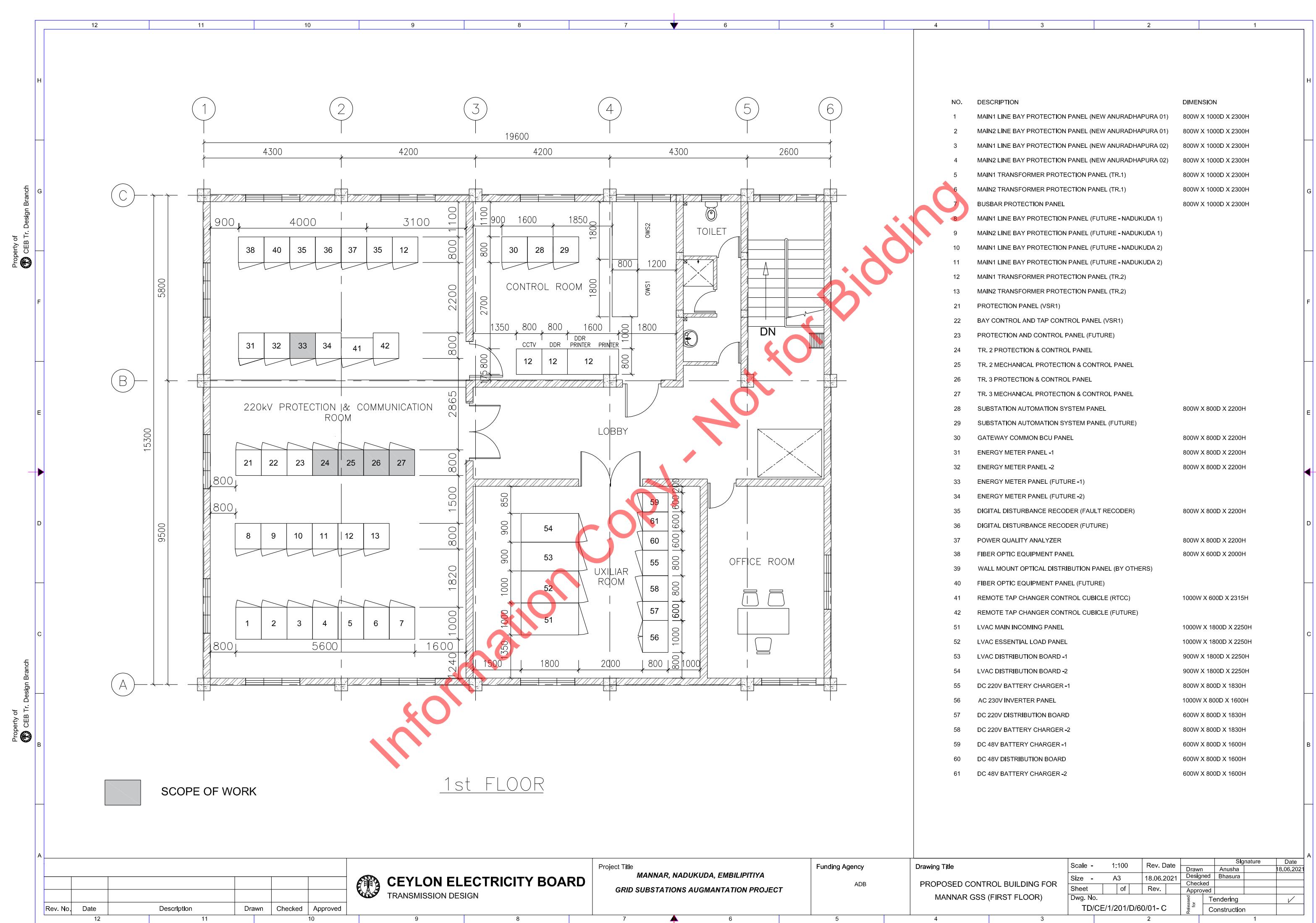
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TYPICAL TRANSFORMER BAY SECTION
FOR MANNAR GSS

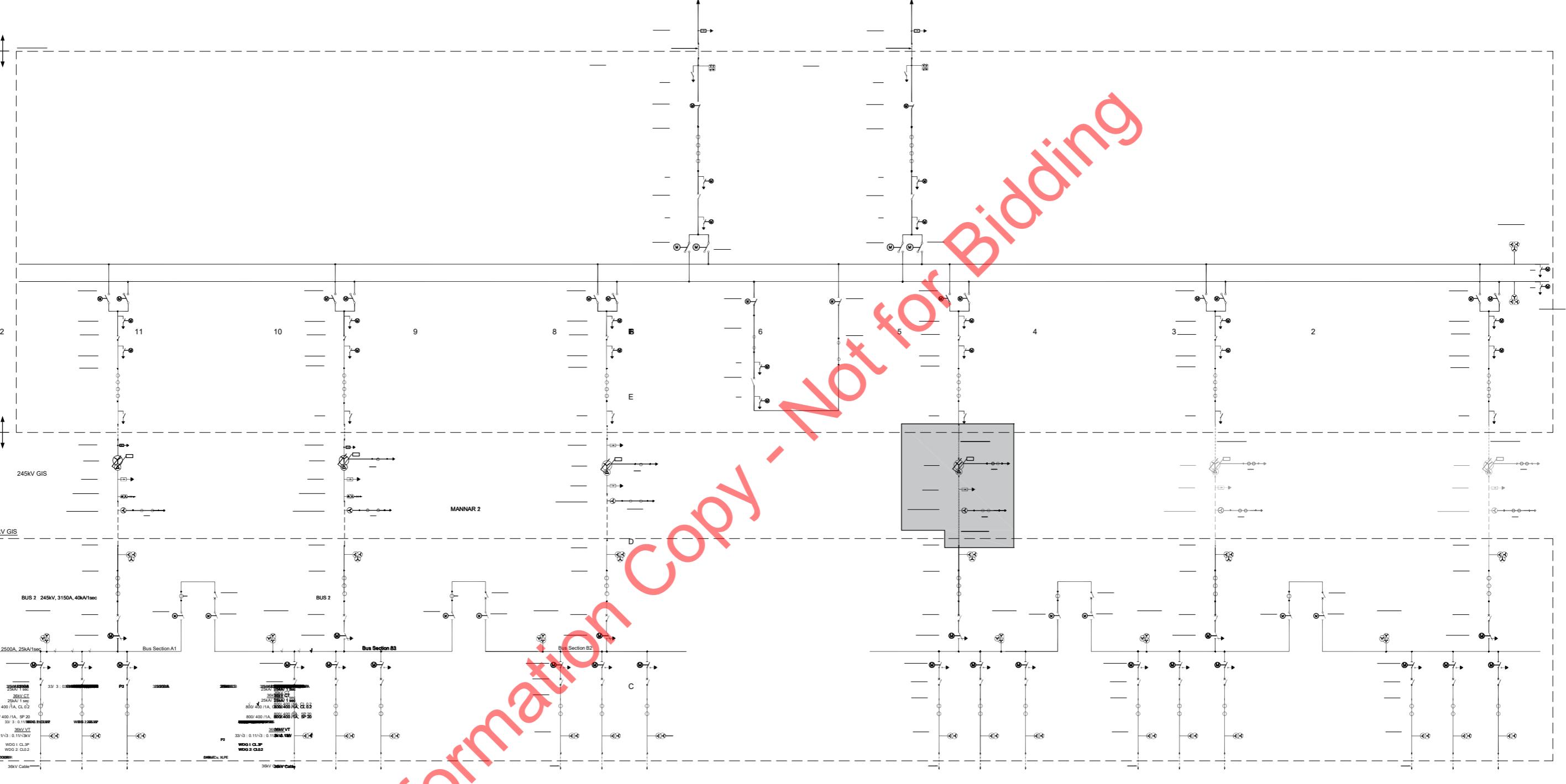
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Designed					
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Approved					
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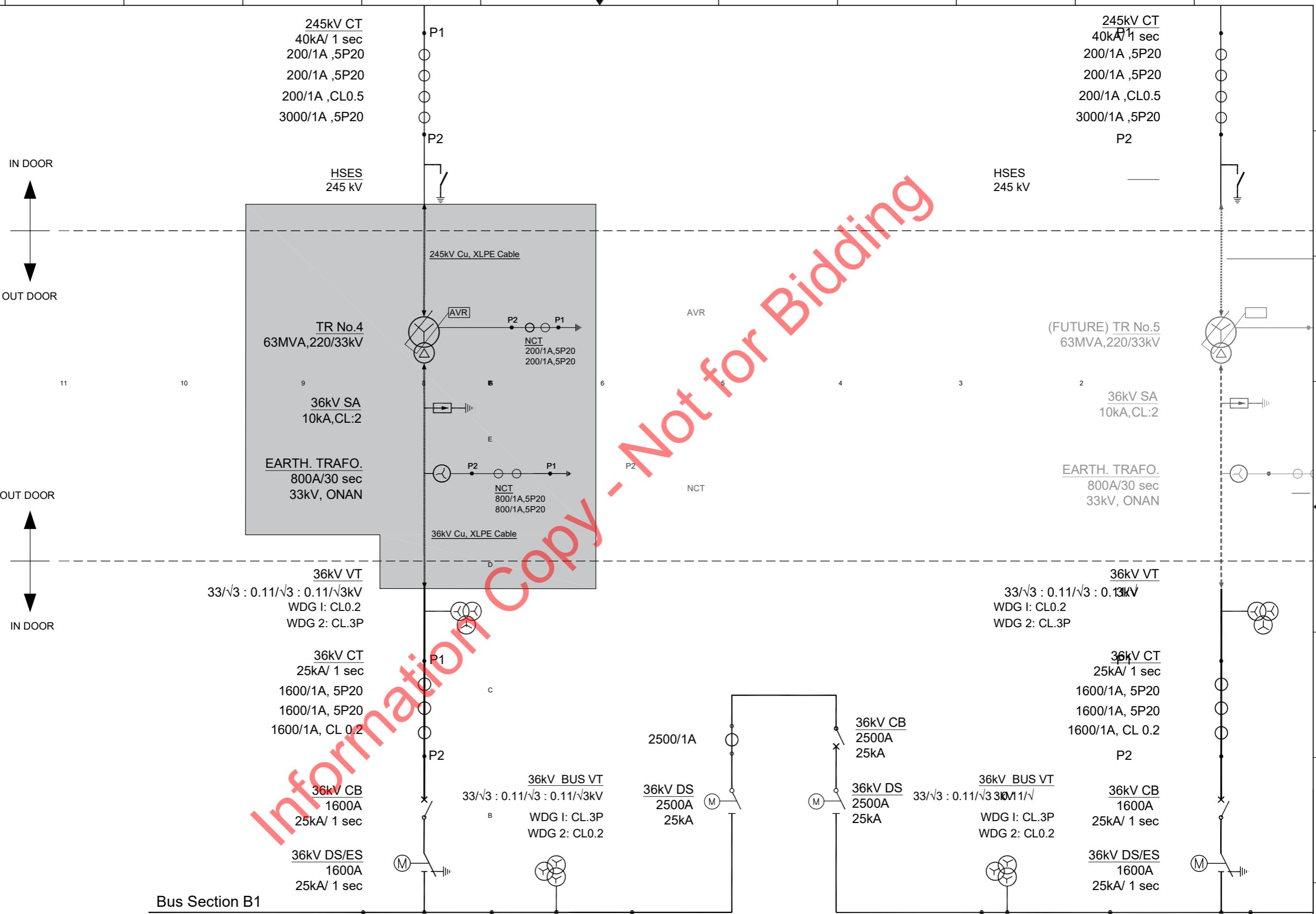


SCOPE OF WORK



22.05.2019
Signature
Amantha
Revised
Approved
Project Title
MANNAR-NADUKUDA, EMBILIPITIYA
Drawing Title
TD/CE/1/201/D/00/02-A
Building Agency
SINGEL LINE DIAGRAM FOR
GRID SUBSTATIONS AUGMENTATION PROJECT
IMPLEMENTATION OF NADUKUDA GSS

Rev. No.	Date	Description	Drawn	Checked	Approved
12		11	10	9	8



Information Copy - Not for Bidding



CEYLON ELECTRICITY BOARD
TRANSMISSION DESIGN

22.05.2019

Signature
Drawn
Designed
Checked
Approved

Project Title

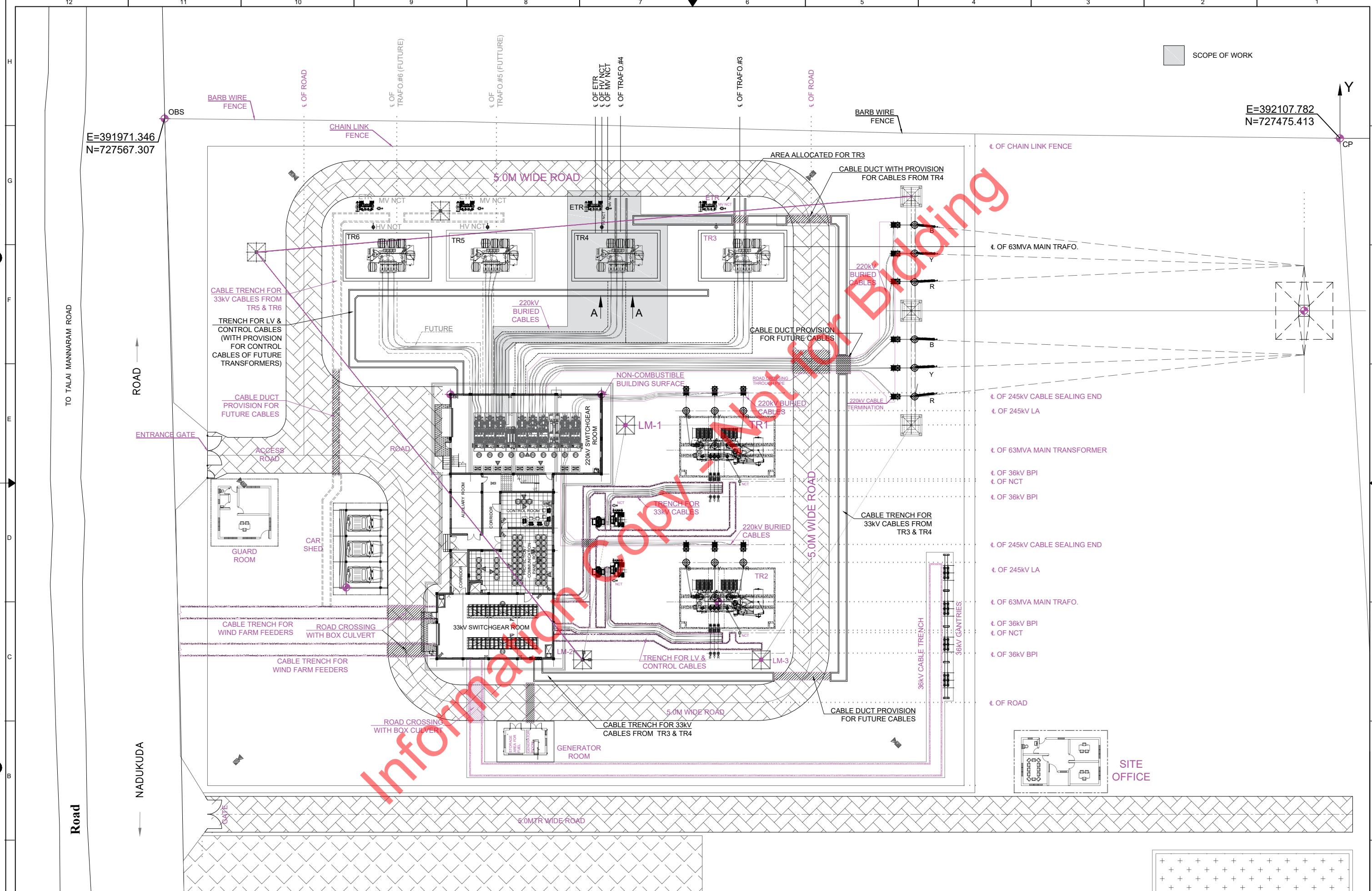
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SINGLE LINE DIAGRAM FOR
GRID SUBSTATIONS AUGMENTATION PROJECT
IMPLEMENTATION OF NADUKUDA GSS

Drawing Title

TD/CE/1/201/D/00/02-C

Rev. No.	Date	Description	Drawn	Checked	Approved
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✓	12	11	10	9	8	7	6	5	4	3	2
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CEYLON ELECTRICITY BOARD
TRANSMISSION DESIGN

Project Title
MANNAR, NADUKUDA, EMBILIPITIYA
GRID SUBSTATIONS AUGMENTATION PROJECT

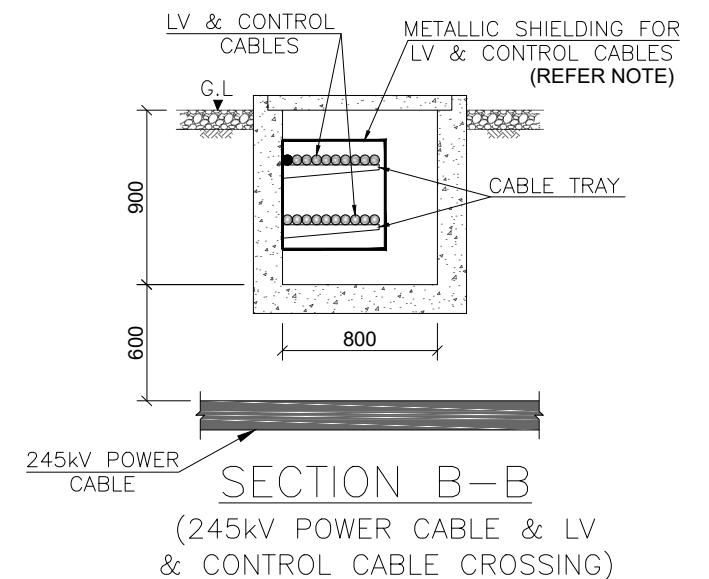
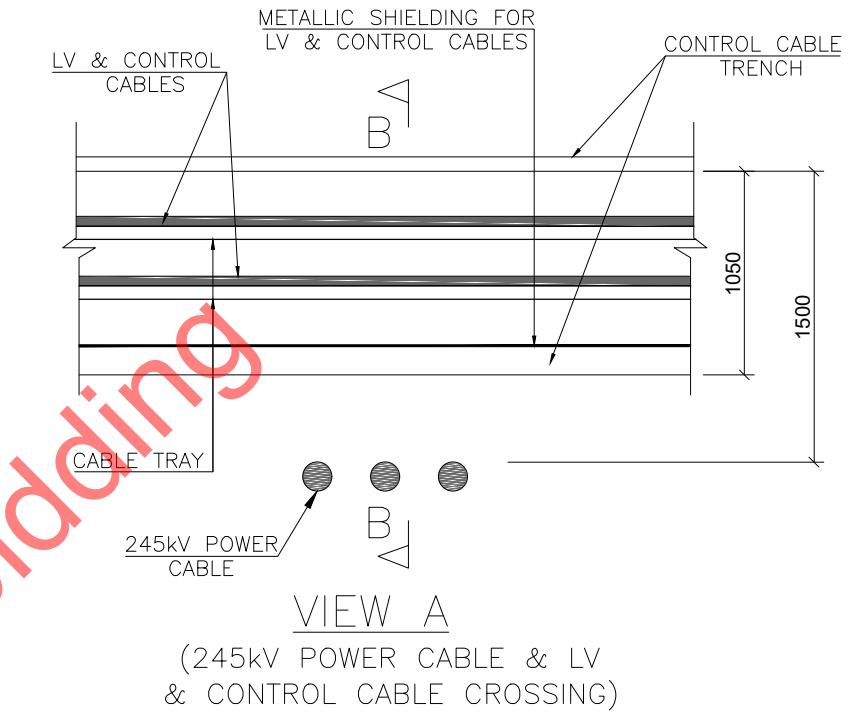
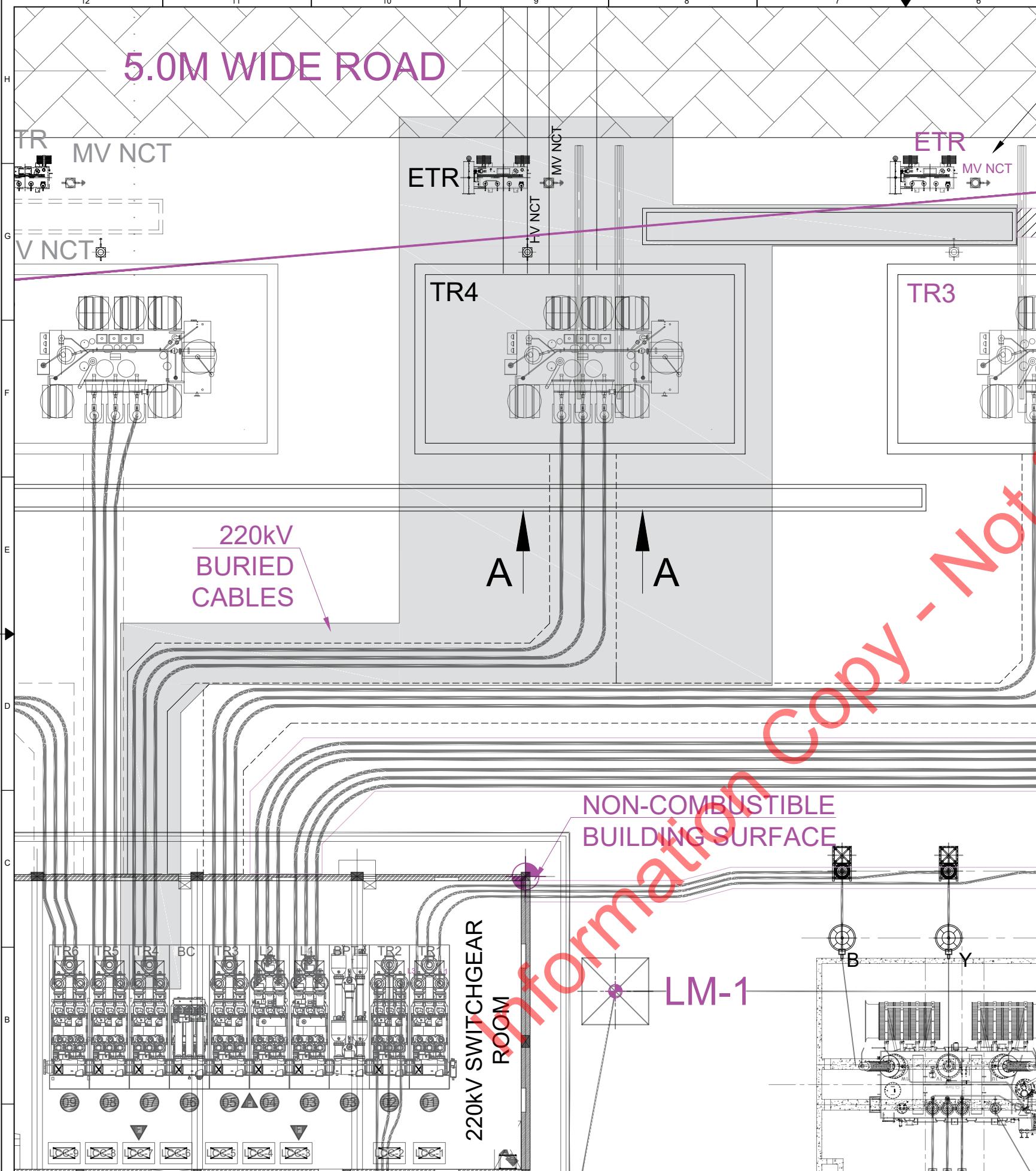
Funding Agency
ADB

Drawing Title
PROPOSED LAYOUT OF
NADUKUDA GSS

Scale -		NTS	Rev. Date	Signature	Date
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Designed	Bhasura				
Checked					
Approved					
Dwg. No.					
TD/CE/1/201/D/01/02		Tendering			
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Construction					

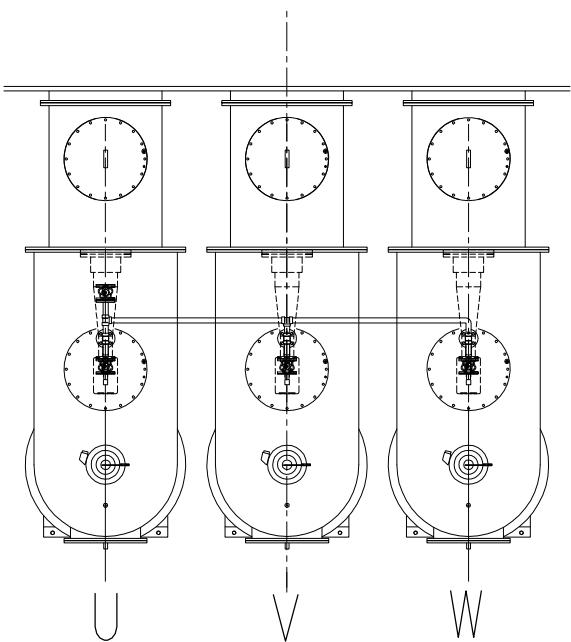
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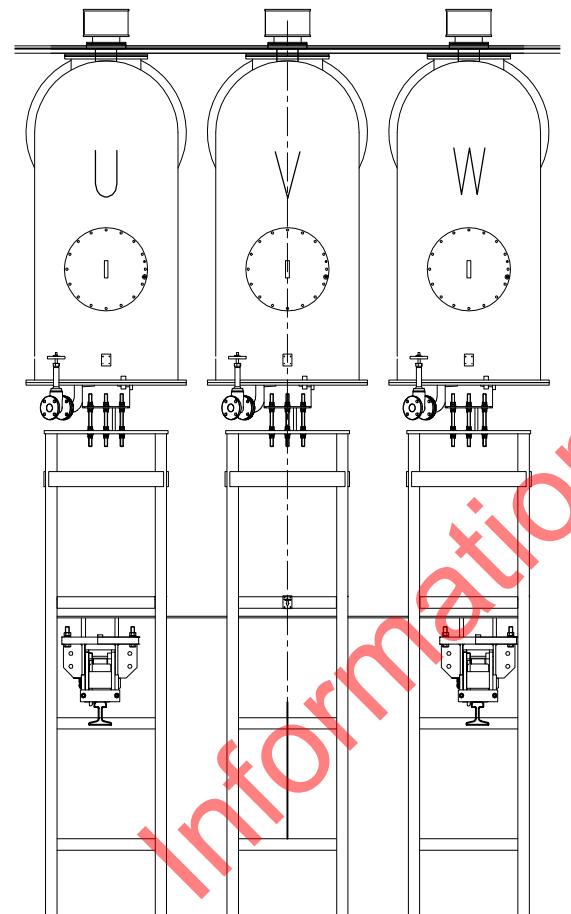


NOTE - METALLIC SHIELDING FOR LV & CONTROL CABLES.
THIS ARRANGEMENT SHALL BE OPENABLE FROM THE TOP AND THE SIDE IN ORDER TO PROVIDE EASE IN ACCESSING THE CABLES.

THE METALLIC SHIELDING SHALL BE CONNECTED TO THE SUBSTATION EARTHING SYSTEM AT MULTIPLE LOCATIONS.

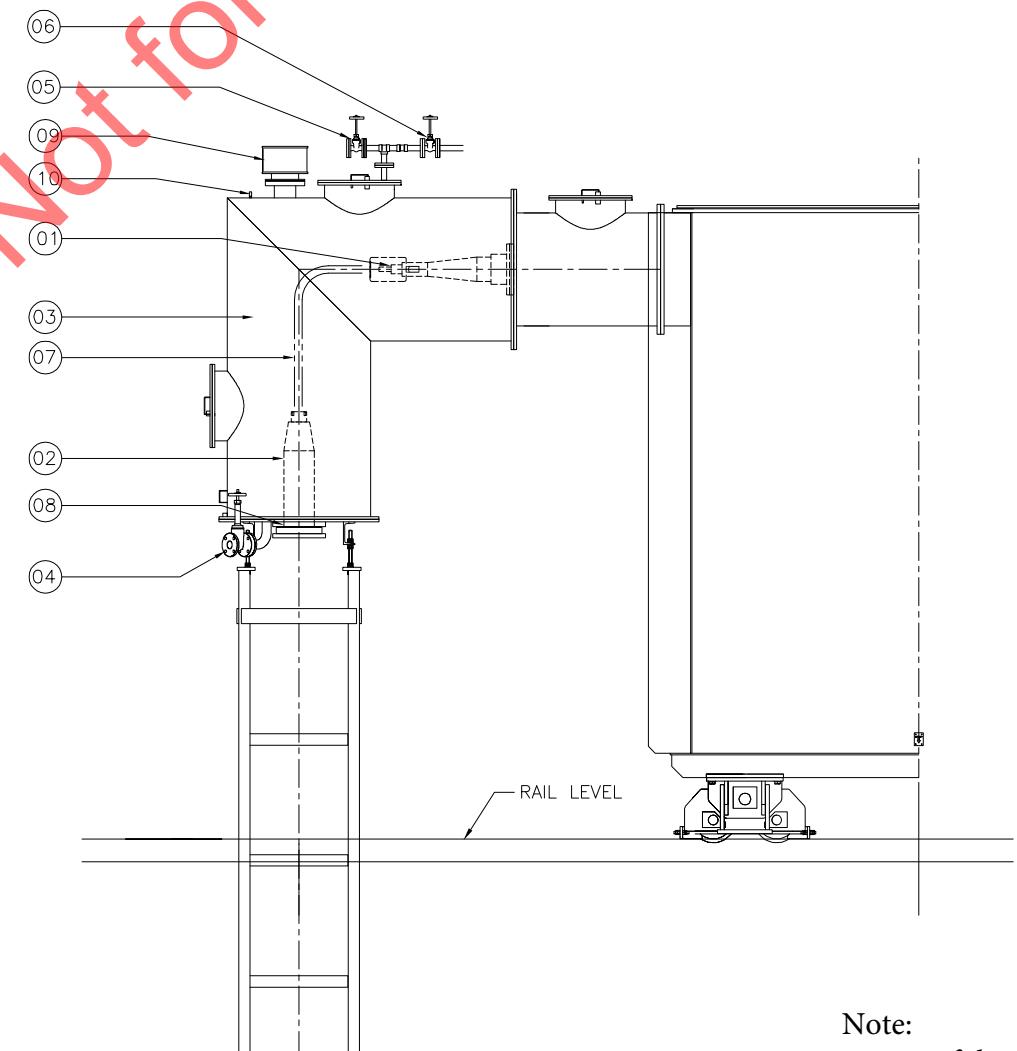


PLAN



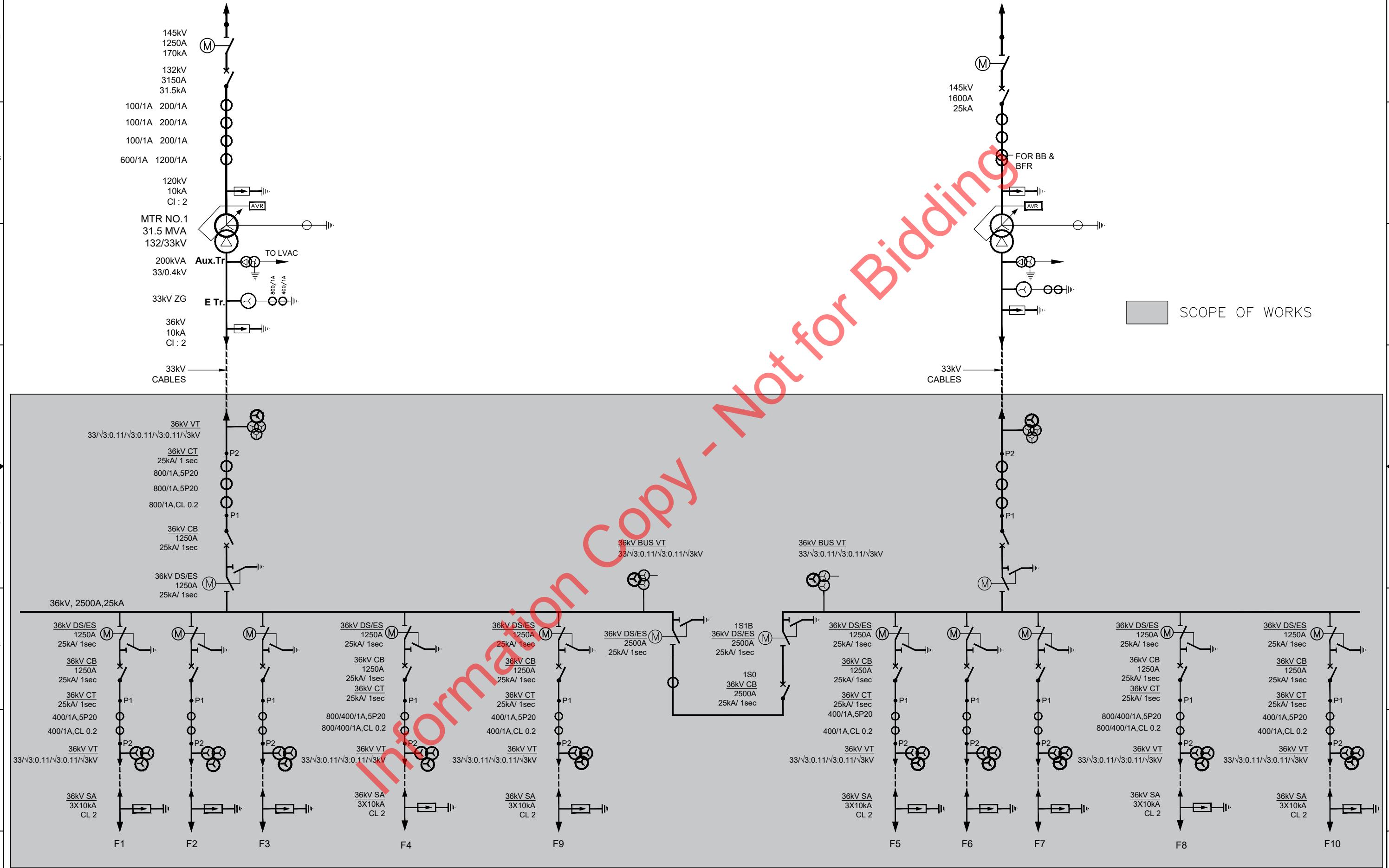
FRONT VIEW

NO.	ITEM
1	HV BUSHING
2	CABLE HEADER (WITHOUT GASKET GROOVE)
3	HV CABLE CHAMBER
4	DRAIN VALVE (1INCH GATE)
5	OIL FILTER VALVE (1INCH GATE)
6	CONNECTING VALVE (1INCH GATE)
7	FLEXIBLE CONDUCTOR
8	FLANGE FOR CABLE HEADER
9	PRESURE RELIEF DEVICE FOR HV CABLE BOX
10	AIR RELEASE PLUG FOR HV CABLE BOX



SIDE VIEW

Note:
Rating of the item (7) shall be greater than the over loading capacity of the transformer.



Revision Record					
Rev. No.	Date	Description	Drawn	Checked	Approved
12	11	10	9	8	7



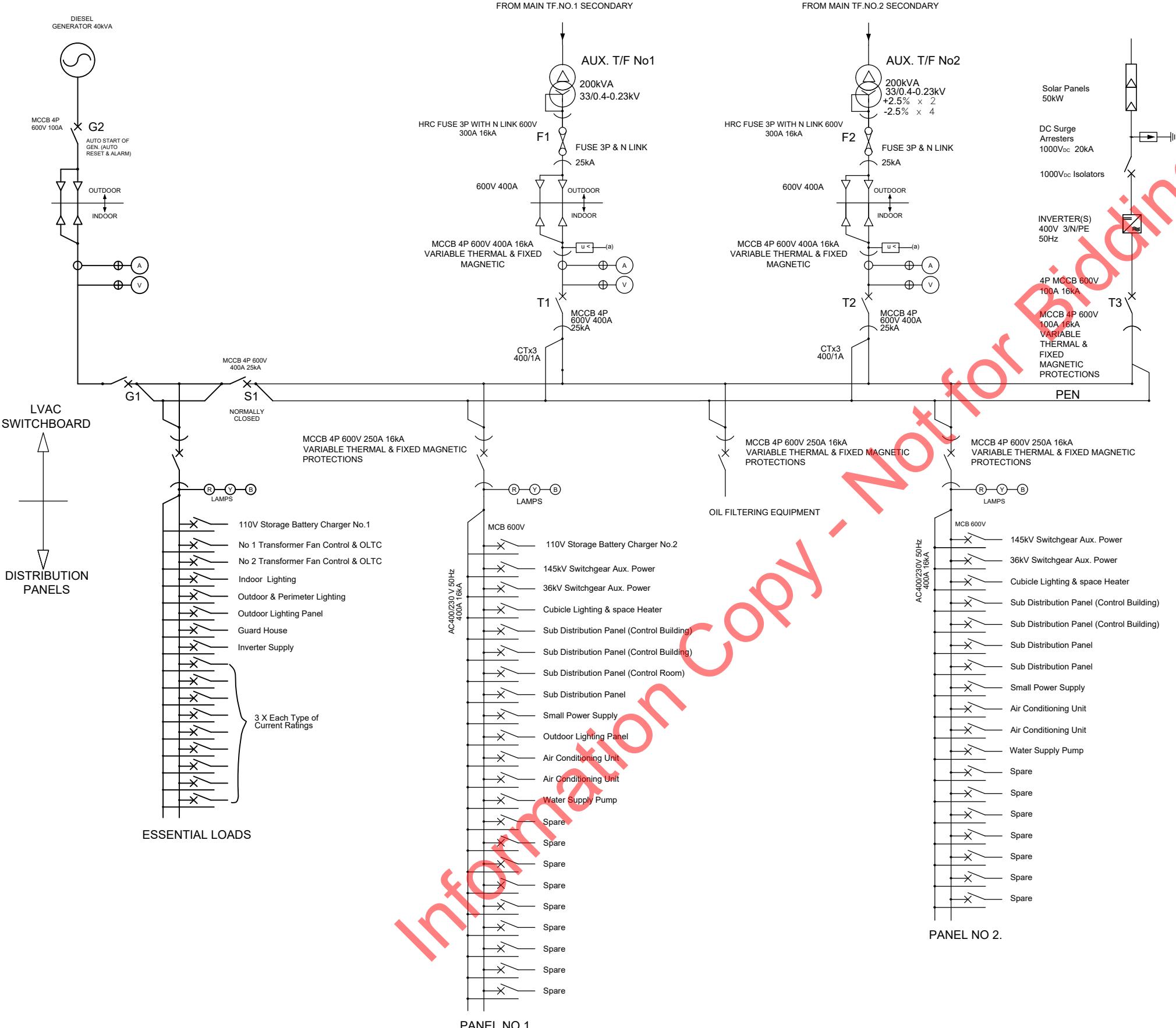
CEYLON ELECTRICITY BOARD
TRANSMISSION DESIGN

Project Title
MANNAR, NADUKUDA, EMBILIPITIYA
GRID SUBSTATIONS AUGMENTATION PROJECT

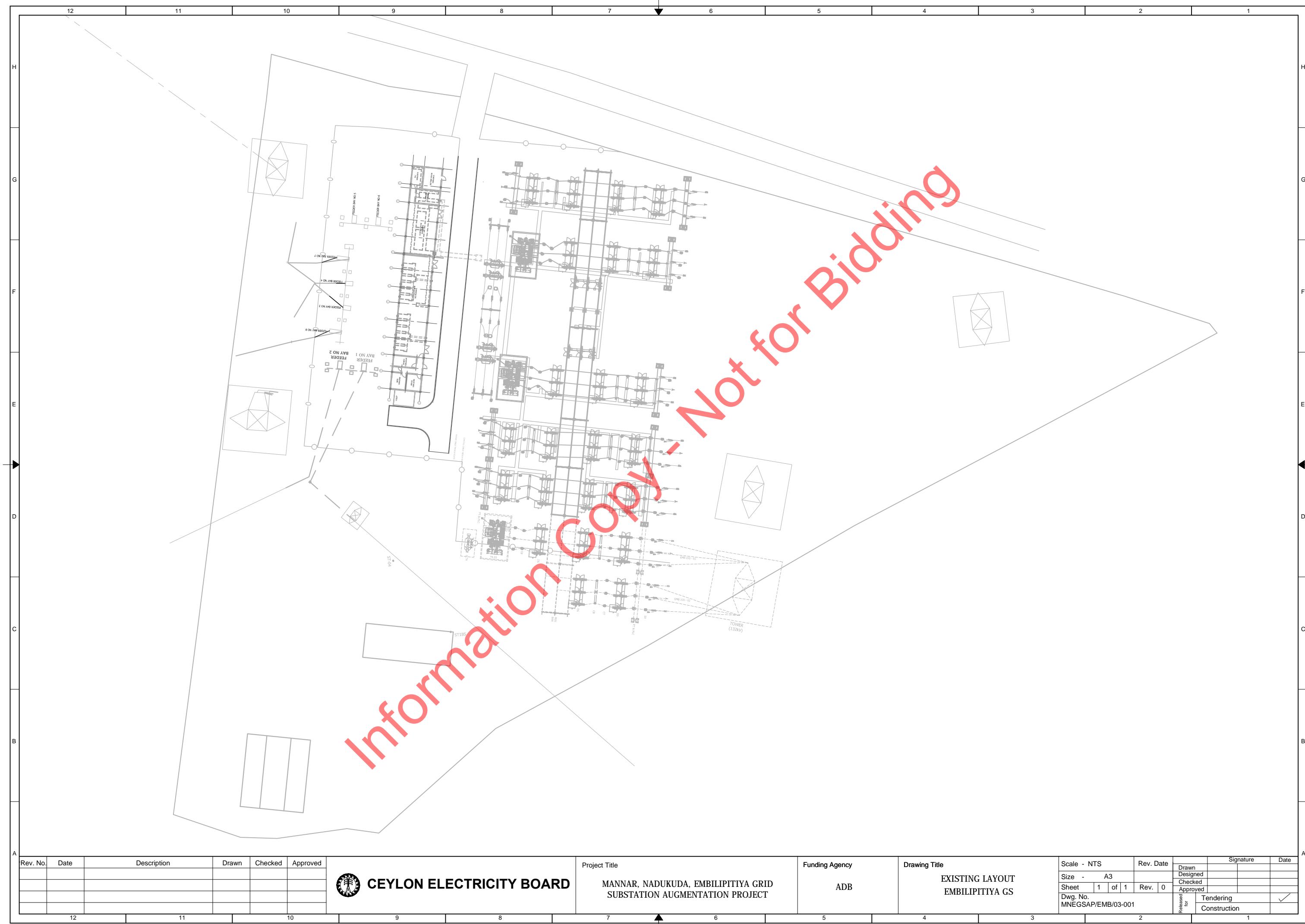
Funding Agency
ADB

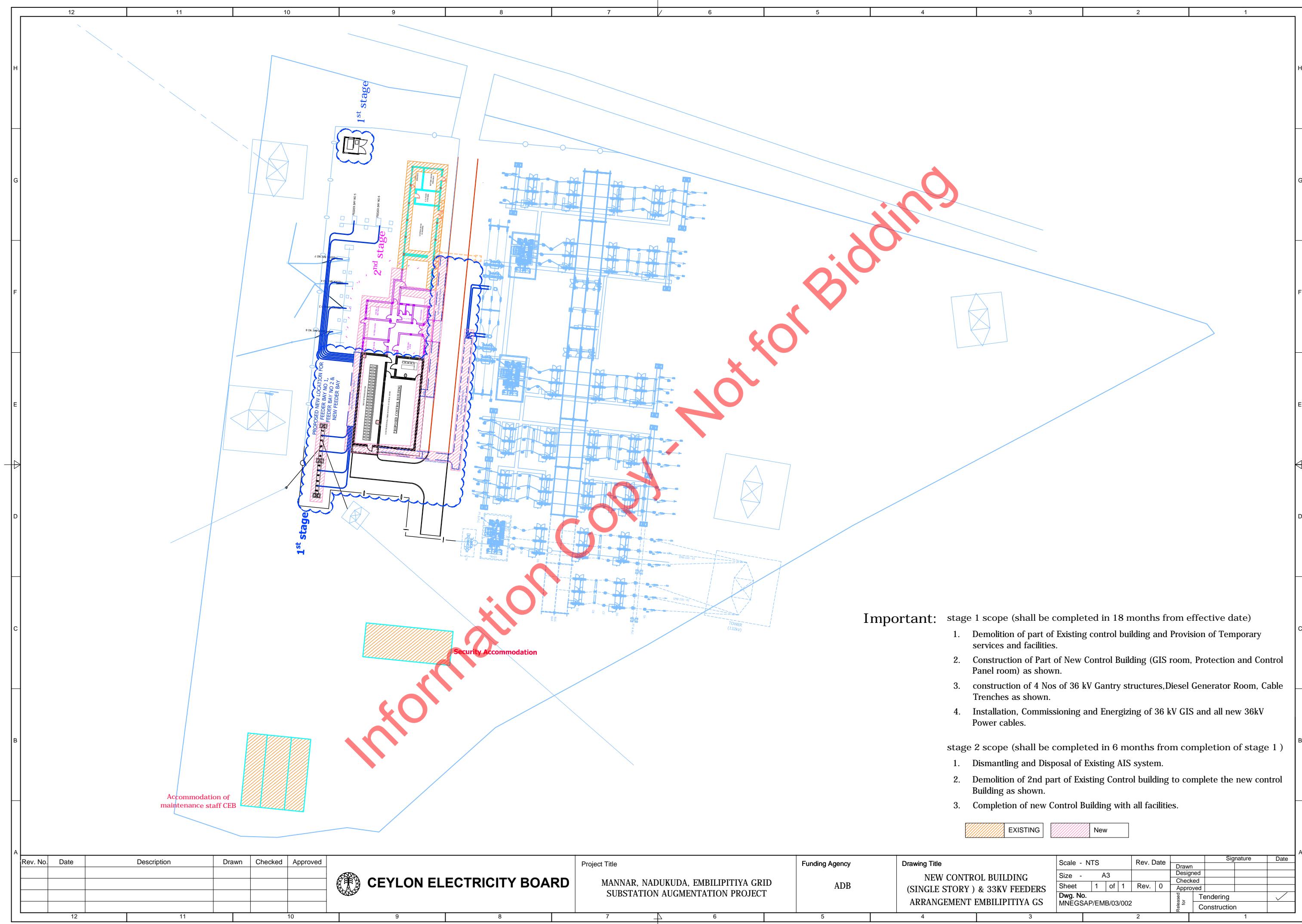
Drawing Title
33kV SINGLE LINE DIAGRAM FOR
EMBILIPITIYA GSS

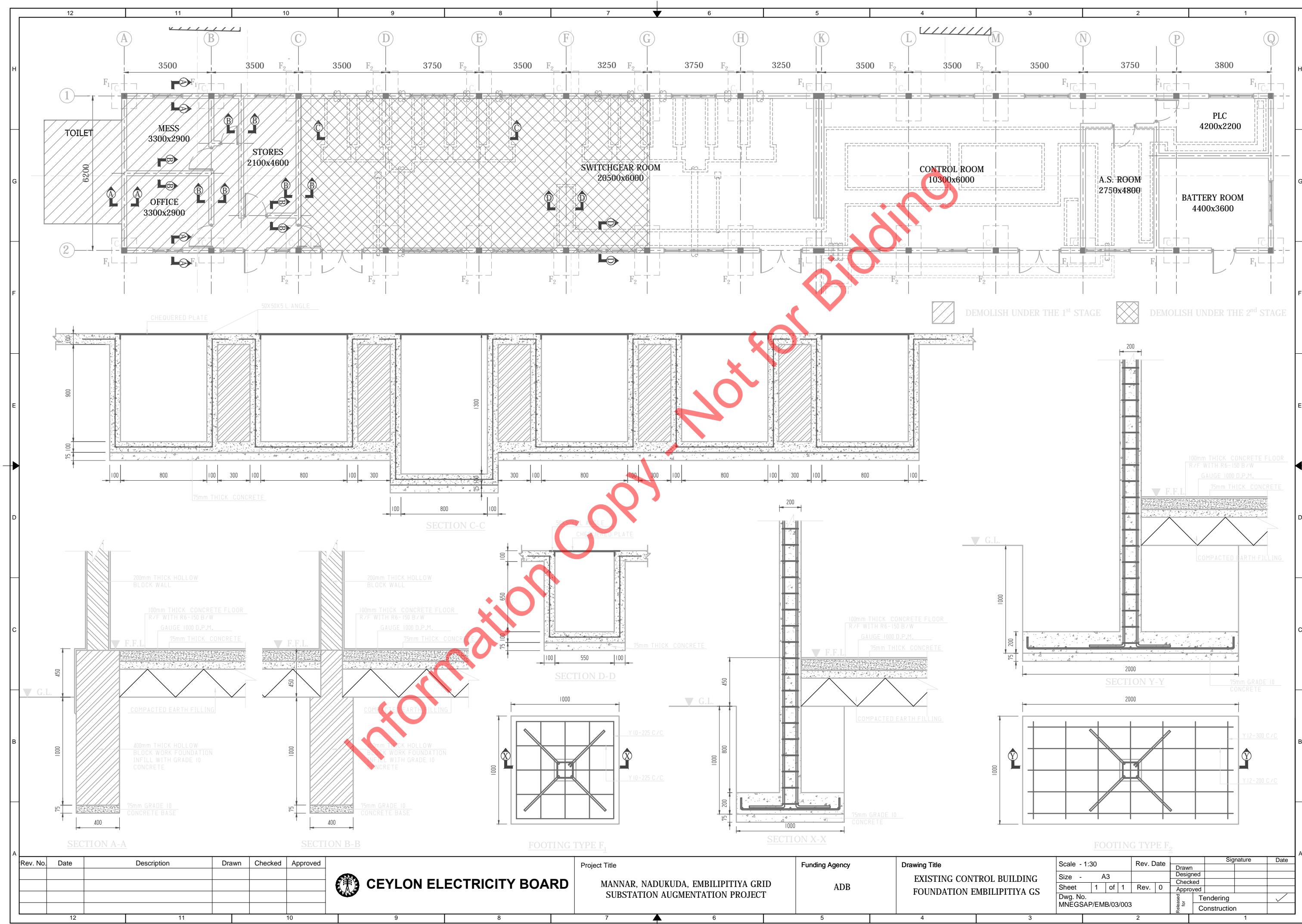
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	Approved				
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	Released for				

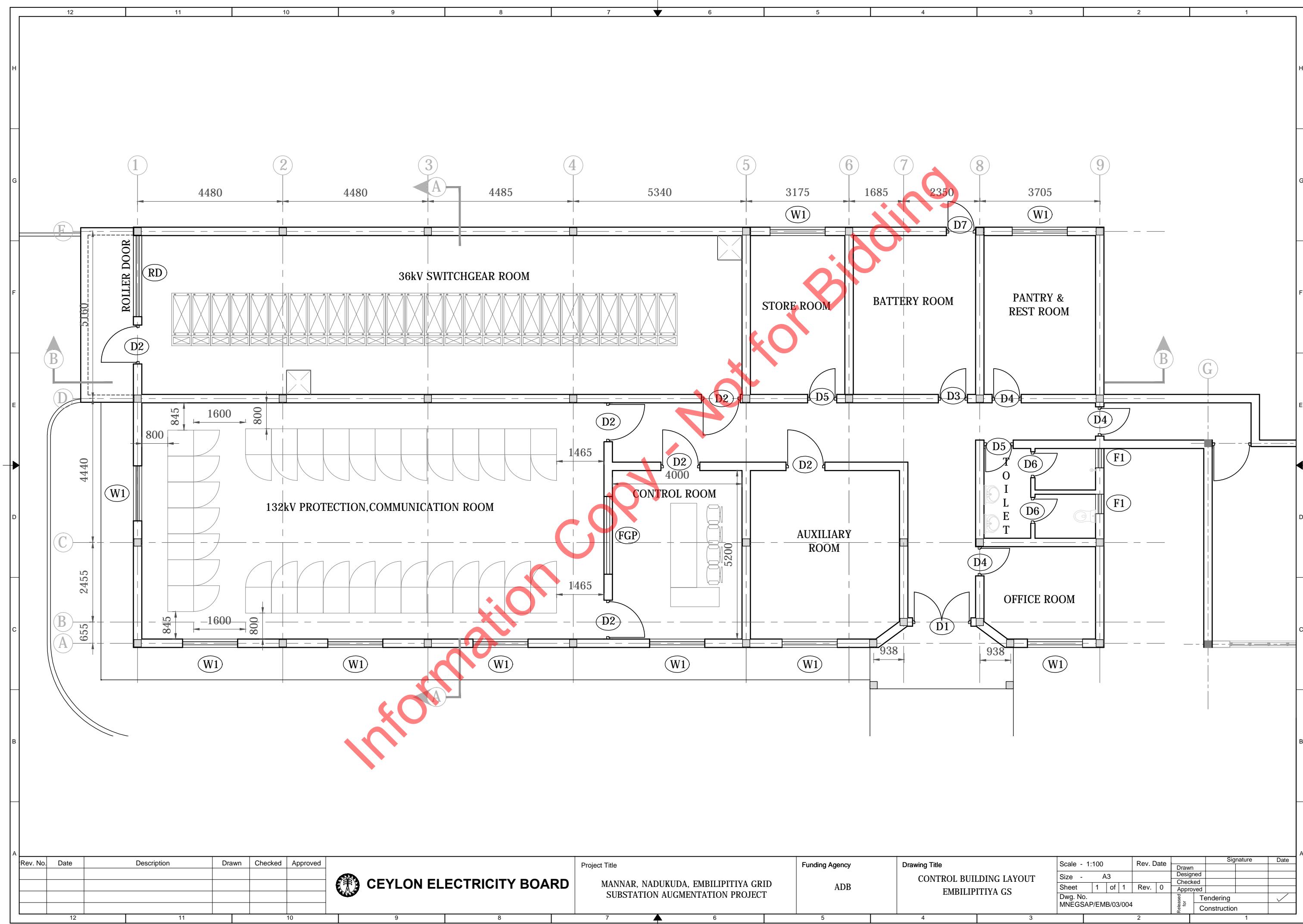


NOTE:
 THE MAIN SUPPLY IS TO BE AUTOMATICALLY SELECTED & INTERLOCKED
 TO PREVENT PARALLELING OF THE THREE SUPPLIES & TO ALWAYS SUPPLY THE
 ESSENTIAL SERVICES
 1 UNDER NORMAL OPERATING CONDITIONS:
 1.1 CIRCUIT BREAKER T1 OR T2 WILL BE CLOSED.
 1.2 CIRCUIT BREAKER G1 WILL BE OPENED.
 2. LOSS OF SUPPLY FROM AUXILIARY TRANSFORMER SHALL AUTOMATICALLY INITIATE
 THE FOLLOWING OPERATIONS:
 2.1 AFTER A SHORT TIME DELAY THE DIESEL GENERATOR SHALL START.
 2.2 CIRCUIT BREAKER G1 SHALL CLOSE AFTER THE GENERATOR
 VOLTAGE IS REACHED. CIRCUIT BREAKERS T1, T2 & S1 WILL BE OPENED SIMULTANEOUSLY
 BEFORE G1 CLOSED.
 3. ON RESTORATION OF MAIN SUPPLY.
 3.1 CIRCUIT BREAKER G1 SHALL BE OPENED WITH A TIME DELAY.
 3.2 CIRCUIT BREAKER T1 OR T2 & S1 SHALL BE CLOSED.
 4 AUTO CHANGE OVER FACILITY SHALL BE PROVIDED WITH
 GENERATOR SUPPLY & AUXILIARY T/F SUPPLIES
 5 INTERLOCKING REQUIREMENTS.
 ONLY ONE OF THE BREAKERS G1, T1 & T2 CAN BE IN CLOSED POSITION AT A TIME
 FOR ALL OPERATING CONDITIONS.
 6 THE CAPACITY OF THE SOLAR POWER GENERATION SYSTEM SHALL BE
 ACCORDING TO THE SCOPE OF WORKS

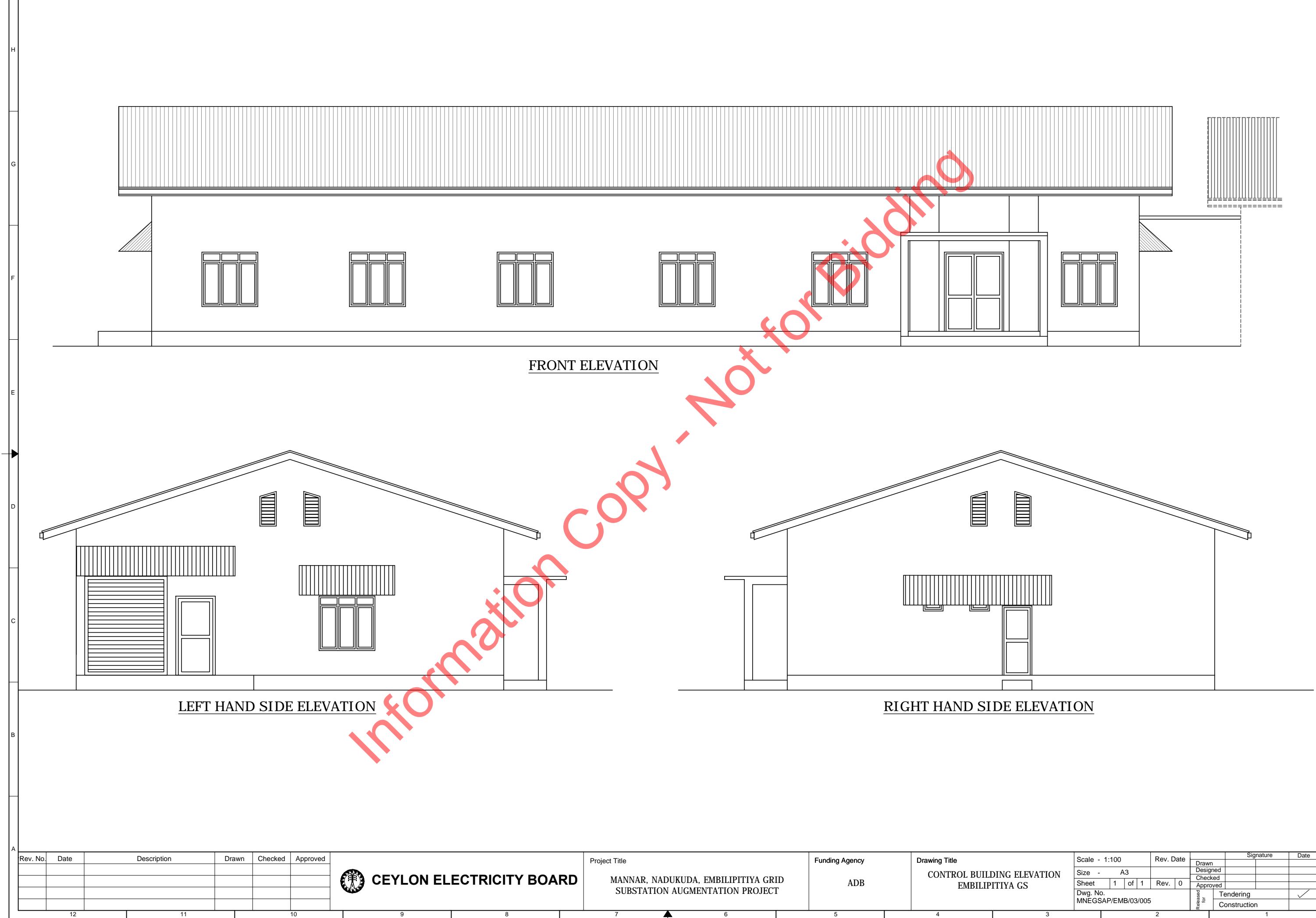


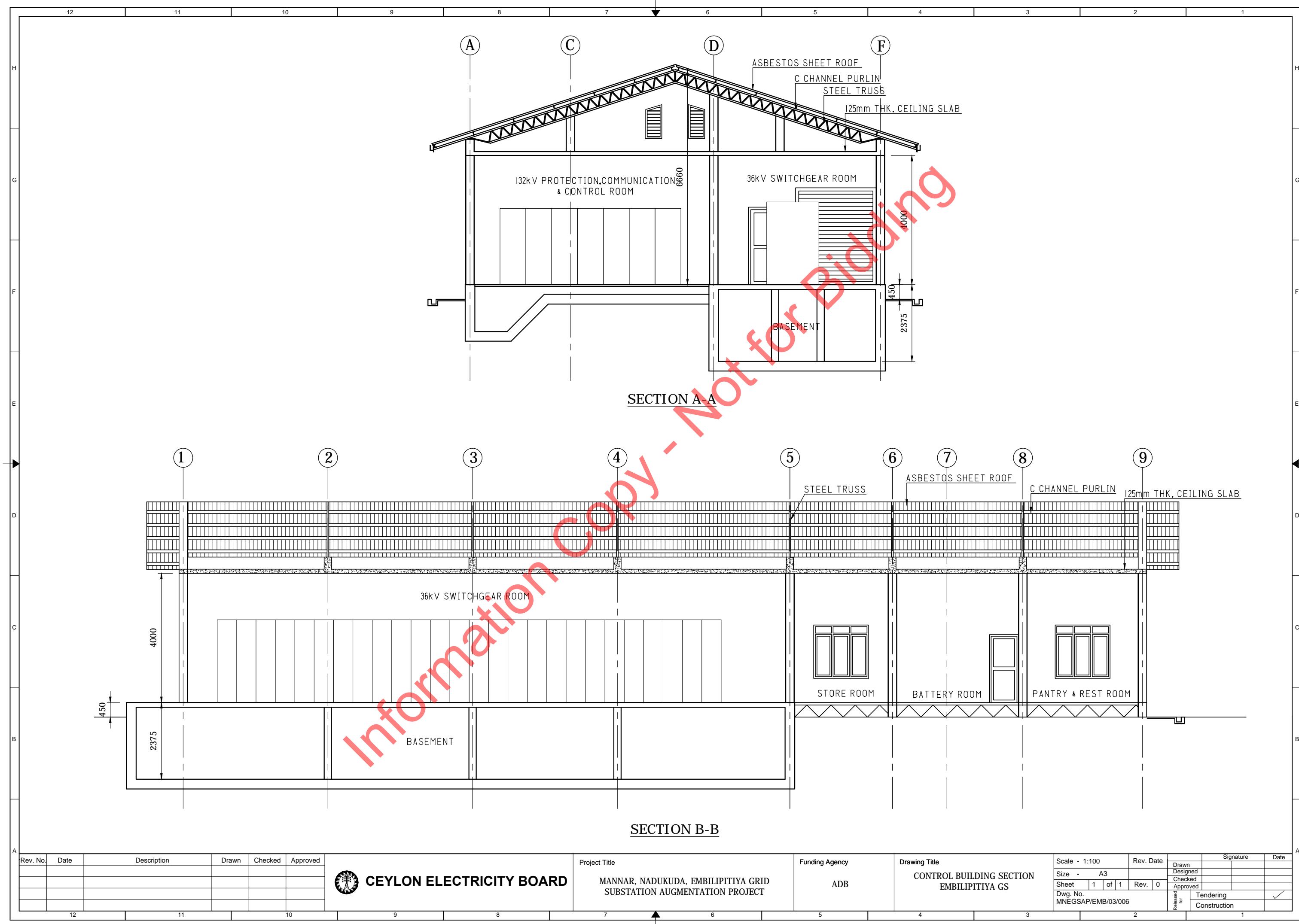


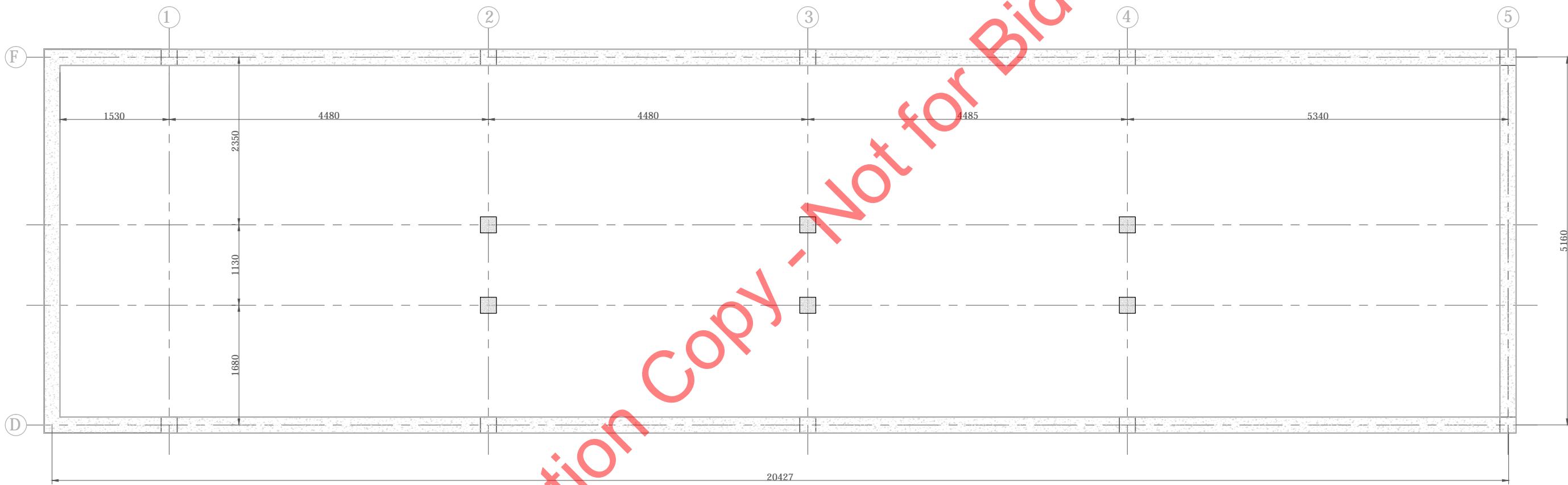




12 11 10 9 8 7 6 5 4 3 2 1







BASEMENT PLAN

Information Copy - Not for Bidding

Rev. No.	Date	Description	Drawn	Checked	Approved



CEYLON ELECTRICITY BOARD

Project Title
MANNAR, NADUKUDA, EMBILIPITIYA GRID
SUBSTATION AUGMENTATION PROJECT

Funding Agency
ADB

Drawing Title
CONTROL BUILDING BASEMENT
EMBILIPITIYA GS

Scale - NTS	Rev. Date	Signature	Date
Drawn			
Designed			
Checked			
Approved			
Dwg. No. MNEGSA/EMB/03/007	Tendering		✓
Released for	Construction		

