# REQUEST FOR PROPOSALS FOR THE ESTABLISHMENT OF 160 MW / 640 MWH STANDALONE BATTERY ENERGY STORAGE SYSTEM FROM 10 MW /40 MWH AC CAPACITY PROJECTS ON BUILD, OWN AND OPERATE BASIS WITH 15 YEAR OPERATIONAL PERIOD

# **International Competitive Bidding (ICB)**

PROPOSAL FOR STANDALONE BATTERY ENERGY STORAGE SYSTEM

TO BE CONNECTED TO ...... GRID SUBSTATION

(Capacity: ..... MW, ..... MWh)

Tender No: TR/REP&PM/ICB/2025/003/C

July 30, 2025

# **VOLUME II**

# PROPOSAL LETTERS AND FORMS

# **Ceylon Electricity Board**

No. 50, Sir Chittampalam A. Gardiner Mawatha, COLOMBO 00200, SRI LANKA



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# SECTION 1: PROPOSAL LETTER FOR STANDALONE BATTERY ENERGY STORAGE SYSTEM ON BUILD, OWN AND OPERATE BASIS

Tender No: TR/REP&PM/ICB/2025/003/C

(Original of this letter to be filled and signed by the authorized person on behalf of the Project Proponent and submitted along with the Proposal)

To: The General Manager, Ceylon Electricity Board

The undersigned agrees that this proposal shall remain open for acceptance and shall remain irrevocable for a period of **180 calendar days** from the Closing Date given in the RFP, and it shall remain binding upon the undersigned and may be accepted at any time before the expiration of that period. The undersigned certifies that he or she has examined and is fully familiar with all of the provisions of the RFP, the Project Agreements and any addenda thereto; has carefully reviewed the accuracy of all statements in the RFP and attachments thereto, and, by careful examination of the RFP, the Project Agreements and any addenda thereto, is satisfied as to the nature and location of all the works, the general and local conditions of the agreements and all other matters which can in any way affect the Facility or the cost thereof. The undersigned hereby agrees that the CEB or it's representatives will not be responsible for any errors or omissions on the part of the undersigned in preparing this Proposal.

On acceptance of the Letter of Award the undersigned shall submit a Performance Security (Bond) in the form of a bank guarantee to an amount of **LKR One Hundred and Eight Million (LKR 108,000,000/-) per 10MW/40MWh BESS Project** and agrees to execute the Energy Storage Agreement for the provision of the Facility to be financed, designed, constructed, commissioned, operated and maintained by a Project Company of the undersigned.

The undersigned also acknowledges receipt, understanding, and full consideration of the following addenda to the RFP into the Proposal:

Addenda Nos:		
Name:		
In the Capacity of:	(Title)	
duly authorized to sign prop	osal for an on behalf of	
Project Proponent:		(Name)
Dated:		
Office address:		
	(P.O. Box or Street and No.)	
	(Town)	
	(Telephone No.)	(Telex No.)
	(Mobile No.)	
	(Fax No.)	
	(Email)	
Signature:		

### **SECTION 2: CERTIFICATE OF PURCHASE OF RFP**

(Original of this certificate of purchase to be filled and signed by the authorized person on behalf of the Project Proponent and submitted along with the Proposal)

THE ESTABLISHMENT OF 160 MW / 640 MWH STANDALONE BATTERY ENERGY STORAGE SYSTEM FROM 10 MW /40 MWH AC CAPACITY PROJECTS ON BUILD, OWN AND OPERATE BASIS WITH 15 YEAR OPERATIONAL PERIOD

Tender No: TR/REP&PM/ICB/2025/003/C
Project Proponent's name:
Non-refundable fee receipt No.(PIV No.& Date):
Deputy General Manager (REP&PM)  Ceylon Electricity Board
Date:
I/We agree to abide by the conditions of the RFP purchased from the CEB and submit my/our "Proposal" as per the requirements of the RFP.
Grid Substation to be connected:
Name & Position of Signatory:
Address of the Project Proponent:
Signature of the Project Proponent and the Seal
Date:

## **SECTION 3: DETAILS OF THE PROJECT PROPONENT**

(To be filled and signed by the authorized person on behalf of the Project Proponent and submitted along with the Proposal)

	Date of Submission:	
1.	NAME OF THE ORGANIZATION*	
2.	YEAR OF INCORPORATION*	
3.	TYPE OF THE ORGANISATION* (State whet Incorporated Existing Company/ Joint Ventur	1 1
4.	OFFICE ADDRESS: *	
	TELE/FAX NO:	EMAIL:
5.	OBJECTIVES OR LINE OF BUSINESS:	
6.	WHO IS ACTIVELY MANAGING THE AFFAIRS	OF THE COMPANY?
7.	WHO IS THE REPRESENTATIVE FOR THE PROPOSAL?**	COMPANY IN RELATION TO THIS

- \* Attach certified copies of relevant documents issued by Registrar of Companies and Memorandum of Association or Joint Venture/Consortium Agreement as applicable.
- \*\* Attach Certified copy of Board's resolution or Power of Attorney authorizing its representative to file the proposal.

# 8. NAMES OF ALL INDIVIDUAL LEGAL ENTITIES COMPRISING THE PROJECT PROPONENT

Name of the *	Office address	Role of the member in	% equity contribution	Years of experience & type
member/	(including phone and fax	this project		of work undertaken ***
Parent	no.)		**	
company/affiliate				
companies/partners				

- \* The Memorandum and Articles of Association (or the Joint Venture/Consortium Agreement if applicable) shall be attached hereto and the lead member shall be identified.

  Brochures, leaflets etc., describing each member (or relevant parent/affiliates/partners) shall be attached.
- \*\* Attach Board Resolutions of commitment of each entity to provide the required equity.
- \*\*\* State the main activity or business of each member (or parent/affiliate) i.e., Construction, design, project management, utility operations, finance, etc.

9.	EACH OF THE PROJECT PROPONENT'S MEMBERS AND RELEVANT PARENT/AFFILIATE COMPANIES' MEMBERS OF THE BOARD OF DIRECTORS
<u>Memb</u>	pers of the Board
Name	: Function:
<u>Chief</u>	Executive Officer
Name	: :
Desig	nation:
	n a certified true copy of Board's Resolution or Power of Attorney authorizing its sentative to file the proposal.
(Please	e use another sheet for additional information)

# 10. EXPERIENCE RECORD OF THE PROPOSED BATTERY ENERGY STORAGE EQUIPMENT MANUFACTURER(S)/ SUPPLIER(S) \*

Name and Address \*:

Number of years of experience as a BESS and Equipment manufacturer:

NAME AND ADDRESS OF THE CLIENT (Including Contact Telephone Numbers)	NAME OF THE PROJECT PROJECT LOCATION		Ва	ttery Energy	Storage System	
		TOTAL CAPACITY	No. OF UNITS	MODEL	EQUIPMENT TYPE	ACCUMULATED OPERATING HOURS

NAME AND ADDRESS OF THE CLIENT (Including Contact Telephone Numbers)	NAME OF THE PROJECT PROJECT LOCATION			PCS/IN	VERTERS	
		TOTAL CAPACITY	No. OF UNITS	MODEL	EQUIPMENT TYPE	ACCUMULATED OPERATING HOURS

<sup>\*</sup> Literature/brochures/technical magazines describing the business/facilities/organization of manufacturer shall be attached, as well as an Expression of Interest for the supply of battery energy storage system and equipment.

#### **SECTION 4: CAPACITY CHARGE RATE PROPOSAL**

#### Tender No: TR/REP&PM/ICB/2025/003/C

**Grid Substation** 

Please note that the Capacity Charge Rate payable will be a flat tariff for the entire commercial operation period of 15 years. There will not be any escalation to the Capacity Charge Rate during the entire commercial operation period.

In case single Project Proponent has applied for multiple projects at different locations, the Project Proponent must indicate each application by assessing ranking with 1 representing the highest priority. The fulfilment of financial eligibility at final stage will be decided based on the provided priority.

.

Priorit	ty Rank :					
		(LKR/MW/Month)				
	In figure		In words			
s f	Capacity Charge Rate for supply of storage services rom the BESS Project excluding VAT)					
	IW/Month : Sri Lankan Rupees p shall be NO decimal places in fig					
	Name:					
	In the Capacity of:		(Title)			
Duly a	authorized to sign proposal for	r an on behalf o	of			
	Project Proponent:		(Name)			
	Signature:					
	Dated:					
Vitne	sses:					
1.		····	2			
	Name:		Name :			
	NIC/Passport No.:		NIC/Passport No.:			

### **SECTION 5: COMPLIANCE SCHEDULE**

Tender No: TR/REP&PM/ICB/2025/003/C

NON-AVAILABILITY OF ANY ONE OF THE FOLLOWING INFORMATION AND SECTIONS COULD ALSO RESULT IN THE REJECTION OF THE PROPOSAL (Refer Clause 6.3 & 6.4 of RFP Volume I)

	Requirement	Complied (Yes/No)	Remarks
1	Proposal Letter and Certificate of Purchase of RFP	, , ,	Please annex the duly filled Original Proposal
	(Section 1 & 2 of Volume II of RFP) RFP should be purchased from CEB		letter, original of the Certificate of Purchase of RFP
2	Proposal Security amounting to Sri Lankan Rupees 32 (Thirty Two) million per 10MW/40MWh BESS		Provide the Original Proposal Security
3	Certificate of Registration. [Requirement under the Public Contract Act No. 3 of 1987]		Provide as per Clause 6.3 of Volume I of RFP (Form PCA 3)
4	Details of the Project Proponent (Section 3 of Volume II of RFP)		Provide requested details and attach relevant documents
5	Duly executed Board Resolution or Power of Attorney to the authorized representative who is to sign on behalf of the Project Proponent.		Should be provided
6	Financial Plan		Provide requested documents as per Clause 2.8.2, Volume I of RFP
7	Capacity Charge Rate Proposal (Section 4 of Volume II of RFP)		Attach duly filled original Capacity Charge proposal
8	Technical Information		Provide the details as in 3.1 of Volume I
9	The relevant land documents		Provide the relevant set of documents as specified in Clause 1.3.1 of Volume I
10	Feasibility study report		Provide as per Clause 2.7.2 of Volume I of RFP

Name:			
In the Capacit	ty of:		(Title)
Duly authorized to si	ign proposal for an o	on behalf of Project	t Proponent:
			(Project Proponent's Name)
Signature:			
Dated:		_	

# SECTION 6: TECHNICAL DETAILS FOR BATTERY ENERGY STORAGE SYSTEM

No	Item	Units	Required	Tendered
A	BATTERY MODULE			
	General			
A.1	Manufacturer's Name			
A.2	Country of Origin			
A.3	Country of Manufacture			
A.4	Make			
A.5	Model No.			
A.6	Total Area Required (Acres)			
	Dimensions and weight			
A.7	Width/Height/Depth, mm (W/H/D)	mm		
A.8	Weight approximately	kg		
	Product Compliances and Standards			
A.9	Applicable Standard (latest)		IEC 62619, IEC 62902, IEC 62485-5, IEC 63056, IEC62933, etc or latest available equivalent Standards)	
A.10	Quality Management		ISO 9001 : 2008 or equivalent	
A.11	Place of Testing			
	BATTERY MODULE DATA			
A.12	No. of Battery Modules			
A.13	Unit Battery Capacity (Prated)	MW		
A.14	Unit Battery Storage Capacity ( $E_{rated}$ )	MWh		
A.15	Total Battery Capacity ( $P_{rated}$ )	MW		
A.16	Total Battery Storage Capacity (E <sub>rated</sub> )	MWh		
	BATTERY Module Characteristics			
	Maximum continuous discharge/charge rate (C-rate)			
A.18	Depth of Discharge (DoD) limits			
A.19	Equivalent Full Cycle life (EFCs) at 100% DoD			
A.20	Equivalent Full Cycle life (EFCs) at 80% DoD			
	Equivalent Full Cycle life (EFCs) at 50% DoD			
A.22	Self-Discharge Rate			
	Thermal management system			
	Cell, module, and rack configuration			
	Operational Temperature Range	0C		
	High voltage safety measures for fire, electrical hazards and automatic shutdown at a fault			
A.28	Noise Levels			

В	INVERTER/PCS			
	General			
B.1	Manufactures Name			
B.2	Country of Origin			
B.3	Country of Manufacture			
B.4	Make			
B.5	Model No.			
B.6	No. of Inverters			
B.7	Rated output power	MW,AC		
B.8	Nominal output voltage ( $U_{N(AC)}$ )	V		
B.9	Output frequency	Hz		
B.10	Harmonic distortion, current at rated power			
B.11	Power factor			
B.12	Droop Settings		1% - 9%	
B.13	Adjustable Frequency Deadband Range		49 Hz -51 Hz	
	Dimensions and weight			
B.14	Width/Height/Depth, mm (W/H/D)	mm		
B.15	Weight approximately	kg		
	Environmental Limits			
B.16	Degree of protection			
B.17	Ambient temp. range (nominal ratings)	0 <b>C</b>		
B.18	Relative humidity, not condensing			
B.19	Maximum noise level			
B.20	DC disconnection device			
B.21	AC disconnection device			
B.22	DC overvoltage protection (surge protection)			
B.23	AC overvoltage protection			
D.23	(surge protection)  Protection			
B.24	Ground fault monitoring		Vaa	
B.25	Grid monitoring		Yes	
B.26	frequency		Yes	
D.ZU	rrequericy		Yes	
R 27	voltage		Vaa	
B.27	voltage Anti-islanding		Yes	
B.28	Anti-islanding		Yes Yes	
B.28 B.29	Anti-islanding DC reverse polarity			
B.28	Anti-islanding			
B.28 B.29 B.30	Anti-islanding DC reverse polarity AC and DC short circuit and over current			
B.28 B.29 B.30 B.31	Anti-islanding DC reverse polarity AC and DC short circuit and over current AC and DC over voltage and temperature			
B.28 B.29 B.30 B.31	Anti-islanding DC reverse polarity AC and DC short circuit and over current AC and DC over voltage and temperature User interface and communications Local user interface		Yes	
B.28 B.29 B.30 B.31 B.32 B.33	Anti-islanding DC reverse polarity AC and DC short circuit and over current AC and DC over voltage and temperature User interface and communications Local user interface Analog inputs/outputs		Yes	
B.28 B.29 B.30 B.31 B.32 B.33 B.34	Anti-islanding DC reverse polarity AC and DC short circuit and over current AC and DC over voltage and temperature User interface and communications Local user interface Analog inputs/outputs Digital inputs/relay outputs		Yes Yes Yes Yes	
B.28 B.29 B.30 B.31 B.32 B.33	Anti-islanding DC reverse polarity AC and DC short circuit and over current AC and DC over voltage and temperature User interface and communications Local user interface Analog inputs/outputs		Yes Yes Yes Yes Yes	

Ceylon Electricity Board: Request for Proposals for the Establishment of Standalone 160MW/640 MWh Battery Energy Storage systems on BOO Basis

B.37	Low Voltage Ride Through	Yes
B.38	Reactive Power Compensation	Yes
С	Grid Code Requirements as per the clauses in Functional Specifications, Grid Connection code and embedded generation code (Annex A ,B and C of Volume I)	
C.1	NSCC Communication Provisions	Yes
C.2	Backup Communication Provisions	Yes
C.3	Inverter protection Requirements	Yes
C.4	Backup protection Requirements	Yes
C.5	Frequency Response Requirements	Yes
C.6	Voltage control requirement	Yes
C.7	Power Factor and reactive power support	Yes
C.8	NVD protection	Yes
C.9	Low voltage ride through (LVRT)	Yes
C.10	Harmonics Compliance	Yes
C.11	Flicker Compliance	Yes

# **SECTION 7: FORM OF PROPOSAL SECURITY**

PROPOSAL SECURITY		
WHEREAS	of	(hereinafter called
and referred to as the " <b>Project Pro</b> MW/ MWh	<b>oponent</b> ") wishes to subn Battery Energy St	nit a Proposal to build-own-operate a corage System connected to
TR/REP&PM/ICB/2025/003/C.		
	o furnish a Proposal Secu	for Proposal document the Project rity along with its Proposal to ensure Request for Proposal document.
	oank having its registered	oponent, we of office at
	out demur any sum o	liged to pay to the Ceylon Electricity f money not exceeding a sum of
Board or his authorized officer (D Performance Monitoring), Ceylon I effect that the Project Proponent ha the terms of the Request for Propo	Deputy General Manager Electricity Board and shall as failed and/or neglected sal document. For all purdemand shall be conclusiv	e General Manager, Ceylon Electricity  - Renewable Energy Procurement & be accompanied by a statement to the to perform its obligations or abide by roses connected with and relating to be proof that the amount so demanded
All payments hereunder shall be n Electricity Board.	nade in Sri Lanka by bank	draft drawn in favour of the Ceylon
including the <u>(Date)</u> date for submitting Proposals) ar	(should be minimund thereafter shall be nul	emain in full force and effect up to and m 210 calendar days from the closing ll and void and of no force or effect pect of any demand made on or before
IN WITNESS whereof this Proposa aforesaid or		d by the Authorised Signatories of the y of 20
Authorised Signatory Name: Designation:		sed Signatory

# **SECTION 8: FORM OF PERFORMANCE SECURITY**

PERFORMANCE SECURITY		
incorporated in Sri Lanka (hereina submitted a proposal to build-own	of of of	a Companyd to as the "Project Company") has / MWh Battery Energy Storago Grid Substation under Tende
AND WHEREAS the proposal subm	uitted by the Project Com	npany has been successful.
	ce Security to secure the	ument the Project Company is bound due performance of the Company in
	k having its registered off	pany, weo fice atare
	ut demur any sum of	liged to pay to the Ceylon Electricity of money not exceeding a sum of
Board or his authorized officer (De Performance Monitoring), Ceylon Ele effect that the Project Company has the terms of the proposal. For all	puty General Manager ectricity Board and shall failed and/or neglected purposes connected wipe conclusive proof that	the General Manager, Ceylon Electricity  Renewable Energy Procurement &  be accompanied by a statement to the  to perform its obligations or abide by  ith and relating to this Performance  the amount so demanded is lawfully
All payments hereunder shall be mad Ceylon Electricity Board.	de in Sri Lanka by chequ	ne or bank draft drawn in favour of the
and including the(Date)	<b>_(a date beyond 30 days</b> oid and of no force or e	all remain in full force and effect up to sign the commercial operation date effect (whether the original hereof is before the aforesaid date.
IN WITNESS where of this Performathe aforesaid	•	igned by the Authorised Signatories o _ day of 20
	 Autho	 orised Signatory

## SECTION 9: TYPICAL FORMAT OF AGREEMENT TO SELL THE LAND

#### AGREEMENT TO SELL

NO.

	THIS AGREEMENT MADE AND ENTERED into at on this of Two
Thousa	nd and by and between
express	nocratic Socialist Republic of Sri Lanka (herein after called and referred to as the Vendor which term or ion herein used shall where the context so requires or admits mean and include the said
shall w	here the context so requires or admits mean and include the said his heirs executors and trators and assigns) of the OTHER PART.
	WITNESSETH AS FOLLOWS
	WHEREAS the said Vendor seized and possessed of under and by virtue of Deed of
more fu	lly described in the Schedule hereto.
	NOW THIS INDENTURE WITNESSETH that it is hereby expressly agreed by and between the parties as
follows	
1.	That this agreement to sell shall come into effect on day of 20 for a period of years from there onwards.
2.	That the Vendor shall and will sell and transfer to the Vendee and/or his nominee or nominees and the Vendee or his afore-written shall and will purchase from the said Vendor at or for the Price or sum of RUPEES
3.	That the Vendee had at or prior to the execution hereof paid to the Vendor a sum of <b>RUPEES</b>
4.	That the balance sum of RUPEES
5.	The Vendor has to produce all relevant documents to the Vendee to obtain the Bank loan.
6.	In case of a bank loan, the seller must clear out the relevant issues regarding the land.
7.	That the said sale and purchase of the said property shall take place on or before the day of
8.	That the balance sum of <b>RUPEES</b>

- - (a) The Vendee or his nominee or nominees paying to the Vendor the purchased price less the advance or part payment paid hereunder.
  - (b) With the Vendee paying the balance consideration as afore-stated and the Vendee's Notary the Deed of Transfer of the said land and premises more fully described in the schedule hereto in favor of the Vendee such Deed of Transfer being drafted and prepared in the customary form by the Vendee's Notary at the cost and expense the Vendee and/or his nominee or nominees.
- 10. The Vendor shall handover the vacant possession of the said land and premises free of all or any encumbrances at the execution of the Transfer Deed.
- 11. That the Vendor shall and will give implied and express warranties of the title of the Deed of Transfer.

All notices or anything required to be given in writing herein shall be deemed sufficiently given or served if addressed and sent by registered post to the said Vendor and to the Vendee at their respective addresses afore-stated or to such other address as the parties hereto shall notify each other in writing sent by registered post.

#### THE SCHEDULES ABOVE REFERRED TO

**NOTARY PUBLIC** 

### SECTION 10: POWER TRANSMISSION - SELECTION OF GRID POINT OPTION

Please select one option from the following interconection arrangement options as per Clause 3.2, Volume I of the RFP.

Option	Description	Please tick
		one option (X)
Option 1	Termination point at the 33kV relevant grid substation.	
	The company shall construct the meter cubicle at the Metering Point as per Section 14 & 15 and the line from the project location to the Termination Point under CEB supervision utilizing materials procured by the project company complying to CEB material specifications.	
	In cases where the project company finds it impossible to procure material of suitable quality for the construction of the power transmission line/s, the project company may request CEB to supply the required materials. CEB may supply the required materials upon such request at project company's cost, subject to availability of sufficient stocks. In such cases CEB shall not be liable for any delays experienced in the construction of the transmission line/s.	
Option 2	Termination point at the nearest feasible point of 33kV level.	
	This Termination Point has to be confirmed by the project proponent from the relevant Provincial Deputy General Manager of CEB. The company shall construct the meter cubicle at the Metering Point as per Section 14 & 15 and the line from the project location to the Termination Point under CEB supervision utilizing materials procured by the project company complying to CEB material specifications.	
	In cases where the project company finds it impossible to procure material of suitable quality for the construction of the power transmission line/s, the project company may request CEB to supply the required materials. CEB may supply the required materials upon such request at project company's cost, subject to availability of sufficient stocks. In such cases CEB shall not be liable for any delays experienced in the construction of the transmission line/s.	
	(The confirmation letter from the Provincial Deputy General Manager of CEB should be attached-Section 12)	

# SECTION 11: GRID INTERCONNECTION CONFIRMATION LETTER FROM THE PROVINCIAL DEPUTY GENERAL MANAGER OF CEB

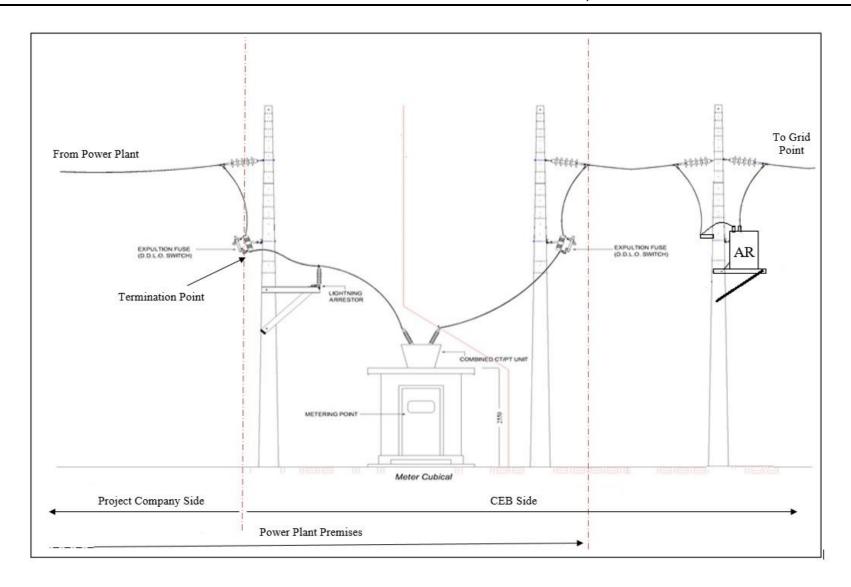
Your ref:	My ref :	Date :
Dear Sir,		
Grid Interconnection Confirm	ation to connect Standalone Battery Ener	gy Storage System at
Tender No.: TR/REP&PM/ICB	/2025/003/C	
)/DGM(Province) requesting	letter dated addressed to gour confirmation to connect the propose tem in a land near	edMW/ MWh
-	AW/ MWh Battery Energy Storage SofGrid Substat	
Grid Substati	point of the existing 33 kV network / point upon, can be considered as the Grid Point of ystem (Refer Clause 3.2, Volume I of the R	the saidMW/
Validity period of the confirmed	d Grid Point :	
Thanking You CEYLON ELECTRICITY BOAR	RD	
Eng  Deputy General Manager (Planning & Development, DD.	/Province)	

### SECTION 12: LOCATION OF THE LAND & PROPOSED 33KV LINE ROUTE

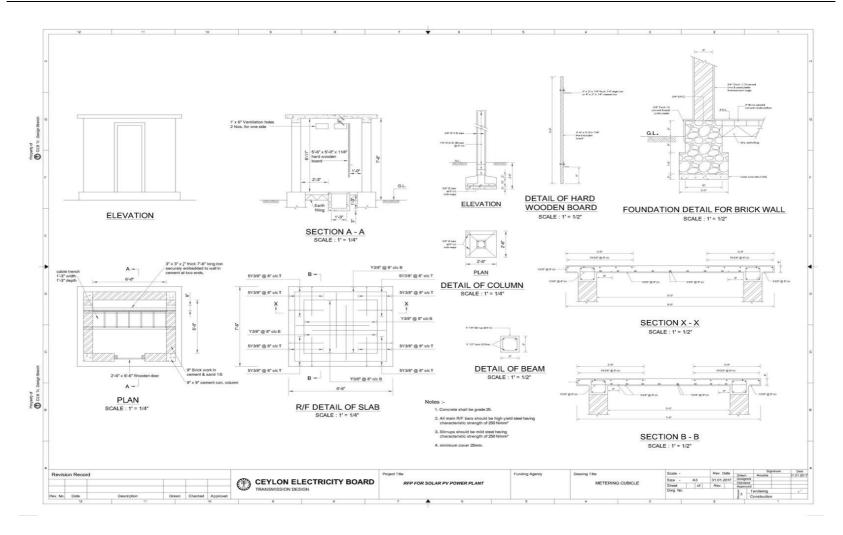
Please mark the Location of the land and the proposed 33kV line route up to Grid Point in a map (Colour) with following details:

- Extent of the land
- Address of the land
- GPS Coordinates of the corners of the land

# ECTION 13: TYPICAL METERING ARRANGEMENT INDICATING TERMINATION, METERING & GRID POINTS



#### **SECTION 14: METERING CUBICLE DRAWING**



## **SECTION 15: Non-collusion Affidavit**

## **Ceylon Electricity Board**

Establishment of 160MW/640MWh Standalone Battery Energy Storage System (BESS) on Build, Own and Operate Basis

Tender No.: TR/REP&PM/ICB/2025/003/C

The undersigned bidder or agent, hereby solemnly, sincerely, and truly declares and affirms/makes an oath and states as follows;

- a) That he/she has not, nor has any other member, representative, or agent of the firm, company, corporation, or partnership representing him/her, entered into any combination, collusion, or similar agreement with any person in connection with the price to be bid;
- b) That he/she or anyone representing him/her has not taken any step whatsoever to prevent any person from bidding, nor to induce anyone to refrain from bidding; and
- c) That this bid is made without reference to any other bid and without any agreement, understanding, or combination with any other person in reference to this bid.

He/she further states that no person, firm, or corporation has received or will receive, directly or indirectly, any rebate, fee, gift, commission, or thing of value in connection with the submission of this bid.

The bidder accepts full responsibility for ensuring the absence of collusion and hereby pledges to abide by fair and ethical competition practices throughout the procurement process and fully comply with the applicable Procurement Guidelines.

I hereby affirm, under the penalties for perjury, that all statements made by me in this affidavit are true and correct.

The foregoing Affidavit having been duly read over and explained by me to the Affirmant above
named and he/she having understood the contents therein and admitted to be correct, affirmed
and set his/her signature hereto before me) on thisday of
BEFORE ME,

JUSTICE OF THE PEACE/COMMISSIONER OF OATHS